

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

UM 1975(1)

In the Matter of

IDAHO POWER COMPANY,

Application for Reauthorization to Defer Solar
Photovoltaic Pilot Program Revenues and
Expenditures.

ORDER

DISPOSITION: STAFF'S RECOMMENDATION ADOPTED

At its public meeting on November 21, 2019, the Public Utility Commission of Oregon adopted Staff's recommendation in this matter. The Staff Report with the recommendation is attached as Appendix A.

BY THE COMMISSION:



Nolan Moser

Chief Administrative Law Judge



A party may request rehearing or reconsideration of this order under ORS 756.561. A request for rehearing or reconsideration must be filed with the Commission within 60 days of the date of service of this order. The request must comply with the requirements in OAR 860-001-0720. A copy of the request must also be served on each party to the proceedings as provided in OAR 860-001-0180(2). A party may appeal this order by filing a petition for review with the Circuit Court for Marion County in compliance with ORS 183.484.

ITEM NO. CA3

**PUBLIC UTILITY COMMISSION OF OREGON
STAFF REPORT
PUBLIC MEETING DATE: November 21, 2019**

REGULAR ____ **CONSENT** X **EFFECTIVE DATE** October 1, 2019

DATE: November 12, 2019

TO: Public Utility Commission

FROM: Mitchell Moore

THROUGH: Michael Dougherty and John Crider **SIGNED**

SUBJECT: IDAHO POWER COMPANY:
(Docket No. UM 1975(1))
Request for authorization of deferred accounting of Solar Voltaic Pilot
Program revenues and expenses.

STAFF RECOMMENDATION:

Staff recommends the Commission approve Idaho Power Company's (Idaho Power or Company) request to defer Solar Photovoltaic Pilot Program revenues and expenses for the 12-month period beginning October 1, 2019.

DISCUSSION:

Issue

Whether the Commission should approve Idaho Power's application to reauthorize deferred accounting of Solar Photovoltaic Pilot Program revenues and expenses, to support Idaho Power's rates collected through its Tariff Schedule 93 - Solar Photovoltaic Pilot Program Rider (PV Program Rider) – which collects revenues to offset expenditures associated with the Solar Voltaic Pilot Program (Pilot Program).

Applicable Law

In accordance with ORS 757.259, utilities may seek approval to defer amounts for later inclusion in rates to minimize the frequency of rate changes or to appropriately match customer benefits and costs. OAR 860-027-0300(4) requires the utility to provide certain information in an application to defer, such as reason for the deferral, estimated amount of the deferral, etc.

Idaho Power UM 1975(1)
November 12, 2019
Page 2

Analysis

Description of Expense

Idaho Power collects revenue from customers through its Solar PV Program Rider and uses the revenue to fund the implementation and administration of the Pilot Program. It is a balancing account mechanism that was approved by the Commission at its June 28, 2010 public meeting.

The Solar PV Program Rider charges customers a percentage of the sum of the monthly charges for the base rate components of their electric bill. Base rate components include the service charge, energy charges, demand charges, and the basic charge. The revenues are then recorded in a regulatory liability account. As funds are used for administration of the program and volumetric incentive rate payments (VIR), the balancing account is debited for the amount of the expenditure.

The intent of the balancing account mechanism is to keep the balance in this account as close to zero as possible – e.g. to match incoming revenues collected through the EE Rider with DSM expenditures.

Reason for Deferral

The Company filed this deferral at the request of Staff in order to bring the balancing account mechanism into compliance with ORS 757.259.

Proposed Accounting

Idaho Power records the revenues and expenses that would be subject to this deferral in accordance with the Code of Federal Regulations to the Federal Energy Regulatory Commission Account 254 (Regulatory Liability).

Estimate of Amounts

As of August 31, 2019, the Solar PV Program Rider balance was approximately \$144,000. The Company estimates net amounts to be deferred in this period through August 2020 to be approximately \$30,000.

Idaho Power UM 1975(1)
November 12, 2019
Page 3

Information Related to Future Amortization

- Earnings review – the Commission will review earnings in accordance with ORS 757.259(5) at the time of amortization. Staff does not recommend the Commission impose an earnings test that would result in a sharing of costs between shareholders and customers in this case.
- Prudence Review – A prudence review will be conducted prior to amortization, and should include a verification of the accounting methodology used to determine the final amortization balance.
- Sharing – There is no sharing mechanism under Schedule 93.
- Rate Spread/Design – The deferred amortization amount will be spread on an equal cents percentage of customer base rate components, as specified in Schedule 93.
- Three Percent Test (ORS 757.259(6)) – The three percent test measures the annual overall average effect on customer rates resulting from deferral amortizations. The three percent test limits (exceptions at ORS 757.259(7) and (8)) the aggregated deferral amortizations during a 12-month period to no more than three percent of the utility's gross revenues for the preceding year. Because Idaho Power is an electric utility, ORS 757.259(8) allows the Commission to consider up to a six percent limit.

Conclusion

Staff reviewed the Company's application and accompanying workpapers. The application meets the requirements of ORS 757.259 and OAR 860-027-0300 and is an appropriate use of the deferral statute. Staff recommends the application be approved.

PROPOSED COMMISSION MOTION:

Approve Idaho Power's request to defer Solar Photovoltaic Pilot Program revenues and expenses for the 12-month period beginning October 1, 2019.