

ORDER NO. 17 197

ENTERED MAY 30 2017

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

UM 1729(2)

In the Matter of

PACIFICORP, dba PACIFIC POWER,

ORDER

Updates Standard Avoided Cost Purchases
from Eligible Qualifying Facilities.

DISPOSITION: STAFF'S RECOMMENDATION ADOPTED

This order memorializes our decision, made and effective at our May 30, 2017 Regular Public Meeting, to adopt Staff's recommendation in this matter. The Staff Report with the recommendation is attached as Appendix A.

Dated this 30 day of May, 2017, at Salem, Oregon.

Lisa D. Hardie

Lisa D. Hardie
Chair



Stephen M. Bloom
Commissioner

Stephen M. Bloom

Stephen M. Bloom
Commissioner

Megan W. Decker

Megan W. Decker
Commissioner

A party may request rehearing or reconsideration of this order under ORS 756.561. A request for rehearing or reconsideration must be filed with the Commission within 60 days of the date of service of this order. The request must comply with the requirements in OAR 860-001-0720. A copy of the request must also be served on each party to the proceedings as provided in OAR 860-001-0180(2). A party may appeal this order by filing a petition for review with the Circuit Court for Marion County in compliance with ORS 183.484.

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ITEM NO. **CA 6**

**PUBLIC UTILITY COMMISSION OF OREGON
STAFF REPORT
PUBLIC MEETING DATE: May 30, 2017**

REGULAR **CONSENT** **EFFECTIVE DATE** June 1, 2017

DATE: May 23, 2017

TO: Public Utility Commission

FROM: Brittany Andrus

THROUGH: Jason Eisdorfer and John Crider

SUBJECT: PACIFICORP: (Docket No. UM 1729) Updates Standard Avoided Cost Purchases from Eligible Qualifying Facilities.

STAFF RECOMMENDATION:

Staff recommends that the Commission issue an order approving PacifiCorp's filing of standard avoided costs effective June 1, 2017.

DISCUSSION:

Issue

Whether the Commission should approve PacifiCorp's supplemental filing for standard avoided cost prices and if so, whether the Commission should make the updated prices effective June 1, 2017.

Applicable Orders

On February 24, 2014 the Commission issued Order No. 14-058 in Phase I of its Investigation into Qualifying Facilities Contracting and Pricing (Docket No. UM 1610) resolving several disputed issues. One resolved issue was the "Schedule for Avoided Cost Updates." The Commission stated,

[a]fter reviewing the parties proposals, we adopt a new requirement for an annual update on a specific day each year, in addition to the current complete avoided cost update following each IRP [Integrated Resource Plan] acknowledgement order. We direct electric utilities to update their avoided cost rates 30 days after IRP acknowledgement, and on May 1 of every year. In the event that an IRP is

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acknowledged within 60 days of May 1 in a particular year, the Commission will use its discretion at that time to direct a utility to waive its 30-day post IRP update.

Annual updates, filed every May 1, will include the following four factors:

- (1) Updated natural gas prices;
- (2) On- and off-peak forward-looking electricity market prices;
- (3) Changes to the status of the Production Tax Credit [PTC]; and
- (4) Any other action of change in an acknowledged IRP update relevant to the calculation of avoided costs.

Electric utilities' annual updates will be presented at a public meeting, with a rate effective date within 60 days of the May 1 filing.¹

Background

PacifiCorp's current standard avoided cost prices became effective on October 25, 2016.² The avoided cost prices in PacifiCorp's May 1, 2017, filing incorporate two of the factors applicable to the May 1 annual updates: updated natural gas prices and updated forward market electricity prices. The status of the PTC does not change because PacifiCorp's next avoided renewable resource in the acknowledged 2015 IRP is Wyoming wind that would not qualify for the PTC due to a completion date that is past the eligibility for that tax credit.

PacifiCorp requests a June 1, 2017 effective date for the May 1 filing.

Discussion and Analysis

The avoided cost prices filed on May 1 are lower than those currently in place. Lower forward market electricity prices lower sufficiency period prices beginning in 2028 for both nonrenewable and renewable avoided cost price streams. Lower gas prices impact nonrenewable avoided cost prices during the deficiency period.

The estimated 15-year levelized prices³ under the current and proposed schedules are shown in Tables 1 and 2 below.

¹ Order No. 14-058 at 25-26.

² Order No. 16-417, Docket No. UM 1610.

³ Staff assumes a 15-year period from 2018 through 2032 for the proposed pricing, and from 2017 through 2031 for the current pricing.

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Table 1. Standard Nonrenewable Prices (\$/MWh)

	Baseload	Wind	Solar
Current	36.70	30.67	34.62
Proposed	33.77	29.06	33.11
Difference	-8.0%	-5.3%	-4.4%

Table 2. Standard Renewable Prices (\$/MWh)

	Baseload	Wind	Solar
Current	43.46	37.43	41.38
Proposed	43.30	36.41	41.07
Difference	-0.4%	-2.7%	-0.8%

Staff reviewed the inputs and calculations in PacifiCorp's standard nonrenewable and renewable avoided filing, including the reasonableness of the forward electric and gas prices, and validation that the methodology in the supporting workpapers is consistent with prior avoided cost filings. Staff concludes that PacifiCorp's update of Standard Avoided Cost Purchases from Eligible Qualifying Facilities is reasonable.

Stakeholder Comments

The Renewable Energy Coalition (Coalition) submitted comments arguing that this update to avoided costs should not go into effect until June 28, 2017. In those comments the Coalition acknowledges that, "[b]ased on the comments of Chair Hardie and Commissioner Decker at the May 18, 2017, public meeting regarding PGE's avoided cost rate filing, the Coalition understands that in future years qualifying facilities ("QFs") should no longer have a reasonable expectation that rate changes will always occur at the end of June."⁴ Accordingly, the Coalition is already aware that May 1 avoided cost filings may become effective within the 60 days as outlined in Order No. 14-058, and that there should be no expectation among parties that the effective date will be consistent year-over-year.

However, the Coalition argues that an expectation was set by Commission Staff and the Commission that avoided cost updates for 2017 would become effective the day after the last public meeting in June of this year. In support of the argument, the Coalition excerpts the following statement from Staff's Public Meeting Memorandum regarding PacifiCorp's May 2015 avoided cost filing: "Future Pacific Power avoided cost updates will be filed under Docket No. UM 1729, and Staff will present the filings at a public

⁴ Comments of the Renewable Energy Coalition, UM 1729 and UM 1730, p.1.

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meeting preceding the 60th day from the filing date.⁵ The Coalition asserts that this statement, when coupled with Staff's efforts to create certainty around effective dates in the following year, created a reasonable expectation on the part of QFs that the effective date for 2017 would be no earlier than day following the last public meeting in June. Because of this expectation, the Coalition requests that PacifiCorp's update not go into effect until June 28, 2017.

Going forward, the Coalition recommends that Commissioners set expectations explicitly, and state that future avoided cost updates will be considered at the last public meeting in June, but allow utilities to request an earlier effective date on a case-by-case basis. The Coalition is not disputing any components of the avoided cost filing.

Staff Response to Stakeholder Comments

Staff does not recommend that the Commission adopt the Coalition's request for a June 28, 2017, effective date in this proceeding. Staff disagrees that Staff's statements have given the Coalition a reasonable expectation that the May 1 update would be effective the day after the last public meeting in June. In its 2015 Public Meeting Memorandum regarding PacifiCorp's May 1 Update, Staff said the following regarding the effective date for the filing: "Staff's position is that a fixed effective date is, on balance, preferable to annual effective dates that vary with the Commission's public meeting schedule. Therefore, Staff recommends an effective date of June 30."⁶

Importantly, the Commission rejected Staff's recommendation to make June 30 the date certain for the effective date of the May 1 Update. Instead, the Commission adopted PacifiCorp's request to make the May 1 Update effective the day after the public meeting. And, the Commission gave no indication that this would be the effective date used for future May 1 Updates. Given the Commission's rejection of Staff's proposal to have certainty regarding the effective date of the May 1 Update, the Coalition cannot reasonably rely on it to create a reasonable expectation of when the May 1 Update would be effective.

No other statements in the 2015 Public Meeting Memorandum suggest that Staff planned to present its recommendation regarding the utilities' May 1 Updates at the last scheduled public meeting in June. Instead, Staff noted that it would present its recommendation at a meeting preceding the 60th day from the filing date.⁷ If Staff had intended to always wait until the scheduled public meeting, it would have said it would present its recommendation at "the" meeting preceding the 60th day from the filing date. As yet, the Commission has declined to set a specific, consistent effective date for avoided cost updates, and instead chosen to make that determination on a year-by-year

⁵ Id. p.2.

⁶ Order No. 15-205, Att. A, p. 4

⁷ Order No. 15-205, Att. A, p. 4.

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basis. Where there have been concerns expressed by the Commission concerning regulatory certainty on this issue, they have occurred *in the context of the individual annual filings*, such as those expressed last year. In 2016, avoided costs were originally intended to be reviewed at the June 21 public meeting; but that meeting was canceled. The Commission nonetheless adopted a June 22 effective date; not to provide year-over-year effective date consistency, but to provide certainty within that current year. After the May 1, 2016, avoided cost updates were filed parties reasonably expected those updates would be effective June 22. To ensure certainty within the context of that annual update, the Commission adopted a Staff recommendation to make the effective date June 22, 2016 despite the fact that the Commission considered avoided costs at the June 7, 2016 public meeting.

The 2017 avoided cost effective date is not analogous. On May 1, 2017, PacifiCorp filed avoided cost updates with a proposed effective date of June 1, 2017. That proposed effective date has not changed. Parties were aware at the time of the filing May 1, 2017, filing that the effective date was proposed to be June 1, 2017. Meeting cancellations have not altered that proposed effective date, and PacifiCorp has not requested that the Commission move the effective date. Accordingly, there is the same level of regulatory certainty afforded in 2017 as the Commission imposed in 2016. The dates are different, but the degree to which parties can rely on the effective dates as proposed in the May 1 update is the same. Staff recommends that the June 1, 2017, effective date be adopted by the Commission.

As for future effective dates, the Commission has declined to adopt a consistent effective date in the past. In concept, avoided costs should be updated as quickly as possible in order to reflect actual market conditions. However, there is value in stakeholder review of avoided cost components. It is possible that avoided cost filings contain mistakes, as they have in the past. Staff acknowledges that sufficient time must be allowed for Staff and stakeholder review of filings and work papers. Accordingly, Staff recommends that the Commission be responsive to requests from Staff or stakeholders for a change to a future proposed effective date due to a need for time to review avoided cost components.

Conclusion

Staff's review of this filing did not identify any concerns with inputs to or calculations of the updated avoided cost prices. Staff concludes that PacifiCorp's application as filed on May 1, 2017 meets the requirements contained in Order No. 14-058, and that the avoided cost prices in this filing are reasonable and should be approved.

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PROPOSED COMMISSION MOTION:

PacifiCorp's Application to Update Standard Avoided Costs be allowed to go into effect on June 1, 2017, and the Commission shall permit sufficient time for review of avoided cost components by Staff and stakeholders for future avoided cost filings prior to an effective date.

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