

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

UE 290

In the Matter of
PACIFICORP, dba PACIFIC POWER,
2013 Power Cost Adjustment Mechanism

ORDER

DISPOSITION: STIPULATION ADOPTED

I. SUMMARY

On May 15, 2014, PacifiCorp, dba Pacific Power, filed its annual power cost adjustment mechanism (PCAM) to recognize the difference between actual and forecasted power costs.¹ In its filing, PacifiCorp showed no 2013 power cost adjustment refund or collection from customers due to the operation of the earnings test. Following a settlement conference, the parties to these proceedings agreed to a stipulation providing that there should be no change in PacifiCorp's rates. In this order, we adopt the parties' stipulation, attached as Appendix A.

II. BACKGROUND

We adopted a PCAM for PacifiCorp in Order No. 12-493, and this docket is PacifiCorp's first PCAM filing pursuant to that order. PacifiCorp's PCAM is identical to Portland General Electric Company's (PGE),² and contains a deadband, sharing mechanism, earnings test, and amortization cap.

The deadband requires PacifiCorp to absorb some normal variation of power costs, and is set at a negative annual power cost variance of \$15 million and a positive annual power cost variance of \$30 million. Any amount above or below the deadband is subject to the sharing mechanism and earnings test. This sharing mechanism, which was established to provide PacifiCorp the incentive to manage costs effectively, allocates 90 percent of the remaining variance to customers and 10 percent to PacifiCorp. The earnings test, which helps guard against over- and under-earning, eliminates any power cost adjustment if PacifiCorp earns within plus or minus 100 basis points of its allowed return on equity

¹ See Order No. 12-493 (order approving PacifiCorp's PCAM) (Docket No. UE 246).
² See e.g., Order No. 14-345 (PGE's 2013 Power Cost Variance filing).

(ROE). Finally, an amortization cap limits amortization of deferred amounts under the PCAM in any year to 6 percent of PacifiCorp's revenues for the preceding calendar year.

PacifiCorp calculates its PCAM by applying the above guidelines, and any resulting adjustment is reflected in its tariff Schedule 206. In its filing, PacifiCorp includes a cover letter and attachments describing its 2013 baseline and actual power costs, its earnings test, and its calculations for the PCAM.

III. PACIFICORP'S FILING

In its 2013 PCAM filing, PacifiCorp reports that its 2013 actual net power costs exceeded its estimated costs by about \$33.6 million on an Oregon-allocated basis.³ PacifiCorp then applied the deadband, sharing mechanism, and earnings test to determine whether any variance should be recovered from or refunded to customers.

Because the deadband provides that any net power cost difference within positive \$30 million will be absorbed by the company, PacifiCorp's calculations show \$3.6 million exceeded the deadband. Next, PacifiCorp applied the sharing mechanism which allocates any amount above or below the deadband 90 percent to customers and 10 percent to the company, leaving approximately \$3.3 million as potentially recoverable from customers. PacifiCorp's last step was to apply the earnings test, and because PacifiCorp's earned ROE was within plus or minus 100 basis points of the allowed ROE, there is no recovery from or refund to customers for 2013. PacifiCorp states that its 2013 ROE was 9.8 percent, and its authorized ROE is also 9.8 percent.

Since this is PacifiCorp's first deferral year under the PCAM, and the company's current Schedule 206 rates are set at zero, there is no change required to customers' rates.

IV. REVIEW AND STIPULATION

The Citizens' Utility Board of Oregon (CUB) intervened as a matter of right under ORS 774.180. No other party intervened in this docket. Following settlement discussions, and before any Staff or intervenor testimony was filed, PacifiCorp, Staff, and CUB submitted a stipulation on August 18, 2014.⁴ The stipulation is admitted into the record.

The settlement provides that the company's PCAM calculation for 2013, as set forth in the initial filing and summarized in the settlement, complies with Order No. 12-493 and results in no change to existing rates. The settling parties request that the Commission adopt the settlement.

³ PacifiCorp forecasted its 2013 net power costs in its 2013 transition adjustment mechanism, Docket No. UE 245, with Oregon-allocated net power costs forecasted as \$362.3 million. In this docket, PacifiCorp filed its costs on a total-company basis, but indicates that, on an Oregon-allocated basis, its actual 2013 net power costs exceeded its forecast by \$33.6 million.

⁴ The requirement to file an explanatory brief or testimony in support of the stipulation was waived by Administrative Law Judge ruling on August 20, 2014.

V. DISCUSSION

In its application, PacifiCorp reported that no rate change would be required in this proceeding because PacifiCorp's earned ROE was within 100 basis points of its allowed ROE. By their review of PacifiCorp's filing and work papers the parties confirmed PacifiCorp's findings and reached their settlement in this case.

We find the settlement reasonable and in the public interest. The stipulation should be adopted.

VI. ORDER

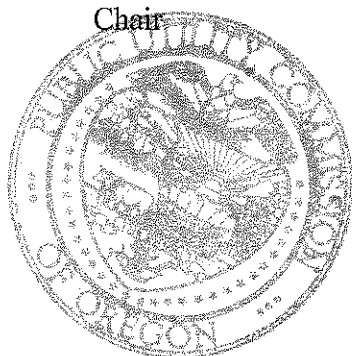
IT IS ORDERED that

1. The stipulation between PacifiCorp, dba Pacific Power, the Public Utility Commission of Oregon Staff, and the Citizens' Utility Board of Oregon is adopted;
2. PacifiCorp's Schedule 206 rates should continue to be set at zero effective January 1, 2015.

Made, entered, and effective OCT 16 2014.

COMMISSIONER ACKERMAN WAS
UNAVAILABLE FOR SIGNATURE

Susan K. Ackerman
Chair



John Savage
John Savage
Commissioner

Stephen M. Bloom
Stephen M. Bloom
Commissioner

A party may request rehearing or reconsideration of this order under ORS 756.561. A request for rehearing or reconsideration must be filed with the Commission within 60 days of the date of service of this order. The request must comply with the requirements in OAR 860-001-0720. A copy of the request must also be served on each party to the proceedings as provided in OAR 860-001-0180(2). A party may appeal this order by filing a petition for review with the Court of Appeals in compliance with ORS 183.480 through 183.484.

BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON

UE 290

In the Matters of

PACIFICORP d/b/a PACIFIC POWER

2013 Power Cost Adjustment Mechanism.

STIPULATION

INTRODUCTION

1 1. PacifiCorp d/b/a/ Pacific Power (PacifiCorp or Company), Staff of the Public
2 Utility Commission of Oregon (Commission Staff), and the Citizens' Utility Board of
3 Oregon (CUB) (collectively the Settling Parties) enter into this Stipulation to resolve all
4 issues in docket UE 290, PacifiCorp's 2013 power cost adjustment mechanism (PCAM).
5 No other party intervened in this docket.

BACKGROUND

6 2. The Public Utility Commission of Oregon (Commission) approved
7 PacifiCorp's PCAM in Order No. 12-493 in docket UE 246. The PCAM allows the
8 recovery or refund of the difference between actual net power costs (NPC) incurred to
9 serve customers and the base NPC established in the Company's annual transition
10 adjustment mechanism (TAM) filing. The amount recovered from or refunded to
11 customers for a given year is subject to the following parameters:

- 12 • Asymmetrical Deadband—Any NPC difference between negative \$15 million and
13 positive \$30 million is absorbed by the Company.
- 14 • Sharing Mechanism—Any NPC difference above or below the deadband is shared
15 90 percent by customers and 10 percent by the Company.
- 16 • Earnings Test—If the Company's earned return on equity (ROE) is within plus or
17 minus 100 basis points of the allowed ROE, there is no recovery from or refund to
18 customers.

- 1 • Amortization Cap—The amortization of deferred amounts are capped at six percent
2 of the revenue for the preceding calendar year.¹

3 3. On May 15, 2014, the Company filed its PCAM for calendar year 2013.

4 Attachment A to this Stipulation is a summary of the Company's PCAM calculation. On a
5 total-company basis, adjusted actual NPC were \$1.62 billion for calendar year 2013, which
6 is approximately \$150.9 million higher than the base NPC of \$1.47 billion established in
7 the 2013 TAM (docket UE 245). On an Oregon-allocated basis, actual NPC exceeded base
8 NPC by approximately \$33.6 million.

9 4. After application of the deadband and sharing band, approximately
10 \$3.3 million of excess NPC is eligible for recovery from customers. Application of the
11 earnings test, however, results in no recovery in the 2013 PCAM because the Company's
12 earnings for calendar year 2013 are within 100 basis points of its authorized ROE.
13 Attachment B shows the calculation of the Company's earned ROE for calendar year 2013,
14 which is based on the Company's results of operations through December 2013.² The
15 Company's earned ROE for 2013, which reflects results of operations after all Type 1
16 adjustments and the removal of the normalization of loads and hydro conditions, was
17 9.8 percent. The Company's authorized ROE is also 9.8 percent.³ Since this is the first
18 deferral year under the PCAM, and the Company's current Schedule 206 includes no rate
19 adjustment for PCAM deferrals, there is no change required to customers' rates at this time.

20 5. The Settling Parties held a settlement conference on August 5, 2014. This
21 conference resulted in an agreement resolving all issues in this docket.

¹ Order No. 12-493 at 15 (Dec. 20, 2012).

² The Company filed its results of operations for calendar year 2013 with the Commission on April 30, 2014.

³ *In the Matter of PacifiCorp d/b/a Pacific Power's Request for a General Rate Revision*, Docket No. UE 263, Order No. 13-474 at 4 (Dec. 18, 2013).

AGREEMENT

1 6. The Settling Parties agree that the Company's PCAM calculation for calendar
2 year 2013, as set forth in the Company's initial filing and summarized above, complies
3 with Order No. 12-493 and results in no change to existing rates.

4 7. The Settling Parties agree to submit this Stipulation to the Commission and
5 request that the Commission approve the Stipulation as presented. The Settling Parties
6 agree that this Stipulation will result in rates that meet the standard in ORS 756.040.

7 8. This Stipulation will be offered into the record as evidence under
8 OAR 860-001-350(7). The Settling Parties agree to support this Stipulation throughout
9 this proceeding and any appeal, provide witnesses to sponsor this Stipulation at hearing,
10 and recommend that the Commission issue an order adopting the Stipulation. The
11 Settling Parties also agree to submit a joint motion for a waiver of the requirement in
12 OAR 860-001-0350(7) that testimony or an explanatory brief be submitted in support of
13 the Stipulation. If the waiver is denied, the Settling Parties agree to cooperate in drafting
14 and submitting joint testimony or an explanatory brief.

15 9. The Settling Parties have negotiated this Stipulation as an integrated
16 document. If the Commission rejects all or any material portion of this Stipulation or
17 imposes additional material conditions in approving this Stipulation, any of the Settling
18 Parties are entitled to withdraw from the Stipulation or exercise any other rights provided
19 in OAR 860-001-0350(9). To withdraw from the Stipulation, a Settling Party must provide
20 written notice to the Commission and other Settling Parties within five days of service of
21 the final order rejecting, modifying, or conditioning this Stipulation.

22 10. By entering into this Stipulation, no Settling Party approves, admits, or
23 consents to the facts, principles, methods, or theories employed by any other Settling Party

1 in arriving at the terms of this Stipulation other than those specifically identified in the
2 body of this Stipulation. Nothing in this Stipulation limits the issues that any Settling Party
3 may raise in future proceedings.

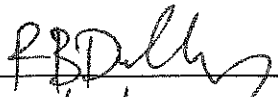
4 11. This Stipulation is not enforceable by any Settling Party unless and until
5 adopted by the Commission in a final order. Each signatory to this Stipulation avers that
6 they are signing this Stipulation in good faith and that they intend to abide by the terms of
7 this Stipulation unless and until the Stipulation is rejected or adopted only in part by the
8 Commission. The Settling Parties agree that the Commission has exclusive jurisdiction to
9 enforce or modify the Stipulation. If the Commission rejects or modifies this Stipulation,
10 the Settling Parties reserve the right to seek reconsideration or rehearing of the Commission
11 order under ORS 756.561 and OAR 860-001-0720 or to appeal the Commission order
12 under ORS 756.610

13 12. This Stipulation may be executed in counterparts and each signed counterpart
14 constitutes an original document.

15 This Stipulation is entered into by each Settling Party on the date entered below
16 such Settling Party's signature.

PACIFICORP

STAFF

By: 
Date: 8/18/14

By: _____
Date: _____

CUB

By: _____
Date: _____

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By:  _____

Date: _____

Date: 8/18/14 _____

CUB

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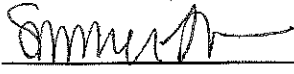
By: _____

By: _____

Date: _____

Date: _____

CUB

By: 

Date: 8/14/14

ORDER NO.

14 357

ATTACHMENT A
POWER COST ADJUSTMENT MECHANISM
CALCULATION

Oregon Power Cost Adjustment Mechanism
 January 1, 2013 - December 31, 2013
 Attachment A - Power Cost Adjustment Mechanism Calculation

Line No.	Reference	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Total	
Actual:															
1	Total Company NPC	Conf W/P (2.1)	\$ 134,448,288	\$ 116,261,201	\$ 124,035,334	\$ 111,401,734	\$ 126,885,092	\$ 130,462,605	\$ 176,347,988	\$ 167,866,341	\$ 138,234,172	\$ 124,152,145	\$ 124,533,177	\$ 165,745,005	\$ 1,824,172,261
2	Actual Retail Load	W/P (4.1)	5,089,393	4,262,779	4,392,861	4,128,233	4,381,187	4,709,345	5,258,821	5,010,998	4,268,518	4,352,112	4,472,615	5,162,810	55,557,995
3	Total Company NPC \$/MWh	Line 1 / Line 2	\$ 26.42	\$ 27.27	\$ 28.43	\$ 26.99	\$ 27.55	\$ 27.70	\$ 33.53	\$ 31.51	\$ 31.64	\$ 28.53	\$ 27.84	\$ 32.10	\$ 28.23
Base:															
4	NPC	Conf W/P (3.1)	\$ 129,876,211	\$ 109,520,821	\$ 119,166,574	\$ 113,212,025	\$ 116,252,722	\$ 112,230,781	\$ 146,064,818	\$ 148,691,009	\$ 128,052,822	\$ 119,814,197	\$ 118,492,332	\$ 121,240,345	\$ 1,472,722,858
2	Base Retail Load	W/P (4.1)	4,789,160	4,250,300	4,328,630	4,253,540	4,488,810	4,444,500	5,066,190	5,053,360	4,438,661	4,463,730	4,502,620	4,803,130	55,159,430
6	Base OR \$/MWh	Line 4 / Line 5	\$ 26.26	\$ 26.53	\$ 26.33	\$ 26.37	\$ 26.30	\$ 26.25	\$ 28.66	\$ 29.42	\$ 28.84	\$ 26.84	\$ 25.87	\$ 26.24	\$ 26.70
7	NPC Differential \$/MWh	Line 3 - Line 6	\$ 1.16	\$ 1.74	\$ 2.11	\$ 0.82	\$ 1.25	\$ 2.45	\$ 4.87	\$ 2.09	\$ 2.80	\$ 1.69	\$ 1.97	\$ 6.88	\$ 2.53
8	Oregon Retail Load	W/P (4.1)	1,315,179	1,046,376	1,059,888	982,806	994,042	983,008	1,171,859	1,074,565	985,860	1,048,872	1,087,949	1,340,464	13,089,969
Deferral:															
9	Monthly NPC Differential - Above or (Below) Base	Line 8 * Line 7	\$ 1,521,819	\$ 1,019,812	\$ 2,235,125	\$ 806,722	\$ 1,241,741	\$ 2,409,699	\$ 6,709,498	\$ 2,240,948	\$ 2,758,024	\$ 1,767,170	\$ 2,144,738	\$ 9,197,333	\$ 33,852,832
<i>Situs Resource True-Up:</i>															
10	Black Cap Actual	Conf W/P (2.2)	\$ (2,785)	\$ (7,284)	\$ (10,735)	\$ (12,447)	\$ (14,755)	\$ (16,304)	\$ (23,403)	\$ (17,992)	\$ (10,823)	\$ (11,963)	\$ (6,761)	\$ (9,548)	\$ (144,789)
11	Black Cap Forecast	2012 TAM	\$ (4,648)	\$ (8,047)	\$ (8,027)	\$ (10,778)	\$ (10,797)	\$ (9,495)	\$ (18,801)	\$ (19,774)	\$ (18,462)	\$ (10,918)	\$ (8,982)	\$ (5,900)	\$ (130,633)
12	Total Situs Resource True-Up	Line 10 - Line 11	\$ 1,863	\$ 763	\$ (2,708)	\$ (1,689)	\$ (3,959)	\$ (6,809)	\$ (4,802)	\$ 1,782	\$ 5,639	\$ (1,045)	\$ 281	\$ (3,648)	\$ (14,161)
13	Total Monthly Differential - Above or (Below) Base	Line 9 + Line 12	\$ 1,523,682	\$ 1,820,575	\$ 2,232,418	\$ 905,054	\$ 1,237,782	\$ 2,402,890	\$ 5,704,696	\$ 2,242,731	\$ 2,763,663	\$ 1,766,125	\$ 2,144,970	\$ 9,193,685	\$ 33,638,470
14	Cumulative Differential - Above or (Below) base		\$ 1,523,680	\$ 3,344,254	\$ 5,576,672	\$ 6,181,726	\$ 7,419,508	\$ 9,822,398	\$ 15,527,296	\$ 17,770,027	\$ 20,533,690	\$ 22,299,815	\$ 24,444,785	\$ 33,638,470	
15	Positive Deadband - ABOVE Base	Order: 12-493	\$ 30,000,000	\$ 30,000,000	\$ 30,000,000	\$ 30,000,000	\$ 30,000,000	\$ 30,000,000	\$ 30,000,000	\$ 30,000,000	\$ 30,000,000	\$ 30,000,000	\$ 30,000,000	\$ 30,000,000	\$ 30,000,000
18	Negative Deadband - BELOW Base	Order: 12-493	\$ (15,000,000)	\$ (15,000,000)	\$ (15,000,000)	\$ (15,000,000)	\$ (15,000,000)	\$ (15,000,000)	\$ (15,000,000)	\$ (15,000,000)	\$ (15,000,000)	\$ (15,000,000)	\$ (15,000,000)	\$ (15,000,000)	\$ (15,000,000)
17	Amount Deferrable - ABOVE Deadband		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,838,470	\$ 3,838,470
18	Amount Deferrable - BELOW Deadband		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19	Total Incremental Deferrable	Line 17 + Line 18	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,838,470	\$ 3,838,470
20	Total incremental Deferral After 90%/10% Sharing Band	Line 19 * 90%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,274,623	\$ 3,274,623
Energy Balancing Account:															
21	Monthly Interest Rate	Note 1	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	
22	Beginning Balance	Prior Month Line 25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
23	Incremental Deferral	Line 20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,274,623	
24	Interest	Line 21 * (Line 22 + 50% x Line 23)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,398	
25	Ending Balance	Σ Lines 22-24	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,285,021	
Earnings Test:															
26	Earned Return on Equity	Attach B													9.80%
27	Allowed Return on Equity	UE 249													9.80%
28	100bp ROE Revenue Requirement														\$ 32,123,947
29	Allowed Deferral After Earning Test														\$ -
30	Total Deferred														\$ -

Notes:
 Note 1: 7.621% annual interest rate based on Oregon approved rate of return

ORDER NO.

14
 357

ORDER NO.

14 357

ATTACHMENT B
RESULTS OF OPERATIONS
DECEMBER 2013

PACIFICORP

State of Oregon

Actual, Adjusted & Normalized Results of Operations - 2010 Protocol

Results of Operations December 2013

EXCLUDING TYPE 1 ADJUSTMENTS FOR NORMALIZING HYDRO & WEATHER

	(1) Unadjusted Results	(2) Type 1 Adjustments	(3) Total Adjusted Actual Results	(4) Type 1 NPC Adjustments	(5) Total Adjusted Actual Results Less Type 1 NPC Adjustments
1 Operating Revenues:					
2 General Business Revenues	1,251,008,728	(51,747,443)	1,199,261,285	25,169,138	1,224,430,423
3 Interdepartmental	-	-	-	-	-
4 Special Sales	80,150,268	-	80,150,268	-	80,150,268
5 Other Operating Revenues	47,988,391	(8,311,551)	39,676,840	-	39,676,840
6 Total Operating Revenues	1,379,147,387	(60,058,994)	1,319,088,393	25,169,138	1,344,257,531
7					
8 Operating Expenses:					
9 Steam Production	278,626,450	1,865,747	280,492,197	-	280,492,197
10 Nuclear Production	-	-	-	-	-
11 Hydro Production	10,233,023	(17,632)	10,215,391	-	10,215,391
12 Other Power Supply	269,116,030	(17,230,787)	251,885,243	17,234,056	269,119,299
13 Transmission	50,007,807	(357,417)	49,650,390	-	49,650,390
14 Distribution	68,954,070	(533)	68,953,537	-	68,953,537
15 Customer Accounting	31,582,009	(54,965)	31,527,044	-	31,527,044
16 Customer Service	29,932,419	(26,450,535)	3,481,885	-	3,481,885
17 Sales	-	-	-	-	-
18 Administrative & General	49,624,465	(709,885)	48,914,580	-	48,914,580
19 Total O&M Expenses	788,076,274	(42,956,806)	745,120,268	17,234,056	762,354,323
20 Depreciation	158,756,659	18,946,445	177,703,103	-	177,703,103
21 Amortization	12,161,436	907,634	13,069,069	-	13,069,069
22 Taxes Other Than Income	65,248,483	-	65,248,483	-	65,248,483
23 Income Taxes - Federal	34,222,515	(11,306,097)	22,916,417	2,647,452	25,563,870
24 Income Taxes - State	7,040,332	(1,536,311)	5,504,022	359,745	5,863,766
25 Income Taxes - Daf Net	46,332,354	1,882,018	48,214,372	-	48,214,372
26 Investment Tax Credit Adj.	-	-	-	-	-
27 Misc Revenue & Expense	39,895	(72,735)	(32,840)	-	(32,840)
28 Total Operating Expenses:	1,111,877,947	(34,135,054)	1,077,742,893	20,241,253	1,097,984,146
29					
30 Operating Rev For Returns:	267,269,440	(25,923,940)	241,345,500	4,927,886	246,273,385
31					
32 Rate Base:					
33 Electric Plant In Service	6,428,200,278	1,474,379	6,429,674,657	-	6,429,674,657
34 Plant Held for Future Use	14,480,834	(14,480,834)	(0)	-	(0)
35 Misc Deferred Debits	22,152,819	-	22,152,819	-	22,152,819
36 Elec Plant Acq Adj	10,987,378	0	10,987,378	-	10,987,378
37 Nuclear Fuel	-	-	-	-	-
38 Prepayments	8,996,984	-	8,996,984	-	8,996,984
39 Fuel Stock	63,366,915	-	63,366,915	-	63,366,915
40 Material & Supplies	59,030,921	-	59,030,921	-	59,030,921
41 Working Capital	21,125,873	(1,225,751)	19,900,121	444,650	20,344,771
42 Weatherization Loans	(1,191)	-	(1,191)	-	(1,191)
43 Misc Rate Base	-	-	-	-	-
44 Total Electric Plant:	6,628,340,911	(14,232,307)	6,614,108,605	444,650	6,614,553,254
45					
46 Rate Base Deductions:					
47 Accum Prov For Deprec	(2,183,676,087)	(53,400,478)	(2,237,076,565)	-	(2,237,076,565)
48 Accum Prov For Amort	(139,124,828)	(2,222,598)	(141,347,427)	-	(141,347,427)
49 Accum Def Income Tax	(990,747,501)	(5,188,075)	(995,935,576)	-	(995,935,576)
50 Unamortized ITC	(1,158,146)	-	(1,158,146)	-	(1,158,146)
51 Customer Adv For Const	(8,205,850)	3,729,705	(4,477,144)	-	(4,477,144)
52 Customer Service Deposits	-	-	-	-	-
53 Misc Rate Base Deductions	(21,718,999)	-	(21,718,999)	-	(21,718,999)
54 Total Rate Base Deductions	(3,344,632,411)	(57,081,446)	(3,401,713,857)	-	(3,401,713,857)
55					
56 Total Rate Base:	3,283,708,500	(71,313,752)	3,212,394,748	444,650	3,212,839,397
57					
58					
59 Return on Rate Base	8.139%	-	7.513%	-	7.665%
60 Return on Equity	10.701%	-1.194%	9.506%	-	9.797%

(1) Type 1 adjustments involve normalization for out of period historic and unusual items that occur during the test period.