This is an electronic copy. Attachments may not appear. BEFORE THE PUBLIC UTILITY COMMISSION

OF OREGON

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UM	1 605	
In the Matter of the Reauthorization of Deferred Accounting for Costs Associated with CASCADE NATURAL GAS CORPORATION's Demand-Side Management Programs.))))	ORDER
DISPOSITION: REAUTHORIZA	ATION	APPROVED
At its public meeting on June 20, 2 recommendation to approve reauthorization of defe Natural Gas Corporation's conservation or energy attached as Appendix A and is incorporated by ref	erred ac efficienc	counting for costs associated with Cascade
OR	DER	
IT IS ORDERED THAT reauthoric Cascade Natural Gas Corporation's conservation of period beginning July 1, 2000, as described in App	r energ	
Made, entered and effective		
	В	Y THE COMMISSION:

A party may request rehearing or reconsideration of this order pursuant to ORS 756.561. A party may appeal this order to a court pursuant to ORS 756.580.

Vikie Bailey-Goggins
Commission Secretary

ITEM NO. CA 8

PUBLIC UTILITY COMMISSION OF OREGON STAFF REPORT PUBLIC MEETING DATE: June 26, 2001

REGULAR AGENDA CONSENT AGENDA X EFFECTIVE DATE July 1, 2001

DATE: May 31, 2001

TO: Phil Nyegaard through Lee Sparling and Ed Busch

FROM: Ed Krantz

SUBJECT: UM 605: Cascade Natural Gas Corporation's Reauthorization to Defer

Certain Costs Associated with Demand-Side Management Programs

SUMMARY RECOMMENDATION:

Approve reauthorization of Cascade Natural Gas Corporation's (Cascade or company) deferrals of conservation or energy efficiency costs for a 12-month period beginning July 1, 2001.

DISCUSSION:

By Order No. 93-1484, the Commission authorized Cascade to defer capitalized expenditures and estimated revenue margin losses associated with Commission-approved demand-side management (DSM) programs. This authorization was for the 12 months ending September 30, 1994. Deferrals were reauthorized for the 12 month period ending September 30, 1995, by Order No. 94-1498. Subsequently, the Commission reauthorized DSM related deferrals, each year, through June 30. Current reauthorization extends through June 30, 2001.

Deferral of these direct DSM program costs and associated net revenue losses is consistent with the Commission's policy to remove the significant disincentives to acquiring DSM relative to supply-side resources. ORS 757.262 allows the Commission to "...adopt policies designed to encourage the acquisition of cost-effective conservation resources." Without deferral and cost recovery, the disincentives to acquiring cost-effective conservation resources would return.

The company estimates it will defer approximately \$15,000 in DSM program costs and net revenue losses in the 12 months ending June 30, 2002.

STAFF RECOMMENDATION:

I recommend the Commission approve reauthorization of Cascade Natural Gas Corporation's deferred accounting for the 12 months beginning July 1, 2001, for revenue requirements and net lost revenues associated with the company's Commission-approved energy efficiency programs.