ORDER NO. 13 474

ENTERED DEC 18 2013

BEFORE THE PUBLIC UTILITY COMMISSION

OF OREGON

UE 263

In the Matter of PACIFICORP, dba PACIFIC POWER, Request for a General Rate Revision.	ORDER

DISPOSITION: STIPULATION ADOPTED

I. SUMMARY

In this order, we adopt the stipulation of the parties, attached as Appendix A, regarding PacifiCorp, dba Pacific Power's proposed rate increase, including an overall revenue requirement increase of $23.7 million, or an overall rate increase of 1.9 percent, effective January 1, 2014. We order Pacific Power to file new tariffs reflecting the modifications and conditions set forth in the stipulation.

II. INTRODUCTION

Pacific Power is a public utility providing electric service in the State of Oregon within the meaning of ORS 757.005, and is subject to the Commission's jurisdiction with respect to the prices and terms of service for its Oregon retail customers. Pacific Power provides electric service to approximately 580,000 retail customers in Oregon.

On March 1, 2013, Pacific Power filed its request for a general rate revision under ORS 757.205 and ORS 757.220, seeking a revenue requirement increase to base rates of $56.0 million or 4.6 percent.[1] In its filing, Pacific Power used a historical base period of the 12 months ended June 2012, with normalizing and *pro forma* adjustments to calculate a 2014 calendar year future test period. We suspended the tariff sheets for investigation.[2]

During the course of the proceedings, the following were granted party status in this docket: the Industrial Customers of Northwest Utilities (ICNU); Fred Meyer Stores and Quality Food Centers, divisions of the Kroger Co. (Kroger); Noble Americas Energy Solutions (Noble); Portland General Electric Company (PGE); Wal-Mart Stores, Inc; and the League of Oregon Cities, Inc. The Citizens' Utility Board of Oregon (CUB) intervened as a matter of right under ORS 774.180.

[1] The proposed increase to net rates was $56.2 million or 4.7 percent as a result of resetting the Rate Mitigation Adjustment to reflect forecast customer loads by rate schedule.

[2] Order No. 13-076 (Mar. 7, 2013) (suspended the filing for review for a period not to exceed nine months from March 31, 2013).

Following settlement discussions, and before any Staff or intervenor testimony was filed, Pacific Power, Staff, CUB, ICNU, Kroger, Wal-mart, and Noble submitted a stipulation on July 9, 2013, intended to resolve all issues in this docket.[3] On August 6, 2013, the stipulating parties submitted joint testimony describing and supporting the stipulation. The parties also submitted motions to have the stipulation and joint testimony received as evidence in this proceeding. Their motion is granted.[4]

On November 26, 2013, the stipulating parties filed responses to a bench request, as discussed below.

III. DISCUSSION

We discuss Pacific Power's rate request and stipulation in four parts. First, we address the primary cost drivers identified in the company's initial filing and underlying the stipulated revenue requirement increase. Second, we address Pacific Power's request related to its new Lake Side 2 generating plant and interconnection. Third, we describe matters related to rate spread and design. Finally, we summarize miscellaneous stipulated matters, including Pacific Power's agreement to forego a general rate case filing in Oregon in 2014.

A. Primary Cost Drivers

1. Initial Filing

Pacific Power requested an overall price increase of $56.0 million. Pacific Power stated that the primary drivers of its rate increase are: the revised depreciation rates proposed by Pacific Power in docket UM 1647; system investments in a fish collector system on the Lewis River hydroelectric project; a turbine upgrade at the Jim Bridger plant that is expected to produce 12 megawatts of additional generation with no increase in fuel input or emissions; transmission investments to comply with reliability requirements; and two-way radio investments to comply with Federal Communications Commission narrowband rules.[5] This filing did not include increases associated with net power costs, as Pacific Power separately filed Transition Adjustment Mechanism (TAM).[6]

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[3] The stipulation states that the League of Oregon Cities does not object to the stipulation, and that PGE intervened to monitor the docket, did not participate in settlement discussion and takes no position on the stipulation.

[4] The following pre-filed testimony and exhibits for Pacific Power are admitted into the record in this proceeding: Richard P. Reiten (PAC/100-101); Stefan A. Bird (PAC/200-204); Mark R. Tallman (PAC/300-302); Dana M. Ralston (PAC/400); Richard A. Vail (PAC/500); Robert A. Ward (PAC/600); Kelcey A. Brown (PAC/700); Erich D. Wilson (PAC/800); Douglas K. Stuver (PAC/900-901); Gary Tawwater (PAC/1000-1005); C. Craig Paice (PAC/1101-1107); Joelle R. Steward (PAC/1200-1204). The stipulation and the joint testimony in support of the stipulation (Stipulating Parties/100-101) are also admitted into the record in this proceeding.

[5] PAC/100, Reiten/3-5.

[6] *In the Matter of PacifiCorp, dba Pacific Power*, Docket No. UE 264, Order No. 13-387 (Oct. 28, 2013); *See* also fn. 14.

Pacific Power stated that it is keenly aware of financial pressures faced by its customers and that it took several steps to mitigate its rate increase request. First, Pacific Power stated that it aggressively controls its operations and maintenance expense, and that it applied a normalizing adjustment to reduce this cost. Second, Pacific Power stated that it has prudently controlled labor costs and made adjustments to control increasing health care costs. Finally, because Pacific Power made this filing less than three months after an order was issued addressing its last request for a general rate increase, it did not seek to change its authorized rate of return. Pacific Power stated that its revenue requirement calculations used its current authorized rate of return of 7.655 percent and return on equity of 9.8 percent.

2. *Stipulation and Response to Bench Request*

In the stipulation, the parties agree that Pacific Power should be allowed to increase its rates by $23.7 million—approximately $32 million less than the company's original request of $56 million. In the stipulation and supporting testimony, the parties describe six adjustments to Pacific Power's filing to account for the $32 million decrease. The largest agreed-upon adjustment is removal of a $12.4 million miscellaneous adjustment. Two other adjustments, totaling $2.5 million, resulted from updating the cost of long-term debt based on Staff's proposal of 5.25 percent, and reducing forecast capital additions as proposed by CUB and Staff.

The three remaining adjustments relate to developments in other dockets. First, the parties removed $5.3 million in prepaid pension asset that will be addressed in the Commission's pending generic investigation into the treatment of pension costs in utility rates in docket UM 1633. Second, the parties removed $1.6 million to reflect the depreciation rates addressed in a separate stipulation in docket UM 1647, adopted by the Commission on September 25, 2013.[7] Finally, the parties removed $10.3 million in annual revenues being recovered through the separate Mona-to-Oquirrh (M2O) transmission rider, which became effective June 1, 2013.[8]

In a subsequent response to a bench request, the parties clarified the basis for the stipulated $23.7 million revenue requirement increase. The parties explained that, as part of the stipulation, they agreed to a $25.6 million increase in depreciation expense carried over from docket UM 1647. Because the stipulated depreciation expense exceeds the total stipulated revenue requirement increase, the parties state that the entire stipulated rate increase can be attributed to this cost component.

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[7] *See In the Matter of PacifiCorp, dba Pacific Power*, Docket No. UM 1647, Order No. 13-347 at 2 (Sept. 25, 2013). Pacific Power's initial filing explained that it was simultaneously proposing revised depreciation rates in UM 1647, and incorporating the proposed depreciation rates in this rate filing. Subsequently, the Commission adopted the parties' stipulated depreciation rates, which reflected a $1.6 million reduction to the filed rates. Thus, the $1.6 million reduction is also carried over to this docket.

[8] *In the Matter of PacifiCorp, dba Pacific Power*, Docket No. UE 246, Order No. 13-195 (May 23, 2013); Advice No. 13-011 (approving the M2O tariff rider effective June 1, 2013). In its last general rate case in docket UE 246, Pacific Power requested a tariff rider for M2O transmission project. Pacific Power also included that increase in its filing in this case, pending Commission approval of the tariff rider in docket UE 246.

The parties also agreed on an overall rate of return of 7.621 percent for Oregon regulatory purposes. The parties explain that this reflects the capital structure, cost of preferred stock, and return on equity from Pacific Power's last general rate case in docket UE 246, with an update to the cost of long-term debt based on Staff's proposal of 5.25 percent.[9]

B. Lake Side 2 Tariff Rider

1. Initial Filing

Pacific Power proposed an additional revenue requirement increase related to its new Lake Side 2 generating plant and interconnection. Pacific Power requested a $22.7 million revenue requirement increase on an Oregon-allocated basis, or 1.8 percent, with recovery of this amount to occur through a separate tariff rider when the plant is placed in service in the second quarter of 2014.

Pacific Power explained that, in this case, it seeks a prudence review of the investment, and review of its proposed tariff rider. Following this case, Pacific Power will submit an advice filing in 2014 for approval of the final rates no less than 30 days before the in-service date of Lake Side 2.

Pacific Power asserted that Lake Side 2 is a prudent investment that will be used and useful during calendar year 2014 (the test period for this proceeding). Pacific Power further asserts that its proposed separate tariff rider for Lake Side 2 is consistent with the separate tariff rider for the M2O transmission project approved by the Commission in Pacific Power's 2012 rate case.

2. Stipulation

The parties agree that Pacific Power's $22.7 million investment meets the requirements to be included in rate base and that Pacific Power may recover the revenue requirement of Lake Side 2 through the separate tariff rider.

The stipulation also provides a process for the parties to review Lake Side 2 rates. Parties will have the opportunity to review and challenge the prudency of actual costs for Lake Side 2. Pacific Power agrees to facilitate the parties' review as requested.

Regarding any delays in the facilities' expected in-service date, the stipulation provides that if Lake Side 2 becomes operational within 60 days after June 30, 2014, the parties will have a period of time to establish sufficient cause to reopen this docket to reexamine Pacific Power's test year expenses. If Lake Side 2 becomes operational more than 60 days after June 30, 2014, Pacific Power must make a new filing to add the project to rate base, and the parties may propose reductions to Pacific Power's test year expenses to offset Lake Side 2's costs. Finally, as part of Pacific Power's tariff rider filing, Pacific

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[9] *See* App. A at 4; *In the Matter of PacifiCorp, dba Pacific Power*, Docket No. UE 246, Order No. 12-493 at App. A at 4 (Dec. 20, 2012) (Pacific Power's last rate case).

Power will provide an attestation that Lake Side 2 has been placed in service and is operational.

The parties agree that Lake Side 2's revenue requirement may be recovered through the separate illustrative tariff rider filed in this docket,[10] updated for the stipulated rate of return and revenue sensitive components identified on page 4 of Exhibit A to the attached stipulation.

The rate design for Lake Side 2 provides that, for general service rate schedules with demand meters, two-thirds of the costs of Lake Side 2 will be recovered through demand charges, and one-third will be recovered through energy charges. For other rate schedules the collection will be through energy charges.[11]

The parties reserve the right to argue that Lake Side 2 should not be included in Oregon rates in other proceedings. The parties' testimony communicates ICNU's concern that this stipulation is not to be used as precedent or support for other assets being recovered through a separate tariff rider.[12]

C. Stipulated Rate Allocation

For rate spread, the parties agree to an allocation of base and net revenues by rate schedule, as shown in Exhibit B of the attached stipulation. The commercial and industrial class will receive an equal net percentage increase. Pacific Power also provides functionalized revenue requirement allocation factors for use until the next general rate case. The stipulation states that these factors will, at a minimum, apply to the Lake Side 2 tariff rider (as shown in Exhibit C to the Stipulation), the 2014 TAM filing in UE 264, and Pacific Power's 2015 TAM filing.

The parties agree to rate designs for each rate schedule to collect the total revenue requirement agreed to in this case, as shown in Exhibit D of the attached stipulation. The parties agree that the residential monthly basic charge will increase by $0.50. The parties also set changes to transmission and ancillary service charges to better reflect the Oregon share of Pacific Power's FERC revenue requirement. These charges are accompanied by offsets to distribution and system usage charges, and thus, are revenue neutral for each rate schedule.

The parties agreed to revised Schedule 200 demand charges and calculation of franchise fees.[13] Franchise fees related to Schedule 200 will be collected through an energy-based system usage charge, as shown in Exhibit D of the attached stipulation.

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[10] *See* PAC/1204, Steward/3.
[11] Stipulating Parties/100 at 7.
[12] *Id.*
[13] Schedule 200 is Pacific Power's Base Supply Service.

D. Other Stipulated Matters

1. Rate Case Stay Out Period

Pacific Power agrees to forego a general rate case filing in Oregon in 2014. Following the January 1, 2014 implementation of rates in this case and the potential June 1, 2014 implementation of the Lake Side 2 tariff rider, the earliest effective date for Pacific Power's next general rate case will be January 1, 2016. The parties may file for deferrals, but agree their goal is to minimize rate changes during this period.

2. Transition Adjustment Mechanism Guidelines

The parties request that the Commission allow two changes to Pacific Power's Transition Adjustment Mechanism (TAM guidelines).[14] First, the parties seek to change the existing guidelines related to the timing of TAM filings that are processed concurrently with general rate cases. Pacific Power explained that the existing guidelines provide that, in years in which PacifiCorp files a general rate case, it must file both its rate case and TAM no later than March 1 to allow for a January 1 rate effective date.[15]

In the stipulation, the parties remove this provision and replace it with the following: "Beginning January 1, 2015, if the Company files a general rate case between January 1 and March 31, then the TAM will be filed the later of March 1 or the date of the general rate case filing." ICNU's intent is to allow Pacific Power to file a general rate case at any time during the year, which would allow Pacific Power to time a general rate case filing with major capital projects. In the event that Pacific Power, however, files a general rate case during the first three months of the year, then PacifiCorp would file its TAM earlier than March 31. In addition, Pacific Power may file its TAM earlier than March 31 in any year.

The second TAM revision is to the procedures for challenging the TAM final update by adding that parties "make a good faith effort" to provide 10 days notice to the parties before a Commission public meeting of any potential concerns with Pacific Power's final updates.[16] ICNU's intent is to reduce disputes regarding whether a party appropriately identified concerns with updates.

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[14] Pacific Power's TAM guidelines explain that the TAM is an annual filing with the objective to update the forecast net power costs to account for changes in market conditions, with the final forecast update close to the direct access window to capture costs associated with direct access, and to correctly identify the proper amount for the transition adjustment. *See In the Matter of PacifiCorp,* Docket No. UE 199, Order No. 09-274 at 16 (July 16, 2009).

[15] *Id.* at 20.

[16] The parties indicate that this provision is in section 14(b) of the stipulation approved in Order No. 10-363.

3. *National Electric Safety Code Violations*

Regarding National Electric Safety Code (NESC) violations, Pacific Power agrees to continue to work with Staff and other parties to resolve issues relating to correction of violations.

IV. RESOLUTION

The parties request that we adopt the stipulation as presented and assert that the stipulation will result in rates that meet the standard in ORS 756.040. The parties state that the stipulation is based on a thorough review of the issues presented in this case. Pacific Power responded to 686 data requests (including the Commission's 127 standard data requests in the initial filing); on May 30 Staff provided a comprehensive settlement proposal; subsequently the parties engaged in four days of settlement conferences, and eventually, the parties reached this compromise.

The parties indicate that the stipulation in this case and in the depreciation rate case in docket UM 1647 were negotiated simultaneously. The parties state that the stipulation is fair and reasonable, fairly balances their interests, avoids the significant resources required to fully litigate this case, and provides rate stability with the 2014 rate case stay-out period.

Based on our review of the testimony and supporting exhibits in this case, as well as the stipulation and joint testimony in support of the stipulation, we find the settlement reached by the parties to be appropriate and provides reasonable resolutions of the issues raised in this proceeding. With the proposed tariff rider, we will review for prudence the final costs of Lake Side 2 before those costs are included in rates. This is consistent with the terms of the stipulation and with the Commission's precedent.[17] We appreciate that the stipulation requires Pacific Power to assist the parties in reviewing Lake Side 2 costs; requires Pacific Power to provide an attestation when Lake Side 2 is operational; and contains an alternate review process that will be triggered if Lake Side 2 is not operational by June 30, 2014.

We conclude that rates reflecting the stipulated adjustments will be fair, just and reasonable and provide Pacific Power with adequate revenues, consistent with the standard in ORS 756.040. The stipulation should be adopted in its entirety.

V. ORDER

IT IS ORDERED that:

1. The stipulation by and between PacifiCorp, dba Pacific Power; Staff of the Public Utility Commission of Oregon; the Citizens' Utility Board of Oregon; the Industrial Customers of Northwest Utilities; Fred Meyer Stores and Quality Food

[17] *See In the Matter of PacifiCorp,* Docket No. UE 246, Order No. 12-493 at 8 (Dec. 20, 2012) (adopting the M2O transmission tariff rider).

Centers, divisions of The Kroger Co.; Wal-mart Stores, Inc.; and Noble Americas Energy Solutions, attached as Appendix A, is adopted.

2. Advice No. 13-006, filed by PacifiCorp, dba Pacific Power, on March 1, 2013, is permanently suspended.

3. PacifiCorp, dba Pacific Power, must file by December 23, 2013, compliance tariffs consistent with this order, for rates effective January 1, 2014.

Made, entered, and effective DEC 18 2013.

Susan K. Ackerman
Chair

John Savage
Commissioner

Stephen M. Bloom
Commissioner

PUBLIC UTILITY COMMISSION OF OREGON

A party may request rehearing or reconsideration of this order under ORS 756.561. A request for rehearing or reconsideration must be filed with the Commission within 60 days of the date of service of this order. The request must comply with the requirements in OAR 860-001-0720. A copy of the request must also be served on each party to the proceedings as provided in OAR 860-001-0180(2). A party may appeal this order by filing a petition for review with the Court of Appeals in compliance with ORS 183.480 through 183.484.

BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

UE 263

In the Matter of PACIFICORP D/B/A PACIFIC POWER Request for a General Rate Revision.	**STIPULATION**

Parties to this case enter into this Stipulation to resolve the issues in docket UE 263, the request for a general rate revision filed by PacifiCorp d/b/a Pacific Power (PacifiCorp or Company).

PARTIES

1. The parties to this Stipulation are PacifiCorp, Staff of the Public Utility Commission of Oregon (Staff), the Citizens' Utility Board of Oregon (CUB), the Industrial Customers of Northwest Utilities (ICNU), Fred Meyer Stores and Quality Food Centers, divisions of The Kroger Co. (Kroger), Wal-Mart Stores, Inc. (Wal-Mart) and Noble Americas Energy Solutions (Noble) (collectively the Stipulating Parties). The League of Oregon Cities does not object to this stipulation.[1]

BACKGROUND

2. On January 31, 2013, PacifiCorp filed an application under ORS 757.140(1) to implement revised depreciation rates, effective January 1, 2014. The Commission opened docket UM 1647 to review the depreciation filing.

3. On March 1, 2013, PacifiCorp filed revised tariff sheets in docket UE 263 under ORS 757.210 and OAR 860-022-0019 seeking a base rate increase of approximately $56.0 million or 4.6 percent, effective January 1, 2014. As a result of resetting Schedule 299, the

[1] Portland General Electric Company intervened to monitor this docket, did not participate in settlement discussions, and takes no position on the Stipulation.

Rate Mitigation Adjustment, to reflect forecast customer loads by rate schedule, the proposed increase to net rates was $56.2 million, or 4.7 percent. In its filing, PacifiCorp used an historical base period of the 12 months ended June 2012, with normalizing and pro forma adjustments to calculate a 2014 calendar year future test period.

4. The Company included the Lake Side 2 natural gas-fired generating plant (Lake Side 2) as a separate tariff rider in its filing in docket UE 263. Because Lake Side 2 is not projected to be in service until the second quarter of 2014, the Company proposed to implement the additional revenue requirement increase related to Lake Side 2 ($22.7 million on an Oregon-allocated basis, or 1.8 percent) when the plant is placed in service, and to begin recovery of it through a separate tariff rider at that time.

5. The Company's initial filing in docket UE 263 included a revenue requirement increase associated with the Mona-to-Oquirrh transmission project. This increase was subject to offset upon approval of a separate tariff rider for this project. On May 23, 2013, the Public Utility Commission of Oregon (Commission) issued Order No. 13-195 in docket UE 246 approving the Mona-to-Oquirrh tariff rider effective June 1, 2013. The Company is now collecting approximately $10.3 million in annual revenues under that tariff rider.

6. In Order No. 13-076, issued March 7, 2013, the Commission suspended the Company's application for a general rate revision for nine months from the original effective date of the revised tariff sheets. Under this order, the effective date of the revised tariff sheets is January 1, 2014.

7. Consistent with Administrative Law Judge Shani Pines' Prehearing Conference Memorandum in docket UE 263 dated March 27, 2013, and Administrative Law Judge Patrick Power's Prehearing Conference Memorandum in docket UM 1647 dated February 27, 2013, the

parties to these dockets convened joint settlement conferences on June 12 through June 14, 2013, and also on June 19, 2013.

8. As a result of the settlement conferences, the Stipulating Parties reached a settlement resolving the issues in this case. The issues resolved by this Stipulation result in an overall base price increase of $23.7 million, or 1.9 percent overall, effective January 1, 2014.

AGREEMENT

9. The Stipulating Parties agree to submit this Stipulation to the Commission and request that the Commission approve the Stipulation as presented. The Stipulating Parties agree that this Stipulation will result in rates that meet the standard in ORS 756.040.

10. Revenue Requirement. The Stipulating Parties agree to a revenue requirement increase of $23.7 million, which in conjunction with the other terms identified below represents a settlement of the revenue requirement issues in this case. Exhibit A includes an agreed-upon calculation of the $23.7 million increase in rates reflecting an offset for the increase in revenues associated with the approval of the Mona-to-Oquirrh tariff rider and resolution of adjustments proposed by the Stipulating Parties. Exhibit A also reflects adjustments to PacifiCorp's proposed depreciation rates addressed in a separate stipulation in docket UM 1647. The Stipulating Parties agree that the acceptance of adjustments for purposes of settlement is not binding on parties in future proceedings and does not imply agreement on the merits of the adjustments, except as specifically agreed to herein.

11. Effective Date. The Stipulating Parties agree that rates to implement the stipulated revenue requirement increase in this case will go into effect on January 1, 2014.

12. Rate of Return. The Stipulating Parties do not agree on values for the various components of capital costs and capital structure but do agree that, for Oregon regulatory

purposes, the Company's overall rate of return (ROR) and notional values of individual cost of capital components used to derive this ROR are as reflected in Exhibit A and the table below.

Component	Structure	Cost	Weighted Cost
Long-term Debt	47.600%	5.250%	2.499%
Preferred Stock	0.300%	5.427%	0.016%
Common	52.100%	9.800%	5.106%
	100.000%		7.621%

13. Lake Side 2 Prudence and Tariff Rider. The Stipulating Parties agree that the Company's investment in Lake Side 2, as presented in the Company's initial filing in docket UE 263, meets the requirements to be added to rate base under the Company's current Commission-approved inter-jurisdictional allocation methodology.[2] The Stipulating Parties therefore agree that the Company may recover the revenue requirement of Lake Side 2 through the separate tariff rider included in docket UE 263, updated for the stipulated ROR and revenue sensitive components identified on page 4 of Exhibit A. The Stipulating Parties agree that the costs included in the Lake Side 2 tariff rider will include both the costs of the Lake Side 2 generating plant (as shown in PAC/1004) and the costs of the Lake Side 2 interconnection (described in PAC/500, Vail/7-9). For rate schedules 28/728, 30/730, 47/747, and 48/748, the Company agrees to calculate the tariff rider rates to provide for collection of two-thirds of the costs of Lake Side 2 through demand charges and one-third through energy charges.

a. PacifiCorp agrees that the Stipulating Parties will have the opportunity to review for prudency PacifiCorp's actual costs for Lake Side 2 and challenge costs that are not properly assigned to the project or are imprudent, or costs exceeding the amount included in the initial filing in docket UE 263. PacifiCorp agrees to facilitate the Stipulating Parties' audit and

[2] *See In the Matter of PacifiCorp, d/b/a Pacific Power, Petition for Approval of Amendments to Revised Protocol Allocation Methodology*, Docket No. UM 1050, Order No. 11-244 (July 5, 2011).

review and to provide periodic updates on the costs of the investment as requested by any of the Stipulating Parties.

b. If Lake Side 2 becomes operational after June 30, 2014, but within 60 days of that date, the Stipulating Parties will have 20 days from the in-service date to establish sufficient cause to warrant the reopening of docket UE 263 to determine whether any cost reductions to PacifiCorp's test year expenses should be used to offset, in part, costs associated with Lake Side 2. If Lake Side 2 becomes operational more than 60 days after June 30, 2014, PacifiCorp must make a new filing with the Commission under ORS 757.210 to add the project to rate base. If the Company makes such a filing, then the parties may propose cost reductions to PacifiCorp's test year expenses that would be used to offset costs associated with Lake Side 2.

c. As part of the separate tariff rider filing, PacifiCorp will provide an attestation signed by a Company officer that Lake Side 2 has been placed in service and is operational.

d. The Stipulating Parties agreement to the separate tariff rider for Lake Side 2 is based on the compromise resolution of all issues in this docket. The Stipulating Parties agree that PacifiCorp's recovery of the costs of Lake Side 2 through a separate tariff rider is non-precedential and will not be cited as support for future tariff riders.

14. Prepaid Pension Asset. The Stipulating Parties agree that the Company will remove its request for recovery of its prepaid pension asset from the Company's filing in this case, which reduces the revenue requirement by $5.352 million as shown on page 1 of Exhibit A, and will address this issue in docket UM 1633.

15. General Rate Case Stay-Out. The Company agrees to forego a general rate case filing in Oregon in 2014. Following the implementation of rates on January 1, 2014, in this case

and the implementation of the Lake Side 2 tariff rider on approximately June 1, 2014, the earliest proposed rate effective date for the Company's next general rate case filing will be January 1, 2016. The Stipulating Parties may file for deferrals during the general rate case stay-out period, but such filings will be subject to the Commission's guidelines for deferrals set forth in Docket UM 1147, unless otherwise authorized by the Commission. The Stipulating Parties agree that their goal is to minimize rate changes during the general rate case stay-out period.

16. Revisions to Transition Adjustment Mechanism (TAM) Guidelines. The Stipulating Parties agree to request that the Commission modify its previous orders on the TAM Guidelines to implement two changes.

a. The Stipulating Parties agree to eliminate the first three sentences of Section E of the TAM Guidelines adopted in Order No. 09-274 requiring the Company to file general rate cases by March 1 and to process them concurrently with the TAM. The parties agree to replace these first three sentences with the following: "Beginning January 1, 2015, if the Company files a general rate case between January 1 and March 31, then the TAM will be filed the later of March 1 or the date of the general rate case filing."

b. The Stipulating Parties agree to change the procedures for challenging the TAM Final Update by adding the language "make a good faith effort to" in Section 14(b) of the stipulation approved in Order No. 10-363 as follows: "At least 10 business days before the Commission public meeting scheduled immediately prior to the effective date of the compliance filing, a Party will make a good faith effort to provide notice to the Parties of any potential concerns with the Company's Final Updates."

17. National Electric Safety Code (NESC) Violations. The Company agrees to continue to work in good faith with Staff and other parties to resolve issues relating to correction of deferred and any future NESC violations.

18. Rate Spread. The Stipulating Parties do not agree on the cost of service methodology used to determine rate spread in this case but do agree to the allocation of base and net revenues by rate schedule as presented on page one of Exhibit B. The commercial and industrial class will receive an equal net percentage increase. The Stipulating Parties further agree that the Company will use the base rate revenues and applicable functionalized revenue requirement allocation factors presented on page 4 of Exhibit B as the rate spread allocation factors for rate changes until the Commission approves new functionalized revenue requirement allocation factors in a subsequent general rate case filing. At a minimum, the applicable functionalized revenue requirement allocation factors on page 4 of Exhibit B will apply to the Lake Side 2 tariff rider, the pending 2014 TAM (docket UE 264), and the Company's 2015 TAM filing. Attached as Exhibit C is an illustrative exhibit showing rate spread for the Lake Side 2 tariff rider that reflects the stipulated generation rate spread allocation factors in Exhibit B.

19. Rate Design. The Stipulating Parties agree to the rate designs for each rate schedule in this case presented in Exhibit D. The rate changes shown in Exhibit D are designed to collect the total revenue requirement change agreed to by parties in this case. The Stipulating Parties agree that the Schedule 4 residential monthly Basic Charge be increased by $0.50. The rate designs also reflect changes to transmission and ancillary services charges to better reflect the Oregon jurisdictional share of the Company's FERC transmission and ancillary services revenue requirement. These changes are accompanied by offsets to distribution and system usage charges that are revenue neutral for each rate schedule. The rate designs include the

Stipulating Parties' agreement revise the Schedule 200 demand charges as shown in Exhibit D and to collect franchise fees related to Schedule 200 through an energy-based System Usage Charge. System Usage Charges for the Direct Access Delivery Service schedules will be based upon franchise fees related to Schedule 200 revenues. The System Usage Charges for the non-direct access Delivery Service schedules will be based upon franchise fees related to Schedule 200, Schedule 201, and Transmission and Ancillary Services revenues. The respective tariffs will contain language explaining where franchise fees are included in rates. The Stipulating Parties also agree that the franchise fee rate from the general rate case will be applied to the transition adjustments for Schedules 294 and 295.

20. This Stipulation will be offered into the record in this case as evidence under OAR 860-001-0350(7). The Stipulating Parties agree to support this Stipulation throughout this proceeding and any appeal, provide witnesses to sponsor this Stipulation at hearing, if needed, and recommend that the Commission issue an order adopting the Stipulation. The Stipulating Parties also agree to cooperate in drafting and submitting an explanatory brief or written testimony in support of the Stipulation in accordance with OAR 860-001-0350(7) unless the Administrative Law Judge or Commission waives this requirement.

21. If this Stipulation is challenged by any other party to this proceeding, the Stipulating Parties agree that they will continue to support the Commission's adoption of the terms of this Stipulation. The Stipulating Parties reserve the right to cross-examine witnesses, introduce evidence as they deem appropriate to respond fully to the issues presented, and raise issues that are incorporated in the settlements embodied in this Stipulation.

22. The Stipulating Parties have negotiated this Stipulation as an integrated document. If the Commission rejects all or any material portion of this Stipulation or

imposes additional material conditions in approving this Stipulation, any of the Stipulating Parties are entitled to withdraw from the Stipulation or exercise any other rights provided in OAR 860-001-0350(9). To withdraw from the Stipulation, a party must provide written notice to the Commission and other parties to this docket within five business days of service of the final order rejecting, modifying, or conditioning the Stipulation.

23. By entering into this Stipulation, no Stipulating Party approves, admits, or consents to the facts, principles, methods, or theories employed by any other party in arriving at the terms of this Stipulation, other than as specifically identified in this Stipulation. Except as set forth in paragraphs 12, 13, 14, 15, 16, 18 and 19 of this Stipulation, the Stipulating Parties agree that the provisions of this Stipulation may not be used to resolve issues in any other proceeding.

24. This Stipulation is not enforceable by any party unless and until adopted by the Commission in a final order. Each signatory to this Stipulation avers that they are signing this Stipulation in good faith and that they intend to abide by the terms of this Stipulation unless and until the Stipulation is rejected or adopted only in part by the Commission. The Stipulating Parties agree that the Commission has exclusive jurisdiction to enforce or modify the Stipulation. If the Commission rejects or modifies this Stipulation, the Stipulating Parties reserve the right to seek reconsideration or rehearing of the Commission order under ORS 756.561 and OAR 860-001-0720 or to appeal the Commission order under ORS 756.610.

25. This Stipulation may be executed in counterparts and each signed counterpart will constitute an original document.

This Stipulation is entered into by each party on the date entered below that party's signature.

[SIGNATURES ON FOLLOWING PAGE]

PACIFICORP

By: William R. Moffitt

Date: July 9, 2013

STAFF

By: ____________________

Date: ____________________

CUB

By: ____________________

Date: ____________________

ICNU

By: ____________________

Date: ____________________

KROGER

By: ____________________

Date: ____________________

NOBLE

By: ____________________

Date: ____________________

WAL-MART

By: ____________________

Date: ____________________

PACIFICORP

By: ______________________

Date: ______________________

STAFF

By: Mike ______________________

Date: 7/8/13

CUB

By: ______________________

Date: ______________________

ICNU

By: ______________________

Date: ______________________

KROGER

By: ______________________

Date: ______________________

NOBLE

By: ______________________

Date: ______________________

WAL-MART

By: ______________________

Date: ______________________

PACIFICORP

By: ______________________

Date: ______________________

STAFF

By: ______________________

Date: ______________________

CUB

By: ______________________

Date: 7-9-2013

ICNU

By: ______________________

Date: ______________________

KROGER

By: ______________________

Date: ______________________

NOBLE

By: ______________________

Date: ______________________

WAL-MART

By: ______________________

Date: ______________________

PACIFICORP	STAFF
By: ______________________	By: ______________________
Date: ______________________	Date: ______________________
CUB	ICNU
By: ______________________	By: [signature]
Date: ______________________	Date: 7/9/13
KROGER	NOBLE
By: ______________________	By: ______________________
Date: ______________________	Date: ______________________
WAL-MART	
By: ______________________	
Date: ______________________	

PACIFICORP

By: ______________________

Date: ______________________

STAFF

By: ______________________

Date: ______________________

CUB

By: ______________________

Date: ______________________

ICNU

By: ______________________

Date: ______________________

KROGER

By: [signature]

Date: 7/8/13

NOBLE

By: ______________________

Date: ______________________

WAL-MART

By: ______________________

Date: ______________________

PACIFICORP	STAFF
By: ______________	By: ______________
Date: ______________	Date: ______________
CUB	ICNU
By: ______________	By: ______________
Date: ______________	Date: ______________
KROGER	NOBLE
By: ______________	By: [signature]
Date: ______________	Date: 7-8-13
WAL-MART	
By: ______________	
Date: ______________	

PACIFICORP	STAFF
By: ______________________	By: ______________________
Date: ______________________	Date: ______________________
CUB	ICNU
By: ______________________	By: ______________________
Date: ______________________	Date: ______________________
KROGER	NOBLE
By: ______________________	By: ______________________
Date: ______________________	Date: ______________________
WAL-MART	
By: ______________________	
Date: 7-8-13	

BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

UE 263

PACIFICORP

EXHIBIT A

ACCOMPANYING STIPULATION

July 9, 2013

Docket UE 263
Stipulation Exhibit A
Page 1 of 4

PacifiCorp Docket UE 263
Stipulated Adjustments to Oregon-Allocated Results
Year Ending December 31, 2014

Adjustment Ref. No.	Adjustments	Revenue Requirement Effect ($000)
	Original Filed Revenue Requirement Increase	$55,987
Settlement 1	Rate of Return - 7.621% Reflects capital structure, cost of preferred stock, and return on equity from docket UE 246, and an update to the cost of long-term debt based on Staff's proposal of 5.250%.	($1,236)
Settlement 2	Mona-to-Oquirrh Transmission Project Tariff Rider This adjustment removes the actual revenues being recovered through the separate tariff rider for the Mona-to-Oquirrh transmission project, which became effective June 1, 2013.	($10,346)
Settlement 3	Miscellaneous Adjustment This adjustment resolves all other adjustments proposed by the parties associated with uncollectible expenses, salary and wage expenses, miscellaneous administrative and general expenses, cost allocations, legal expenses, operation and maintenance expense escalation, and ICNU's cost of capital adjustment.	($12,454)
Settlement 4	Electric Plant in Service This adjustment reflects the revenue requirement impact associated with adjustments proposed by Staff and CUB related to forecast capital additions.	($1,244)
Settlement 5	Prepaid Pension Asset Reflects the removal of the prepaid pension asset included in the Company's initial filing. This item will be addressed in docket UM 1633.	($5,352)
Settlement 6	Depreciation Rates This adjustment reflects the revenue requirement impact of the agreed upon deprecation rates in docket UM 1647.	($1,655)
	Total Adjustments	($32,287)
	Adjusted Revenue Requirement Increase	$23,700

Docket UE 263
Stipulation Exhibit A
Page 2 of 4

PacifiCorp UE 263
Results of Operations
Year Ending December 31, 2014
($000)

	UE 263 Oregon Results per Company Filing (1)	Stipulated Adjustments (2)	2014 Adjusted (3)	Stipulated Price Increase (4)	Results at Reasonable Return (5)
1 Operating Revenues					
2 General Business Revenues	845,069	10,355	855,424	23,700	879,124
3 Interdepartmental	-	-	-		-
4 Special Sales	1,025	-	1,025		1,025
5 Other Operating Revenues	39,567	-	39,567		39,567
6 Total Operating Revenues	$885,661	$10,355	$896,017	$23,700	$919,717
7 Operating Expenses					
8 Steam Production	91,465	(3,741)	87,724		87,724
9 Nuclear Production	-	-	-		-
10 Hydro Production	11,123	(455)	10,668		10,668
11 Other Power Supply	30,873	(1,263)	29,610		29,610
12 Embedded Cost Differential	(8,792)	-	(8,792)		(8,792)
13 Transmission	16,269	(665)	15,604		15,604
14 Distribution	71,952	(2,943)	69,008		69,008
15 Customer Accounting	35,930	(839)	35,091	119	35,210
16 Customer Service & Info	4,068	(166)	3,902		3,902
17 Sales	-	-	-		-
18 Administrative & General	47,653	(1,949)	45,704		45,704
19 Total Operation & Maintenance	$300,541	($12,022)	$288,519	$119	$288,638
20 Depreciation	211,122	(1,608)	209,513		209,513
21 Amortization	14,530	-	14,530		14,530
22 Taxes Other Than Income	67,524	246	67,770	540	68,311
23 Income Taxes - Federal	17,691	8,817	26,508	7,698	34,206
24 Income Taxes - State	4,631	1,198	5,830	1,046	6,876
25 Income Taxes - Def Net	44,337	-	44,337		44,337
26 Investment Tax Credit Adj.	-	-	-		-
27 Misc Revenue & Expense	(90)	-	(90)		(90)
28 Total Operating Expenses	$660,288	($3,369)	$656,917	$9,404	$666,320
29 Net Operating Revenues	$225,376	$13,724	$239,100	$14,296	$253,396
30 Average Rate Base					
31 Electric Plant In Service	6,686,363	(11,235)	6,675,128		6,675,128
32 Plant Held for Future Use	-	-	-		-
33 Misc Deferred Debits	73,870	(48,329)	25,541		25,541
34 Elec Plant Acq Adj	10,073	-	10,073		10,073
35 Nuclear Fuel	-	-	-		-
36 Prepayments	7,198	-	7,198		7,198
37 Fuel Stock	60,471	-	60,471		60,471
38 Material & Supplies	58,581	-	58,581		58,581
39 Working Capital	29,006	(35)	28,970		29,970
40 Weatherization Loans	(1)	-	(1)		(1)
41 Misc Rate Base	-	-	-		-
42 Total Electric Plant	$6,925,560	($59,600)	$6,865,960	$0	$6,865,960
43 Less:					
44 Accum Prov For Deprec	(2,359,865)	-	(2,359,865)		(2,359,865)
45 Accum Prov For Amort	(152,115)	-	(152,115)		(152,115)
46 Accum Def Income Tax	(1,014,614)	-	(1,014,614)		(1,014,614)
47 Unamortized ITC	(593)	-	(593)		(593)
48 Customer Adv For Const	(5,759)	-	(5,759)		(5,759)
49 Customer Service Deposits	-	-	-		-
50 Misc Rate Base Deductions	(8,074)	-	(8,074)		(8,074)
51 Total Rate Base Deductions	($3,641,020)	$0	($3,641,020)	$0	($3,641,020)
52 Total Average Rate Base	$3,384,540	($59,600)	$3,324,940	$0	$3,324,940
53 Rate of Return	6.659%	0.532%	7.191%	0.430%	7.621%
54 Implied Return on Equity	7.888%	1.087%	8.975%	0.825%	9.800%

Docket UE 263
Stipulation Exhibit A
Page 3 of 4

PacifiCorp UE 263
Stipulated Adjustments to Oregon Results
Year Ending December 31, 2014
($000)

	Rate of Return	Mona-To-Oquirrh Transmission Project Tariff Rider	Miscellaneous Adjustment	Electric Plant In Service	Prepaid Pension Asset	Depreciation Rates	Total Stipulated Adjustments
	Settlement 1	Settlement 2	Settlement 3	Settlement 4	Settlement 5	Settlement 6	
1 Operating Revenues							
2 General Business Revenues	0	10,355	0	0	0	0	10,355
3 Interdepartmental	0	0	0	0	0	0	0
4 Special Sales	0	0	0	0	0	0	0
5 Other Operating Revenues	0	0	0	0	0	0	0
6 Total Operating Revenues	$0	$10,355	$0	$0	$0	$0	$10,355
7 Operating Expenses							
8 Steam Production	0	0	(3,741)	0	0	0	(3,741)
9 Nuclear Production	0	0	0	0	0	0	0
10 Hydro Production	0	0	(455)	0	0	0	(455)
11 Other Power Supply	0	0	(1,263)	0	0	0	(1,263)
12 Embedded Cost Differential	0	0	0	0	0	0	0
13 Transmission	0	0	(665)	0	0	0	(665)
14 Distribution	0	0	(2,943)	0	0	0	(2,943)
15 Customer Accounting	0	54	(893)	0	0	0	(839)
16 Customer Service & Info	0	0	(166)	0	0	0	(166)
17 Sales	0	0	0	0	0	0	0
18 Administrative & General	0	0	(1,949)	0	0	0	(1,949)
19 Total Operation & Maintenance	$0	$54	($12,076)	$0	$0	$0	($12,022)
20 Depreciation	0	0	0	0	0	(1,608)	(1,608)
21 Amortization	0	0	0	0	0	0	0
22 Taxes Other Than Income	0	246	0	0	0	0	246
23 Income Taxes - Federal	387	3,359	4,036	94	403	537	8,817
24 Income Taxes - State	53	456	548	13	55	73	1,198
25 Income Taxes - Def Net	0	0	0	0	0	0	0
26 Investment Tax Credit Adj.	0	0	0	0	0	0	0
27 Misc Revenue & Expense	0	0	0	0	0	0	0
28 Total Operating Expenses	$440	$4,116	($7,492)	$107	$458	($998)	($3,360)
29 Net Operating Revenues	($440)	$6,239	$7,492	($107)	($458)	$998	$13,724
30 Average Rate Base							
31 Electric Plant in Service	0	0	0	(11,235)	0	0	(11,235)
32 Plant Held for Future Use	0	0	0	0	0	0	0
33 Misc Deferred Debits	0	0	0	0	(48,329)	0	(48,329)
34 Elec Plant Acq Adj	0	0	0	0	0	0	0
35 Nuclear Fuel	0	0	0	0	0	0	0
36 Prepayments	0	0	0	0	0	0	0
37 Fuel Stock	0	0	0	0	0	0	0
38 Material & Supplies	0	0	0	0	0	0	0
39 Working Capital	9	83	(151)	2	9	12	(35)
40 Weatherization Loans	0	0	0	0	0	0	0
41 Misc Rate Base	0	0	0	0	0	0	0
42 Total Electric Plant	$9	$83	($151)	($11,233)	($48,320)	$12	($59,600)
43 Less:							
44 Accum Prov For Deprec	0	0	0	0	0	0	0
45 Accum Prov For Amort	0	0	0	0	0	0	0
46 Accum Def Income Tax	0	0	0	0	0	0	0
47 Unamortized ITC	0	0	0	0	0	0	0
48 Customer Adv For Const	0	0	0	0	0	0	0
49 Customer Service Deposits	0	0	0	0	0	0	0
50 Misc Rate Base Deductions	0	0	0	0	0	0	0
51 Total Rate Base Deductions	$0	$0	$0	$0	$0	$0	$0
52 Total Rate Base	$9	$83	($151)	($11,233)	($48,320)	$12	($59,600)
53 Revenue Requirement Effect	($1,236)	($10,346)	($12,454)	($1,244)	($5,352)	($1,655)	($32,287)

PacifiCorp UE 263
Cost of Capital
Year Ending December 31, 2014

Filed Cost of Capital (Refer to Page 2.1 of Exhibit PAC/1102)

	Capital Structure	Embedded Cost	Weighted Cost
DEBT%	47.60%	5.322%	2.533%
PREFERRED %	0.30%	5.427%	0.016%
COMMON %	52.10%	9.800%	5.106%
	100.00%		**7.655%**

Settlement Cost of Capital

	Capital Structure	Embedded Cost	Weighted Cost
DEBT%	47.60%	5.250%	2.499%
PREFERRED %	0.30%	5.427%	0.016%
COMMON %	52.10%	9.800%	5.106%
	100.00%		**7.621%**

Operating Revenue	**100.000%**
Operating Deductions	
Uncollectible Accounts	0.525%
Taxes Other - Franchise Tax	2.300%
Taxes Other - Resource Supplier	0.080%
Sub Total	97.095%
State Income Tax @ 4.54%	4.540%
Sub-Total	92.687%
Federal Income Tax @ 35%	32.440%
Net Operating Income	**60.246%**

BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

UE 263

PACIFICORP

EXHIBIT B

ACCOMPANYING STIPULATION

July 9, 2013

ORDER NO. 13-474

Docket UE 263
Stipulation Exhibit B
Page 1 of 4

UE 263 Stipulated GRC Price Change - Table A-1

PACIFIC POWER
ESTIMATED EFFECT OF PROPOSED PRICE CHANGE
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
DISTRIBUTED BY RATE SCHEDULES IN OREGON
FORECAST 12 MONTHS ENDED DECEMBER 31, 2014

Line No.	Description	Sch No.	No. of Cust	MWh	Present Revenues ($000) Base Rates	Present Revenues ($000) Adders[1]	Present Revenues ($000) Net Rates	Proposed Revenues ($000) Base Rates	Proposed Revenues ($000) Adders[1]	Proposed Revenues ($000) Net Rates	Change Base Rates ($000)	Change Base Rates %[2]	Change Net Rates ($000)	Change Net Rates %[2]	Line No.
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
							(5)+(6)			(8)+(9)	(8)-(5)	(11)/(5)	(10)-(7)	(13)/(7)	
	Residential														
1	Residential	4	485,586	5,379,669	$587,558	$2,529	$590,087	$596,721	$2,529	$599,250	$9,163	1.56%	$9,163	1.55%	1
2	Total Residential		485,586	5,379,669	$587,558	$2,529	$590,087	$596,721	$2,529	$599,250	$9,163	1.56%	$9,163	1.55%	2
	Commercial & Industrial														
3	Gen. Svc. < 31 kW	23	73,886	1,100,957	$114,844	$4,460	$119,304	$117,596	$4,460	$122,056	$2,752	2.40%	$2,752	2.31%	3
4	Gen. Svc. 31 - 200 kW	28	9,924	1,992,850	$172,208	$2,033	$174,241	$176,258	$2,033	$178,291	$4,050	2.35%	$4,050	2.32%	4
5	Gen. Svc. 201 - 999 kW	30	762	1,337,763	$102,241	$360	$102,601	$104,622	$360	$104,982	$2,381	2.33%	$2,381	2.32%	5
6	Large General Service >= 1,000 kW	48	205	2,935,115	$197,278	($10,456)	$186,822	$201,610	($10,456)	$191,154	$4,332	2.20%	$4,332	2.32%	6
7	Partial Req. Svc. >= 1,000 kW	47	6	143,852	$11,485	($514)	$10,971	$11,736	($514)	$11,222	$251	2.20%	$251	2.32%	7
8	Agricultural Pumping Service	41	8,046	231,404	$25,518	($1,402)	$24,116	$26,078	($1,402)	$24,676	$560	2.19%	$560	2.32%	8
9	Total Commercial & Industrial		92,829	7,741,941	$623,574	($5,519)	$618,055	$637,900	($5,519)	$632,381	$14,326	2.30%	$14,326	2.32%	9
	Lighting														
10	Outdoor Area Lighting Service	15	6,768	9,286	$1,141	$218	$1,359	$1,183	$218	$1,401	$42	3.68%	$42	3.09%	10
11	Street Lighting Service	50	251	7,823	$829	$170	$999	$859	$170	$1,029	$30	3.62%	$30	3.00%	11
12	Street Lighting Service HPS	51	747	19,612	$3,293	$706	$3,999	$3,414	$706	$4,120	$121	3.67%	$121	3.03%	12
13	Street Lighting Service	52	44	523	$65	$12	$77	$68	$12	$80	$3	4.62%	$3	3.90%	13
14	Street Lighting Service	53	266	8,967	$534	$108	$642	$553	$108	$661	$19	3.56%	$19	2.96%	14
15	Recreational Field Lighting	54	104	1,249	$99	$20	$119	$103	$20	$123	$4	4.04%	$4	3.36%	15
16	Total Public Street Lighting		8,180	47,460	$5,961	$1,234	$7,195	$6,180	$1,234	$7,414	$219	3.67%	$219	3.04%	16
17	Total Sales to Ultimate Consumers		586,595	13,168,970	$1,217,093	($1,756)	$1,215,337	$1,240,801	($1,756)	$1,239,045	$23,708	1.95%	$23,708	1.95%	17
18	AGA Revenue				$2,439		$2,439	$2,439		$2,439	$0		$0		18
19	Employee Discount				($457)	($2)	($459)	($464)	($2)	($466)	($7)		($7)		19
20	Total Sales with AGA		586,595	13,168,970	$1,219,075	($1,758)	$1,217,317	$1,242,776	($1,758)	$1,241,018	$23,701	1.94%	$23,701	1.95%	20

[1] Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Klamath Dam Removal Surcharges (Sch. 199), Public Purpose Charge (Sch. 290) and Energy Conservation Charge (Sch. 297).
[2] Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules

Table A-2
PACIFIC POWER
ESTIMATED REVENUES OF ADJUSTMENT SCHEDULES
FORECAST 12 MONTHS ENDED DECEMBER 31, 2014

Line No.	Description (1)	Sch No. (2)	Prop. Sales 96 ($000) (3)	Sol. Inctv. 204 ($000) (4)	RMA 299 ($000) (5) PRE	RMA 299 ($000) (6) PRO	Total ($000) (7) PRE	Total ($000) (8) PRO
	Residential							
1	Residential	4	($1,452)	$861	$3,120	$3,120	$2,529	$2,529
2	Total Residential		($1,452)	$861	$3,120	$3,120	$2,529	$2,529
	Commercial & Industrial							
3	Gen. Svc. < 31 kW	23	($297)	$177	$4,580	$4,580	$4,460	$4,460
4	Gen. Svc. 31 - 200 kW	28	($538)	$319	$2,252	$2,252	$2,033	$2,033
5	Gen. Svc. 201 - 999 kW	30	($362)	$201	$521	$521	$360	$360
6	Large General Service >= 1,000 kW	48	($793)	$411	($10,074)	($10,074)	($10,456)	($10,456)
7	Partial Req. Svc. >= 1,000 kW	47	($39)	$20	($495)	($495)	($514)	($514)
8	Agricultural Pumping Service	41	($62)	$37	($1,377)	($1,377)	($1,402)	($1,402)
9	Total Commercial & Industrial		($2,091)	$1,165	($4,593)	($4,593)	($5,519)	($5,519)
	Lighting							
10	Outdoor Area Lighting Service	15	($3)	$1	$220	$220	$218	$218
11	Street Lighting Service	50	($2)	$1	$171	$171	$170	$170
12	Street Lighting Service HPS	51	($5)	$3	$708	$708	$706	$706
13	Street Lighting Service	52	$0	$0	$12	$12	$12	$12
14	Street Lighting Service	53	($2)	$0	$110	$110	$108	$108
15	Recreational Field Lighting	54	$0	$0	$20	$20	$20	$20
16	Total Public Street Lighting		($12)	$5	$1,241	$1,241	$1,234	$1,234
17	Total		($3,555)	$2,031	($232)	($232)	($1,756)	($1,756)

ORDER NO. 13 474

Docket UE 263
Stipulation Exhibit B
Page 3 of 4

Table A-3
PACIFIC POWER
PRESENT AND PROPOSED RATES OF ADJUSTMENT SCHEDULES
FORECAST 12 MONTHS ENDED DECEMBER 31, 2014

Line No.	Description	Sch No.	Prop. Sales 96 ¢/kWh	Sol. Inctv. 204 ¢/kWh	RMA Sec 299 ¢/kWh	RMA Pri 299 ¢/kWh	RMA Trn 299 ¢/kWh	RMA Sec 299 ¢/kWh	RMA Pri 299 ¢/kWh	RMA Trn 299 ¢/kWh
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
					PRE	PRE	PRE	PRO	PRO	PRO
	Residential									
1	Residential	4	(0.027)	0.016	0.058			0.058		
	Commercial & Industrial									
2	Gen. Svc. < 31 kW	23	(0.027)	0.016	0.416	0.416		0.416	0.416	
3	Gen. Svc. 31 - 200 kW	28	(0.027)	0.016	0.113	0.113		0.113	0.113	
4	Gen. Svc. 201 - 999 kW	30	(0.027)	0.015	0.039	0.039		0.039	0.039	
5	Large General Service >= 1,000 kW	48	(0.027)	0.014	(0.267)	(0.334)	(0.413)	(0.267)	(0.334)	(0.413)
6	Partial Req. Svc. >= 1,000 kW	47	(0.027)	0.014	(0.267)	(0.334)	(0.413)	(0.267)	(0.334)	(0.413)
7	Agricultural Pumping Service	41	(0.027)	0.016	(0.595)	(0.595)		(0.595)	(0.595)	
	Lighting									
8	Outdoor Area Lighting Service	15	(0.027)	0.013	2.365			2.365		
9	Street Lighting Service	50	(0.027)	0.011	2.183			2.183		
10	Street Lighting Service HPS	51	(0.027)	0.017	3.609			3.609		
11	Street Lighting Service	52	(0.027)	0.013	2.240			2.240		
12	Street Lighting Service	53	(0.027)	0.005	1.230			1.230		
13	Recreational Field Lighting	54	(0.027)	0.009	1.590			1.590		

PACIFIC POWER
STATE OF OREGON
UE 263 Stipulated Functionalized Revenue Requirement Allocation Factors

Description	Total	(A) Residential	(B) General Service Sch 23	(C)	(D) General Service Sch 28	(E)	(F) General Service Sch 30	(G)	(H) Large Power Service Sch 48	(I)	(J)	(K) Irrigation Sch 41	(L) Street Lgt. Sch 51, 53, 54
		(sec)	(sec)	(pri)	(sec)	(pri)	(sec)	(pri)	(sec)	(pri)	(trn)		
Generation	100.00%	42.38%	8.58%	0.01%	15.79%	0.14%	9.46%	0.68%	4.35%	11.11%	5.58%	1.78%	0.12%
Transmission	100.00%	43.83%	8.76%	0.01%	16.18%	0.14%	9.26%	0.69%	4.31%	10.73%	4.61%	1.46%	0.02%
Distribution	100.00%	65.14%	12.74%	0.01%	9.77%	0.07%	3.94%	0.26%	1.31%	2.15%	0.00%	3.73%	0.70%
Ancillary Service	100.00%	42.38%	8.58%	0.01%	15.79%	0.14%	9.46%	0.68%	4.35%	11.11%	5.58%	1.78%	0.12%
Customer - Billing	100.00%	84.89%	12.22%	0.01%	1.81%	0.01%	0.13%	0.01%	0.07%	0.06%	0.01%	0.67%	0.13%
Customer - Metering	100.00%	73.25%	14.34%	0.39%	4.94%	0.52%	0.92%	0.43%	0.21%	0.88%	1.99%	2.12%	0.01%
Customer - Other	100.00%	84.20%	12.63%	0.01%	1.94%	0.01%	0.19%	0.01%	0.07%	0.06%	0.01%	0.76%	0.13%
Embedded DSM - (MWh)	100.00%	41.51%	8.46%	0.01%	15.53%	0.15%	9.48%	0.70%	4.34%	11.52%	6.25%	1.90%	0.16%
Regulatory & Franchise	100.00%	49.01%	9.54%	0.01%	14.48%	0.13%	7.82%	0.57%	3.52%	8.46%	4.05%	2.21%	0.21%

BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

UM 1647

PACIFICORP

EXHIBIT C

ACCOMPANYING STIPULATION

July 9, 2013

Docket UE 263
Stipulation Exhibit C
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PACIFIC POWER
STATE OF OREGON
ILLUSTRATIVE RATE SPREAD EXHIBIT
LAKE SIDE 2 GENERATION INVESTMENT ADJUSTMENT AT $23 MILLION

Line No.	Description	Sch No.	Settlement Revenues $ millions	Illustrative Lake Side 2 Adjustment of $23m $ millions	%
	(1)	(2)	(3)	(4)	(5) (4)/(3)
	Residential				
1	Residential	4	$599	$10	1.6%
2	**Total Residential**		$599	$10	1.6%
	Commercial & Industrial				
3	Gen. Svc. < 31 kW	23	$122	$2	1.6%
4	Gen. Svc. 31 - 200 kW	28	$178	$4	2.0%
5	Gen. Svc. 201 - 999 kW	30	$105	$2	2.2%
6	Large General Service >= 1,000 kW	48	$191	$5	2.5%
7	Partial Req. Svc. >= 1,000 kW	47	$11	$0 *	2.5%
8	Agricultural Pumping Service	41	$25	$0 *	1.7%
9	**Total Commercial & Industrial**		$632	$13	2.1%
	Lighting				
10	Outdoor Area Lighting Service	15	$1	$0 *	0.8%
11	Street Lighting Service	50	$1	$0 *	1.0%
12	Street Lighting Service HPS	51	$4	$0 *	0.6%
13	Street Lighting Service	52	$0	$0 *	0.8%
14	Street Lighting Service	53	$1	$0 *	1.7%
15	Recreational Field Lighting	54	$0	$0 *	1.3%
16	**Total Public Street Lighting**		$7	$0 *	0.8%
17	**Total Sales to Ultimate Consumers**		$1,239	$23	1.9%
18	AGA Revenue		$2	$0	
19	Employee Discount		($0)	($0)	
20	Total Sales		$1,241	$23	1.9%

* Less than $500,000.

BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

UM 1647

PACIFICORP

EXHIBIT D

ACCOMPANYING STIPULATION

July 9, 2013

PACIFIC POWER
State of Oregon

UE 263 Stipulated Base Rates

Billing Determinants
Actual 12 Months Ended June 30, 2012
Forecast 12 Months Ended December 31, 2014

Schedule	Actual 7/11-6/12 Units	Normalized 7/11-6/12 Units	Forecast 1/14 - 12/14 Units		Present Price	Present Dollars	Proposed Price	Proposed Dollars
Schedule No. 4								
Residential Service								
Transmission & Ancillary Services Charge								
per kWh	5,473,577,108	5,408,535,590	5,379,568,669	kWh	0.378 ¢	$20,334,770	0.473 ¢	$25,445,360
System Usage Charge								
T&A and Sch 201 related, per kWh	5,473,577,108	5,408,535,590	5,379,568,669	kWh			0.076 ¢	$4,088,472
Sch 200 related, per kWh	5,473,577,108	5,408,535,590	5,379,568,669	kWh			0.072 ¢	$3,873,289
Distribution Charge								
Basic Charge, per month	5,690,777	5,690,777	5,827,029	bill	$9.00	$52,443,260	$9.50	$55,356,774
Three Phase Demand Charge, per kW demand	17,530	17,530	17,436	kW	$2.20	$38,359	$2.20	$38,359
Three Phase Minimum Demand Charge, per month	1,506	1,506	1,542	bill	$3.80	$5,860	$3.80	$5,860
Distribution Energy Charge, per kWh	5,473,577,108	5,408,535,590	5,379,568,669	kWh	3.826 ¢	$205,822,297	3.598 ¢	$193,556,881
Energy Charge - Schedule 200								
First Block kWh (0-1,000)	4,046,215,827	3,998,134,827	3,976,721,700	kWh	2.559 ¢	$101,764,308	2.729 ¢	$108,524,735
Second Block kWh (> 1,000)	1,427,361,281	1,410,400,763	1,402,846,969	kWh	3.494 ¢	$49,015,473	3.726 ¢	$52,270,078
Subtotal	5,473,577,108	5,408,535,590	5,379,568,669	kWh		$429,424,327		$443,159,808
Schedule 80 Adjustment, per kWh	5,473,577,108	5,408,535,590	5,379,568,669	kWh	0.085 ¢	$4,572,633	0.000 ¢	$0
Subtotal						$433,996,960		$443,159,808
Schedule 201								
First Block kWh (0-1,000)	4,046,215,827	3,998,134,827	3,976,721,700	kWh	2.606 ¢	$103,633,368	2.606 ¢	$103,633,368
Second Block kWh (> 1,000)	1,427,361,281	1,410,400,763	1,402,846,969	kWh	3.559 ¢	$49,927,324	3.559 ¢	$49,927,324
Total	5,473,577,108	5,408,535,590	5,379,568,669	kWh		$587,557,652		$596,720,500
							Change	$9,162,848

PACIFIC POWER
State of Oregon

UE 263 Stipulated Base Rates

Billing Determinants
Actual 12 Months Ended June 30, 2012
Forecast 12 Months Ended December 31, 2014

Schedule	Actual 7/11-6/12 Units	Normalized 7/11-6/12 Units	Forecast 1/14-12/14 Units		Present Price	Present Dollars	Proposed Price	Proposed Dollars
Schedule No. 23/723 - Composite								
General Service (Secondary)								
Transmission & Ancillary Services Charge								
per kWh	1,128,657,655	1,123,360,093	1,099,810,037	kWh	0.361 ¢	$3,970,314	0.451 ¢	$4,960,143
System Usage Charge								
T&A and Sch 201 related, per kWh	1,128,657,655	1,123,360,093	1,099,810,037	kWh			0.073 ¢	$802,861
Sch 200 related, per kWh	1,128,657,655	1,123,360,093	1,099,810,037	kWh			0.070 ¢	$769,867
Distribution Charge								
Basic Charge								
Single Phase, per month	709,691	709,691	682,389	bill	$17.95	$12,248,883	$17.35	$11,839,449
Three Phase, per month	211,594	211,594	203,734	bill	$26.80	$5,460,071	$25.90	$5,276,711
Load Size Charge								
≤ 15 kW				kW	No Charge		No Charge	
per kW for all kW in excess of 15 kW	920,009	920,009	901,120	kW	$1.25	$1,126,400	$1.20	$1,081,344
Demand Charge, the first 15 kW of demand				kW	No Charge		No Charge	
Demand Charge, per kW for all kW in excess of 15 kW	483,146	483,146	473,196	kW	$4.17	$1,973,227	$4.03	$1,906,980
Reactive Power Charge, per kvar	88,406	88,406	86,927	kvar	65.00 ¢	$56,503	65.00 ¢	$56,503
Distribution Energy Charge, per kWh	1,128,657,655	1,123,360,093	1,099,810,037	kWh	2.622 ¢	$28,837,019	2.536 ¢	$27,891,183
Energy Charge - Schedule 200								
1st 3,000 kWh, per kWh	877,038,849	872,921,849	854,629,409	kWh	2.877 ¢	$24,587,688	3.138 ¢	$26,818,271
All additional kWh, per kWh	251,618,806	250,438,244	245,180,628	kWh	2.135 ¢	$5,234,606	2.329 ¢	$5,710,257
Subtotal	1,128,657,655	1,123,360,093	1,099,810,037	kWh		$83,494,711		$87,113,569
Schedule 80 Adjustment, per kWh	1,128,657,655	1,123,360,093	1,099,810,037	kWh	0.079 ¢	$868,850	0.000 ¢	$0
Subtotal						$84,363,561		$87,113,569
Schedule 201								
1st 3,000 kWh, per kWh	877,038,849	872,921,849	854,629,409	kWh	2.930 ¢	$25,040,642	2.930 ¢	$25,040,642
All additional kWh, per kWh	251,618,806	250,438,244	245,180,628	kWh	2.173 ¢	$5,327,775	2.173 ¢	$5,327,775
Total	1,128,657,655	1,123,360,093	1,099,810,037	kWh	0.000 0	$114,731,978		$117,481,986
							Change	$2,750,008
Schedule No. 23/723 - Composite								
General Service (Primary)								
Transmission & Ancillary Services Charge								
per kWh	1,162,587	1,162,587	1,147,117	kWh	0.351 ¢	$4,026	0.438 ¢	$5,024
System Usage Charge								
T&A and Sch 201 related, per kWh	1,162,587	1,162,587	1,147,117	kWh			0.071 ¢	$814
Sch 200 related, per kWh	1,162,587	1,162,587	1,147,117	kWh			0.068 ¢	$780
Distribution Charge								
Basic Charge								
Single Phase, per month	302	302	290	bill	$17.95	$5,206	$17.35	$5,032
Three Phase, per month	232	232	225	bill	$26.80	$6,030	$25.90	$5,828
Load Size Charge								
≤15 kW				kW	No Charge		No Charge	
per kW for all kW in excess of 15 kW	1,945	1,943	1,915	kW	$1.25	$2,396	$1.20	$2,300
Demand Charge, the first 15 kW of demand				kW	No Charge		No Charge	
Demand Charge, per kW for all kW in excess of 15 kW	819	819	806	kW	$4.05	$3,264	$3.92	$3,160
Reactive Power Charge, per kvar	1,215	1,215	1,229	kvar	60.00 ¢	$737	60.00 ¢	$737
Distribution Energy Charge, per kWh	1,162,587	1,162,587	1,147,117	kWh	2.548 ¢	$29,229	2.465 ¢	$28,276
Energy Charge - Schedule 200								
1st 3,000 kWh, per kWh	805,814	805,814	792,413	kWh	2.796 ¢	$22,156	3.050 ¢	$24,169
All additional kWh, per kWh	356,773	356,773	354,704	kWh	2.075 ¢	$7,360	2.263 ¢	$8,027
Subtotal	1,162,587	1,162,587	1,147,117	kWh		$80,404		$84,147
Schedule 80 Adjustment, per kWh	1,162,587	1,162,587	1,147,117	kWh	0.077 ¢	$883	0.000 ¢	$0
Subtotal						$81,287		$84,147
Schedule 201								
1st 3,000 kWh, per kWh	805,814	805,814	792,413	kWh	2.838 ¢	$22,489	2.838 ¢	$22,489
All additional kWh, per kWh	356,773	356,773	354,704	kWh	2.106 ¢	$7,470	2.106 ¢	$7,470
Total	1,162,587	1,162,587	1,147,117	kWh	0.000 0	$111,246		$114,106
							Change	$2,860

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Stipulation Exhibit D
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PACIFIC POWER
State of Oregon

UE 263 Stipulated Base Rates

Billing Determinants
Actual 12 Months Ended June 30, 2012
Forecast 12 Months Ended December 31, 2014

Schedule	Actual 7/11-6/12 Units	Normalized 7/11-6/12 Units	Forecast 1/14 - 12/14 Units		Present Price	Present Dollars	Proposed Price	Proposed Dollars
Schedule No. 28/728 - Composite								
Large General Service - (Secondary)								
Transmission & Ancillary Services Charge								
per kW	6,695,021	6,695,021	6,608,093	kW	$1.12	$7,401,064	$1.49	$9,846,059
System Usage Charge								
T&A and Sch 201 related, per kWh	2,006,302,002	2,001,326,623	1,974,277,099	kWh			0.078 ¢	$1,539,936
Sch 200 related, per kWh	2,006,302,002	2,001,326,623	1,974,277,099	kWh			0.075 ¢	$1,480,708
Distribution Charge								
Basic Charge								
Load Size ≤ 50 kW, per month	55,003	55,003	55,062	bill	$20.00	$1,101,240	$18.00	$991,116
Load Size 51-100 kW, per month	40,921	40,921	40,932	bill	$37.00	$1,514,484	$34.00	$1,391,688
Load Size 101-300 kW, per month	22,017	22,017	21,983	bill	$88.00	$1,934,504	$81.00	$1,780,623
Load Size > 300 kW, per month	437	437	437	bill	$125.00	$54,625	$115.00	$50,255
Load Size Charge								
≤ 50 kW, per kW	2,115,606	2,115,606	2,086,427	kW	$1.25	$2,608,034	$1.15	$2,399,391
51-100 kW, per kW	2,849,026	2,849,026	2,811,094	kW	$1.00	$2,811,094	$0.90	$2,529,985
101-300 kW, per kW	3,305,777	3,305,777	3,265,179	kW	$0.60	$1,959,107	$0.55	$1,795,848
>300 kW, per kW	180,987	180,987	178,647	kW	$0.40	$71,459	$0.35	$62,526
Demand Charge, per kW	6,695,021	6,695,021	6,608,093	kW	$4.32	$28,546,962	$3.88	$25,639,401
Reactive Power Charge, per kvar	606,594	606,594	601,896	kvar	65.00 ¢	$391,232	65.00 ¢	$391,232
Distribution Energy Charge, per kWh	2,006,302,002	2,001,326,623	1,974,277,099	kWh	0.424 ¢	$8,370,935	0.393 ¢	$7,758,909
Energy Charge - Schedule 200								
1st 20,000 kWh, per kWh	1,424,748,123	1,421,217,123	1,402,035,556	kWh	2.838 ¢	$39,789,769	3.081 ¢	$43,196,715
All additional kWh, per kWh	581,553,879	580,109,500	572,241,543	kWh	2.763 ¢	$15,811,034	2.999 ¢	$17,161,524
Subtotal	2,006,302,002	2,001,326,623	1,974,277,099	kWh		$112,365,543		$118,015,916
Schedule 28 Adjustment, per kW	6,695,021	6,695,021	6,608,093	kW	$0.25	$1,652,023	$0.00	$0
Subtotal						$114,017,566		$118,015,976
Schedule 201								
1st 20,000 kWh, per kWh	1,424,748,123	1,421,217,123	1,402,035,556	kWh	2.891 ¢	$40,532,848	2.891 ¢	$40,532,848
All additional kWh, per kWh	581,553,879	580,109,500	572,241,543	kWh	2.812 ¢	$16,091,432	2.812 ¢	$16,091,452
Total	2,006,302,002	2,001,326,623	1,974,272,099	kWh		$170,641,846		$174,640,196
							Change	$3,998,350
Schedule No. 28/728 - Composite								
Large General Service - (Primary)								
Transmission & Ancillary Services Charge								
per kW	68,909	68,909	68,711	kW	$1.00	$68,711	$1.21	$83,140
System Usage Charge								
T&A and Sch 201 related, per kWh	18,660,769	18,660,769	18,573,773	kWh			0.072 ¢	$13,373
Sch 200 related, per kWh	18,660,769	18,660,769	18,573,773	kWh			0.069 ¢	$12,816
Distribution Charge								
Basic Charge								
Load Size ≤ 50 kW, per month	105	105	104	bill	$24.00	$2,496	$24.00	$2,496
Load Size 51-100 kW, per month	185	185	183	bill	$41.00	$7,503	$41.00	$7,503
Load Size 101-300 kW, per month	343	343	336	bill	$97.00	$32,592	$96.00	$32,256
Load Size > 300 kW, per month	48	48	47	bill	$139.00	$6,533	$137.00	$6,439
Load Size Charge								
≤ 50 kW, per kW	3,479	3,479	3,447	kW	$1.35	$4,653	$1.35	$4,653
51-100 kW, per kW	13,359	13,359	13,278	kW	$1.10	$14,606	$1.10	$14,606
101-300 kW, per kW	61,154	61,154	60,933	kW	$0.65	$39,606	$0.65	$39,606
>300 kW, per kW	25,040	25,040	24,994	kW	$0.35	$8,748	$0.35	$8,748
Demand Charge, per kW	68,909	68,909	68,711	kW	$4.72	$324,316	$4.70	$322,942
Reactive Power Charge, per kvar	25,327	25,327	25,239	kvar	60.00 ¢	$15,143	60.00 ¢	$15,143
Distribution Energy Charge, per kWh	18,660,769	18,660,769	18,573,773	kWh	0.074 ¢	$13,745	0.068 ¢	$12,630
Energy Charge - Schedule 200								
1st 20,000 kWh, per kWh	9,767,910	9,767,910	9,746,389	kWh	2.737 ¢	$266,759	2.898 ¢	$282,450
All additional kWh, per kWh	8,892,859	8,892,859	8,827,384	kWh	2.663 ¢	$235,073	2.820 ¢	$248,932
Subtotal	18,660,769	18,660,769	18,573,773	kWh		$1,040,484		$1,107,733
Schedule 30 Adjustment, per kW	68,909	68,909	68,711	kW	$0.22	$15,116	$0.00	$0
Subtotal						$1,055,600		$1,107,733
Schedule 201								
1st 20,000 kWh, per kWh	9,767,910	9,767,910	9,746,389	kWh	2.787 ¢	$271,632	2.787 ¢	$271,632
All additional kWh, per kWh	8,892,859	8,892,859	8,827,384	kWh	2.712 ¢	$239,399	2.712 ¢	$239,399
Total	18,660,769	18,660,769	18,573,773	kWh		$1,566,631		$1,618,764
							Change	$52,133

PACIFIC POWER
State of Oregon

UE 263 Stipulated Base Rates

Billing Determinants
Actual 12 Months Ended June 30, 2012
Forecast 12 Months Ended December 31, 2014

Schedule	Actual 7/11-6/12 Units	Normalized 7/11-6/12 Units	Forecast 1/14 - 12/14 Units		Present Price	Present Dollars	Proposed Price	Proposed Dollars
Schedule No. 30/730 - Composite								
Large General Service - (Secondary)								
Transmission & Ancillary Services Charge								
per kW	3,392,832	3,392,832	3,417,800	kW	$1.24	$4,238,072	$1.71	$5,844,458
System Usage Charge								
T&A and Sch 201 related, per kWh	1,232,243,636	1,233,760,487	1,246,164,161	kWh			0.070 ¢	$872,315
Sch 200 related, per kWh	1,232,243,636	1,233,760,487	1,246,164,161	kWh			0.067 ¢	$834,930
Distribution Charge								
Basic Charge								
Load Size ≤ 200 kW, per month	102	102	96	bill	$499.00	$47,904	$468.00	$44,928
Load Size 201-300 kW, per month	2,564	2,564	2,390	bill	$149.00	$356,110	$138.00	$329,820
Load Size > 300 kW, per month	6,548	6,548	6,094	bill	$391.00	$2,382,754	$363.00	$2,212,122
Load Size Charge								
≤ 200 Kw, per kW					No Charge		No Charge	
201-300 kW, per kW	665,480	665,480	671,613	kW	$1.75	$1,175,323	$1.65	$1,108,161
>300 kW, per kW	3,265,363	3,265,363	3,289,504	kW	$0.85	$2,796,078	$0.80	$2,631,603
Demand Charge, per kW	3,392,832	3,392,832	3,417,800	kW	$4.46	$15,243,388	$3.98	$13,602,844
Reactive Power Charge, per kvar	626,808	626,808	625,839	kvar	65.00 ¢	$406,795	65.00 ¢	$406,795
Energy Charge - Schedule 200								
Demand Charge, per kW	3,392,832	3,392,832	3,417,800	kW	$1.28	$4,374,784	$1.75	$5,981,150
1st 20,000 kWh, per kWh	178,281,743	178,493,743	180,025,326	kWh	2.645 ¢	$4,761,670	2.667 ¢	$4,801,275
All additional kWh, per kWh	1,053,961,893	1,055,266,744	1,066,138,835	kWh	2.294 ¢	$24,457,225	2.313 ¢	$24,659,791
Subtotal	1,232,243,636	1,233,760,487	1,246,164,161	kWh		$60,240,103		$63,330,172
Schedule 80 Adjustment, per kW	3,392,832	3,392,832	3,417,800	kW	$0.27	$922,806	$0.00	$0
Subtotal						$61,162,909		$63,330,172
Schedule 201								
1st 20,000 kWh, per kWh	178,281,743	178,493,743	180,025,326	kWh	3.095 ¢	$5,571,784	3.095 ¢	$5,571,784
All additional kWh, per kWh	1,053,961,893	1,055,266,744	1,066,138,835	kWh	2.684 ¢	$28,615,166	2.684 ¢	$28,615,166
Total	1,232,243,636	1,233,760,487	1,246,164,161	kWh		$95,349,859		$97,517,122
							Change	$2,167,263
Schedule No. 30/730 - Composite								
Large General Service - (Primary)								
Transmission & Ancillary Services Charge								
per kW	262,752	262,752	264,892	kW	$1.16	$307,275	$1.65	$437,072
System Usage Charge								
T&A and Sch 201 related, per kWh	90,666,396	90,666,396	91,598,045	kWh			0.068 ¢	$62,287
Sch 200 related, per kWh	90,666,396	90,666,396	91,598,045	kWh			0.065 ¢	$59,539
Distribution Charge								
Basic Charge								
Load Size ≤ 200 kW, per month	0	0	0	bill	$468.00	$0	$453.00	$0.00
Load Size 201-300 kW, per month	71	71	67	bill	$148.00	$9,916	$143.00	$9,581.00
Load Size > 300 kW, per month	536	536	499	bill	$383.00	$191,117	$371.00	$185,129.00
Load Size Charge								
≤ 200 Kw, per kW					No Charge		No Charge	
201-300 kW, per kW	18,536	18,536	18,859	kW	$1.60	$30,174	$1.55	$29,231
>300 kW, per kW	293,828	293,828	296,226	kW	$0.80	$236,981	$0.75	$222,170
Demand Charge, per kW	262,752	262,752	264,892	kW	$4.28	$1,133,738	$3.94	$1,043,674
Reactive Power Charge, per kvar	22,988	22,988	22,791	kvar	60.00 ¢	$13,675	60.00 ¢	$13,675
Energy Charge - Schedule 200								
Demand Charge, per kW	262,752	262,752	264,892	kW	$1.28	$339,062	$1.75	$463,561
1st 20,000 kWh, per kWh	12,140,233	12,140,233	12,257,555	kWh	2.580 ¢	$316,245	2.601 ¢	$318,819
All additional kWh, per kWh	78,526,163	78,526,163	79,340,490	kWh	2.230 ¢	$1,769,293	2.248 ¢	$1,783,574
Subtotal	90,666,396	90,666,396	91,598,045	kWh		$4,347,476		$4,628,312
Schedule 80 Adjustment, per kW	262,752	262,752	264,892	kW	$0.25	$66,223	$0.00	$0
Subtotal						$4,413,699		$4,628,312
Schedule 201								
1st 20,000 kWh, per kWh	12,140,233	12,140,233	12,257,555	kWh	3.064 ¢	$375,571	3.064 ¢	$375,571
All additional kWh, per kWh	78,526,163	78,526,163	79,340,490	kWh	2.649 ¢	$2,101,730	2.649 ¢	$2,101,730
Total	90,666,396	90,666,396	91,598,045	kWh		$6,891,000		$7,105,613
							Change	$214,613

PACIFIC POWER
State of Oregon

UE 263 Stipulated Base Rates

Billing Determinants
Actual 12 Months Ended June 30, 2012
Forecast 12 Months Ended December 31, 2014

Schedule	Actual 7/11-6/12 Units	Normalized 7/11-6/12 Units	Forecast 1/14 - 12/14 Units		Present Price	Present Dollars	Proposed Price	Proposed Dollars
Schedule No. 41/741 - Composite								
Agricultural Pumping Service (Secondary)								
Transmission & Ancillary Services Charge								
per kWh	217,448,274	221,662,849	230,988,811	kWh	0.293 ¢	$676,797	0.366 ¢	$845,419
System Usage Charge								
T&A and Sch 201 related, per kWh	217,448,274	221,662,849	230,988,811	kWh			0.076 ¢	$175,551
Sch 200 related, per kWh	217,448,274	221,662,849	230,988,811	kWh			0.074 ¢	$170,932
Distribution Charge								
Basic Charge (billed in November):								
Load Size ≤ 50 kW, or Single Phase Any Size	6,116	6,116	6,912	bill	No Charge		No Charge	
Three Phase Load Size 51 - 300 kW, per customer	1,071	1,071	1,109	bill	$320.00	$354,880	$310.00	$343,790
Three Phase Load Size > 300 kW, per customer	21	21	23	bill	$1,250.00	$28,750	$1,210.00	$27,830
Total Customers	7,208	7,208	8,044	bill				
Monthly Bills	41,294	41,294	47,005					
Load Size Charge (billed in November)								
Single Phase Any Size, Three Phase≤ 50 kW	106,062	106,062	111,212	kW	$15.00	$1,668,180	$15.00	$1,668,180
Three Phase Load Size 51-300 kW, per kW	95,183	95,183	98,529	kW	$10.00	$985,290	$10.00	$985,290
Three Phase Load Size > 300 kW, per kW	11,823	11,823	12,295	kW	$6.00	$73,770	$6.00	$73,770
Single Phase, Minimum Charge	386	386	451	bill	$55.00	$24,805	$55.00	$24,805
Three Phase, Minimum Charge	1,314	1,314	1,505	bill	$95.00	$142,975	$90.00	$135,450
Distribution Energy Charge, per kWh	217,449,274	221,662,849	230,988,811	kWh	3.708 ¢	$8,565,063	3.569 ¢	$8,243,991
Reactive Power Charge, per kvar	140,668	140,668	144,328	kvar	65.00 ¢	$93,813	65.00 ¢	$93,813
Energy Charge - Schedule 200								
Winter, 1st 100 kWh/kW, per kWh	1,619,361	2,722,361	2,861,725	kWh	3.975 ¢	$113,754	4.316 ¢	$123,512
Winter, All additional kWh, per kWh	1,368,676	2,336,220	2,445,439	kWh	2.709 ¢	$66,247	2.942 ¢	$71,945
Summer, All kWh, per kWh	214,460,237	216,604,268	225,681,647	kWh	2.709 ¢	$6,113,716	2.942 ¢	$6,639,554
Subtotal	217,448,274	221,662,849	230,988,811	kWh		$18,908,042		$19,623,832
Schedule 80 Adjustment, per kWh	217,448,274	221,662,849	230,988,811	kWh	0.068 ¢	$157,072	0.000 ¢	$0
Subtotal						$19,065,114		$19,623,832
Schedule 201								
Winter, 1st 100 kWh/kW, per kWh	1,519,761	2,722,361	2,861,725	kWh	4.050 ¢	$115,900	4.050 ¢	$115,900
Winter, All additional kWh, per kWh	1,368,676	2,336,220	2,445,439	kWh	2.759 ¢	$67,470	2.759 ¢	$67,470
Summer, All kWh, per kWh	214,360,237	216,604,268	225,681,647	kWh	2.759 ¢	$6,226,557	2.759 ¢	$6,226,557
Total	217,448,274	221,662,849	230,988,811	kWh		$25,475,041		$26,033,759
							Change	$558,718

Schedule	Actual 7/11-6/12 Units	Normalized 7/11-6/12 Units	Forecast 1/14 - 12/14 Units		Present Price	Present Dollars	Proposed Price	Proposed Dollars
Schedule No. 41/741								
Agricultural Pumping Service (Primary)								
Transmission & Ancillary Services Charge								
per kWh	388,834	388,834	414,701	kWh	0.285 ¢	$1,182	0.356 ¢	$1,476
System Usage Charge								
T&A and Sch 201 related, per kWh	388,834	388,834	414,701	kWh			0.074 ¢	$307
Sch 200 related, per kWh	388,834	388,834	414,701	kWh			0.072 ¢	$299
Distribution Charge								
Basic Charge (billed in November)								
Load Size ≤ 50 kW, or Single Phase Any Size	1	1	1	bill	No Charge		No Charge	
Three Phase Load Size 51 - 300 kW, per customer	0	0	0	bill	$310.00	$0	$300.00	$0
Three Phase Load Size > 300 kW, per customer	1	1	1	bill	$1,210.00	$1,210	$1,180.00	$1,180
Total Customers	2	2	2	bill				
Monthly Bills	33	33	33					
Load Size Charge (billed in November)								
Single Phase Any Size, Three Phase≤ 50 kW	12	12	13	kW	$15.00	$195	$15.00	$195
Three Phase Load Size 51-300 kW, per kW	0	0	0	kW	$10.00	$0	$10.00	$0
Three Phase Load Size > 300 kW, per kW	371	371	396	kW	$6.00	$2,376	$6.00	$2,376
Single Phase, Minimum Charge	0	0	0	bill	$55.00	$0	$55.00	$0
Three Phase, Minimum Charge	1	1	1	bill	$90.00	$90	$85.00	$85
Distribution Energy Charge, per kWh	388,834	388,834	414,701	kWh	3.603 ¢	$14,942	3.468 ¢	$14,382
Reactive Power Charge, per kvar	1,212	1,212	1,293	kvar	60.00 ¢	$776	60.00 ¢	$776
Energy Charge - Schedule 200								
Winter, 1st 100 kWh/kW, per kWh	9,199	9,199	9,811	kWh	3.863 ¢	$379	4.194 ¢	$411
Winter, All additional kWh, per kWh	52,614	52,614	56,114	kWh	2.633 ¢	$1,477	2.859 ¢	$1,604
Summer, All kWh, per kWh	327,021	327,021	348,776	kWh	2.633 ¢	$9,183	2.859 ¢	$9,972
Subtotal	388,834	388,834	414,701	kWh		$31,810		$33,063
Schedule 80 Adjustment, per kWh	388,834	388,834	414,701	kWh	0.066 ¢	$274	0.000 ¢	$0
Subtotal						$32,084		$33,063
Schedule 201								
Winter, 1st 100 kWh/kW, per kWh	9,199	9,199	9,811	kWh	3.922 ¢	$385	3.922 ¢	$385
Winter, All additional kWh, per kWh	52,614	52,614	56,114	kWh	2.672 ¢	$1,499	2.672 ¢	$1,499
Summer, All kWh, per kWh	327,021	327,021	348,776	kWh	2.672 ¢	$9,319	2.672 ¢	$9,319
Total	388,834	388,834	414,701	kWh		$43,287		$44,266
							Change	$979

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PACIFIC POWER
State of Oregon

UE 263 Stipulated Base Rates

Billing Determinants
Actual 12 Months Ended June 30, 2012
Forecast 12 Months Ended December 31, 2014

Schedule	Actual 7/11-6/12 Units	Normalized 7/11-6/12 Units	Forecast 1/14 - 12/14 Units		Present Price	Present Dollars	Proposed Price	Proposed Dollars
Schedule No. 47/747 - Composite								
Large General Service - Partial Requirement (Primary)								
Transmission & Ancillary Services Charge								
per kW of on-peak demand	158,378	158,378	405,068	kW	$0.82	$332,156	$1.40	$567,095
credit per kW of on-peak demand (OATT)	0	0	0	kW	($0.82)	$0	($1.40)	$0
System Usage Charge								
T&A and Sch 201 related, per kWh	38,170,609	38,170,609	123,942,339	kWh			0.082 ¢	$101,633
Sch 200 related, per kWh	38,170,609	38,170,609	123,942,339	kWh			0.061 ¢	$75,605
Distribution Charge								
Basic Charge								
Facility Capacity ≤ 4,000 kW, per month	0	0	0	bill	$510.00	$0	$460.00	$0
Facility Capacity > 4,000 kW, per month	24	24	35	bill	$910.00	$31,850	$830.00	$29,050
Facilities Charge								
Facility Capacity ≤ 4,000 kW, per kW	0	0	0	kW	$0.75	$0	$1.25	$0
Facility Capacity > 4,000 kW, per kW	180,861	180,861	440,578	kW	$0.70	$308,405	$1.15	$506,665
Demand Charge, per kW of on-peak demand	158,378	158,378	405,068	kW	$4.43	$1,794,451	$3.17	$1,284,471
Reactive Power Charge, per kvar	22,401	22,401	90,707	kvar	60.00 ¢	$54,424	60.00 ¢	$54,424
Reactive Hours, per kvarh	12,477,400	12,477,400	10,608,504	kvarh	0.080 ¢	$8,487	0.080 ¢	$8,487
Reserves Charges								
Spinning Reserves, per kW of Facility Cap.	180,861	180,861	440,578	kW	$0.27	$118,956	$0.27	$118,956
Supplemental Reserves, per kW of Facility Cap.	180,861	180,861	440,578	kW	$0.27	$118,956	$0.27	$118,956
Spinning Reserves Credit, per kW of Facility Cap.	0	0	0	kW	($0.27)	$0	($0.27)	$0
Supplemental Reserves Credit, per kW Facil. Cap.	0	0	0	kW	($0.27)	$0	($0.27)	$0
Energy Charge - Schedule 200								
Demand Charge, per kW of On-Peak demand	158,378	158,378	405,068	kW	$1.18	$477,980	$1.74	$704,818
On-Peak, per on-peak kWh	27,208,072	27,208,072	84,413,283	kWh	2.289 ¢	$1,932,220	2.280 ¢	$1,924,623
Off-Peak, per off-peak kWh	10,962,537	10,962,537	39,529,056	kWh	2.239 ¢	$885,056	2.230 ¢	$881,498
Unscheduled Energy, per kWh	1,062,391	1,062,391	860,411	kWh		$21,726		$21,726
Subtotal	39,233,000	39,233,000	124,802,750	kWh		$6,084,667		$6,398,007
Schedule 80 Adjustment, per kW	158,378	158,378	405,068	kW	$0.29	$117,470	$0.00	$0
Subtotal						$6,202,137		$6,398,007
Schedule 201								
On-Peak, per on-peak kWh	27,208,072	27,208,072	84,413,283	kWh	2.609 ¢	$2,202,343	2.609 ¢	$2,202,343
Off-Peak, per off-peak kWh	10,962,537	10,962,537	39,529,056	kWh	2.559 ¢	$1,011,549	2.559 ¢	$1,011,549
Total	39,233,000	39,233,000	124,802,750	kWh		$9,416,029		$9,611,899
							Change	$195,870
Schedule No. 47/747 - Composite								
Large General Service - Partial Requirement (Transmission)								
Transmission & Ancillary Services Charge								
per kW of on-peak demand	119,885	119,885	92,839	kW	$1.23	$114,192	$1.76	$163,165
credit per kW of on-peak demand (OATT)	0	0	0	kW	($1.23)	$0	($1.76)	$0
System Usage Charge								
T&A and Sch 201 related, per kWh	24,773,671	24,773,671	18,535,048	kWh			0.061 ¢	$11,306
Sch 200 related, per kWh	24,773,671	24,773,671	18,535,048	kWh			0.057 ¢	$10,565
Distribution Charge								
Basic Charge								
Facility Capacity ≤ 4,000 kW, per month	16	16	14	bill	$960.00	$13,440	$860.00	$12,040
Facility Capacity > 4,000 kW, per month	25	25	23	bill	$1,780.00	$40,940	$1,600.00	$36,800
Facilities Charge								
Facility Capacity ≤ 4,000 kW, per kW	33,612	33,612	27,220	kW	$1.15	$31,303	$1.35	$36,747
Facility Capacity > 4,000 kW, per kW	330,580	330,580	248,448	kW	$1.15	$285,715	$1.35	$335,405
Demand Charge, per kW of on-peak demand	119,885	119,885	92,839	kW	$4.47	$414,990	$3.61	$335,381
Reactive Power Charge, per kvar	26,149	26,149	20,113	kvar	55.00 ¢	$11,062	55.00 ¢	$11,062
Reactive Hours, per kvarh	3,625,600	3,625,600	2,744,624	kvarh	0.080 ¢	$2,196	0.080 ¢	$2,196
Reserves Charges								
Spinning Reserves, per kW of Facility Cap.	364,192	364,192	275,668	kW	$0.27	$74,430	$0.27	$74,430
Supplemental Reserves, per kW of Facility Cap.	364,192	364,192	275,668	kW	$0.27	$74,430	$0.27	$74,430
Spinning Reserves Credit, per kW of Facility Cap.	0	0	0	kW	($0.27)	$0	($0.27)	$0
Supplemental Reserves Credit, per kW Facil. Cap.	0	0	0	kW	($0.27)	$0	($0.27)	$0
Energy Charge - Schedule 200								
Demand Charge, per kW of On-Peak demand	119,885	119,885	92,839	kW	$1.19	$110,478	$1.75	$162,468
On-Peak, per on-peak kWh	14,171,254	14,171,254	10,531,685	kWh	2.207 ¢	$232,434	2.196 ¢	$231,276
Off-Peak, per off-peak kWh	10,602,417	10,602,417	8,003,363	kWh	2.157 ¢	$172,633	2.146 ¢	$171,752
Unscheduled Energy, per kWh	660,984	660,984	514,338	kWh		$9,377		$9,377
Subtotal	25,434,655	25,434,655	19,049,366	kWh		$1,587,620		$1,678,400
Schedule 80 Adjustment, per kW	119,885	119,885	92,839	kW	$0.38	$35,279	$0.00	$0
Subtotal						$1,622,899		$1,678,400
Schedule 201								
On-Peak, per on-peak kWh	14,171,254	14,171,254	10,531,685	kWh	2.429 ¢	$255,815	2.429 ¢	$255,815
Off-Peak, per off-peak kWh	10,602,417	10,602,417	8,003,363	kWh	2.379 ¢	$190,400	2.379 ¢	$190,400
Total	25,434,655	25,434,655	19,049,386	kWh		$2,069,114		$2,124,615
							Change	$55,501

PACIFIC POWER
State of Oregon

UE 263 Stipulated Base Rates

Billing Determinants
Actual 12 Months Ended June 30, 2012
Forecast 12 Months Ended December 31, 2014

Schedule	Actual 7/11-6/12 Units	Normalized 7/11-6/12 Units	Forecast 1/14 - 12/14 Units		Present Price	Present Dollars	Proposed Price	Proposed Dollars
Schedule No. 76R/776R								
Large General Service/Partial Requirements Service - Economic Replacement Power Rider								
Transmission & Ancillary Services Charge, per kW of Daily ERP On-Peak Demand								
Secondary	0	0	0	kW	$0.030	$0	$0.049	$0
Primary	0	0	0	kW	$0.032	$0	$0.055	$0
Transmission	0	0	0	kW	$0.048	$0	$0.068	$0
Daily ERP Demand Charge, per kW of Daily ERP On-Peak Demand								
Secondary	0	0	0	kW	$0.166	$0	$0.146	$0
Primary	0	0	0	kW	$0.173	$0	$0.124	$0
Transmission	0	0	0	kW	$0.174	$0	$0.141	$0
Schedule No. 48/748 - Composite								
Large General Service (Secondary)								
Transmission & Ancillary Services Charge								
per kW of on-peak demand	1,575,031	1,575,031	1,536,500	kW	$1.30	$1,997,450	$1.60	$2,758,018
System Usage Charge								
T&A and Sch 201 related, per kWh	583,446,236	587,561,075	575,745,854	kWh			0.069 ¢	$397,265
Sch 200 related, per kWh	583,446,236	587,561,075	575,745,854	kWh			0.067 ¢	$385,750
Distribution Charge								
Basic Charge								
Facility Capacity ≤ 4,000 kW, per month	1,295	1,295	1,237	bill	$470.00	$581,390	$420.00	$519,540
Facility Capacity > 4,000 kW, per month	14	14	14	bill	$880.00	$12,320	$800.00	$11,200
Facilities Charge								
Facility Capacity ≤ 4,000 kW, per kW	1,753,444	1,753,444	1,709,811	kW	$1.35	$2,308,245	$1.15	$1,966,283
Facility Capacity > 4,000 kW, per kW	137,846	137,846	140,089	kW	$1.25	$175,111	$1.10	$154,098
Demand Charge, per kW of on-peak demand	1,575,031	1,575,031	1,536,500	kW	$4.26	$6,545,490	$3.74	$5,738,828
Reactive Power Charge, per kvar	423,134	423,134	404,234	kvar	65.00 ¢	$262,752	65.00 ¢	$262,752
Energy Charge - Schedule 200								
Demand Charge, per kW of On-Peak demand	1,575,031	1,575,031	1,536,500	kW	$1.17	$1,797,705	$1.71	$2,627,415
On-Peak, per on-peak kWh	375,591,468	378,198,468	370,279,657	kWh	2.378 ¢	$8,790,439	2.408 ¢	$8,916,334
Off-Peak, per off-peak kWh	207,854,768	209,362,607	205,466,197	kWh	2.324 ¢	$4,775,034	2.358 ¢	$4,844,893
Subtotal	583,446,236	587,561,075	575,745,854	kWh		$27,245,936		$28,582,376
Schedule 80 Adjustment, per kW	1,575,031	1,575,031	1,536,500	kW	$0.28	$430,220	$0.00	$0
Subtotal						$27,676,156		$28,582,376
Schedule 201								
On-Peak, per on-peak kWh	375,591,468	378,198,468	370,279,657	kWh	2.730 ¢	$10,108,635	2.730 ¢	$10,108,635
Off-Peak, per off-peak kWh	207,854,768	209,362,607	205,466,197	kWh	2.680 ¢	$5,506,494	2.680 ¢	$5,506,494
Total	583,446,236	587,561,075	575,745,854	kWh	0.000	$43,291,285		$44,197,505
							Change	$906,220
Schedule No. 48/748 - Composite								
Large General Service (Primary)								
Transmission & Ancillary Services Charge								
per kW of on-peak demand	3,713,601	3,713,601	3,526,702	kW	$1.36	$4,796,315	$1.94	$6,841,802
System Usage Charge								
T&A and Sch 201 related, per kWh	1,609,915,537	1,609,915,537	1,529,472,682	kWh			0.082 ¢	$1,254,168
Sch 200 related, per kWh	1,609,915,537	1,609,915,537	1,529,472,682	kWh			0.061 ¢	$932,978
Distribution Charge								
Basic Charge								
Facility Capacity ≤ 4,000 kW, per month	783	783	754	bill	$510.00	$384,540	$460.00	$346,840
Facility Capacity > 4,000 kW, per month	382	382	356	bill	$910.00	$323,960	$830.00	$295,480
Facilities Charge								
Facility Capacity ≤ 4,000 kW, per kW	1,451,060	1,451,090	1,405,660	kW	$0.75	$1,054,245	$1.25	$1,757,075
Facility Capacity > 4,000 kW, per kW	2,908,840	2,908,840	2,744,263	kW	$0.70	$1,920,984	$1.15	$3,155,902
Demand Charge, per kW of on-peak demand	3,713,601	3,713,601	3,526,702	kW	$4.43	$15,623,290	$3.17	$11,183,172
Reactive Power Charge, per kvar	862,110	862,110	810,849	kvar	60.00 ¢	$486,509	60.00 ¢	$486,509
Energy Charge - Schedule 200								
Demand Charge, per kW of On-Peak demand	3,713,601	3,713,601	3,526,702	kW	$1.18	$4,161,508	$1.74	$6,136,461
On-Peak, per on-peak kWh	992,785,405	992,785,405	943,087,671	kWh	2.289 ¢	$21,587,277	2.280 ¢	$21,502,399
Off-Peak, per off-peak kWh	617,130,132	617,130,132	586,385,011	kWh	2.239 ¢	$13,129,160	2.230 ¢	$13,076,386
Subtotal	1,609,915,537	1,609,915,537	1,529,472,682	kWh		$63,467,788		$66,969,172
Schedule 80 Adjustment, per kW	3,713,601	3,713,601	3,526,702	kW	$0.29	$1,022,744	$0.00	$0
Subtotal						$64,490,532		$66,969,172
Schedule 201								
On-Peak, per on-peak kWh	992,785,405	992,785,405	943,087,671	kWh	2.609 ¢	$24,605,157	2.609 ¢	$24,605,157
Off-Peak, per off-peak kWh	617,130,132	617,130,132	586,385,011	kWh	2.559 ¢	$15,005,592	2.559 ¢	$15,005,592
Total	1,609,915,537	1,609,915,537	1,529,472,682	kWh		$104,101,281		$106,579,931
							Change	$2,478,640

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PACIFIC POWER
State of Oregon

UE 263 Stipulated Base Rates

Billing Determinants
Actual 12 Months Ended June 30, 2012
Forecast 12 Months Ended December 31, 2014

Schedule	Actual 7/11-6/12 Units	Normalized 7/11-6/12 Units	Forecast 1/14 - 12/14 Units		Present Price	Present Dollars	Proposed Price	Proposed Dollars
Schedule No. 48/748 - Composite								
Large General Service (Transmission)								
Transmission & Ancillary Services Charge								
per kW of on-peak demand	832,525	832,525	1,285,292	kW	$1.77	$2,274,967	$2.30	$2,952,958
System Usage Charge								
T&A and Sch 201 related, per kWh	528,557,000	528,557,000	829,896,081	kWh			0.061 ¢	$506,237
Sch 200 related, per kWh	528,557,000	528,557,000	829,896,081	kWh			0.057 ¢	$473,041
Distribution Charge								
Basic Charge								
Facility Capacity ≤ 4,000 kW, per month	36	36	36	bill	$960.00	$34,560	$860.00	$30,960
Facility Capacity > 4,000 kW, per month	36	36	58	bill	$1,730.00	$103,240	$1,600.00	$92,800
Facilities Charge								
Facility Capacity ≤ 4,000 kW, per kW	49,400	49,400	50,204	kW	$1.15	$57,735	$1.35	$67,775
Facility Capacity > 4,000 kW, per kW	826,354	826,354	1,280,310	kW	$1.15	$1,472,357	$1.35	$1,728,419
Demand Charge, per kW of on-peak demand	832,525	832,525	1,285,292	kW	$4.47	$5,745,255	$3.61	$4,643,117
Reactive Power Charge, per kvar	122,144	122,144	113,276	kvar	55.00 ¢	$62,302	55.00 ¢	$62,302
Energy Charge - Schedule 200								
Demand Charge, per kW of On-Peak demand	832,525	832,525	1,285,292	kW	$1.19	$1,529,497	$1.75	$2,249,261
On-Peak, per on-peak kWh	296,805,000	296,805,000	472,809,887	kWh	2.207 ¢	$10,434,914	2.196 ¢	$10,382,905
Off-Peak, per off-peak kWh	231,752,000	231,752,000	357,086,194	kWh	2.157 ¢	$7,702,349	2.146 ¢	$7,663,070
Subtotal	528,557,000	528,557,000	829,896,081	kWh		$29,417,176		$30,852,845
Schedule 80 Adjustment, per kW	832,525	832,525	1,285,292	kW	$0.58	$488,411	$0.00	$0
Subtotal						$29,905,587		$30,852,845
Schedule 201								
On-Peak, per on-peak kWh	296,805,000	296,805,000	472,809,887	kWh	2.429 ¢	$11,484,552	2.429 ¢	$11,484,552
Off-Peak, per off-peak kWh	231,752,000	231,752,000	357,086,194	kWh	2.379 ¢	$8,495,081	2.379 ¢	$8,495,081
Total	528,557,000	528,557,000	829,896,081	kWh		$49,885,220		$50,832,478
							Change	$947,258

PACIFIC POWER
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Actual 12 Months Ended June 30, 2012
Forecast 12 Months Ended December 31, 2014

Schedule	Actual 7/11-6/12 Units	Normalized 7/11-6/12 Units	Forecast 1/14 - 12/14 Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
Schedule No. 15 - Composite Outdoor Area Lighting Service							
No. of Customers	7,040	7,040	6,769				
Transmission & Ancillary Services Charge							
per kWh	10,107,088	10,107,088	9,286,499 kWh	0.060 ¢	$5,842	0.075 ¢	$7,124
System Usage Charge							
T&A and Sch 201 related, per kWh	10,107,088	10,107,088	9,286,499 kWh			0.046 ¢	$3,913
Sch 200 related, per kWh	10,107,088	10,107,088	9,286,499 kWh			0.048 ¢	$4,596
Distribution Charge							
Distribution Charge, per kWh	10,107,088	10,107,088	9,286,499 kWh	7.880 ¢	$732,292	8.161 ¢	$757,856
Energy Charge - Schedule 200							
per kWh	10,107,088	10,107,088	9,286,499 kWh	2.046 ¢	$189,638	2.117 ¢	$196,688
Subtotal	10,107,088	10,107,088	9,286,499 kWh		$927,773		$970,177
Schedule 80 Adjustment, per kWh	10,107,088	10,107,088	9,286,499 kWh	0.011 ¢	$1,022	0.000 ¢	$0
Subtotal					$928,795		$970,177
Schedule 201							
per kWh	10,107,088	10,107,088	9,286,499 kWh	2.287 ¢	$212,447	2.287 ¢	$212,447
Total	10,107,088	10,107,088	9,286,499 kWh		$1,141,241		$1,182,624
						Change	$41,383
Schedule No. 50 Mercury Vapor Street Lighting Service							
No. of Customers	246	246	251				
Transmission & Ancillary Services Charge							
per kWh	8,902,125	8,902,125	7,823,337 kWh	0.060 ¢	$5,006	0.075 ¢	$6,114
System Usage Charge							
T&A and Sch 201 related, per kWh	8,902,125	8,902,125	7,823,337 kWh			0.046 ¢	$3,218
Sch 200 related, per kWh	8,902,125	8,902,125	7,823,337 kWh			0.048 ¢	$4,005
Distribution Charge							
Distribution Charge, per kWh	8,902,125	8,902,125	7,823,337 kWh	6.799 ¢	$531,907	7.025 ¢	$549,627
Energy Charge - Schedule 200							
per kWh	8,902,125	8,902,125	7,823,337 kWh	1.845 ¢	$144,128	1.909 ¢	$149,241
Subtotal	8,902,125	8,902,125	7,823,337 kWh		$681,041		$712,205
Schedule 80 Adjustment, per kWh	8,902,125	8,902,125	7,823,337 kWh	0.011 ¢	$861	0.000 ¢	$0
Subtotal					$681,902		$712,205
Schedule 201							
per kWh	8,902,125	8,902,125	7,823,337 kWh	1.880 ¢	$147,131	1.880 ¢	$147,131
Total	8,902,125	8,902,125	7,823,337 kWh		$829,033		$859,336
						Change	$30,303
Schedule No. 51/751, 55 Street Lighting Service, Company-Owned System							
No. of Customers	702	702	747				
Transmission & Ancillary Services Charge							
per kWh	18,868,176	18,868,176	19,612,310 kWh	0.060 ¢	$12,504	0.075 ¢	$13,711
System Usage Charge							
T&A and Sch 201 related, per kWh	18,868,176	18,868,176	19,612,310 kWh			0.046 ¢	$8,769
Sch 200 related, per kWh	18,868,176	18,868,176	19,612,310 kWh			0.048 ¢	$8,844
Distribution Charge							
Distribution Charge, per kWh	18,868,176	18,868,176	19,612,310 kWh	10.833 ¢	$2,124,598	11.263 ¢	$2,205,929
Energy Charge - Schedule 200							
per kWh	18,868,176	18,868,176	19,612,310 kWh	2.914 ¢	$571,142	3.015 ¢	$591,527
Subtotal	18,868,176	18,868,176	19,612,310 kWh		$2,708,245		$2,831,781
Schedule 80 Adjustment, per kWh	18,868,176	18,868,176	19,612,310 kWh	0.011 ¢	$2,157	0.000 ¢	$0
Subtotal					$2,710,402		$2,831,781
Schedule 201							
per kWh	18,868,176	18,868,176	19,612,310 kWh	2.967 ¢	$582,552	2.967 ¢	$582,552
Total	18,868,176	18,868,176	19,612,310 kWh		$3,292,954		$3,414,333
						Change	$121,380

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UE 263 Stipulated Base Rates

Billing Determinants
Actual 12 Months Ended June 30, 2012
Forecast 12 Months Ended December 31, 2014

Schedule	Actual 7/11-6/12 Units	Normalized 7/11-6/12 Units	Forecast 1/14 – 12/14 Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
Schedule No. 52/752							
Street Lighting Service, Company-Owned System							
No. of Customers	48	48	44				
Transmission & Ancillary Services Charge							
per kWh	566,839	566,839	523,143 kWh	0.060 ¢	$314	0.075 ¢	$392
System Usage Charge							
T&A and Sch 201 related, per kWh	566,839	566,839	523,143 kWh			0.046 ¢	$241
Sch 200 related, per kWh	566,839	566,839	523,143 kWh			0.048 ¢	$251
Distribution Charge							
Distribution Charge, per kWh	566,839	566,839	523,143 kWh	7.904 ¢	$41,339	8.183 ¢	$42,809
Energy Charge - Schedule 200							
per kWh	566,839	566,839	523,143 kWh	2.233 ¢	$11,682	2.310 ¢	$12,085
Subtotal	566,839	566,839	523,143 kWh		$53,335		$55,778
Schedule 80 Adjustment, per kWh	566,839	566,839	523,143 kWh	0.011 ¢	$58	0.000 ¢	$0
Subtotal					$53,393		$55,778
Schedule 201							
per kWh	566,839	566,839	523,143 kWh	2.273 ¢	$11,891	2.273 ¢	$11,891
Total	566,839	566,839	523,143 kWh		$65,284		$67,669
						Change	$2,385
Schedule No. 53/753							
Street Lighting Service, Consumer-Owned System							
No. of Customers	253	253	266				
Transmission & Ancillary Services Charge							
per kWh	9,668,960	9,668,960	8,966,764 kWh	0.060 ¢	$5,380	0.075 ¢	$6,725
System Usage Charge							
T&A and Sch 201 related, per kWh	9,668,960	9,668,960	8,966,764 kWh			0.046 ¢	$4,125
Sch 200 related, per kWh	9,668,960	9,668,960	8,966,764 kWh			0.048 ¢	$4,304
Distribution Charge							
Distribution Charge, per kWh	9,668,960	9,668,960	8,966,764 kWh	3.960 ¢	$355,093	4.046 ¢	$362,804
Energy Charge - Schedule 200							
per kWh	9,668,960	9,668,960	8,966,764 kWh	0.953 ¢	$85,453	0.986 ¢	$88,412
Subtotal	9,668,960	9,668,960	8,966,764 kWh		$445,926		$466,370
Schedule 80 Adjustment, per kWh	9,668,960	9,668,960	8,966,764 kWh	0.011 ¢	$986	0.000 ¢	$0
Subtotal					$446,912		$466,370
Schedule 201							
per kWh	9,668,960	9,668,960	8,966,764 kWh	0.970 ¢	$86,978	0.970 ¢	$86,978
Total	9,668,960	9,668,960	8,966,764 kWh		$533,890		$553,348
						Change	$19,458
Schedule No. 54/754							
Recreational Field Lighting							
Transmission & Ancillary Services Charge							
per kWh	1,205,229	1,205,229	1,249,347 kWh	0.060 ¢	$750	0.075 ¢	$937
System Usage Charge							
T&A and Sch 201 related, per kWh	1,205,229	1,205,229	1,249,347 kWh			0.046 ¢	$575
Sch 200 related, per kWh	1,205,229	1,205,229	1,249,347 kWh			0.048 ¢	$600
Distribution Charge							
Basic Charge, Single Phase, per month	806	806	815 bill	$6.00	$4,890	$6.00	$4,890
Basic Charge, Three Phase, per month	430	430	435 bill	$9.00	$3,915	$9.00	$3,915
Distribution Energy Charge, per kWh	1,205,229	1,205,229	1,249,347 kWh	3.849 ¢	$48,087	3.984 ¢	$49,774
Energy Charge - Schedule 200							
per kWh	1,205,229	1,205,229	1,249,347 kWh	1.640 ¢	$20,489	1.697 ¢	$21,201
Subtotal	1,205,229	1,205,229	1,249,347 kWh		$78,131		$81,892
Schedule 80 Adjustment, per kWh	1,205,229	1,205,229	1,249,347 kWh	0.011 ¢	$137	0.000 ¢	$0
Subtotal					$78,268		$81,892
Schedule 201							
per kWh	1,205,229	1,205,229	1,249,347 kWh	1.672 ¢	$20,889	1.672 ¢	$20,889
Total	1,205,229	1,205,229	1,249,347 kWh		$99,157		$102,781
						Change	$3,624
TOTAL OREGON (before emp. disc.)	13,005,012,106	12,939,543,912	13,168,970,566		$1,217,093,028		$1,240,802,822
Employee Discount					($456,698)		($463,515)
TOTAL OREGON					$1,216,636,330		$1,240,339,307