

ORDER NO. 17 240

ENTERED JUL 11 2017

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

UM 903

In the Matter of

NORTHWEST NATURAL GAS
COMPANY, dba NW NATURAL,

2017 Spring Earnings Review.

ORDER

DISPOSITION: STAFF'S RECOMMENDATION ADOPTED

At its public meeting on July 11, 2017, the Public Utility Commission of Oregon adopted Staff's recommendation in this matter. The Staff Report with the recommendation is attached as Appendix A.

BY THE COMMISSION:





Michael Dougherty
Chief Operating Officer

A party may request rehearing or reconsideration of this order under ORS 756.561. A request for rehearing or reconsideration must be filed with the Commission within 60 days of the date of service of this order. The request must comply with the requirements in OAR 860-001-0720. A copy of the request must also be served on each party to the proceedings as provided in OAR 860-001-0180(2). A party may appeal this order by filing a petition for review with the Circuit Court for Marion County in compliance with ORS 183.484.

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ITEM NO. CA13

PUBLIC UTILITY COMMISSION OF OREGON
STAFF REPORT

PUBLIC MEETING DATE: July 11, 2017

REGULAR _____ CONSENT X EFFECTIVE DATE _____ N/A

DATE: June 27, 2017

TO: Public Utility Commission

FROM: Marianne Gardner *MG*

THROUGH: *F* Jason Eisdorfer and *MH* Marc Hellman

SUBJECT: NORTHWEST NATURAL: (Docket No. UM 903) 2017 Spring Earnings Review.

STAFF RECOMMENDATION:

Staff recommends the Commission accept Staff's finding that Northwest Natural's (NW Natural or Company) earnings for the 12 months ended December 31, 2016; are below the earnings threshold established in UM 903 and that no Earnings Sharing should apply to the 2016 Fiscal Year.

DISCUSSION:

Issue

Whether the Commission should approve Staff's finding that NW Natural's earnings for the 12 months ended December 31, 2016, are below the earnings threshold established in UM 903, and that no Earnings Sharing applies to the 2016 Fiscal Year.

Applicable Rule or Law

NW Natural makes this filing in accordance with OAR 860-022-0070. Each Oregon-regulated natural gas distribution company recovers gas costs under an automatic adjustment clause known as the Purchased Gas Adjustment (PGA). The Commission adopted the PGA in 1998 and the implementing rules in 1999.¹ The Commission has modified the PGAs and rules through the years.² The purpose of the PGA is to permit

¹ Order Nos. 98-503 and 99-272 (Dockets UM 903 and AR 357).

² See e.g., Order Nos. 07-019, 08-504 (Docket Nos. AR 512 and UM 1286).

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each natural gas utility to adjust revenue annually to reflect actual increases or decreases in gas costs.

The PGA has two components.³ The first component is prospective and resets base gas costs each year to reflect changes in the utility's cost of purchased gas.⁴ The second component is retroactive and allows the utility to defer, for later inclusion in rates, differences between actual fixed costs and the base level in rates and a portion of the differences between actual commodity-related costs and the base level in rates.⁵ To ensure that earnings of a natural gas utility are not excessive prior to passing through prudently incurred base gas costs, Commission rule OAR 860-022-0070 requires that an earnings review be conducted on an annual basis.⁶

Components of the PGA are as follows:

Annual Election

Not later than September 15th of each year, each Local Distribution Company (LDC) must make an annual sharing election for the applicable gas year, which begins November 1st.⁷ The LDC must choose either 90/10 Weighted Average Cost of Gas (WACOG) sharing or 80/20 (WACOG) sharing with a corresponding earnings review threshold.⁸

Spring Earnings Review

An earnings review is performed each spring (pursuant to OAR 860-022-0070) based on the most recent fiscal year's results of operations. The earnings review applies to the sharing election previously made by the LDC (e.g., the 2015 election will apply to the 2016 Fiscal Year results of operations which are the subject of the 2017 Spring Earnings Review). If earnings are found to be above a specified return on equity (ROE) level (Earnings Threshold), a portion of those revenues will be booked to a deferred account.

³ See e.g., Order No. 03-198 at 1 (Docket No. AR 449).

⁴ Order No. 03-198 at 1.

⁵ Order No. 03-198 at 1.

⁶ Order No. 03-198 at 1.

⁷ Order No. 08-504 at 17; Order No. 11-196, Appendix at 4; Order No. 14-238, Appendix A at 8.

⁸ Sharing of the variance between the LDC's weighted average cost of gas (WACOG) included in its rates and its actual WACOG. For example, 90/10 designates 90 percent of the variance will be deferred for subsequent charge or credit to customers, and 10 percent is absorbed or retained by the LDC. See Order 08-504 at 17.

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The Earnings Threshold

A LDC that elects 90/10 sharing will be subject to an Earnings Threshold of 100 basis points above its ROE, adjusted to reflect changes in conditions in capital markets.⁹ An LDC that elects 80/20 sharing is subject to an Earnings Threshold of 150 basis points above its ROE, adjusted in the same manner.¹⁰

Structure of Earnings Reviews

By May 1st of each year, the LDC files results of operations for the twelve months ended the prior December 31st. Staff completes its review and distributes summary conclusions by June 10th to all parties. At the first regular public meeting in July, Staff presents the results of the earnings review. If there are unresolved issues, a settlement conference is held. If there are still outstanding issues, parties file position statements by August 1st and the Commission issues its decision on unresolved issues by August 15th. These rate changes include amortization of credit amounts in the deferred account, if any, resulting from the spring earnings review.¹¹

Earnings Adjustments

Recorded results of operations are adjusted for Type 1 adjustments as set forth in Order No. 99-272, Appendix B. NW Natural made a one-time election to include a weather normalization adjustment in its Spring 1999 earnings review filing and each subsequent annual filing.

Earnings Performance

If adjusted earnings are below the Earnings Threshold, there will be no rate adjustment.¹² If adjusted earnings are above the Earnings Threshold, the amount of revenue in the test year representing 33 percent of the earnings (including WACOG earnings) exceeding the threshold level will be shared with customers.¹³

Effective Date of Rate Adjustment and Applicable Interest

Upon completion of the earnings review, any amount of earnings over the sharing dead band determined to be returned to customers is booked to a deferred account. Interest is applied beginning the previous January 1st. The rate adjustment and amortization are effective with the date of the subsequent base gas cost change.¹⁴

⁹ The Earnings Threshold is adjusted each year by 20 percent of any change in the risk free rate for the twelve-month calendar year preceding the annual earnings review (See Order No. 04-203 at 3-4 and OAR 860-022-0070(5)(c)).

¹⁰ *Id.*

¹¹ OAR 860-022-0070(6).

¹² OAR 860-022-0070(5)(c).

¹³ Order No. 98-543.

¹⁴ OAR 860-022-0070(5)(e).

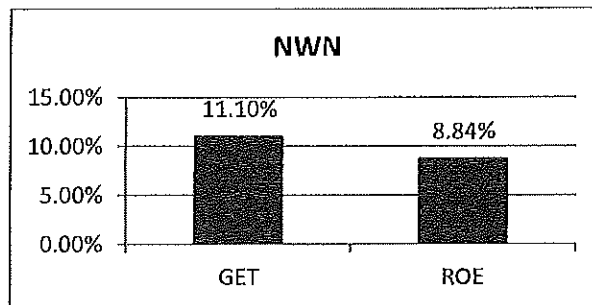
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Analysis of NW Natural's Earnings

The Gas Earnings Threshold (GET) for the Company for this 2017 Spring Earnings Review (review of the 2016 results of operations) is 11.06 percent.¹⁵ NW Natural elected 80/20 WACOG Sharing for the 2016 Fiscal Year. Accordingly, the calculation of NW Natural's Earnings Threshold began with NW Natural's authorized ROE for 2016.¹⁶ Then 150 basis points (based on an 80/20 WACOG sharing election) were added to NW Natural's ROE. Finally, an adjustment of 20 percent of the change in United States Treasury Risk Free Rate between the immediately prior year and the year of the LDC's most recent general rate case order was applied.

NW Natural submitted its 2016 Results of Operations (ROO) report for the 12 months ended December 31, 2016. The Company states that its report is meant to satisfy the reporting requirements associated with the UM 903 investigation (Order No. 99-272) and AR 357 (Order No. 99-284) as well as the "standard Oregon annual reporting requirements."¹⁷ NW Natural calculates its ROE as 8.84 percent after the application of its Type I adjustments, including weather normalization and the Encana adjustment as specified in Order No. 11-176.

Staff reviewed the Company's revised earnings report and concludes that NW Natural's reported ROE has been calculated correctly. Because the Company's adjusted ROE is below the GET of 11.06 percent, earnings sharing are not required.



Staff is required by OAR 860-022-0070(6), to submit summary conclusions to the parties in Docket No. UM 903 on June 10, 2017. However, Staff submitted its findings to the parties on June 27, 2017.

¹⁵ Gas Earning Thresholds and supporting calculations are posted on the Commission's website at the following address: http://www.puc.state.or.us/Pages/electric_gas/Natural_Gas.aspx.

¹⁶ NW Natural's authorized ROE is 9.5 percent. Order No. 12-437 at 6 (UG 221).

¹⁷ UM 903 Results of Operations, Docket RG 40, submitted May 1, 2017.

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Conclusion

In this public meeting memorandum, Staff reports its calculations of: (1) NW Natural's adjusted return on equity ("Earnings Threshold"), and (2) adjusted revenues for the 2016 Fiscal Year used to determine whether NW Natural must share a portion of its 2016 Fiscal Year earnings with customers under NW Natural's Purchased Gas Adjustment mechanism. Based on these calculations, Staff concludes that NW Natural should not be required to share its 2016 earnings with customers in connection with its PGA.

PROPOSED COMMISSION MOTION:

Accept Staff's finding that NW Natural's 2016 earnings are below the Earnings Threshold designated in UM 903, and that there is no earnings sharing for the 2016 Fiscal Year.

