

ORDER NO. 21-451

ENTERED Dec 02 2021

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

UM 1977(3)

In the Matter of

PORTLAND GENERAL ELECTRIC
COMPANY,

Application for Reauthorization to Defer
Start-up Costs Associated with the
Community Solar Program Implementation.

ORDER

DISPOSITION: STAFF'S RECOMMENDATION ADOPTED

At its public meeting on November 30, 2021, the Public Utility Commission of Oregon adopted Staff's recommendation in this matter. The Staff Report with the recommendation is attached as Appendix A.



BY THE COMMISSION:

A handwritten signature in blue ink, appearing to read "Nolan Moser".

Nolan Moser
Chief Administrative Law Judge

A party may request rehearing or reconsideration of this order under ORS 756.561. A request for rehearing or reconsideration must be filed with the Commission within 60 days of the date of service of this order. The request must comply with the requirements in OAR 860-001-0720. A copy of the request must also be served on each party to the proceedings as provided in OAR 860-001-0180(2). A party may appeal this order by filing a petition for review with the Circuit Court for Marion County in compliance with ORS 183.484.

**PUBLIC UTILITY COMMISSION OF OREGON
STAFF REPORT
PUBLIC MEETING DATE: November 30, 2021**

REGULAR **CONSENT** **EFFECTIVE DATE** November 8, 2021

DATE: November 19, 2021

TO: Public Utility Commission

FROM: Mitchell Moore

THROUGH: Bryan Conway, John Crider, and Matt Muldoon **SIGNED**

SUBJECT: PORTLAND GENERAL ELECTRIC:
(Docket No. UM 1977(3))
Requests reauthorization of deferred accounting for start-up costs associated with the Community Solar Program Implementation.

STAFF RECOMMENDATION:

Approve Portland General Electric's application to reauthorize deferred accounting of start-up expenses related to the Oregon Community Solar Program (CSP) for the 12-month period beginning November 8, 2021.

DISCUSSION:

Issue

Whether the Commission should approve Portland General Electric's application to defer for later rate-making treatment of O&M start-up costs related to the development of the CSP.

Applicable Rule or Law

Portland General Electric (PGE) submits this deferral application in accordance with ORS 757.259 and OAR 860-027-0300 seeking an order from the Oregon Public Utility Commission (OPUC) that authorizes the company to defer start-up costs related to the CSP in such a way that will support an automatic adjustment clause rate schedule with an associated balancing account mechanism to track the ongoing costs and recovery amounts for the O&M start-up costs of the program.

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ORS 757.259 authorizes the Commission to allow a utility to defer expenses or revenues for later recovery in rates in order to minimize the frequency of rate changes or to appropriately match the costs and benefits to customers. OAR 860-027-0300 sets requirements for deferral applications for energy and large telecommunications utilities.

ORS 757.386 and OAR 860-088-0160 permit utilities to recover all start-up costs prudently incurred during the development or modification of the CSP in electric company rates. Further, the rules specify that these costs include both:

- Start-up Program Administrator (PA) and Low Income Facilitator (LIF) costs; and
- Utilities' prudently-incurred start-up costs.¹

Analysis

Background

The Community Solar Program, implemented in Senate Bill (SB) 1547 and codified at ORS 757.386, establishes a program for the procurement of electricity from community solar projects. The Commission's subsequent CSP rules required electric companies to conduct several activities in support of the program, such as entering into a 20-year power purchase agreement with a certified project.

The CSP framework established by the Commission provides for a program start-up phase for program development and an on-going phase that will start once the CSP is fully operational.

In accordance with SB 1547 Section 22(7)(c) and OAR 860-088-0160 regarding CSP funding, electric utilities can recover start-up costs prudently incurred during the development or modification of the program (start-up phase) through electric utility rates. On-going costs related to the program will be collected from program participants, and will not be deferred.

PGE is currently recovering CSP start-up costs through an automatic adjustment clause in its tariff Schedule 136. The Company recently filed Advice No. 21-38 (Docket No. ADV 1342) to increase these rates effective January 1, 2022.

Description of Amounts

As defined in OAR 860-088-0160(1), start-up costs include costs associated with the Program Administrator (PA) and Low Income Facilitator (LIF), and each electric utility's prudently incurred start-up costs associated with implementing the CSP. These costs include, but are not limited to, costs associated with customer account information

¹ OAR 860-088-0160(1).

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transfer and on-bill crediting and payment, but exclude any costs associated with the electric utility developing a CSP solar project.

Reason for Deferral

PGE seeks deferred accounting treatment of the O&M start-up costs associated with the PA, LIF, and the implementation of the CSP pursuant to ORS 757.259(2)(e). The deferral is necessary as SB 1547 requires the implementation of the program and allows utility recovery of all prudently-incurred CSP start-up costs. The associated O&M start-up costs are not currently in base rates and granting this application would minimize the frequency of rate changes and appropriately match the costs and benefits to customers.

Proposed Accounting

PGE proposes to continue recording O&M start-up costs associated with the CSP as a regulatory asset in FERC account 182.3 (Other Regulatory Assets), with a credit to FERC account 456 (Other Revenue). In the absence of a deferred accounting order from the Commission, PGE would record costs to various FERC expense accounts.

Estimate of Amounts

As of September 30, 2021, PGE has a deferral balance of \$1,379,146. In its filing, PGE states that it expects to incur additional start-up costs in this deferral period that were not included in the 2022 general rate case revenue requirement forecast in UE 394 because the program is still in the start-up phase. PGE estimates approximately \$50,000 in incremental administration costs, although its notes this amount may change subject to new administrative requirements that may be proposed by the Program Administrator and adopted by the Commission. PGE also expects to incur additional costs associated with payments to be made to the Program Administrator, though PGE notes it cannot yet estimate what amount would be deemed as start-up costs by the Commission.

Additionally PGE estimates incurring incremental energy costs associated with bill credit payments of approximately \$2.5 million.

Program participants will begin paying for program costs after their projects are certified and begin operating. The portion of program costs that will be covered by participants during the deferral period is uncertain because the commercial operation date and number of subscribers for each CSP project is unknown.

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Information Related to Future Amortization

- Earnings Review – PGE proposes that cost recovery associated with the CSP start-up not be subject to an earnings review as it would be subject to an automatic adjustment clause.
- Prudence Review –The prudence review should include verification of the accounting methodology used to determine the final amortization balance.
- Sharing Percentages – All prudently incurred costs are to be recoverable by PGE with no sharing mechanism.
- Rate Spread/Design – Applicable costs will be allocated to each schedule using the applicable schedule’s forecasted energy on the basis of an equal percent generation revenue applied on a cents-per-kilowatt hour basis.
- Three Percent Test (ORS 757.259(7) and (8)) – The three percent test measures the annual overall average effect on customer rates resulting from deferral amortizations. This test limits the aggregated deferral amortizations during a 12-month period to no more than three percent of the utility’s gross revenues for the preceding year. The amortization of the CSP start-up costs will be subject to the three percent test.

Cost Allocation

Per Order No. 20-173, PGE will be unique in collecting costs from direct access customers. The Commission provisionally adopted PGE's cost allocation methodology for costs associated with the above-market bill credits under the CSP, the incremental cost of subscribed energy. This provisional approval is understood to remain in place until the method of CSP cost recovery from Direct Access consumers is determined in UM 2024. When appropriate, PGE will refile Schedule 136 to reflect the methodology for spreading policy driven costs established in UM 2024.

Remaining Issue

One detail requires resolution for PGE’s recovery of CSP energy costs. In its filing, PGE points to Commission Order Nos. 18-177 and 19-392 in Docket No. UM 1930 as providing a conceptual framework for including bill credit payments for subscribed CSP generation. Staff notes the Commission has not yet approved a method for calculating the incremental cost of subscribed energy. Staff will reach out to stakeholders and utilities to forge a common method for all three electric companies and make a recommendation to the Commission in a later proceeding.

Conclusion

Staff concludes PGE’s request to continue deferring the O&M start-up costs associated with the CSP meets the requirements of ORS 757.259 and OAR 860-027-0300, and

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should be approved by the Commission. Staff supports the inclusion of subscribed energy costs, though the method for calculating such costs is yet to be determined.

PROPOSED COMMISSION MOTION:

Approve PGE's application to reauthorize deferral of O&M start-up costs associated with the CSP start-up for the 12-month period beginning November 8, 2021.

PGE UM 1977(3) Comm Solar deferral