

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

UW 201

In the Matter of

METOLIUS MEADOWS PROPERTY
OWNERS ASSOCIATION,Request for a General Rate Revision.

ORDER

DISPOSITION: STIPULATION ADOPTED

I. SUMMARY

In this order, we adopt an uncontested stipulation resolving all issues related to the application for a general rate revision (application) by Metolius Meadows Property Owners Association (MMPOA). As a result of the stipulation, the parties agree to and support a total revenue requirement of \$108,728, which represents an increase of \$36,752, or 51.06 percent, over test period revenues. This revenue requirement includes a zero percent rate of return on a total rate base of \$246,094, because MMPOA is a nonprofit association. The annual increase for customers is approximately 42 percent.

II. BACKGROUND AND PROCEDURAL HISTORY

MMPOA is a non-profit, rate-regulated water utility, providing service to customers in the Camp Sherman, Oregon area. MMPOA serves approximately 146 residential customers and 12 bare lots. On July 1, 2024, MMPOA filed an application based on a test year of calendar year 2022, which is MMPOA's latest audited financial year. The application included tariff sheets with an effective date of March 28, 2025.

MMPOA proposed an increase in annual revenues from \$71,915 to \$108,728 (an increase of \$36,813, or 51.06 percent above test-year revenues). In its filing, its first since 2006, MMPOA explained that an increase in rates was needed to cover increased costs to operate its facility and to cover the addition of a new reservoir.

A public comment hearing was held on October 7, 2024. No one provided comments at the hearing and no customers submitted written comments. On December 16, 2024, Staff

and MMPOA filed an all-party stipulation resolving all issues in these proceedings with supporting testimony and exhibits. A copy of the stipulation, including its attachments (revenue requirement and customer impacts), is attached as Appendix A to this order.

III. THE STIPULATION

The stipulation presents a comprehensive settlement of all issues. The stipulating parties recommend and request that we approve the stipulation in its entirety. The stipulation provides for a total revenue requirement of \$108,728, as shown in Appendix A, Attachment A, to be collected in rates. The new rates include a monthly base charge of \$34.96 for a residential customer with a one-inch meter, and a tier 1 usage rate of \$1.27 per 100 cubic feet. This represents a monthly base rate increase of \$9.56 and an overall annual increase of approximately 42 percent for a residential customer consuming an average annual consumption of 15,397 cubic feet. The bare lot monthly base rate is increased from \$10.35 to \$16.67, or 61 percent. The stipulating parties agree to a rate effective date of March 1, 2025.

The stipulation addressed several adjustments to the company's application, including small, offsetting adjustments in the water plant repairs and gross revenue fee accounts. Under the stipulation, utility plant in service includes all rate base additions since the company's last rate case. This includes a 113,000-gallon reservoir at a cost of \$689,000, which was placed in service in 2023. The reservoir is paid for by customers through a capital reserve charge of \$2.24 per month as shown in Appendix A, Attachment B.

IV. RESOLUTION

We reviewed the stipulation, its attachments, and the supporting testimony and exhibits. We find that the terms of the stipulation are supported by sufficient evidence, appropriately resolve the issues in this case, and that the stipulation will result in fair, just and reasonable rates, and contribute to an overall settlement in the public interest. We adopt the stipulation in its entirety and direct that the company file tariff sheets in compliance with this order with an effective date of March 1, 2025.

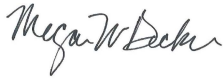
V. ORDER

IT IS ORDERED that:

1. The stipulation between Metolius Meadows Property Owners Association and the Staff of the Public Utility Commission of Oregon, attached as Appendix A, is adopted.

2. Advice No. 24-01 filed by Metolius Meadows Property Owners Association on July 1, 2024, is permanently suspended.
3. Metolius Meadows Property Owners Association must file tariff sheets in compliance with this order with an effective date of March 1, 2025.

Made, entered, and effective Jan 15 2025.



Megan W. Decker
Chair



Letha Tawney
Commissioner



Les Perkins
Commissioner



A party may request rehearing or reconsideration of this order under ORS 756.561. A request for rehearing or reconsideration must be filed with the Commission within 60 days of the date of service of this order. The request must comply with the requirements in OAR 860-001-0720. A copy of the request must also be served on each party to the proceedings as provided in OAR 860-001-0180(2). A party may appeal this order by filing a petition for review with the Court of Appeals in compliance with ORS 183.480 through 183.484.

**BEFORE THE PUBLIC UTILITY COMMISSION
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4 In the Matter of 5 METOLIUS MEADOWS PROPERTY 6 OWNERS ASSOCIATION (MMPOA) 7 Request for a General Rate Revision.	STIPULATION
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8 This Stipulation is between Metolius Meadows Property Owners Association (MMPOA
9 or the Company) and Staff of the Public Utility Commission of Oregon (Staff), collectively
10 referred to as the Stipulating Parties. At the time this Stipulation was filed there were no other
11 parties to this proceeding.

I. INTRODUCTION

13 On June 24, 2024, MMPOA filed a request for a General Rate Revision, with proposed
14 rates to become effective on March 28, 2025. In its application, the Company sought to increase
15 its revenues from \$71,976 to \$108,728, or an additional \$36,752 (51.06 percent). Due to the
16 requested effective date, it was not necessary to suspend rates in this proceeding.

17 Staff reviewed the Company’s filing and responses to data requests and the Stipulating
18 Parties held a settlement conference on October 29, 2024, to discuss and address the issues in
19 this case. As a result of those discussions, the Stipulating Parties have reached agreement on all
20 issues as set forth in this Stipulation. The Stipulating Parties respectfully request that the
21 Commission issue an order adopting this Stipulation.

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II. TERMS OF THE STIPULATION

The Stipulating Parties agree as follows:

1. Revenue Requirement. The Stipulating Parties agree to recommend and support a total revenue requirement of \$108,728, as shown in Attachment A to this Stipulation, to be collected in rates as set forth in Attachment B to this Stipulation. MMPOA is a nonprofit organization, therefore this revenue requirement includes an agreed-upon 0.00 percent rate of return on a total rate base of \$246,094, and represents an increase of \$36,752, or 51.06 percent, over 2022 test period revenues. The stipulated revenue requirement and adjustments are included for review as Attachment A to this Stipulation.

2. Rate Effective Date. The Stipulating Parties agree to and support rates becoming effective on March 1, 2025. The Stipulating Parties agree that rates will become effective for services rendered on or after date the Commission issues an order adopting this Stipulation, or as otherwise determined by the Commission.

3. Rate Base. The Stipulating Parties agree that the stipulated rates in this case reflect the following rate base adjustments:

a. Utility Plant in Service (Account 101). The Stipulating Parties agree that utility plant in service includes all rate base additions from the Company's last rate case through the Company's filing of this rate case and all rate base additions that have been completed during this rate case to date. The Stipulating Parties also agree that the Company's additions to rate base are prudent. The Stipulating Parties agree that these actions result in a total plant in service of \$378,065.

b. Accumulated Depreciation (Account 108). MMPOA's application and provided plant schedule reflect \$162,040 in Accumulated Depreciation in the 2022 test year.

c. Contributions in Aid of Construction ("CIAC") (Account 271). MMPOA's application and provided plant schedule reflect \$689,000 in CIAC in the 2022 test year.

1 d. Accumulated Amortization of CIAC (Account 272). A new reservoir was
2 placed in service in July 2023 therefore no amortization was recognized in the test year 2022.
3 Amortization on an annual basis would be \$13,780.

4 e. Working Capital. The total working capital amount is \$7,062 to reflect the
5 amount of operating expenses agreed upon by the Stipulating Parties.

6 4. Operating Expense Adjustments. The Stipulating Parties agree that the stipulated
7 rates in this case reflect the Gross Revenue Fee (PUC) is increased to reflect the approved PUC
8 rate of .45 percent. The fee will be increased by \$21 to \$489. There will also be an adjustment of
9 (\$21) to repairs to Repairs to Water Plant in order to match the calculated Revenue Requirement.

10 5. Revisions to Tariff. Staff and MMPOA agree to recommend and support the
11 tariff revisions proposed by the Company in this rate case, as provided by the Company in
12 response to a data request from Staff and as further revised by this Stipulation, with the rates
13 adjusted to reflect this Stipulation including the Rate Spread and Rate Design methodologies
14 proposed by Staff. Those tariff revisions and adjusted rates are reflected in Attachment B to this
15 Stipulation. Subject to the approval of this Stipulation, MMPOA will file revised tariff pages as
16 a compliance filing in Docket UW 201, to be effective in accordance with Paragraph 2 of this
17 Stipulation, reflecting the rates and terms and conditions as agreed to in this Stipulation. The
18 Company will make that compliance filing within three business days after the Commission
19 order in this proceeding or February 28, 2025, whichever is later.

20 6. The Stipulating Parties agree that this Stipulation is in the public interest and, in
21 the unique circumstances present in this case, will result in rates that are fair, reasonable, and
22 will meet the standard set forth in ORS 756.040.

23 7. The Stipulating Parties have negotiated this Stipulation in good faith and
24 recommend that the Commission adopt the Stipulation in its entirety as an appropriate and
25 reasonable resolution to the issues described therein.

26

1 8. The Stipulating Parties agree that the Stipulation represents a compromise in the
2 positions of the Stipulating Parties. By entering into this Stipulation, no Stipulating Party shall
3 be deemed to have approved, accepted, or consented to the facts, principles, methods, or theories
4 employed by any other Stipulating Party in arriving at the terms of this Stipulation.

5 9. The Stipulating Parties agree that without the written consent of all Stipulating
6 Parties, evidence of conduct or statements, including but not limited to term sheets or other
7 documents created solely for use in settlement conferences in this docket, and conduct or
8 statements made at settlement conferences, are confidential and not admissible in this or any
9 subsequent proceeding, unless independently discoverable or offered for other purposes allowed
10 under ORS 40.190.

11 10. The Stipulating Parties support entering into evidence, without requiring any
12 Stipulating Party to lay a foundation for its admission, this Stipulation and its attachments, the
13 written testimony of Staff in support of the Stipulation (Exhibit Staff /100), and additional
14 supporting exhibits: Exhibits Staff/101 (Witness Qualification Statement), and Staff/102
15 (Summary Tables).

16 11. The Stipulating Parties understand that this Stipulation addresses only MMPOA's
17 request for a general rate increase in this instance, is not binding on the Commission in deciding
18 MMPOA's application for a general rate increase and does not foreclose the Commission from
19 addressing any other issues or foreclose a Stipulating Party from raising issues in a different
20 proceeding.

21 12. The Stipulating Parties have negotiated this Stipulation as an integrated
22 document. Accordingly, if the Commission rejects all or any material portion of this Stipulation,
23 or adds any material condition to any final order that is not consistent with this Stipulation, each
24 Stipulating Party reserves the right, upon written notice to the Commission and all parties to this
25 proceeding within 15 days of the date of the Commission's final order, to withdraw from the
26 Stipulation and to present additional evidence and argument on the record. However, prior to

1 withdrawal, any Stipulating Party that wishes to withdraw must engage in good faith negotiation
2 with the other Stipulating Parties. No Stipulating Party withdrawing from this Stipulation shall
3 be bound to any position, commitment, or condition of this Stipulation. Nothing in this
4 paragraph provides any Stipulating Party the right to withdraw from this Stipulation as a result of
5 the Commission’s resolution of issues that this Stipulation does not resolve.

6 13. The Stipulating Parties agree to support Commission approval of the Stipulation,
7 throughout this proceeding and any subsequent appeal, and to provide witnesses to sponsor
8 testimony. If any other party to this proceeding challenges this Stipulation or if any other
9 interested person objects to this Stipulation in comments, the Stipulating Parties agree to
10 cooperate in responding to bench requests, preparing supplemental testimony, and participating
11 in cross-examination and to put on such a case as they deem appropriate to respond fully to the
12 issues presented, which may include addressing issues incorporated in the settlements embodied
13 in this Stipulation.

14 14. This Stipulation may be executed in any number of counterparts, each of which
15 will be an original for all purposes, but all of which taken together will constitute one and the
16 same agreement.

17

18 DATED: December 13, 2024 /s/ Natascha Smith
19 Natascha Smith, OSB # 174661
20 Assistant Attorney General
21 Of Attorneys for Staff of the Public Utility
22 Commission of Oregon

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22 DATED: December 13, 2024 /s/ Scott W Perkins
23 Scott Perkins
24 President
25 Metolius Meadows Property Owners
26 Association

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Metolius Meadows POA
Docket # UW201
Test Year: 2022

Company Proposed Increase
51.06%

Staff Proposed Increase
51.06%

Revenue Requirement
REVENUES

	Test Year	Company Adjustments	Company Proposed Totals	Staff Adjustments to Company Totals	Staff Proposed Totals
460	Unmetered	1,490	(1,490)	\$ -	\$ -
461.1	Residential	70,486	31,587	\$ 102,073	\$ 102,073
461.2	Commercial			\$ -	\$ -
462	Fire Protection Sales			\$ -	\$ -
465	Irrigation Water Sales			\$ -	\$ -
466	Water Sales for Resale			\$ -	\$ -
471	Miscellaneous Services			\$ -	\$ -
475	Cross Connection Control			\$ -	\$ -
	Capital Reserve Charge		4,255	\$ 4,255	\$ 4,255
	Bare Lot Fee		2,400	\$ 2,400	\$ 2,400
	Total Revenue	\$ 71,976	\$ 36,752	\$ 108,728	\$ -

Acct . **OPERATING EXPENSES**

601	Salaries and Wages - Employees	42,101		\$ 42,101	\$ -	\$ 42,101
603	Salaries and Wages - Officers			\$ -	\$ -	\$ -
604	Employee Pension & Benefits	2,245		\$ 2,245	\$ -	\$ 2,245
610	Purchased Water			\$ -	\$ -	\$ -
611	Telephone/Communications	578		\$ 578	\$ -	\$ 578
615	Purchased Power	5,542		\$ 5,542	\$ -	\$ 5,542
616	Fuel for Power Production	2,096		\$ 2,096	\$ -	\$ 2,096
617	Other Utilities			\$ -	\$ -	\$ -
618	Chemical / Treatment Expense			\$ -	\$ -	\$ -
619	Office Supplies	266		\$ 266	\$ -	\$ 266
619.1	Postage	95		\$ 95	\$ -	\$ 95
620	O&M Materials/Supplies	128		\$ 128	\$ -	\$ 128
621	Repairs to Water Plant	12,452		\$ 12,452	\$ (21)	\$ 12,431
631	Contract Svcs - Engineering			\$ -	\$ -	\$ -
632	Contract Svcs - Accounting	3,400		\$ 3,400	\$ -	\$ 3,400
633	Contract Svcs - Legal			\$ -	\$ -	\$ -
634	Contract Svcs - Management Fees			\$ -	\$ -	\$ -
635	Contract Svcs - Testing	3,430		\$ 3,430	\$ -	\$ 3,430
636	Contract Svcs - Labor			\$ -	\$ -	\$ -
637	Contract Svcs - Billing/Collection			\$ -	\$ -	\$ -
638	Contract Svcs - Meter Reading			\$ -	\$ -	\$ -
639	Contract Svcs - Other			\$ -	\$ -	\$ -
641	Rental of Building/Real Property			\$ -	\$ -	\$ -
642	Rental of Equipment			\$ -	\$ -	\$ -
643	Small Tools			\$ -	\$ -	\$ -
648	Computer/Electronic Expenses			\$ -	\$ -	\$ -
650	Transportation			\$ -	\$ -	\$ -
656	Vehicle Insurance			\$ -	\$ -	\$ -
657	General Liability Insurance	4,909		\$ 4,909	\$ -	\$ 4,909
658	Workers' Comp Insurance			\$ -	\$ -	\$ -
659	Insurance - Other			\$ -	\$ -	\$ -
666	Amortz. of Rate Case			\$ -	\$ -	\$ -
667	Gross Revenue Fee (PUC)	343	124	\$ 468	\$ 21	\$ 489
670	Bad Debt Expense			\$ -	\$ -	\$ -
671	Cross Connection Control Program			\$ -	\$ -	\$ -

	Test Year	Company Adjustments	Company Proposed Totals	Staff Adjustments to Company Totals	Staff Proposed Totals
673	Training and Certification	2,528	\$ 2,528	\$ -	\$ 2,528
674	Consumer Confidence Report	266	\$ 266	\$ -	\$ 266
675	Miscellaneous Expense		\$ -	\$ -	\$ -
OE1	Capital Reserve Fund	4,237	\$ 4,237	\$ -	\$ 4,237
OE2	Other Expense 2		\$ -	\$ -	\$ -
OE3	Other Expense 3		\$ -	\$ -	\$ -
OE4	Other Expense 4		\$ -	\$ -	\$ -
OE5	Other Expense 5		\$ -	\$ -	\$ -
TOTAL OPERATING EXPENSE			\$ 80,379	\$ 4,361	\$ 84,740

OTHER REVENUE DEDUCTIONS

403	Depreciation Expense	8,973	10,370	\$ 19,343	\$ -	\$ 19,343
406	Amort of Plant Acquisition Adjustment			\$ -	\$ -	\$ -
407	Amortization Expense			\$ -	\$ -	\$ -
408.11	Property Tax	877		\$ 877	\$ -	\$ 877
408.12	Payroll Tax	3,767		\$ 3,767	\$ -	\$ 3,767
408.13	Other			\$ -	\$ -	\$ -
409.10	Federal Income Tax			\$ -	\$ -	\$ -
409.11	Oregon Income Tax			\$ -	\$ -	\$ -
409.13	Extraordinary Items Income Tax			\$ -	\$ -	\$ -
TOTAL REVENUE DEDUCTIONS		\$ 93,996	\$ 14,732	\$ 108,728	\$ -	\$ 108,728
Net Operating Income		\$ (22,020)	\$ 22,021	\$ 1	\$ -	\$ 1

	Test Year	Company Adjustments	Company Proposed Totals	Staff Adjustments to Company Totals	Staff Proposed Totals	
UTILITY RATE BASE						
101	Utility Plant in Service	558,352	508,713	\$ 1,067,065	\$ -	\$ 1,067,065
105	Construction Work in Progress			\$ -	\$ -	\$ -
108	- Accumulated Depreciation of Plant	209,734	(47,694)	\$ 162,040	\$ -	\$ 162,040
271	- Contributions in Aid of Construction	689,000	-	\$ 689,000	\$ -	\$ 689,000
272	+ Accumulated Amortization of CIAC			\$ -	\$ -	\$ -
281	- Accumulated Deferred Income Tax			\$ -	\$ -	\$ -
	- Excess Capacity		-	\$ -	\$ -	\$ -
	= NET RATE BASE INVESTMENT	\$ (340,382)	\$ 556,407	\$ 216,025	\$ -	\$ 216,025
	Plus: (working capital)					
151	Materials and Supplies Inventory	23,007		\$ 23,007	\$ -	\$ 23,007
	Working Cash (Total Op Exp /12)		7,062	\$ 7,062	\$ -	\$ 7,062
	TOTAL RATE BASE	\$ (317,375)	\$ 563,469	\$ 246,094	\$ -	\$ 246,094
	Rate of Return	0.00%		0.00%		0.00%

Metolius Meadows POA
Docket # UW201
Test Year: 2022

Adjustment Summary

	Company Proposed Totals	Staff Adjustments to Company Totals	Staff Proposed Totals	Explanation of Adjustment
REVENUES				
Unmetered	\$ -	\$ -	\$ -	
Residential	\$ 102,073	\$ -	\$ 102,073	
Commercial	\$ -	\$ -	\$ -	
Fire Protection Sales	\$ -	\$ -	\$ -	
Irrigation Water Sales	\$ -	\$ -	\$ -	
Water Sales for Resale	\$ -	\$ -	\$ -	
Miscellaneous Services	\$ -	\$ -	\$ -	
Cross Connection Control	\$ -	\$ -	\$ -	
Capital Reserve Charge	\$ 4,255	\$ -	\$ 4,255	
Bare Lot Fee	\$ 2,400	\$ -	\$ 2,400	
Total Revenue	\$ 108,728	\$ -	\$ 108,728	
OPERATING EXPENSES				
601 Salaries and Wages - Employees	\$ 42,101	\$ -	\$ 42,101	
603 Salaries and Wages - Officers	\$ -	\$ -	\$ -	
604 Employee Pension & Benefits	\$ 2,245	\$ -	\$ 2,245	
610 Purchased Water	\$ -	\$ -	\$ -	
611 Telephone/Communications	\$ 578	\$ -	\$ 578	
615 Purchased Power	\$ 5,542	\$ -	\$ 5,542	
616 Fuel for Power Production	\$ 2,096	\$ -	\$ 2,096	
617 Other Utilities	\$ -	\$ -	\$ -	
618 Chemical / Treatment Expense	\$ -	\$ -	\$ -	
619 Office Supplies	\$ 266	\$ -	\$ 266	
619.1 Postage	\$ 95	\$ -	\$ 95	
620 O&M Materials/Supplies	\$ 128	\$ -	\$ 128	
621 Repairs to Water Plant	\$ 12,452	\$ (21)	\$ 12,431	Decreased by GRC amount to agree with filed rate case
631 Contract Svcs - Engineering	\$ -	\$ -	\$ -	
632 Contract Svcs - Accounting	\$ 3,400	\$ -	\$ 3,400	
633 Contract Svcs - Legal	\$ -	\$ -	\$ -	
634 Contract Svcs - Management Fees	\$ -	\$ -	\$ -	
635 Contract Svcs - Testing	\$ 3,430	\$ -	\$ 3,430	
636 Contract Svcs - Labor	\$ -	\$ -	\$ -	
637 Contract Svcs - Billing/Collection	\$ -	\$ -	\$ -	
638 Contract Svcs - Meter Reading	\$ -	\$ -	\$ -	
639 Contract Svcs - Other	\$ -	\$ -	\$ -	
641 Rental of Building/Real Property	\$ -	\$ -	\$ -	
642 Rental of Equipment	\$ -	\$ -	\$ -	
643 Small Tools	\$ -	\$ -	\$ -	
648 Computer/Electronic Expenses	\$ -	\$ -	\$ -	
650 Transportation	\$ -	\$ -	\$ -	
656 Vehicle Insurance	\$ -	\$ -	\$ -	
657 General Liability Insurance	\$ 4,909	\$ -	\$ 4,909	
658 Workers' Comp Insurance	\$ -	\$ -	\$ -	
659 Insurance - Other	\$ -	\$ -	\$ -	
666 Amortz. of Rate Case	\$ -	\$ -	\$ -	
667 Gross Revenue Fee (PUC)	\$ 468	\$ 21	\$ 489	Calculated at the PUC maximum rate of .45 percent
670 Bad Debt Expense	\$ -	\$ -	\$ -	
671 Cross Connection Control Program	\$ -	\$ -	\$ -	
673 Training and Certification	\$ 2,528	\$ -	\$ 2,528	
674 Consumer Confidence Report	\$ 266	\$ -	\$ 266	
675 Miscellaneous Expense	\$ -	\$ -	\$ -	
OE1 Capital Reserve Fund	\$ 4,237	\$ -	\$ 4,237	
OE2 Other Expense 2	\$ -	\$ -	\$ -	
OE3 Other Expense 3	\$ -	\$ -	\$ -	
OE4 Other Expense 4	\$ -	\$ -	\$ -	
OE5 Other Expense 5	\$ -	\$ -	\$ -	
TOTAL OPERATING EXPENSE	\$ 84,740	\$ -	\$ 84,740	
OTHER REVENUE DEDUCTIONS				
403 Depreciation Expense	\$ 19,343	\$ -	\$ 19,343	
406 Amort of Plant Acquisition Adjustment	\$ -	\$ -	\$ -	
407 Amortization Expense	\$ -	\$ -	\$ -	
408.11 Property Tax	\$ 877	\$ -	\$ 877	
408.12 Payroll Tax	\$ 3,767	\$ -	\$ 3,767	
408.13 Other	\$ -	\$ -	\$ -	
409.10 Federal Income Tax	\$ -	\$ -	\$ -	
409.11 Oregon Income Tax	\$ -	\$ -	\$ -	
409.13 Extraordinary Items Income Tax	\$ -	\$ -	\$ -	
TOTAL REVENUE DEDUCTIONS	\$ 108,728	\$ -	\$ 108,728	
Net Operating Income	\$ 1	\$ -	\$ 1	
UTILITY RATE BASE				
101 Utility Plant in Service	\$ 1,067,065	\$ -	\$ 1,067,065	
105 Construction Work in Progress	\$ -	\$ -	\$ -	
108 - Accumulated Depreciation of Plant	\$ 162,040	\$ -	\$ 162,040	
271 - Contributions in Aid of Construction	\$ 689,000	\$ -	\$ 689,000	
272 + Accumulated Amortization of CIAC	\$ -	\$ -	\$ -	
281 - Accumulated Deferred Income Tax	\$ -	\$ -	\$ -	
- Excess Capacity	\$ -	\$ -	\$ -	
= NET RATE BASE INVESTMENT	\$ 216,025	\$ -	\$ 216,025	
Plus: (working capital)				
151 Materials and Supplies Inventory	\$ 23,007	\$ -	\$ 23,007	
Working Cash (Total Op Exp /12)	\$ 7,062	\$ -	\$ 7,062	
TOTAL RATE BASE	\$ 246,094	\$ -	\$ 246,094	
Rate of Return	0.00%	0.00%	0.00%	

Average Usage Calculation

Total Consumption	2,248,034 CF/Year	Average Annual Consumption	15,397 CF/Year per Customer
Metered Customers	146 Customers	Average Annual Consumption	153.97 Units of 100 CF per Year per Customer

Revenue at Current Rates

Service	Customers	Monthly Base Rate		Tier 1 Usage			Tier 2 Usage			Total Revenue	Average Annual Charge	Average Monthly Charge
		Rate	Revenue	Rate	Usage (100 CF Units)	Revenue	Rate	Usage (100 CF Units)	Revenue			
Residential 1"	146	\$ 25.40	\$ 44,501	\$ 0.928	50	\$ 6,774	\$ 1.526	103.97	\$ 23,165	\$ 74,440	\$ 509.87	\$ 42.49
Bare Lot	12	\$ 10.35	\$ 1,490	N/A	0	\$ -	N/A	0	\$ -	\$ 1,490	\$ 124.20	\$ 10.35
TOTAL										\$ 75,931	\$ 480.57	\$ 40.05

Revenue at New Rates

Service	Customers	Monthly Base Rate		Tier 1 Usage			Tier 2 Usage			Total Revenue	Average Annual Charge	Average Monthly Charge
		Rate	Revenue	Rate	Usage (100 CF Units)	Revenue	Rate	Usage (100 CF Units)	Revenue			
Residential 1"	146	\$ 34.96	\$ 61,244	\$ 1.270	50	\$ 9,268	\$ 2.079	103.97	\$ 31,561	\$ 102,073	\$ 699.13	\$ 58.26
Bare Lot Fee	12	\$ 16.67	\$ 2,400	N/A	0	\$ -	N/A	0	\$ -	\$ 2,400	\$ 200.00	\$ 16.67
Capital Reserve Fee	158	\$ 2.24	\$ 4,255	N/A	0	\$ -	N/A	0	\$ -	\$ 4,255	\$ 26.93	\$ 2.24
TOTAL										\$ 108,728	\$ 688.15	\$ 57.35

Rate Changes

	Current	New	Change
Monthly Base Rate	\$ 25.40	\$ 34.96	37.6%
Tier 1 Usage Rate	\$ 0.928	\$ 1.270	36.8%
Tier 2 Usage Rate	\$ 1.526	\$ 2.079	36.2%
Bare Lot Fee	\$ 10.35	\$ 16.67	61.0%
Capital Reserve Fee	None	\$ 2.24	100%

Customer Impact - Average Annual Charge

Customer Type	Current	New	Change
Residential 1"	\$ 509.87	\$ 726.06	42.4%
Bare Lot	\$ 124.20	\$ 226.93	82.7%