This is an electronic copy. Attachments may not appear. BEFORE THE PUBLIC UTILITY COMMISSION

OF OREGON

UM 903	3/AR 3	57
In the Matter of the Spring 2000 Earnings Review of NORTHWEST NATURAL GAS COMPANY.)))	ORDER
DISPOSITION: NO EARNINGS	SHAI	RED
On May 8, 2000, Northwest Naturathe 12 months ended December 31, 1999.	al Gas (Company filed its 2000 earnings report for
At its Public Meeting on July 10, 20 recommendation, which is attached as Appendix A review of the earnings report and the Commission's earnings fall below the earnings threshold designate 99-284 resulting in no shared earnings.	and is record	incorporated by reference. Based on Staff's s, the Commission finds that the adjusted
OR	DER	
IT IS ORDERED that Staff's recor	nmenda	ation as stated in Appendix A is adopted.
Made, entered, and effective		
	В	Y THE COMMISSION:
		Vikie Bailey-Goggins Commission Secretary

A party may request rehearing or reconsideration of this order pursuant to ORS 756.561. A party may appeal this order to a court pursuant to ORS 756.580.

ITEM NO. CA 10

PUBLIC UTILITY COMMISSION OF OREGON STAFF REPORT PUBLIC MEETING DATE: July 10, 2000

REGULAR AGENDA CONSENT AGENDA X EFFECTIVE DATE N/A

DATE: July 21, 2000

TO: Bill Warren through Lee Sparling and Ed Busch

FROM: Judy Johnson

SUBJECT: NW Natural, UM 903/AR 357

Spring 2000 Earnings Review

SUMMARY RECOMMENDATION:

I recommend the Commission accept Staff's finding that NW Natural's 1999 earnings fall below the earnings threshold designated in UM 903 and there should be no earnings shared in this filing.

DISCUSSION:

In Order Nos. 99-272 and 99-284 (Dockets UM 903 and AR 357), the Commission adopted PGA Procedures and Standards for Oregon's three regulated natural gas distribution companies – NW Natural, Cascade Natural Gas Corporation, and Avista Corp. One of the primary issues dealt with in these orders is the role and structure of earnings reviews.

The Commission adopted OAR 860-022-0070 along with a list of issues that had been agreed to through a Statement of Stipulated Issues. On issues where no agreement was reached, the Commission ordered various resolutions. The Commission's findings, as they apply to earnings reviews, are summarized below:

• Relationship of Earnings Review to PGA Filings: A general earnings review will be held each spring beginning in 1999; a portion of revenues above a specified return on equity (ROE) level would be booked to a deferred account.

- Structure of Earnings Reviews: By May 1 each year beginning in 1999, LDCs will file results of operations for the twelve months ended the prior December 31. Staff will complete its review and distribute summary conclusions by June 10 to all parties. At the first regular public meeting in July, Staff will present the results of the earnings review. If there are unresolved issues, a settlement conference will be held. If there are still outstanding issues, parties will file position statements by August 1, and the Commission would issue its decision on unresolved issues by September 15. By October 15, LDCs will file annual gas cost tracking filings, including amortization of credit amounts in the deferred account, if any, resulting from the spring earnings review.
- Effective Date of Rate Adjustment: Amount of overearnings to be returned to customers will be booked to a deferred account, with interest beginning the previous January 1. The rate adjustment and amortization will be effective with the date of the subsequent base gas cost change.
- NW Natural's earnings threshold will be calculated as 300 basis points above a benchmark ROE (the ROE authorized in UG 132, adjusted by the change in the risk-free rate). For the Spring 2000 review, the earnings threshold, for 1999, was calculated as 12.55 percent.
- If adjusted earnings are below the earnings threshold, there will be no rate adjustment. If adjusted earnings are above the earnings threshold, the amount of revenue in the test year representing 33 percent of the earnings exceeding the threshold level will be shared with customers.
- Recorded results of operations will be adjusted for Type 1 adjustments set forth in Order No. 99-272. NW Natural made a one-time election to include a weather normalization adjustment in its spring 1999 earnings review filing and each subsequent annual filing.
- Changes to PGA Mechanism: For LDCs that adopt a 67-33 risk-reward sharing mechanism for commodity cost differences under the PGA mechanism there will be no earnings test in the fall prior to amortizing deferrals. For LDCs with an 80-20 sharing mechanism, an earnings test will be applied prior to amortizing deferrals. NW Natural has adopted a 67-33 percent sharing mechanism for commodity cost differences.

NW Natural's Earnings Review

On May 8, 2000, NW Natural submitted its 1999 earnings report for the twelve months ended December 31, 1999. The company states that its report was developed in a manner consistent with Commission Order No. 99-272 and reflects applicable adjustments per Commission Order No. 99-697 for its general rate filing, UG 132. The company calculates its ROE as 10.48 percent after application of its Type 1 adjustments, which is below the 12.55 percent threshold authorized by the Commission.

Staff has examined the company's filed earnings report. Staff believes the company has incorrectly calculated the Incentive Pay Adjustment. However, when Staff makes corrections to this adjustment, the company's ROE only moves to 10.55 percent, which is still below the 12.55 percent threshold authorized by the Commission. Because NW Natural's adjusted ROE is below the authorized threshold, there should be no sharing of earnings with customers.

As required by OAR 860-022-0070 (6), Staff has submitted these findings to the parties in Docket No. UM 903. Staff received no comments.

STAFF RECOMMENDATION:

I recommend the Commission accept Staff's finding that NW Natural's earnings fall below the earnings threshold designated in UM 903 and there should be no earnings shared in this filing.