

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

UE 197

In the Matter of)	
)	
PORTLAND GENERAL ELECTRIC)	PRELIMINARY ORDER
COMPANY,)	SETTING RATES
)	
Request for a general rate revision.)	

SUMMARY

This Order addresses a rate request by Portland General Electric Company (PGE or the Company) in which, exclusive of Net Variable Power Costs (NVPC), PGE originally sought a general rate increase of \$93.6 million in general revenues.¹ This Order addresses all of the remaining (i.e., non-NVPC-related) issues in the PGE general rate case.

The timing and the manner in which we have dealt with the PGE request for a general rate revision have been dictated by the presence of statutory deadlines, the broad parameters of the case, and logistical difficulties of scheduling and weather-related closures and delays. Specifically, the suspension period for review of PGE’s proposed Tariff 08-02 ends on December 31, 2008, less than 60 days from the filing of the last round of the parties’ legal briefs. Furthermore, the size and scope of the record and the number of issues that required resolution were substantial and the period in which the case has to be completed falls during a time of year when many of those involved in the proceeding’s resolution have not been regularly available. As a consequence, we have taken several actions to address all of the issues and thereby enable PGE to file revised tariffs before the end of the year.

Our first action has been to address the issue of changes to the rate spread and rate design proposed by the Commission staff (Staff). By Order No. 08-585, entered December 15, 2008, we adopted the Rate Stipulation and removed the issue from this

¹ The original February 27, 2008, filing requested \$145.9 million, of which \$92.9 million was unrelated to NVPC. However, PGE revised its filing by an April 4, 2008, *Errata*, which initially increased the revenue request by \$1.34 million; PGE later withdrew one of the *Errata* adjustments, which lowered the additional increase to approximately \$0.8 million. See PGE/2300, Tooman-Tinker/2. At a prehearing conference held on March 21, 2008, the docket in this case was bifurcated, and all issues related to NVPC were transferred to a separate docket designated UE 198. By Order No. 08-505, entered October 21, 2008, we adopted a Stipulation in docket UE 198 addressing all of the NVPC issues. At the December 23, 2008, Public Meeting, we approved PGE’s final 2009 net variable power costs in UE 198; the resulting revenue requirement increase is reflected in this Order.

proceeding for consideration in a later docket, with the knowledge that the current rate-spread and rate-design principles and methodology will be applied to the tariffs arising out of the implementation of this Order.

Our second action is the issuance of this Preliminary Order Setting Rates. In the Order, we begin by setting forth, in this Summary section, a brief overview of the resolution of issues arrived at through two settlement agreements, the First Stipulation, and the Second Stipulation, whose results we adopt. Next, we provide a summary table of the monetary effect of all adjustments, both stipulated and decided by this Order, on PGE's proposed revenue requirement submitted with its general rate revision request. The Summary concludes with a description of the effect of the Ordering Clauses at the conclusion of this Order.

The Order next proceeds with an Introduction giving the procedural history of the case and a full opinion and decision on all of the issues encompassed by the First and Second Stipulations. With respect to the contested issues, we provide only our decision and its associated impact on PGE's revenue requirement.

The Order concludes by permanently suspending the tariffs in Advice No. 08-02, including Schedule 123, PGE's Decoupling proposal. We will address decoupling in the Final Order. PGE is otherwise directed to file tariffs consistent with this Order no later than December 31, 2008.

Our final action in this case will be the issuance of a Final Order early in 2009. For the contested issues, we defer a full description of the various positions of the parties and our analyses to that Final Order. The Final Order will also set forth the Commission's analysis and decision on Decoupling.

Summary of the First and Second Stipulations. Through negotiations on many of the issues with intervening parties and the execution of stipulated agreements on August 5, and October 9, 2008, PGE reduced its requested increase by \$26.741 million to \$67.0 million or 4.2 percent. The resolution of the issues by adoption of stipulations is summarized as follows:

Issue S-0, Rate of Return

We adopt the Stipulation of August 5, 2008, settling all of the Rate of Return Issues.

- **Capital Structure:** The previously approved use of a capital structure of 50 percent equity and 50 percent debt to determine PGE's rate of return remains unchanged.
- **Cost of Debt:** The Commission increases PGE's cost of debt from 6.48 percent previously approved to 6.567 percent, as set forth in PGE's Initial Filing.

- Cost of Equity: The Commission retains the current 10.1 percent return on the cost of equity.
- Overall Rate of Return: The stipulated adjustments for capital structure, debt cost, and return on equity have the effect of reducing PGE's requested rate of return from 8.659 percent to 8.334 percent. This reduces PGE's proposed rate increase by \$12.9 million.

Additional Issues Affecting the Revenue Requirement Resolved by Adoption of Settlement Agreements

We adopt the Stipulation of August 5, 2008, settling the following additional issues, resulting in an additional revenue requirement reduction of approximately \$0.7 million:

- Issues S-1 and S-17, Other Electric Revenues: Decreased by \$0.455 million.
- Issue S-6, Proposed Lease Expense Adjustment omitted.
- Issue S-7, Proposed Fuel Adjustment omitted.
- Issue S-8, Proposed Membership Cost Adjustment omitted.
- Issue S-12, Kelso-Beaver Pipeline operation and maintenance expenses reduced by \$1.0 million.
- Issue S-18, Rate Base True-ups for Bigelow Canyon 1 and Port Westward investments: \$0.133 million decrease.

We adopt the Stipulation of October 9, 2008, settling the following additional issues, resulting in a revenue requirement reduction of approximately \$13.2 million:

- Issue S-2, Research and Development: Decreased by \$0.7 million.
- Issue S-5, Capital Additions: Decreased by \$11.1 million.
- Issue S-10, WECC Reliability Center and Regional Transmission Planning and Flow Mitigation: Decreased by \$0.2 million.
- Issue S-13, NERC/WECC Consultant, RCM Program Costs, Miscellaneous Software Updates: Decreased by \$0.2 million.
- Issue S-16, Revenue Sensitive Costs: Use of a 0.43 percent Uncollectibles rate: Decreased by \$0.9 million.
- Issue S-19, Energy Audits: Decreased by \$0.15 million.
- Tariff Schedule 129: annual cap imposed on percent change in customer impacts for Schedules 83 and 89.

The net effect on the 2009 PGE proposed revenue requirement of the resolution of issues by stipulation and by Commission decisions that will be described fully in the Final Order, are summarized in the following table:

PORTLAND GENERAL ELECTRIC ISSUE SUMMARY Twelve Months Ended December 31, 2009 (\$000)
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Item	Issue	Revenue Requirement Effect
PGE PROPOSED REVENUE REQUIREMENT INCREASE (Adjusted by Errata Filing)		
[UE 197: \$93.6 million non-NVPC. UE 198: \$53.0 million NVPC]		\$146,630
Adopted Commission adjustments (* indicates stipulated adjustments)		
S-0*	Rate of Return	(12,906)
S-1*	Other Electric Revenues	470
S-2*	Research and Development	(675)
S-3 & ICNU/CUB-1	Workforce / Wage & Salary Adjustment	(15,811)
S-4	Corp Incentives	(8,070)
ICNU/CUB-2	Employee Discount	0
S-5*	Cap Ex	(11,020)
S-6*	Lease Adjustment	0
S-7*	Fuel Adjustment	0
S-8*	Membership Adjustment	0
S-9	A&G and O&M	(8,481)
S-10*	WECC Reliability Center, Regional Trans Planning & flow mitigation	(155)
S-11	Fixed Plant Costs	(5,620)
S-12*	Kelso Beaver Pipeline Transmission	(1,036)
S-13*	NERC/WECC Consultant, RCM Program costs, Misc Unspecified software upgrades	(207)
S-14	Property Tax Adjustment	(2,991)
S-15*	NVPC Adjustment (UE 198)	42,387
S-16*	Revenue Sensitive Costs	(823)
S-17*	Schedule 300	0
S-18*	Port Westward and Biglow Canyon	(113)
S-19*	Energy Audits	(152)
CUB-1	Generation Excellence	0
CUB-2	Boardman Simulator	0
CUB-3	Customer Focus Initiative	(311)
CUB-4	Helicopter	(200)
	Rounding	59
Total Adjustments (Base Rates):		(25,655)
Revenue Requirements Change (Base Rates):		\$120,975

Based on our decisions in this Order, we authorize PGE to increase its base rates by approximately \$121.0 million on January 1, 2009. As shown in the table above, approximately \$95.4 million of the total revenue requirement increase is related to forecasted net variable power costs, including revenues and expense from updating loads.² The remainder relates to non-NVPC, an increase of \$25.6 million compared to the Company's original request of \$93.6 million.

INTRODUCTION

Procedural Background

On February 27, 2008, Portland General Electric Company (PGE) filed Advice No. 08-02, an application for revised tariff schedules, docketed as UE 197. The application requested \$145.9 million or 9.2 percent. Approximately \$92.9 million of the request was unrelated to NVPC, later corrected by an April 4, 2008, Errata filing to \$94.2 million (adjusted to \$93.6 million), or 5.9 percent. PGE's initial general rate revision filing included the annual filing required by PGE's annual update tariff (Schedule 125), as well as other proposed changes related to net variable power costs and the annual update process that may only be made in a general rate proceeding.

At the March 25, 2008, Public Meeting, the Commission found good cause to investigate the filing and suspend Advice No. 08-02 pursuant to ORS 757.215. Because the Commission determined that the rate investigation could not be completed within an initial six-month suspension period, it ordered that the filing be suspended for a total period of nine months from March 31, 2008. *See* Order No. 08-184, entered March 31, 2008. The rates will go into effect on January 1, 2009.

On February 29, 2008, the Citizens' Utility Board of Oregon (CUB) filed its Notice of Intervention pursuant to ORS 774.180 and became a party to the proceedings in both UE 197 and UE 198. Industrial Customers of Northwest Utilities (ICNU) filed a Petition to Intervene on February 29, 2008. On March 19, 2008, Fred Meyer Stores and Quality Food Centers, Divisions of Kroger Co. (Kroger) and the Community Action Directors of Oregon and Oregon Energy Coordinators Association (CADO/OECA) also submitted Petitions to Intervene. On March 21, 2008, a prehearing conference was held, at which time CUB, ICNU, Kroger, and CADO/OECA (collectively, Intervenors) all became parties in the proceeding. The Oregon Department of Energy (ODOE) filed a Petition to Intervene on May 8, 2008, and the League of Oregon Cities (LOC) filed a Petition to Intervene on May 12, 2008, each providing the required responses to OAR 860-012-0001(1) (a)-(f). Without objection, ODOE and LOC became parties to the proceeding by Ruling of Administrative Law Judge Allan J. Arlow, dated May 16, 2008. On July 8, 2008, a public comment hearing was held in Portland, Oregon, and on July 9, 2008, a public comment hearing was held in Salem, Oregon.

² In docket UE 198, PGE requested a \$53.0 million increase, and the Company's final NVPC adjustment added \$42.4 million. *See* Issue S-15.

Commission Orders

During the course of the proceeding, the Commission issued several orders relating to specific matters in the case. On February 28, 2008, the Commission issued Order No. 08-133, granting PGE's motion for a protective order. The Commission, as noted above, suspended PGE's proposed tariff sheets by Order No. 08-184, entered March 31, 2008. By Order No. 08-313, issue fund grants were approved for CUB. By Orders Nos. 08-313, 08-447, and 08-530, entered June 9, September 4, and November 4, 2008, respectively, issue fund grants were approved for ICNU. By Order Nos. 08-328 and 08-361, entered June 17, and July 7, 2008, respectively, issue fund grants were approved for LOC.

Bifurcation of Docket UE 197

PGE's initial general rate revision filing included the annual filing required by PGE's annual update tariff (Schedule 125), as well as other proposed changes related to net variable power costs and the annual update process that may only be made in a general rate proceeding. During the conference, the parties agreed to bifurcate docket UE 197 and create a separate docket, now designated as docket UE 198, to address all of the issues related to PGE's net variable power costs. Although PGE's annual update filings are usually limited to updating only those items listed in Schedule 125, docket UE 198 was not so limited. Ultimately, all issues related to PGE's net variable power costs were resolved by the adoption of a Stipulation among the parties in Order No. 08-505, entered October 21, 2008, in docket UE 198. All other issues related to PGE's general rate revision are addressed in this Order.

A schedule was adopted, and Staff and Intervenors filed Direct Testimony during July, 2008, and PGE filed Rebuttal Testimony on August 15, 2008. Staff and Intervenors filed Surrebuttal Testimony on September 15, 2008, and PGE filed Surrebuttal Testimony on October 1, 2008. A hearing was held on October 10, 2008, after which the Record in the proceeding was closed. All parties filed simultaneous Opening Briefs on October 24, 2008, and Reply Briefs on November 4, 2008. By Order No. 08-585, entered December 15, 2008, the Commission adopted the Stipulation entered into among PGE, CUB, ICNU, and Kroger regarding rate spread and rate design issues and declined to adopt the Staff proposals in this docket. Instead, the Commission will open a separate proceeding to address those matters early in 2009.

STIPULATIONS

Revenue Requirement

On August 5, 2008, PGE, Staff, CUB, ICNU, ODOE, and Kroger (Stipulating Parties) submitted a stipulation (First Stipulation) regarding certain revenue requirement issues. The estimated impact of the changes was a reduction in the revenue

requirement of approximately \$13.6 million, although the final impact was unknown, as it was dependent, in part, on revenue-sensitive factors that were not included in the First Stipulation.

The first issue, designated S-0, addressed PGE's Rate of Return. The parties agreed that PGE's authorized return on equity should remain at the currently authorized level of 10.1 percent and that PGE's capital structure for ratemaking purposes should also remain unchanged at 50 percent equity and 50 percent debt. It was further agreed that PGE's cost of debt should be 6.567 percent, as set forth in PGE's initial filing in this docket. These changes resulted in a revenue requirement decrease from PGE's original request of approximately \$12.9 million.

The second matter addressed in the First Stipulation was identified as Other Electric Revenues, designated Issue S-1 and related Issue S-17, Schedule 300. The Stipulating Parties agreed that PGE's forecast of other revenues should be decreased by \$445,000, as a result of the change in proposed Schedule 300 prices described in Section II(2)(g), as well as changes to additional other revenue items. The Stipulating Parties agreed that the proposed increases to Schedule 300 prices should not be adopted, but should remain as they are in PGE's current tariff. As part of the settlement, the Stipulating Parties agreed that the adjustment to remove revenues associated with PGE's original proposal for Schedule 300, would be reflected in the decrease to S-1 revenues described above.

The First Stipulation also addressed Lease Adjustment designated Issue S-6; Fuel Adjustment, designated Issue S-7; and Membership Adjustment, designated Issue S-8. Staff proposed a lease expense adjustment related to PGE's lease of the Tualatin Call Center building, an adjustment to PGE's forecast of materials and fuel inventories in rate base, and an adjustment to PGE's forecast of Western Electricity Coordinating Council membership costs, respectively. As part of the overall settlement, the Stipulating Parties agreed that none of these proposed adjustment should be made.

In the next issue addressed in the First Stipulation, the Kelso-Beaver Pipeline, designated Issue S-12, the Stipulating Parties agreed that forecasted Operation and Maintenance (O&M) expense associated with the pipeline should be reduced by \$1.0 million.

The First Stipulation, also addressed Rate Base True-ups for the end of 2007 and beginning of 2008 for Biglow Canyon Phase 1 and Port Westward, designated Issue S-18. It was agreed that the rate base amounts should be trued-up to actual 2007 year-end net investment balances. As a result, the Stipulating Parties agreed that PGE's forecast of average 2009 rate base should be reduced by \$735,000 and its estimate of 2009 book depreciation expense should be reduced by \$24,000. The change will result in a revenue requirement decrease of approximately \$113,000.

The Second Stipulation, filed October 9, 2008, was entered into by only PGE, Staff, CUB and ICNU. The Second Stipulation included reductions to the revenue requirement having an impact of approximately \$13.2 million.

The first issue, Research and Development designated Issue S-2, addressed PGE's test year O&M expenses for research and development. The Stipulating Parties agreed that those expenses should be reduced by \$650,000, from \$1 million to \$350,000.

The Stipulating Parties also addressed the matter of certain Capital Additions included in the 2009 test year, designated as Issue S-5. Three investments were covered under that issue: additions to the Boardman Plant, Clackamas relicensing capital additions, and the Selective Water Withdrawal (SWW) facility at Pelton-Round Butte. As part of the settlement, Staff dropped its objections to the Boardman capital additions included in the revenue requirement. The Stipulating Parties also agreed with the position set forth in PGE's Rebuttal Testimony regarding the Clackamas relicensing and the combined adjustments removing both the Clackamas relicensing³ and the SWW from the revenue requirement under the following conditions:

- The \$65.968 million of average rate base (\$63.25 million for the SWW project and \$2.717 million for Clackamas relicensing) are removed from the request in this docket. The associated depreciation expense of \$2.039 million (solely attributable to SWW) and property tax expense of \$1.049 million (\$1.006 million for SWW project and \$0.43 million for Clackamas relicensing) will also be removed.
- The inclusion in rates of the SWW project capital additions and related expenses including depreciation and property tax expense will be the subject of a separate docket.⁴

The Stipulating Parties next addressed the matter of certain O&M expenses for the WECC Reliability Center and related regional transmission planning and flow mitigation, designated as Issue S-10, and agreed that those expenses should be reduced by \$150,000, giving a rounded revenue requirement reduction of \$0.2 million.

The Stipulating Parties agreed that the combined test year O&M expenses for a NERC/WECC Consultant, RCM program costs, and miscellaneous software upgrades, designated as Issue S-13, be reduced, lowering the revenue requirement by \$0.2 million.

³ The Clackamas relicensing completion date was moved from December 2009 to the first quarter of 2010, resulting in the removal of the expense from the 2009 test year.

⁴ The Commission suspended the PGE proposed tariff sheets on the SWW project capital additions at the November 4, 2008, Public Meeting, and designated them for investigation in docket UE 204.

The Stipulating Parties settled on an uncollectibles rate of 0.43 percent as the only changed Revenue Sensitive Cost, designated as Issue S-16, as proposed by PGE. The resulting effect on the revenue requirement, estimated at \$0.9 million, will be determined by the total revenue requirement approved in this Order.

The Stipulating Parties agreed with respect to Energy Audits, Issue S-19, that the test year revenue requirement for customer accounting O&M expenses should be decreased, resulting in a revenue requirement reduction of \$0.15 million.

Findings of Fact and Conclusions of Law on Revenue Requirement Issues Resolved in the First and Second Stipulations

The Stipulating Parties have recommended and requested that we approve the adjustments which they have proposed as appropriate and reasonable resolutions of these issues. They further agree that the Stipulations are in the public interest and will result in rates that are fair, just, and reasonable and that the terms of the Stipulations represent a compromise in the positions of the parties. In compliance with Oregon Administrative Rules (OAR) 860-014-0085(4), the First Stipulation was accompanied by supporting Testimony of Carla Owings, Bob Jenks, Alex Tooman (Staff-CUB-PGE/100). The Second Stipulation included within it an explanation of the nature of the agreement among the Stipulating parties. No non-signatory party to the proceeding filed any written objection to either the First Stipulation or the Second Stipulation pursuant to OAR 860-014-005(5).

As noted above, the increase in PGE's revenue requirement was increased as a result of the final MONET report in docket UE 198.⁵ From a PGE-requested \$93.6 million increase for non-NVPC, the net revenue requirement increase was reduced by \$26.7 million by the First and Second Stipulations to \$66.9 million. Commission decisions on contested issues leading to further reductions in PGE's net revenue requirement increase request are discussed below under the heading "Issues for Commission Decision." Copies of the First and Second Stipulation are affixed to this Order as Appendix A and made an integral part hereof.

Upon review of the First and Second Stipulations and supporting testimony and explanatory statements, we find that the Stipulating Parties have complied with the requirements of OAR 860-014-0085(4) and conclude, as a matter of law, that the Stipulating Parties have met their burden of proof and that adoption of the First and Second Stipulations will result in rates that are fair, just, and reasonable. We approve the provisions of the First and Second Stipulations as being in the public interest.

⁵ The revenue requirement effect of the final NVPC, including updated loads, is an increase of \$42.4 million to the Company's original request. This adjustment is shown in Issue S-15.

Tariff Issues

The Second Stipulation included an agreement to make certain changes to Tariff Schedule 129, Long-Term Transition Cost Adjustment, set out in PGE Exhibit/2001, Kuns-Cody-Lynn/4. This schedule is only applicable to Large Nonresidential Customers and now includes, for customers that have selected service under Schedules 83 and 89, an annual cap on the percent change in customer impacts. The changes are contained in revised tariff sheets identified as Exhibit A to the Second Stipulation and are incorporated herein by reference. As noted above, no party interposed any objection to the Second Stipulation, and we therefore approve this tariff provision as resulting in rates that are just, fair, reasonable and in the public interest.

In addition to the First and Second Stipulations, which dealt primarily with revenue requirement issues, a Stipulation Regarding Rate Spread and Rate Design Issues (Rate Stipulation) was filed jointly by PGE, CUB, ICNU, and Kroger on October 8, 2008. With one exception, the parties agreed that the marginal cost study and rate design principles established in Commission dockets UE 115 and UE 180 would continue to be used for this case. As part of their agreement, the parties did recommend that the Commission open a new docket to address cost allocation and rate design issues for PGE early in 2009; the new docket would be used to establish the methodology for cost allocation and rate design to be used in PGE's subsequent general rate case.

The agreed-upon exception to continuing to use the current rate design principles was the stipulation that the difference between the Schedule 83-P and 83-S facilities charge would be set at \$0.50/kW before blocking the 83-S facilities charges.

Neither Staff nor any nonsignatory party filed comments in opposition to the Rate Stipulation. However, the filing of the Rate Stipulation preceded the filing of opening briefs in the proceeding by less than the 20-day period in which it is permissible to file objections to a stipulation under OAR 860-014-0085(5). We construed the Opening Brief of Staff as an objection under this Rule, as it sets forth at page 22, *et seq.*, Staff's specific objections to the Rate Stipulation and Staff's alternative proposals.

ISSUES FOR COMMISSION DECISION

While the parties were able to settle many of the issues initially presented in this proceeding, the following contested issues remain for Commission Decision. The arguments and analysis related to those issues will be dealt with in the Final Order.

Issue S-3, Workforce Adjustment, and ICNU/CUB-1, Wage & Salary Adjustment; Subissue A, Number of Fulltime Employees; Subissue B, Wage Escalation Factors; and Subissue C, Officer Salaries

Subissue A, Number of Fulltime Employees. We reject PGE's proposed 2.8 percent full-time employees (FTE) increase and rely upon 1.45 percent

historical growth rate of employee count for our analysis. Therefore, a headcount of 2,621 nonofficer employees, a 75 FTE increase over 2007, shall be utilized as the base number for calculating the overall employee expense in determining the revenue requirement for the test year.

Subissue B, Wage Escalation Factors. We authorize an increase in the revenue requirement that reflects an annualized growth in exempt, hourly, and union wages and salaries of 2.4 percent for 2008 and 2.4 percent for 2009 to reflect the increase in the core rate of inflation of consumer prices.

The following table applies our decisions to calculate PGE's allowable 2009 test year straight-time wages and salaries for nonofficers; i.e., the 1.45 percent annual FTE growth rate and 2008 2.4 percent and 2009 2.4 percent wage escalators, prior to allocation between expense and capital.

<i>EMPLOYEE CLASS</i>	<i>EXEMPT</i>	<i>HOURLY</i>	<i>UNION</i>
<i>2009 FTEs</i>	<i>1,187</i>	<i>601</i>	<i>833</i>
<i>2009 W&S/Employee</i>	<i>\$91,168.90</i>	<i>\$42,716.57</i>	<i>\$70,596.55</i>
<i>2009 W&S Rev. Req.</i>	<i>\$108,217,484</i>	<i>\$25,672,659</i>	<i>\$58,806,926</i>

Finally, we make no adjustments to PGE's \$12.9 million budget projections for overtime wages, as these are in line with historical levels.

Officer Salaries

For purposes of determining the revenue requirement for the test year, we retain the officer count at 12 for the test year and hold officer salaries to the budgeted 2008 amount. The revenue requirement is reduced by \$0.2 million from PGE's 2009 forecast of 3,445,416.

Total Adjustment to Test Year Wages & Salaries

PGE's proposed revenue requirement increase for officer and nonofficer wages and salaries should be reduced by \$15.8 million, including payroll loadings.

Issue S-4 Corporate Incentives

Subissue A, Officer Incentive Compensation. The Commission adopts a reduction in the proposed revenue requirement of \$3.9 million for Officer Incentive Compensation and Director Compensation.

Subissue B, Non-Officer Incentive Compensation. We disallow \$5.7 million in nonofficer incentives from PGE's proposal, prior to allocation between capital and O&M, yielding a corporate incentive expense decrease of \$8.07 million in PGE's 2009 revenue requirement.

Subissue C, Employee Discount. The PGE Employee Discount Program will continue to be allowed in the 2009 test year revenue requirement.

Issue S-9, Part 1, Administration and General Expenses

Subissue A, Payroll Loading Rate. We do not make any adjustments to the 2009 revenue requirement on the basis of a loadings rate calculation.

Subissue B, Medical Expense Level and Rate of Increase for Union Active Employees and Retirees. We find a 2009 active union benefit amount of \$10,599,315 and add forecasted union retiree benefits of \$814,000, as projected by PGE. The result is a downward adjustment of \$685,000 to PGE's proposed 2009 revenue requirement.

Issue S-9, Part 2, Operation & Maintenance and Customer Service Expenses

Subissue A, Tree Trimming Expense. We make a downward adjustment in the 2009 revenue requirement of \$1.397 million.

Subissue B, Porcelain Insulator Replacement Costs. We adopt the Staff analysis and disallow the proposed cost increases at the PGE-requested levels, reducing the 2009 revenue requirement by \$298,000.

Subissue C, Locating Costs. We adopt Staff's recommendation and reduce the proposed revenue requirement for contract locating expense by \$281,000.

Subissue D, Arc Flash Mitigation. PGE's 2009 revenue requirement is reduced by \$281,000 to reflect this adjustment to the Arc Flash Mitigation expense.

Subissue E, Underground FITNES Program. We adopt Staff's analysis and adjust PGE's revenue requirement by a \$323,000 reduction.

Subissue F, Other Benefits. We concur with the Staff's analysis, and adopt Staff's calculations at Staff/900, Ball/10 to adjust PGE's 2009 revenue requirement through the disallowance of \$319,000 for these Other Benefits.

Subissue G, Insurance. We eliminate 50 percent of the excess Directors and Officer's insurance as a shareholder cost. We also adopt Staff's proposal and apply the utility allocation percentage to overall policy premiums. PGE's 2009 revenue requirement is reduced by \$3.717 million.

Subissue H, Miscellaneous Expenses. We adopt the Staff recommendation and reduce the PGE proposed expenses for office refreshments, gifts, awards, and entertainment by 50 percent. We disallow all contributions to charities, community affairs, and similar expenditures. PGE's 2009 revenue requirement is reduced by \$710,000 to reflect the disallowance of these expenses.

We also acknowledge PGE's removal of directors' compensation and officer vehicles from the proposed 2009 test year budget. Total revenue requirement reduction for Miscellaneous Expenses is \$1.18 million.

Subissue I, SB 408 Ratio Adjustment. We reject PGE's request that we consider PGE's proposal on the impact of disallowed costs in determining the tax rate and margin ratio for SB 408 "taxes collected" to "taxes paid" ratios.

Issue S-11, Fixed Plant Costs

We accept the Staff recommendation to spread the projected excess maintenance costs over a ten-year period and allow PGE to create a "regulatory asset" for the balance. PGE's projected 2009 revenue requirement is reduced by \$5.62 million.

Issue S-14, Property Tax Adjustment

PGE's proposed property tax calculation methodology is rejected. The 2009 projected revenue requirement is reduced by \$2.991 million.

Issue CUB-1, Generation Excellence and Issue CUB-3, Customer Focus Initiative

We allow the proposed expense for the Generation Excellence Program. We reduce PGE's revenue requirement by \$311,000 to reflect the disallowance of the Customer Focus Initiative in the 2009 revenue requirement.

Issue CUB-2, Boardman Simulator

The PGE proposed expenses for the Boardman Simulator and the costs that have been associated with its acquisition and operations will not be disallowed in the 2009 revenue requirement.

Issue CUB-4, Helicopter Costs

We remove \$200,000 from the 2009 revenue requirement to reflect the change in plans, but make no adjustment for fuel consumption.

Decoupling

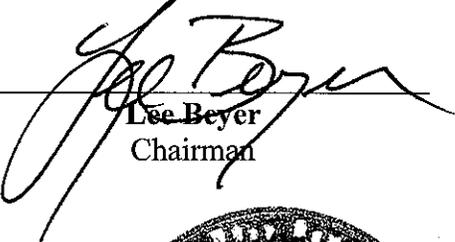
PGE's proposed Sales Normalization Adjustment, applicable to Rate Schedules 7 and 32, and the Lost Revenue Recovery mechanism and its "load based" decoupling alternative are rejected at this time. The Commission does believe that a properly constructed decoupling mechanism would be publicly beneficial, and we will set out our analysis and decision in the Final Order.

ORDER

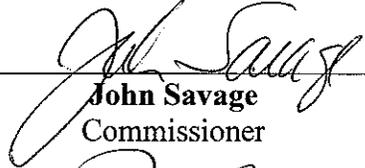
IT IS ORDERED that:

1. The First and Second Stipulations as described herein above are ADOPTED.
2. The Portland General Electric Company 2009 test year revenue requirement is adjusted to the extent set forth in Appendix B to this Order, which is made an integral part hereof.
3. The tariffs in Advice No. 08-02 are PERMANENTLY SUSPENDED.
4. Portland General Electric Company shall file tariffs consistent with this Order no later than December 31, 2008.

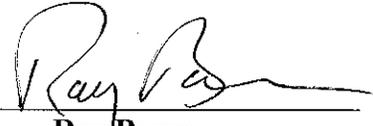
Made, entered, and effective DEC 29 2008



Lee Beyer
Chairman



John Savage
Commissioner



Ray Baum
Commissioner



A party may request rehearing or reconsideration of this order pursuant to ORS 756.561. A request for rehearing or reconsideration must be filed with the Commission within 60 days of the date of service of this order. The request must comply with the requirements in OAR 860-014-0095. A copy of any such request must also be served on each party to the proceeding as provided by OAR 860-013-0070(2). A party may appeal this order by filing a petition for review with the Court of Appeals in compliance with ORS 183.480-183.484.

**BEFORE THE PUBLIC UTILITY COMMISSION
OF THE STATE OF OREGON**

UE 197

In the Matter of)	
)	
PORTLAND GENERAL ELECTRIC COMPANY)	STIPULATION REGARDING REVENUE REQUIREMENT ISSUES
)	
Request for a general rate revision)	
)	

This Stipulation (“Stipulation”) is among Portland General Electric Company (“PGE”), Staff of the Public Utility Commission of Oregon (“Staff”), the Citizens’ Utility Board of Oregon, the Industrial Customers of Northwest Utilities, the Oregon Department of Energy , and Fred Meyer Stores and Quality Food Centers Divisions of Kroger Co. (collectively, the “Stipulating Parties”).

I. INTRODUCTION

On February 27, 2008, PGE filed this general rate case. On March 21, 2008, a prehearing conference was held in Docket No. UE 197. At that prehearing conference, the Docket was bifurcated, and Docket No. UE 198 was initiated to address all issues regarding PGE’s net variable power costs (“NVPC”). Re PGE, Docket Nos. UE 197/198, Joint Prehearing Conference Report at 2 (Mar. 24, 2008). All other issues remained in this Docket. A procedural schedule was adopted for this Docket at that time. On March 31, 2008, the Commission suspended the filed tariff sheets for a period not to exceed nine months from the proposed effective date of the tariffs, April 1, 2008, making revised rates pursuant to this general rate case effective January 1, 2009.

PGE has responded to numerous data requests in this Docket from Staff and intervenors.

PGE has also held several workshops. Settlement conferences, open to all parties, were held in this Docket on June 12, 2008, and June 19, 2008. As a result of those settlement discussions, the Stipulating Parties have agreed to certain adjustments to PGE's requested revenue requirement in this Docket. The Stipulating Parties submit this Stipulation to the Commission and request that the Commission adopt orders in this Docket implementing the following.

II. TERMS OF STIPULATION

1. This Stipulation is entered to settle only the issues described below. Other issues may be raised by the Stipulating Parties in their testimony.

2. The Stipulating Parties agree that PGE will reduce its revenue requirement request by approximately \$13.6 million, including appropriate rate base modifications, to reflect the following agreements and adjustments:

- a) S-0, Rate of Return. The Stipulating Parties agree that PGE's authorized return on equity should be 10.1%, the same as currently authorized. PGE's capital structure for ratemaking purposes should also remain unchanged at 50% equity and 50% debt. PGE's cost of debt should be 6.567% as set forth in PGE's initial filing in this Docket. These changes result in a revenue requirement decrease of approximately \$12.9 million.
- b) S-1, Other Electric Revenues. PGE's forecast of other revenues should be decreased by \$455,000, as a result of the change in proposed Schedule 300 prices described in Section II(2)(g) as well as changes to additional other revenue items.
- c) S-6, Lease Adjustment. Staff proposed a lease expense adjustment related to PGE's lease of the Tualatin Call Center building. As part of this

settlement, the Stipulating Parties agree that no lease adjustment should be made.

- d) S-7, Fuel Adjustment. Staff proposed an adjustment to PGE's forecast of materials and fuel inventories in rate base. As part of this settlement, the Stipulating Parties agree that no such adjustment should be made.
- e) S-8, Membership Adjustment. Staff proposed an adjustment to PGE's forecast of Western Electricity Coordinating Council membership costs. As part of this settlement, the Stipulating Parties agree that no such adjustment should be made.
- f) S-12, Kelso-Beaver Pipeline. The Stipulating parties agree that forecasted O&M expenses associated with the Kelso-Beaver pipeline should be reduced by \$1.0 million.
- g) S-17, Schedule 300. PGE's proposed increases to Schedule 300 prices should not be adopted. Schedule 300 prices should remain as they are in PGE's current tariff. As a part of this settlement, the Stipulating Parties agree that the adjustment to remove revenues associated with PGE's original proposal for Schedule 300 is reflected in the adjustment for Other Revenues (S-1 above).
- h) S-18, Rate base True-ups. The Stipulating Parties agree that rate base amounts for Biglow Canyon Phase 1 and Port Westward for the end of 2007 and beginning of 2008 used in forecasts in this Docket should be trued-up to actual 2007 year-end net investment balances. As a result, the Stipulating Parties agree that PGE's forecast of average 2009 rate base

should be reduced by \$735,000 and its estimate of 2009 book depreciation expense should be reduced by \$24,000. This will result in a revenue requirement decrease of about \$113,000.

3. The estimated impact of all of these changes is a reduction in revenue requirement in this Docket of approximately \$13.6 million. However, the final impact on revenue requirement is unknown as it is dependent, in part, on revenue sensitive factors that are not included in this stipulation.

4. The Stipulating Parties recommend and request that the Commission approve the adjustments described above as appropriate and reasonable resolutions of these issues.

5. The Stipulating Parties agree that this Stipulation is in the public interest and will result in rates that are fair, just and reasonable.

6. The Stipulating Parties agree that this Stipulation represents a compromise in the positions of the parties. As such, conduct, statements, and documents disclosed in the negotiation of this Stipulation shall not be admissible as evidence in this or any other proceeding.

7. If this Stipulation is challenged by any other party to this proceeding, or any other party seeks a revenue requirement for PGE that is inconsistent with the terms of this Stipulation, the Stipulating Parties reserve the right to cross-examine witnesses and put in such evidence as they deem appropriate to respond fully to the issues presented, including the right to raise issues that are incorporated in the settlements embodied in this Stipulation. Notwithstanding this reservation of rights, the Stipulating Parties agree that they will continue to support the Commission's adoption of the terms of this Stipulation.

8. If the Commission rejects all or any material part of this Stipulation, or adds any material condition to any final order which is not contemplated by this Stipulation, each Party

reserves the right to withdraw from this Stipulation upon written notice to the Commission and the other Parties within five (5) business days of service of the final order that rejects this Stipulation or adds such material condition. Nothing in this paragraph provides any Stipulating Party the right to withdraw from this Stipulation as a result of the Commission's resolution of issues that this Stipulation does not resolve.

9. This Stipulation will be offered into the record in this proceeding as evidence pursuant to OAR § 860-14-0085. The Stipulating Parties agree to support this Stipulation throughout this proceeding and in any appeal, provide witnesses to sponsor this Stipulation at the hearing (if necessary), and recommend that the Commission issue an order adopting the settlements contained herein. The Stipulating Parties also agree to cooperate in drafting and submitting the explanatory brief or written testimony required by OAR § 860-14-0085(4).

10. By entering into this Stipulation, no Party shall be deemed to have approved, admitted or consented to the facts, principles, methods or theories employed by any other Party in arriving at the terms of this Stipulation. Except as provided in this Stipulation, no Party shall be deemed to have agreed that any provision of this Stipulation is appropriate for resolving issues in any other proceeding.

11. This Stipulation may be signed in any number of counterparts, each of which will be an original for all purposes, but all of which taken together will constitute one and the same agreement.

DATED this 4th day of August, 2008.

/s/: Douglas C. Tingey
PORTLAND GENERAL ELECTRIC
COMPANY

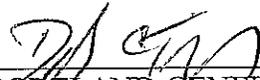
/s/: Jason Jones
STAFF OF THE PUBLIC UTILITY
COMMISSION OF OREGON

/s/: Bob Jenks
CITIZENS' UTILITY BOARD
OF OREGON

/s/: S. Bradley Van Cleve
INDUSTRIAL CUSTOMERS OF
NORTHWEST UTILITIES

/s/: Kip Phiel
OREGON DEPARTMENT OF
ENERGY

/s/: Kurt J. Boehm
FRED MEYER STORES AND
QUALITY FOOD CENTERS
DIVISIONS OF KROGER CO.



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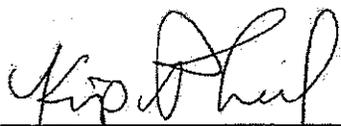
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NORTHWEST UTILITIES

OREGON DEPARTMENT OF
ENERGY

K. Boehm, Attorney for Kroger Co.
FRED MEYER STORES AND
QUALITY FOOD CENTERS
DIVISIONS OF KROGER CO.

**BEFORE THE PUBLIC UTILITY COMMISSION
OF THE STATE OF OREGON**

UE 197

In the Matter of)	
)	
PORTLAND GENERAL ELECTRIC)	STIPULATION REGARDING
COMPANY)	CERTAIN REVENUE REQUIREMENT
)	AND TARIFF ISSUES
Request for a general rate revision)	
)	

This Stipulation ("Stipulation") is among Portland General Electric Company ("PGE"), Staff of the Public Utility Commission of Oregon ("Staff"), the Citizens' Utility Board of Oregon, and the Industrial Customers of Northwest Utilities (collectively, the "Stipulating Parties").

I. INTRODUCTION

On February 27, 2008, PGE filed this general rate case. Four rounds of testimony have been filed, with the final round scheduled to be filed by PGE on October 1, 2008. A Stipulation resolving certain revenue requirement issues, along with supporting testimony, was filed in this docket on August 5, 2008. A settlement conference, open to all parties, was held in this Docket on September 22, 2008. As a result of those settlement discussions, the Stipulating Parties have agreed to certain adjustments to PGE's requested revenue requirement in this Docket, and to a tariff change. The Stipulating Parties submit this Stipulation to the Commission and request that the Commission adopt orders in this Docket implementing the following.

II. TERMS OF STIPULATION

1. This Stipulation is entered to settle only the issues described below.

2. The Stipulating Parties agree that PGE's requested revenue requirement should be reduced by approximately \$13.2 million, including appropriate rate base modifications, to reflect the following agreements and adjustments:

a) S-2, Research and Development. The Stipulating Parties agree that test year O&M expenses for research and development should be reduced by \$650,000. This allows for a level of funding of approximately \$350,000 on an annual basis. The approximate rounded revenue requirement effect of this adjustment is a reduction of \$0.7 million.

b) S-5, Capital Additions. In its testimony Staff raised as issues certain capital additions included in the 2009 test year. Specifically Staff identified additions to the Boardman plant, Clackamas relicensing capital additions, and the Selective Water Withdrawal ("SWW") facility at Pelton-Round Butte. In its rebuttal testimony PGE revised its expected completion of the Clackamas relicensing from December 2009 to first quarter 2010, and accordingly removed it from the 2009 test year. As the Parties now agree with PGE's rebuttal position regarding the Clackamas relicensing, the combined adjustments to remove the SWW and the Clackamas relicensing are as follows:

- 1) The \$65.968 million of average rate base (\$63.250 for the SWW project and \$2.717 for Clackamas relicensing) will be removed from the request in this docket. Associated depreciation expense of \$2.039 million (completely attributable to the SWW since the relicensing would not have had depreciation due to in-

service date of December 30, 2009) and property tax expense of \$1.049 million (\$1.006 million for SWW project and \$0.43 million for Clackamas relicensing) will also be removed.

2) The inclusion in rates of the SWW project capital additions and related expenses including depreciation and property tax expense, will be the subject of a separate docket to be initiated on or before October 31, 2008. The inclusion of the SWW project capital additions and related expenses will be the only issues in this separate docket. The Stipulating Parties agree to propose a schedule and to make a good-faith effort to complete the SWW docket that will allow for a Commission decision such that rates that include recovery of approved costs from the SWW docket may be effective the later of May 1, 2009, or when the SWW project is closed to plant for accounting purposes. The Stipulating Parties further agree to work together in good faith throughout the SWW docket to maintain the schedule.

The rounded revenue requirement impact of these changes is a reduction of approximately \$11.1 million. There will be no other adjustments to PGE's capital additions identified in Staff's issue S-5.

- c) S-10. WECC Reliability Center and Regional Transmission Planning and Flow Mitigation. PGE's forecast of O&M expenses for the WECC reliability center and related regional transmission planning and flow mitigation should be decreased by \$150,000. The rounded revenue

requirement effect of this change is \$0.2 million.

- d) S-13, NERC/WECC Consultant, RCM Program Costs, Miscellaneous Software Upgrades. The Stipulating Parties agree that combined test year O & M expenses for a NERC/WECC consultant, RCM program costs, and miscellaneous software upgrades should be reduced by \$200,000. The rounded revenue requirement effect of this change is \$0.2 million.
- e) S-16, Revenue Sensitive Costs. The Stipulating Parties agree that an uncollectibles rate of 0.43% should be used in this case. There should be no other changes to revenue sensitive costs as proposed by PGE. This change, at PGE's current requested revenue level, is a reduction of \$867,000 and decreases revenue requirement by a rounded amount of approximately \$0.9 million, though the final effect will not be determined until the Commission approves PGE's revenue requirement in this case.
- f) S-19, Energy Audits. The Stipulating Parties agree that test year revenue requirement for customer accounting expense should be decreased by \$150,000. PGE will reduce its test year O&M costs by \$145,000, which will produce a revenue requirement reduction of \$150,000.
- g) Tariff Schedule 129. In its rebuttal testimony PGE proposed certain changes to Tariff Schedule 129, set out in PGE Exhibit/2001/Kuns-Cody-Lynn/4. The Stipulating Parties agree that the proposed changes to Tariff Schedule 129 should be adopted with the addition of an annual cap on the percent change in customer impacts for Schedules 83 and 89. A revised tariff sheet for Schedule 129 incorporating the agreed-upon changes is

attached hereto as Exhibit "A", and the Stipulating Parties requests its adoption.

3. Attached Exhibit "B" demonstrates the amount of each adjustment and the impact of the revenue requirement associated with this Stipulated agreement. The estimated impact of all of these changes is a reduction in revenue requirement in this Docket of approximately \$13.2 million. However, the final impact on revenue requirement is unknown as it is dependent, in part, on the total revenues authorized by the Commission in this proceeding. For the items identified above, the Stipulating Parties agree that this Stipulation fully resolves the issues addressed and that the Stipulating Parties will support the inclusion in PGE's revenue requirement of such expenses as adjusted pursuant to the terms of this Stipulation.

4. The Stipulating Parties recommend and request that the Commission approve the adjustments described above as appropriate and reasonable resolutions of these issues.

5. The Stipulating Parties agree that this Stipulation is in the public interest and will result in rates that are fair, just and reasonable.

6. The Stipulating Parties agree that this Stipulation represents a compromise in the positions of the parties. As such, conduct, statements, and documents disclosed in the negotiation of this Stipulation shall not be admissible as evidence in this or any other proceeding.

7. If this Stipulation is challenged by any other party to this proceeding, or any other party seeks a revenue requirement for PGE that is inconsistent with the terms of this Stipulation, the Stipulating Parties reserve the right to cross-examine witnesses and put in such evidence as they deem appropriate to respond fully to the issues presented, including the right to raise issues that are incorporated in the settlements embodied in this Stipulation. Notwithstanding this

reservation of rights, the Stipulating Parties agree that they will continue to support the Commission's adoption of the terms of this Stipulation.

8. If the Commission rejects all or any material part of this Stipulation, or adds any material condition to any final order which is not contemplated by this Stipulation, each Party reserves the right to withdraw from this Stipulation upon written notice to the Commission and the other Parties within five (5) business days of service of the final order that rejects this Stipulation or adds such material condition. Nothing in this paragraph provides any Stipulating Party the right to withdraw from this Stipulation as a result of the Commission's resolution of issues that this Stipulation does not resolve.

9. This Stipulation will be offered into the record in this proceeding as evidence pursuant to OAR § 860-14-0085. The Stipulating Parties agree to support this Stipulation throughout this proceeding and in any appeal, and recommend that the Commission issue an order adopting the settlements contained herein. The Stipulating Parties also agree to cooperate in drafting and submitting the explanatory brief or written testimony required by OAR § 860-14-0085(4).

10. By entering into this Stipulation, no Party shall be deemed to have approved, admitted or consented to the facts, principles, methods or theories employed by any other Party in arriving at the terms of this Stipulation. Except as provided in this Stipulation, no Party shall be deemed to have agreed that any provision of this Stipulation is appropriate for resolving issues in any other proceeding.

11. This Stipulation may be signed in any number of counterparts, each of which will be an original for all purposes, but all of which taken together will constitute one and the same agreement.

DATED this day of October, 2008.

/s/ Douglas C. Tingey
PORTLAND GENERAL ELECTRIC
COMPANY

/s/ Jason W. Jones
STAFF OF THE PUBLIC UTILITY
COMMISSION OF OREGON

/s/ Robert S. Jenks
CITIZENS' UTILITY BOARD
OF OREGON

/s/ S. Bradley Van Cleave
INDUSTRIAL CUSTOMERS OF
NORTHWEST UTILITIES

DATED this ^{7th} day of October, 2008.



PORTLAND GENERAL ELECTRIC
COMPANY

STAFF OF THE PUBLIC UTILITY
COMMISSION OF OREGON

CITIZENS' UTILITY BOARD
OF OREGON

INDUSTRIAL CUSTOMERS OF
NORTHWEST UTILITIES

DATED this day of October, 2008.

PORTLAND GENERAL ELECTRIC
COMPANY



STAFF OF THE PUBLIC UTILITY
COMMISSION OF OREGON

CITIZENS' UTILITY BOARD
OF OREGON

INDUSTRIAL CUSTOMERS OF
NORTHWEST UTILITIES

DATED this *8th* day of October, 2008.

PORTLAND GENERAL ELECTRIC
COMPANY

STAFF OF THE PUBLIC UTILITY
COMMISSION OF OREGON


CITIZENS' UTILITY BOARD
OF OREGON

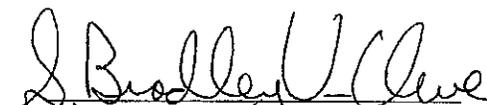
INDUSTRIAL CUSTOMERS OF
NORTHWEST UTILITIES

DATED this 7th day of October, 2008.

PORTLAND GENERAL ELECTRIC
COMPANY

STAFF OF THE PUBLIC UTILITY
COMMISSION OF OREGON

CITIZENS' UTILITY BOARD
OF OREGON


INDUSTRIAL CUSTOMERS OF
NORTHWEST UTILITIES

**SCHEDULE 129
LONG-TERM TRANSITION COST ADJUSTMENT**

AVAILABLE

In all territory served by the Company.

APPLICABLE

Applicable to Large Nonresidential Customers that have selected service under Schedule 483 and 489.

TRANSITION COST ADJUSTMENT

Minimum Five Year Opt-Out

For Enrollment Period A (2002), the Transition Cost Adjustment will be:

0.061 ¢ per kWh	January 1, 2003 through December 31, 2007
0.000 ¢ per kWh	after December 31, 2007

For Enrollment Period B (2003), the Transition Cost Adjustment will be:

(0.154) ¢ per kWh	January 1, 2004 through December 31, 2004
(0.136) ¢ per kWh	January 1, 2005 through December 31, 2005
(0.062) ¢ per kWh	January 1, 2006 through December 31, 2006
(0.046) ¢ per kWh	January 1, 2007 through December 31, 2007
(0.032) ¢ per kWh	January 1, 2008 through December 31, 2008
0.000 ¢ per kWh	after December 31, 2008

For Enrollment Period C (2004), the Transition Cost Adjustment will be:

(0.763) ¢ per kWh	January 1, 2005 through December 31, 2005
(0.564) ¢ per kWh	January 1, 2006 through December 31, 2006
(0.447) ¢ per kWh	January 1, 2007 through December 31, 2007
(0.398) ¢ per kWh	January 1, 2008 through December 31, 2008
(0.301) ¢ per kWh	January 1, 2009 through December 31, 2009
0.000 ¢ per kWh	after December 31, 2009

For Enrollment Period D (2005), the Transition Cost Adjustment shall be:

(1.573) ¢ per kWh	January 1, 2006 through December 31, 2006
(1.359) ¢ per kWh	January 1, 2007 through December 31, 2007
(1.229) ¢ per kWh	January 1, 2008 through December 31, 2008
(0.998) ¢ per kWh	January 1, 2009 through December 31, 2009
(0.860) ¢ per kWh	January 1, 2010 through December 31, 2010
0.000 ¢ per kWh	after December 31, 2010

Advice No. 07-01
Issued January 16, 2007
Pamela Grace Lesh, Vice President

Effective for service
on and after January 17, 2007

SCHEDULE 129 (Continued)

TRANSITION COST ADJUSTMENT (Continued)
Minimum Five Year Opt-Out

For Enrollment Period E (2006), the Transition Cost Adjustment will be:

(1.702) ¢ per kWh	January 1, 2007 through December 31, 2007
(1.483) ¢ per kWh	January 1, 2008 through December 31, 2008
(1.207) ¢ per kWh	January 1, 2009 through December 31, 2009
(0.997) ¢ per kWh	January 1, 2010 through December 31, 2010
(0.779) ¢ per kWh	January 1, 2011 through December 31, 2011
0.000 ¢ per kWh	after December 31, 2011

For Enrollment Period F (2007), the Transition Cost Adjustment will be:

(1.250) ¢ per kWh	January 1, 2008 through December 31, 2008
(1.434) ¢ per kWh	January 1, 2009 through December 31, 2009
(1.248) ¢ per kWh	January 1, 2010 through December 31, 2010
(1.145) ¢ per kWh	January 1, 2011 through December 31, 2011
(0.949) ¢ per kWh	January 1, 2012 through December 31, 2012
0.000 ¢ per kWh	after December 31, 2012

(I)
(R)
|
(R)

Three-Year Opt-Out Option

For Enrollment Period A (2002): Not available

For Enrollment Period B (2003): Not available

For Enrollment Period C (2004), the Transition Cost Adjustment will be:

(0.763) ¢ per kWh	January 1, 2005 through December 31, 2005
(0.564) ¢ per kWh	January 1, 2006 through December 31, 2006
(0.447) ¢ per kWh	January 1, 2007 through December 31, 2007

For Enrollment Period D (2005), the Transition Cost Adjustment will be:

(1.573) ¢ per kWh	January 1, 2006 through December 31, 2006
(1.359) ¢ per kWh	January 1, 2007 through December 31, 2007
(1.229) ¢ per kWh	January 1, 2008 through December 31, 2008

For Enrollment Period E (2006), the Transition Cost Adjustment will be:

(1.702) ¢ per kWh	January 1, 2007 through December 31, 2007
(1.483) ¢ per kWh	January 1, 2008 through December 31, 2008
(1.207) ¢ per kWh	January 1, 2009 through December 31, 2009

Advice No. 07-22
Issued August 31, 2007
James J. Piro, Executive Vice President

Effective for service
on and after September 1, 2007

SCHEDULE 129 (Concluded)

TRANSITION COST ADJUSTMENT (Continued)
Three Year Opt-Out

For Enrollment Period F (2007), the Transition Cost Adjustment will be:

(1.250) ¢ per kWh	January 1, 2008 through December 31, 2008
(1.434) ¢ per kWh	January 1, 2009 through December 31, 2009
(1.248) ¢ per kWh	January 1, 2010 through December 31, 2010

SPECIAL CONDITIONS

1. Annually, the total amount paid in Schedule 129 Long-Term Transition Cost Adjustment will be collected through applicable Large Nonresidential rate schedules (Schedules 75, 76R, 83, 89, 483, 489, 575, 576R, 583, 589), through either the System Usage or Distribution Charges. Such adjustment to the System Usage or Distribution Charges will be made at the time the Company files final rates for Schedule 125, and will be effective on January 1st of the following calendar year.

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2. Annually, changes in fixed generation revenues resulting from either return to or departure from Cost of Service pricing by Schedule 483 and 489 customers relative to the Company's most recent general rate case will be incorporated into the System Usage Charges of the Large Nonresidential Rate Schedules 75, 76R, 83, 89, 483, 489, 575, 576R, 583, and 589. The changes in fixed generation revenues will be adjusted to account for a revenue sensitive cost factor of 1.0xxx. Such adjustment to the System Usage or Distribution Charges will be made at the time the Company files final rates for Schedule 125, and will be effective on January 1st of the following calendar year. The adjustment to the System Usage Charge resulting from changes in fixed generation revenues shall not result in a rate increase or decrease to Schedules 83 and 89 of more than 2 percent. For purposes of calculating the percent change in rates, Schedule 125 prices with and without the increased/decreased Schedules 483 and 489 participating load will be determined.

3. In determining changes in fixed generation revenues from movement to or from Schedules 483 and 489, the following factors will be used:

Schedule		¢ per kWh
83	Secondary	x.xxx
	Primary	x.xxx
89	Secondary	x.xxx
	Primary	x.xxx
	Subtransmission	x.xxx

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TERM

The term of applicability under this schedule will correspond to a Customer's term of service under Schedule 483 or 489.

Advice No. 08-02

Issued February 27, 2008

James J. Piro, Executive Vice President

Effective for service on and after April 1, 2008

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Exhibit B
Stipulated Changes to Revenue Requirement

<u>Issue</u>	<u>Total Operating Expense Change</u>	<u>Avg Rate Base Change</u>	<u>Approx. Rev Req Effect</u>
S-2 R&D	\$(650)k	\$ ---	\$(0.7) million
S-5 Cap Ex	\$(3,088)k	\$(65,968)k	\$(11.1) million
S-10 WECC etc.	\$(150)k	\$ ---	\$(0.2) million
S-13 NERC etc.	\$(200)k	\$ ---	\$(0.2) million
S-16 Uncollectibles ¹	\$(867)k	\$ ---	\$(0.9) million
S-19 Energy Audits	\$(145)k	\$ ---	\$(0.15) million
Total Est. Impact			\$(13.2) million

¹ The parties agree that a .43% uncollectible rate will be used in this case. The changes to O&M above are based on an estimated total revenue requirement in this case. The final impact of this change can only be determined once the Commission has issued its order on determining final revenue requirement in this case.

PORTLAND GENERAL ELECTRIC
UE 197/198
SUMMARY OF REVENUE REQUIREMENT
TWELVE MONTHS ENDED DECEMBER 31, 2009
(000)

	2009 Results Per Company Adjusted Filing (1)	UE 197 Adjustments and UE 198 Final NVPC (2)	2009 Adjusted Results (3)	Required Change for Reasonable Return (4)	Results at Reasonable Return (5)
SUMMARY SHEET					
1	Operating Revenues				
2	Retail Sales	\$922	\$1,587,743	\$120,875	\$1,708,718
3	Wholesale Sales	0	0	0	\$0
4	Other Revenues	(455)	18,891	0	\$18,891
5	Total Operating Revenues	\$567	\$1,606,634	\$120,875	\$1,727,509
6	Operating Expenses				
7	Net Variable Power Costs	\$806,699	\$848,441	\$0	\$848,441
8	Production	108,251	100,891	0	100,891
9	Other Power Supply (Trojan)	129	129	0	129
10	Transmission	11,937	11,787	0	11,787
11	Distribution	88,198	61,478	0	61,478
12	Customer Accounting	65,235	64,790	0	64,790
13	OPUC Fees	4,959	4,962	378	5,340
14	Uncollectibles	7,617	6,827	520	7,347
15	Administrative and General	115,165	92,404	0	92,404
16	Total Operation & Maintenance	\$1,187,192	\$1,177,094	\$896	\$1,178,090
17	Depreciation	\$175,781	\$173,453	\$0	\$173,453
18	Amortization	18,781	18,781	0	18,781
19	Taxes Other than Income	51,232	45,781	0	45,781
20	Income Taxes	16,648	19,296	44,858	64,154
21	Local taxes and Franchise Fees	39,893	39,916	3,041	42,957
22	Total Operating Expenses	\$1,490,525	\$1,486,936	\$48,797	\$1,535,733
23	Net Operating Revenues	\$166,109	\$119,698	\$72,178	\$191,876
24	Average Rate Base				
25	Electric Plant in Service	\$5,173,537	\$5,100,077	\$0	\$5,100,077
26	Less: Accumulated Depreciation & Amortization	(2,674,938)	(2,674,928)	0	(2,674,928)
27	Accumulated Deferred Income Taxes	(286,862)	(286,882)	0	(286,882)
28	Accumulated Deferred Inv. Tax Credit	(271)	(271)	0	(271)
29	Net Utility Plant	\$2,185,466	\$2,137,996	\$47,470	\$2,185,466
30	Plant Held for Future Use	\$0	\$0	\$0	\$0
31	Acquisition Adjustments	0	0	0	0
32	Working Capital	77,507	77,424	2,537	79,961
33	Fuel Stock	67,707	67,707	0	67,707
34	Materials & Supplies	0	0	0	0
35	Customer Advances for Construction	0	0	0	0
36	Weatherization Loans	0	0	0	0
37	Prepayments	(37,755)	(37,755)	0	(37,755)
38	Misc. Deferred Debits	23,917	23,917	0	23,917
39	Misc. Rate Base Additions/(Deductions)	0	6,503	0	6,503
40	Total Average Rate Base	\$2,248,165	\$2,205,922	\$42,243	\$2,248,165
41	Rate of Return	4.94%	5.17%		8.33%
42	Implied Return on Equity	3.30%	3.76%		10.10%

**PORTLAND GENERAL ELECTRIC
UE 197/198
INCOME TAX CALCULATION
TWELVE MONTHS ENDED DECEMBER 31, 2009
(000)**

	2009 Per Company Adjusted Filing (1)	Adjustments (2)	2009 Adjusted Results (3)	Required Change for Reasonable Return (4)	Results at Reasonable Return (5)
Income Tax Calculations					
1	Book Revenues	\$467	\$1,606,634	\$120,975	\$1,727,609
2	Book Expenses Other than Depreciation	(1,909)	1,298,187	3,939	1,300,126
3	Depreciation	(2,328)	173,453	0	173,453
4	Interest	(2,202)	74,725	83	74,808
5	Less: Schedule M Differences	0	24,614	0	24,614
6	State Taxable Income	\$6,906	\$37,655	\$116,953	\$154,608
7	Add OR Depletion Adjustment	\$0	\$0	\$0	\$0
8	Total State Taxable Income	\$6,906	\$37,655	\$116,953	\$154,608
9	State Income Tax	\$353	\$1,927	\$5,988	\$7,915
10	State Tax Credits	0	(2,084)	0	(2,084)
11	Net State Income Tax	\$353	(167)	\$5,988	\$5,821
12	Additional Tax Depreciation	0	0	0	0
13	Plus: Other Schedule M Differences	0	0	0	0
14	Federal Taxable Income	\$6,553	\$37,812	\$110,965	\$148,777
15	Federal Tax @ 35%	2,295	13,236	38,870	52,106
16	Federal Tax Credits	0	0	0	0
17	Current Federal Tax	\$2,295	\$13,236	\$38,870	\$52,106
18	ITC Adjustment	0	(8,363)	0	(8,363)
19	Deferral	0	1,456	0	1,456
20	Restoration	\$0	(9,819)	\$0	(9,819)
21	Total ITC Adjustment	\$0	\$16,056	\$0	\$16,056
22	Provision for Deferred Taxes	\$0	\$19,296	\$14,858	\$34,154
23	Total Income Tax	\$2,648	\$19,296	\$14,858	\$34,154

PORTLAND GENERAL ELECTRIC
 UE 197/UE 198
 SUMMARY OF ADJUSTMENTS
 TWELVE MONTHS ENDED DECEMBER 31, 2009
 (000)

Adjustments	Other Revenues (S-1)	Research & Develop Adj. (S-2)	Workforce & Wage Escal. (S-3)	Corporate Incentives (S-4)	Cap Ex (S-5)	Medical & Dental (S-9)	Other Benefits (S-9)	Tree Trimming (S-9)	Porcelain Ins. Replacement (S-9)	Locating Expense (S-9)	Arc Flash (S-9)
1 Operating Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Retail Sales	0	0	0	0	0	0	0	0	0	0	0
3 Wholesale Sales	0	0	0	0	0	0	0	0	0	0	0
4 Other Revenues	(455)	0	0	0	0	0	0	0	0	0	0
5 Total Operating Revenues	(\$455)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 Operating Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 Net Variable Power Costs	0	0	0	0	0	0	0	0	0	0	0
8 Production	0	0	0	0	0	0	0	0	0	0	0
9 Other Power Supply (Trojan)	0	0	0	0	0	0	0	0	0	0	0
10 Transmission	0	0	0	(4,121)	0	0	0	(1,346)	(287)	(271)	(271)
11 Distribution	0	0	0	0	0	0	0	0	0	0	0
12 Customer Accounting	0	0	0	0	0	0	0	0	0	0	0
13 OPUC Fees	0	0	0	0	0	0	0	0	0	0	0
14 Uncollectibles	0	0	0	0	0	0	0	0	0	0	0
15 Administrative and General	0	(650)	(13,117)	(3,417)	0	(661)	(308)	0	0	0	0
16 Total Operation & Maintenance	\$0	(\$650)	(\$13,117)	(\$7,538)	\$0	(\$661)	(\$308)	(\$1,346)	(\$287)	(\$271)	(\$271)
17 Depreciation	0	0	(139)	(55)	(2,039)	0	0	0	0	0	0
18 Amortization	0	0	0	0	0	0	0	0	0	0	0
19 Taxes Other than Income	0	0	(1,518)	0	(1,049)	0	0	0	0	0	0
20 Income Taxes	(174)	249	5,720	2,934	2,015	254	118	516	110	104	104
21 Local Taxes and Franchise Fees	0	0	0	0	0	0	0	0	0	0	0
22 Total Operating Expenses	(\$174)	(\$401)	(\$9,054)	(\$4,659)	(\$1,073)	(\$407)	(\$190)	(\$830)	(\$177)	(\$167)	(\$167)
23 Net Operating Revenues	(\$281)	\$401	\$9,054	\$4,659	\$1,073	\$407	\$190	\$830	\$177	\$167	\$167
24 Average Rate Base											
25 Electric Plant in Service	0	0	(4,083)	(1,623)	(65,968)	0	0	0	0	0	0
26 Accumulated Depreciation & Amortization	0	0	0	0	0	0	0	0	0	0	0
27 Accumulated Deferred Income Taxes	0	0	0	0	0	0	0	0	0	0	0
28 Accumulated Deferred Inv. Tax Credit	0	0	0	0	0	0	0	0	0	0	0
29 Net Utility Plant	\$0	\$0	(\$4,083)	(\$1,623)	(\$65,968)	\$0	\$0	\$0	\$0	\$0	\$0
30 Plant Held for Future Use	0	0	0	0	0	0	0	0	0	0	0
31 Acquisition Adjustments	0	0	0	0	0	0	0	0	0	0	0
32 Working Capital	(9)	(21)	(471)	(242)	(56)	(21)	(10)	(43)	(9)	(9)	(9)
33 Fuel Stock	0	0	0	0	0	0	0	0	0	0	0
34 Materials & Supplies	0	0	0	0	0	0	0	0	0	0	0
35 Customer Advances for Construction	0	0	0	0	0	0	0	0	0	0	0
36 Weatherization Loans	0	0	0	0	0	0	0	0	0	0	0
37 Prepayments	0	0	0	0	0	0	0	0	0	0	0
38 Misc. Deferred Debits	0	0	0	0	0	0	0	0	0	0	0
39 Misc. Rate Base Additions/(Deductions)	0	0	0	0	0	0	0	0	0	0	0
40 Total Average Rate Base	(\$9)	(\$21)	(\$4,554)	(\$1,865)	(\$66,024)	(\$21)	(\$10)	(\$43)	(\$9)	(\$9)	(\$9)
41 Revenue Requirement Effect	\$470	(\$675)	(\$16,811)	(\$8,070)	(\$11,020)	(\$685)	(\$319)	(\$1,397)	(\$298)	(\$281)	(\$281)

PORTLAND GENERAL ELECTRIC
UE 197/UE 198
SUMMARY OF ADJUSTMENTS
TWELVE MONTHS ENDED DECEMBER 31, 2009
(000)

Adjustments	Underground FITNES Program (S-9)	Insurance (S-9)	Misc. Expenses (S-9)	WECC Rel. Reg Trans Plan Flow Mitigation (S-10)	Fixed Plant Costs (S-11)	Kelso-Beaver Pipeline Transmission (S-12)	WECC, RCI, Misc Soft & GP (S-13)	Property Taxes (S-14)	Final NVPC and Load Adj. (UE 198) (S-15)	Uncollectibles Expense (S-16)
Operating Revenues										
1 Retail Sales	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$922	\$0
2 Wholesale Sales	0	0	0	0	0	0	0	0	0	0
3 Other Revenues	0	0	0	0	0	0	0	0	0	0
4 Total Operating Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$922	\$0
Operating Expenses										
5 Net Variable Power Costs	\$0	\$0	\$0	\$0	0	\$0	\$0	\$0	\$41,742	\$0
6 Production	0	0	0	0	(6,160)	(1,000)	(200)	0	0	0
7 Other Power Supply (Trojan)	0	0	0	0	0	0	0	0	0	0
8 Transmission	0	0	0	(150)	0	0	0	0	0	0
9 Distribution	(312)	0	(112)	0	0	0	0	0	0	0
10 Customer Accounting	0	0	0	0	0	0	0	0	0	0
11 OPUC Fees	0	0	0	0	0	0	0	0	3	0
12 Uncollectibles	0	0	0	0	0	0	0	0	4	(794)
13 Administrative and General	0	(3,583)	(1,025)	0	0	0	0	0	0	0
14 Total Operating & Maintenance	(\$312)	(\$3,583)	(\$1,137)	(\$150)	(\$6,160)	(\$1,000)	(\$200)	\$0	\$41,749	(\$794)
15 Depreciation	0	0	0	0	0	0	0	0	0	0
16 Amortization	0	0	0	0	0	0	0	0	0	0
17 Taxes Other than Income	0	0	0	0	0	0	0	(2,884)	0	0
18 Income Taxes	120	1,375	436	58	2,282	384	77	1,107	(15,874)	305
19 Local Taxes and Franchise Fees	0	0	0	0	0	0	0	0	0	23
20 Total Operating Expenses	(\$192)	(\$2,208)	(\$701)	(\$92)	(\$3,878)	(\$616)	(\$123)	(\$1,777)	\$26,098	(\$489)
21 Net Operating Revenues	\$192	\$2,208	\$701	\$92	\$3,878	\$616	\$123	\$1,777	(\$25,176)	\$489
Average Rate Base										
22 Electric Plant in Service	0	0	0	0	0	0	0	0	0	0
23 Accumulated Depreciation & Amortization	0	0	0	0	0	0	0	0	0	0
24 Accumulated Deferred Income Taxes	0	0	0	0	0	0	0	0	0	0
25 Accumulated Deferred Inv. Tax Credit	0	0	0	0	0	0	0	0	0	0
26 Net Utility Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 Plant Held for Future Use	0	0	0	0	0	0	0	0	0	0
28 Acquisition Adjustments	0	0	0	0	0	0	0	0	0	0
29 Working Capital	(10)	(115)	(36)	(5)	(202)	(32)	(6)	(92)	1,357	(25)
30 Fuel Stock	0	0	0	0	0	0	0	0	0	0
31 Materials & Supplies	0	0	0	0	0	0	0	0	0	0
32 Customer Advances for Construction	0	0	0	0	0	0	0	0	0	0
33 Weatherization Loans	0	0	0	0	0	0	0	0	0	0
34 Prepayments	0	0	0	0	0	0	0	0	0	0
35 Misc. Deferred Debits	0	0	0	0	0	0	0	0	0	0
36 Misc. Rate Base Additions(Deductions)	0	0	0	0	6,503	0	0	0	0	0
37 Total Average Rate Base	(\$10)	(\$115)	(\$36)	(\$5)	\$6,301	(\$32)	(\$6)	(\$92)	\$1,357	(\$25)
38 Revenue Requirement Effect	(\$323)	(\$3,717)	(\$1,180)	(\$155)	(\$5,620)	(\$1,036)	(\$207)	(\$2,991)	\$42,387	(\$823)

PORTLAND GENERAL ELECTRIC
UE 197/UE 198
SUMMARY OF ADJUSTMENTS
TWELVE MONTHS ENDED DECEMBER 31, 2009
(000)

	True-up of Port Westward Biglow Canyon (\$-18)	Energy Audit Costs (\$-19)	Generation Excellence (CUB-1)	Boardman Simulator (CUB-2)	Customer Focus Initiative (CUB-3)	Helicopter (CUB-4)	Total Adjustments (Base Rates)
Operating Revenues							
1 Retail Sales	\$0	\$0	\$0	\$0	\$0	\$0	\$922
2 Wholesale Sales	0	0	0	0	0	0	\$0
3 Other Revenues	0	0	0	0	0	0	(\$455)
4 Total Operating Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$467
Operating Expenses							
6 Net Variable Power Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$41,742
7 Production	0	0	0	0	0	0	(\$7,360)
8 Other Power Supply (Trojan)	0	0	0	0	0	0	\$0
9 Transmission	0	0	0	0	0	0	(\$150)
10 Distribution	0	0	0	0	0	0	(\$6,720)
11 Customer Accounting	0	(145)	0	0	(300)	0	(\$445)
12 OPUC Fees	0	0	0	0	0	0	\$3
13 Uncollectibles	0	0	0	0	0	0	(\$790)
14 Administrative and General	0	0	0	0	0	0	(\$22,751)
15 Total Operation & Maintenance	\$0	(\$145)	\$0	\$0	(\$300)	\$0	\$3,519
16 Depreciation	(24)	0	0	0	0	(71)	(\$2,328)
17 Amortization	0	0	0	0	0	0	\$0
18 Taxes Other than Income	0	0	0	0	0	0	(\$5,451)
19 Income Taxes	18	55	0	0	115	40	\$2,648
20 Local Taxes and Franchise Fees	0	0	0	0	0	0	\$23
21 Total Operating Expenses	(\$6)	(\$90)	\$0	\$0	(\$185)	(\$31)	(\$1,589)
22 Net Operating Revenues	\$6	\$90	\$0	\$0	\$185	\$31	\$2,056
Average Rate Base							
24 Electric Plant in Service	(725)	0	0	0	0	(1,061)	(\$73,460)
25 Accumulated Depreciation & Amortization	10	0	0	0	0	0	\$10
26 Accumulated Deferred Income Taxes	(20)	0	0	0	0	0	(\$20)
27 Accumulated Deferred Inv. Tax Credit	0	0	0	0	0	0	\$0
28 Net Utility Plant	(\$735)	\$0	\$0	\$0	\$0	(\$1,061)	(\$73,470)
29 Plant Held for Future Use	0	0	0	0	0	0	\$0
30 Acquisition Adjustments	0	0	0	0	0	0	\$0
31 Working Capital	0	(5)	0	0	(10)	(2)	(\$93)
32 Fuel Stock	0	0	0	0	0	0	\$0
33 Materials & Supplies	0	0	0	0	0	0	\$0
34 Customer Advances for Construction	0	0	0	0	0	0	\$0
35 Weatherization Loans	0	0	0	0	0	0	\$0
36 Prepayments	0	0	0	0	0	0	\$0
37 Misc. Deferred Debits	0	0	0	0	0	0	\$0
38 Misc. Rate Base Additions/(Deductions)	0	0	0	0	0	0	\$6,503
39 Total Average Rate Base	(\$735)	(\$5)	\$0	\$0	(\$10)	(\$1,063)	(\$67,050)
40 Revenue Requirement Effect	(\$113)	(\$152)	\$0	\$0	(\$311)	(\$200)	(\$12,808)

PORTLAND GENERAL ELECTRIC
UE 197/198
COST OF CAPITAL
TWELVE MONTHS ENDED DECEMBER 31, 2009

COMMISSION AUTHORIZED

COST OF CAPITAL	% of CAPITAL	COST	WEIGHTED COST
Long Term Debt	50.00%	6.567%	3.284%
Preferred Stock	0.00%	0.000%	0.000%
Common Equity	50.00%	10.100%	5.050%
Total	100.00%		8.334%

**PORTLAND GENERAL ELECTRIC
UE 197/198
REVENUE SENSITIVE COSTS
TWELVE MONTHS ENDED DECEMBER 31, 2009**

REVENUE SENSITIVE COSTS	
Revenues	1.00000
Operating Revenue Deductions	
Uncollectible Accounts	0.00430
Taxes Other - Franchise	0.02514
OPUC Fees (separate line item on Model) - Resource supplier	0.00313
State Taxable Income	0.96744
State Income Tax @ 5.120%	0.04953
Federal Taxable Income	0.91791
Federal Income Tax @ 35%	0.32127
Total Taxes	0.37080
Total Revenue Sensitive Costs	0.40337
Utility Operating Income	0.59664
Net-to-Gross Factor	1.67607