

ORDER NO. 26-010

ENTERED Jan 22 2026

**BEFORE THE PUBLIC UTILITY COMMISSION  
OF OREGON**

UM 1557(17)

In the Matter of

CASCADE NATURAL GAS,

Request for Reauthorization of Deferred  
Accounting for Costs Related to the  
Company's Conservation Alliance Plan  
(CAP).

ORDER

**DISPOSITION: STAFF'S RECOMMENDATION ADOPTED**

At its public meeting on January 20, 2026, the Public Utility Commission of Oregon adopted Staff's recommendation in this matter. The Staff Report with the recommendation is attached as Appendix A.

BY THE COMMISSION:



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**Alison Lackey**  
Chief Administrative Law Judge



A party may request rehearing or reconsideration of this order under ORS 756.561. A request for rehearing or reconsideration must be filed with the Commission within 60 days of the date of service of this order. The request must comply with the requirements in OAR 860-001-0720. A copy of the request must also be served on each party to the proceedings as provided in OAR 860-001-0180(2). A party may appeal this order by filing a petition for review with the Circuit Court for Marion County in compliance with ORS 183.484.

ITEM NO. CA3

**PUBLIC UTILITY COMMISSION OF OREGON  
STAFF REPORT  
PUBLIC MEETING DATE: January 20, 2026**

**REGULAR** \_\_\_\_\_ **CONSENT**  X  **EFFECTIVE DATE** \_\_\_\_\_ **N/A**

**DATE:** December 18, 2025

**TO:** Public Utility Commission

**FROM:** Kathy Zarate

**THROUGH:** Scott Gibbens and Michelle Scala **SIGNED**

**SUBJECT:** CASCADE NATURAL GAS:  
(Docket No. UM 1557(17))  
Requests reauthorization to defer variances in the revenues and expenditures related to the decoupling mechanism associated with Cascade's Conservation Alliance Plan.

**STAFF RECOMMENDATION:**

Staff recommends the Commission approve Cascade Natural Gas's (Cascade or Company) request for reauthorization to defer variances in its collection of distribution margin due to conservation and weather for the 12-month period beginning period January 1, 2026

**DISCUSSION:**

Issue

Whether Cascade should be allowed to continue to defer variance in distribution margin in accordance with its Conservation Alliance Plan (CAP) decoupling mechanism.

Applicable Law

Under ORS 757.259(2)(e), the Commission may authorize the deferral of identifiable utility expenses or revenues, the recovery or refund of which the Commission finds should be deferred in order to minimize the frequency of rate changes or the fluctuation of rate levels or to match appropriately the costs borne by and benefits received by ratepayers.

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A deferral may be authorized under ORS 757.259(2) for a period not to exceed 12 months beginning on or after the date of application. OAR 860-027-0300 specifies the required contents of an application for deferred accounting, including a description of the expense or revenue for which deferral is requested, the basis for the request, the accounts proposed for recording the amounts to be deferred, an estimate of the amounts to be recorded in the deferred account, and a copy of the notice of the application for deferred accounting.

### Analysis

#### *Background*

In Order No. 06-191, the Public Utility Commission of Oregon approved the CAP for the Company, which includes a decoupling mechanism, deferred accounting, a public purpose charge, Company funding for conservation, and provisions governing the use of the Energy Trust of Oregon (ETO). Since its adoption, the Commission has made adjustments to the CAP and its various components and conditions over time. The Company makes this filing pursuant to ORS 757.259 and OAR 860-027-0300(4) requesting reauthorization to defer the changes in margin due to conservation and variances from normal weather for its decoupling mechanism in CAP Schedule 193.

The Company submitted an Application for Reauthorization to defer variances in its collection of distribution margin due to conservation and weather. Such deferral entries are consistent with the parameters outlined in the Company's Rule 19, Conservation Alliance Plan.

The Commission has authorized the Company to defer these amounts in previous years, most recently in Order No. 25-141, for the 12-month period starting January 1, 2025.

#### *Description of Expenses*

According to the provisions in the Company's Rule 19, the CAP margin differences accumulate as regulatory assets or liabilities for distribution to or collection from customers annually at the time of the Company's PGA filing.

#### *Reasons for Deferral*

The CAP mechanism, which requires deferred accounting, minimizes both the frequency of rate changes and the fluctuation of rate levels pursuant to subsection (2)(e) of ORS 757.259

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### *Proposed Accounting*

The company's proposed deferrals will be recorded in a sub-account of FERC Account 186 (Miscellaneous Deferred Debits).

### *Estimate of Amounts*

The Company is unable to establish an amount it will defer during the next PGA cycle, nevertheless, the last amount deferrals last year is shown in the next table.

	<b>CAP Residential Weather</b>	<b>CAP Residential Conservation</b>
	<u>Acct 1862.20482</u>	<u>Acct 1862.20483</u>
Deferred balance as of September 2025	\$1,500,161.42	\$112,130.77
	<b>CAP Commercial Weather</b>	<b>CAP Commercial Conservation</b>
	<u>Acct 1862.20484</u>	<u>Acct 1862.20485</u>
Deferred balance as of September 2025	\$572,759.29	(\$583,334.10)

Additionally, the amortized amounts from November 2024 through September 2025 with interest was (\$141,707.88).

Note: The deferred balance accrues interest at the rate of 7.071 percent until the amounts are approved for amortization.<sup>1</sup> Once the amounts have been approved for amortization, the balance will accrue interest at the rate of 5.16 percent.<sup>2</sup>

### *Information Related to Future Amortization*

- Earnings Review – The Commission has historically relied on the results of the annual Spring Earnings Review to determine whether Cascade must share overearnings. As this deferral is related to the conservation of natural gas resources, an earnings test is not applied, and the amortization of the correctly calculated costs has always been approved.
- Prudence Review – The prudence review should consist of a verification of the accounting methodology used to determine the final amortization balance.
- Sharing – See “Earnings Review” above.

<sup>1</sup> Authorized Rate of Return as approved in the Company's most recently concluded rate case, Commission Order No. 21-001 in docket No. UG 390.

<sup>2</sup> Modified Blended Treasury (MBT) rates per annual Staff calculation authorized in Docket Nos. UM 1147 and UG 221.

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- Rate Spread/Design – The amortization amount will be spread as specified by Cascade’s Rule 19 – Conservation Alliance Plan Mechanism.
- Three Percent Test (ORS 757.259(6)) – The three percent test measures the annual overall average effect on customer rates resulting from deferral amortizations. The three percent test limits (exceptions at ORS 757.259(7) and (8)) the aggregated deferral amortizations during a 12-month period to no more than three percent of the utility’s gross revenues for the preceding year

### Conclusion

As the Company’s application meets the requirements of ORS 757.259 and OAR 860- 027-0300, and the reason for the deferral is still valid, Staff recommends the Commission approve Cascade’s application.

The Company has reviewed this memo and has stated no objection.

### **PROPOSED COMMISSION MOTION:**

Approve Cascade Natural Gas’s request for reauthorization to defer variances in its collection of distribution margin due to conservation and weather for the 12-month period beginning period January 1, 2026.