

ORDER NO. 19-226

ENTERED Jul 08 2019

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

UM 1795 (1) and (2)

In the Matter of

IDAHO POWER COMPANY,

Application for Reauthorization to Defer
Start-Up Expenses Associated with a
Community Solar Program.

ORDER

DISPOSITION: STAFF'S RECOMMENDATION ADOPTED

At its public meeting on July 2, 2019, the Public Utility Commission of Oregon adopted Staff's recommendation in this matter. The Staff Report with the recommendation is attached as Appendix A.



BY THE COMMISSION:

A handwritten signature in blue ink, appearing to read "Nolan Moser".

Nolan Moser
Chief Administrative Law Judge

A party may request rehearing or reconsideration of this order under ORS 756.561. A request for rehearing or reconsideration must be filed with the Commission within 60 days of the date of service of this order. The request must comply with the requirements in OAR 860-001-0720. A copy of the request must also be served on each party to the proceedings as provided in OAR 860-001-0180(2). A party may appeal this order by filing a petition for review with the Circuit Court for Marion County in compliance with ORS 183.484.

**PUBLIC UTILITY COMMISSION OF OREGON
STAFF REPORT
PUBLIC MEETING DATE: July 2, 2019**

REGULAR CONSENT EFFECTIVE DATE March 1, 2019

DATE: June 25, 2019

TO: Public Utility Commission

FROM: Mitchell Moore

THROUGH: Jason Eisdorfer and John Crider **SIGNED**

SUBJECT: IDAHO POWER COMPANY: (Docket No. UM 1795(1 and 2)) Request reauthorization to defer start-up expenses associated with a community solar program.

STAFF RECOMMENDATION:

Staff recommends the Public Utility Commission of Oregon (Commission) approve Idaho Power Company's (Idaho Power or Company) request for reauthorization to defer start-up costs associated with the development of a Community Solar Program for the two annual periods of March 2, 2018 through March 1, 2019, and for March 2, 2019 through March 1, 2020.

DISCUSSION:

Issue

Whether the Commission should reauthorize Idaho Power to defer for later incorporation into rates the start-up costs related to the development of a Community Solar Program.

Applicable Law

Senate Bill 1547 requires the Commission to establish a program for the creation of community solar projects under which electric companies purchase the electricity produced by community solar projects or provide bill credits to project owners and subscribers for energy provided by community solar projects. Section 22(7)(c) of SB 1547, later codified under OAR 860-088-0160, allows electric companies to recover in rates all the start-up costs prudently incurred during the development of a community

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solar program. The Commission may authorize the deferral of the start-up costs in accordance with ORS 757.259(2)(e) and OAR 860-027-0300.

ORS 757.210, and ORS 757.259 allow utilities may seek approval to defer amounts for later inclusion in rates to minimize the frequency of rate changes or to appropriately match customer benefits and costs. OAR 860-027-0300(4) requires the utility to provide certain information in an application to defer, such as the reason for the deferral, estimated amount of the deferral, etc. Previous approval of this deferral was most recently granted by Order No. 16-410.

Analysis

Description of Expense:

The expenses subject to deferral are the costs and expenses incurred during the startup phase of the Community Solar Program. They include the costs related to the modification of IT systems, legal fees, professional and consulting fees, regulatory compliance costs and other startup costs that may be incurred while the program is under development. The costs to be deferred are limited to operations and maintenance expense incurred on and after the filing date of this deferral application.

Reason for Deferral:

The costs associated with the development of the Community Solar Program are not included in current rates. Therefore, in order to allow the Company to recover the start-up costs in future rates while minimizing the frequency of rate changes, the Commission, pursuant to ORS 757.259(2)(e) may authorize the deferral of these costs.

Proposed Accounting:

The Company proposes to record the start-up costs as a regulatory asset in FERC Account 182.3 Other Regulatory Assets. The Company will record amortization of the deferred amount to FERC Account 407.3, Regulatory Debits.

Estimate of Amounts:

To date, Idaho Power has deferred \$10,331 in costs since 2016. There was a period from the expiration of the original deferral period from April 25, 2017 through April 30, 2018 during which there was no deferral in effect. The Company confirmed that no costs were incurred during this period.

Regarding the current deferral period – March 1, 2019 through April 30, 2020, Idaho Power does not provide an estimate of costs. The Company notes in its application that Community Solar is still in the development process, and key milestones such as engagement by the Program Administrator, completion of the Program Implementation

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Manual and selection of the Low-Income Facilitator have not yet occurred. For this reason, the Company cannot at this time provide an estimate of the costs it will incur in the coming year to implement Community Solar.

Information Related to Future Amortization

- Earnings Review – ORS 757.259(5) requires an earnings review prior to amortization of amounts deferred under ORS 757.259(2)(e).
- Prudence Review – Prior to amortization, a prudence review will be conducted to ensure all costs were prudently incurred. The review should also include verification of the accounting methodology used to determine the final amortization balance.
- Sharing – This deferral is not subject to a sharing mechanism.
- Rate Spread/Design – The allocation basis for the prudently incurred start-up costs will be recovered through the Company's Net Variable Power Cost Schedule 56. Rate spread among the different customer classes is still to be determined.
- Three Percent Test (ORS 757.259(6)) – The three percent test measures the annual overall average effect on customer rates resulting from deferral amortizations. The three percent test limits (exceptions at ORS 757.259(7) and (8)) the aggregated deferral amortizations during a 12-month period to no more than three percent of the utility's gross revenues for the preceding year.

Conclusion

Based on the review of Idaho Power's application, Staff concludes that the proposal represents an appropriate use of deferred accounting under ORS 757.259. It is noted that there was a gap of approximately one year between the expiration of the initial deferral application and the first request for reauthorization. Idaho Power has confirmed that no costs associated with this deferral were incurred during that period.

PROPOSED COMMISSION MOTION:

Approve Idaho Power's request for reauthorization to defer start-up costs associated with the development of a Community Solar Program for the two annual periods of March 2, 2018 through March 1, 2019, and for March 2, 2019 through March 1, 2020.