ORDER NO. 17 065

ENTERED FEB 2 2 2017

BEFORE THE PUBLIC UTILITY COMMISSION

OF OREGON

UM 1012

In the Matter of

PUBLIC UTILITY COMMISSION OF OREGON

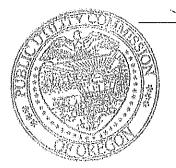
ORDER

The Imposition of Annual Regulatory Fees upon Public Utilities Operating within the State of Oregon.

DISPOSITION: STAFF'S RECOMMENDATION ADOPTED

At its public meeting on February 21, 2017, the Public Utility Commission of Oregon adopted Staff's recommendation in this matter. The Staff Report with the recommendation is attached as Appendix A.

BY THE COMMISSION:



Michael Dougherty Chief Operating Officer

A party may request rehearing or reconsideration of this order under ORS 756.561. A request for rehearing or reconsideration must be filed with the Commission within 60 days of the date of service of this order. The request must comply with the requirements in OAR 860-001-0720. A copy of the request must also be served on each party to the proceedings as provided in OAR 860-001-0180(2). A party may appeal this order by filing a petition for review with the Circuit Court for Marion County in compliance with ORS 183.484.

ORDER NO. 17 06.5

ITEM NO. CA7

PUBLIC UTILITY COMMISSION OF OREGON STAFF REPORT PUBLIC MEETING DATE: February 21, 2017

 REGULAR
 CONSENT
 X
 EFFECTIVE DATE
 March 1, 2017

 DATE:
 February 13, 2017

 TO:
 Public Utility Commission

 FROM:
 Barbara Seaman and Imee Anderson

 THROUGH:
 Jason Eisdorfer, Michael Dougherty, and David Poston

 SUBJECT:
 OREGON PUBLIC UTILITY COMMISSION STAFF: (Docket No. UM 1012) Requests an order to establish the annual fee level for electric, gas, water, and wastewater utilities at 0.3 percent.

STAFF RECOMMENDATION:

Staff recommends that the Public Utility Commission of Oregon (Commission) issue an order setting the annual fee rate at three-tenths of one percent (0.3 percent) of 2016 gross operating revenues for electric, natural gas, water, and wastewater utilities.

DISCUSSION:

<u>lssue</u>

Whether the Commission should increase the annual fee rate paid by electric, natural gas, water, and wastewater utilities from 0.275 percent of gross operating revenues to 0.3 percent of gross operating revenues.

Applicable Rule or Law

Pursuant to ORS 756.310, OAR 860-021-0033, OAR 860-021-0034, OAR 860-036-0095, and OAR 860-037-0095, each electric, gas, water, and wastewater public utility is required to pay to the Commission an annual fee on gross operating revenues derived within Oregon at a rate determined by Commission order.

The gross operating revenues of an electric company do not include revenues from sales of power for resale to the extent that the revenues from those sales exceed an amount equal to 25 percent of the total revenues received by the electric company from sales of electricity to end users in the preceding calendar year.

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The rules also state that the Commission's order shall be entered on or after March 1. The fee must be paid no later than 5:00 p.m. April 1 of the year after the calendar year upon which the fee is based. The fee payable shall not exceed three-tenths of one percent (0.3 percent) of the Oregon gross revenue during the prior calendar year. ORS 756.310(3).

<u>Analysis</u>

Each year, the fee level is set based on gross operating revenues of utilities for the previous calendar year. ORS 756.310 allows the Commission to set the annual fee to a percentage amount not to exceed three-tenths of one percent (0.3 percent) of the provider's gross revenue. To ensure adequate funding for the Commission, Staff recommends that the fee level be increased to a rate of three-tenths of one percent (0.3 percent) of 2016 gross operating revenues for electric, natural gas, water, and wastewater utilities. Because estimated expenditures for April 1, 2017 through March 31, 2018 are approximately \$541,000 more than anticipated revenues, the Commission will likely need to draw on its reserve balance, which is projected to be about \$2.5 million on April 1, 2017. With this said, Commission Staff will continue to seek out savings to keep expenditures and revenue equal.

Estimated Fee Collection as of April 1, 2017	
Natural Gas (at 3.0 mills)	\$ 2,481,719
Water and Wastewater (at 3.0 mills)	\$ 50,215
Electric ¹ (at 3.0 mills)	± \$ 10,053,263
Telecommunications (UM 940)	\$ 1,650,483
Total Estimated Fee Collection	\$ 14,235,680
Additional Estimated Revenues	\$ 1,497,973
(from Federal Gas Pipeline Grant, RSPF, and Miscellaneous)	
Total Collection and Revenues	\$ 15,733,653
Estimated Expenditures for Utilites Regulation (includes Utilities Program and Policy and Administration) April 1, 2017 through March 31, 2018	\$ 16,274,901

Estimated expenditures exceed projected revenue by \$541,248.

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Conclusion

Based on Staff's analysis, the annual fee rate should be increased to three-tenths of one percent to ensure adequate funding for the Commission.

PROPOSED COMMISSION MOTION:

The Commission issue an order setting the annual fee assessment rate at three-tenths of one percent (0.3 percent) for 2017 for electric, natural gas, water, and wastewater utilities.

2017 UM 1012 Annual Fee Memo