

ORDER NO. 15 268

ENTERED SEP 08 2015

BEFORE THE PUBLIC UTILITY COMMISSION

OF OREGON

UM 1102(12)

In the Matter of

PACIFICORP, dba PACIFIC POWER,

Application for Reauthorization of Deferred
Accounting Regarding Intervenor Funding
Grants.

ORDER

DISPOSITION: STAFF'S RECOMMENDATION ADOPTED

At its public meeting on September 8, 2015, the Public Utility Commission of Oregon adopted Staff's recommendation in this matter. The Staff Report with the recommendation is attached as Appendix A.

BY THE COMMISSION:



Becky L. Beier

Becky L. Beier
Commission Secretary

A party may request rehearing or reconsideration of this order under ORS 756.561. A request for rehearing or reconsideration must be filed with the Commission within 60 days of the date of service of this order. The request must comply with the requirements in OAR 860-001-0720. A copy of the request must also be served on each party to the proceedings as provided in OAR 860-001-0180(2). A party may appeal this order by filing a petition for review with the Court of Appeals in compliance with ORS 183.480 through 183.484.

ORDER NO. 15 268

ITEM NO. 6A8

PUBLIC UTILITY COMMISSION OF OREGON
STAFF REPORT

PUBLIC MEETING DATE: September 8, 2015

REGULAR _____ CONSENT X EFFECTIVE DATE August 1, 2015

DATE: August 19, 2015

TO: Public Utility Commission

FROM: Judy Johnson *JJ*

THROUGH: Jason Eisdorfer and Marc Hellman *JH*

SUBJECT: PACIFIC POWER: (Docket No. UM 1102(12)) Requests reauthorization of Intervenor Funding costs.

STAFF RECOMMENDATION:

I recommend the Commission approve Pacific Power's (Pacific or Company) request for reauthorization to defer costs related to Intervenor Funding Grants effective August 1, 2015.

DISCUSSION:

Pursuant to ORS 757.259(3), 757.072 and OAR 860-027-0300, Pacific requests reauthorization to record and defer for a 12-month period beginning August 1, 2015, the cost of intervenor funding grants as allowed under ORS 757.072.

Deferral of these costs was originally granted by the Commission in Order No. 03-560 and has been annually reauthorized, most recently in Order No. 14-299.

Summary Background

In its Order No. 03-388, the Commission approved an Intervenor Funding Agreement (IFA) between various utilities including Pacific, and several intervenors including the Citizens' Utility Board of Oregon (CUB), and Industrial Customers of Northwest Utilities (ICNU). The IFA sets forth the funding amount to be contributed by each utility, the procedures for budget submittals by intervenors, Commission approval of budgets, and the payment of grants by utilities. It authorizes three funds with different qualification requirements for each. They are the CUB Fund, the Preauthorized Matching Fund, and the Issue Fund.

Pacific UM 1102(12)
August 19, 2015
Page 2

The IFA also requires the costs of each fund to be allocated to the appropriate customer class. The CUB fund is generated from residential rates, and industrial customers' rates include an increment to support the Preauthorized Matching Fund (Matching Fund). The Commission allocates amounts related to the Issue Fund to align the costs of advocacy with the intended beneficiaries of the advocacy.

In its subsequent Order No. 07-564, the Commission approved an amended and restated IFA that extended intervenor funding until December 31, 2012.

Most recently, by Order No. 12-452, the Commission approved an amended and restated IFA that extends intervenor funding until December 31, 2017. This IFA also provides authority for intervenors to request an increase in annual funding.

Reason for Deferral

In accordance with OAR 860-027-0300(4)(b), the Company requests continuation of deferred accounting to recover amounts approved pursuant to Order No. 12-452.

Proposed Accounting

Amounts are to be debited to deferred accounts only as the utility disburses funding to a qualifying intervenor. The proposed deferrals would be recorded in separate subaccounts of FERC Account 182.3 (Miscellaneous Deferred Debits). The Company would not normally incur the cost of intervenor funding grants without deferral approval. However, if such costs were incurred they would be recorded in FERC Account 928 (Regulatory Commission Expenses).

Current Deferral Activity

In accordance with OAR 860-027-0300(4)(a) Pacific provided the following information regarding the deferral activity to the date of this application.

Pacific UM 1102(12)
 August 19, 2015
 Page 3

New CUB Funding Grants Paid	Date	Amount	Docket/Commission Order
CUB Issue Fund	8/7/14	18,987.00	LC/57/14-284
CUB Issue Fund	11/20/14	3,732.56	UM 1689/14-408
CUB Issue Fund	11/20/14	6,224.00	UM 1586/14-410
CUB Issue Fund	11/20/14	3,224.50	UM 1690/14-411
CUB Issue Fund	11/26/14	9,588.91	UE 287/14-413
CUB Issue Fund	6/5/15	14,933.52	UM 1712/15-172
CUB Issue Fund	6/9/15	775.50	UM 1690/15-187
CUB Funding Grant	1/7/15	66,125.00	UM1357/15-001
Total CUB		\$123,590.99	

New ICNU Funding Grants Paid	Date	Amount	Docket/Commission Order
ICNU Issue Fund	9/3/14	22,046.06	UE 287/14-308
ICNU Issue Fund	9/3/14	14,712.90	UM 1689/14-310
ICNU Issue Fund	11/20/14	17,604.53	UM 1586/14-412
ICNU Issue Fund	12/23/14	542.48	UE 287/14-439
ICNU Issue Fund	12/23/14	541.28	UM 1689/14-440
ICNU Issue Fund	1/29/15	24,717.28	UM 1633/15-034
ICNU Issue Fund	1/19/15	22,395.47	UM 1586/15-035
ICNU Matching Fund	4/2/15	28,871.29	UM 1357/15-102
Total ICNU		\$131,431.29	

Estimated Deferrals in Authorization Period

At the time of its application, Pacific estimated that the maximum deferred amounts during the 12-month period beginning August 1, 2015, will be as shown in the table below.

Fund	Amount
CUB Fund	66,125
Preauthorized Matching Fund	66,125
Issue Fund	143,750
Total	\$276,000

Pacific UM 1102(12)
August 19, 2015
Page 4

Information Related to Future Amortization

- Earnings Review – Pursuant to Commission Order 12-452, Appendix A, page 27, paragraph 7.9:

If a Participating Public Utility seeks rate recovery through a deferred account, the account and amortization of the account shall be exempt from the amortization caps and earnings test set forth in subsections 5,6,7,8 and 10 of ORS 757.259, as such subsections may be amended from time to time, and shall not be included in any calculation of the amortization cap for other deferred accounts.

- Prudence Review – For amortization, the prudence review should be limited to verification of the accounting methodology used to determine the final amortization balance.
- Sharing – This deferral is not subject to a sharing mechanism.
- Rate Spread/Design – Account balances are to be spread to the appropriate customer classes per Order No. 07-564, Appendix A, page 26, paragraph 7.7(b).
- Three Percent Test (ORS 757.259(6)). – The three percent test does not apply to amortization of this deferral. See “Earnings Review” above.

Staff Analysis

As the Company’s application meets the requirements of ORS 757.259 and OAR860-027-0300, and the reason for the deferral is still valid, I recommend the Commission approve Pacific’s application.

PROPOSED COMMISSION MOTION:

Pacific Power’s application to defer the costs associated with intervenor funding grants for the 12-month period beginning August 1, 2015, be approved.

Pacific UM 1102(12) Intervenor Funding