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# **BEFORE THE PUBLIC UTILITY COMMISSION**

# **OF OREGON**

#### UE 263

In the Matter of

PACIFICORP, dba PACIFIC POWER,

ORDER

Request for a General Rate Revision.

## DISPOSITION: STIPULATION ADOPTED

## I. SUMMARY

In this order, we adopt the stipulation of the parties, attached as Appendix A, regarding PacifiCorp, dba Pacific Power's proposed rate increase, including an overall revenue requirement increase of \$23.7 million, or an overall rate increase of 1.9 percent, effective January 1, 2014. We order Pacific Power to file new tariffs reflecting the modifications and conditions set forth in the stipulation.

#### II. INTRODUCTION

Pacific Power is a public utility providing electric service in the State of Oregon within the meaning of ORS 757.005, and is subject to the Commission's jurisdiction with respect to the prices and terms of service for its Oregon retail customers. Pacific Power provides electric service to approximately 580,000 retail customers in Oregon.

On March 1, 2013, Pacific Power filed its request for a general rate revision under ORS 757.205 and ORS 757.220, seeking a revenue requirement increase to base rates of \$56.0 million or 4.6 percent.<sup>1</sup> In its filing, Pacific Power used a historical base period of the 12 months ended June 2012, with normalizing and *pro forma* adjustments to calculate a 2014 calendar year future test period. We suspended the tariff sheets for investigation.<sup>2</sup>

During the course of the proceedings, the following were granted party status in this docket: the Industrial Customers of Northwest Utilities (ICNU); Fred Meyer Stores and Quality Food Centers, divisions of the Kroger Co. (Kroger); Noble Americas Energy Solutions (Noble); Portland General Electric Company (PGE); Wal-Mart Stores, Inc; and the League of Oregon Cities, Inc. The Citizens' Utility Board of Oregon (CUB) intervened as a matter of right under ORS 774.180.

<sup>&</sup>lt;sup>1</sup> The proposed increase to net rates was \$56.2 million or 4.7 percent as a result of resetting the Rate Mitigation Adjustment to reflect forecast customer loads by rate schedule.

 $<sup>^{2}</sup>$  Order No. 13-076 (Mar. 7, 2013) (suspended the filing for review for a period not to exceed nine months from March 31, 2013).

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Following settlement discussions, and before any Staff or intervenor testimony was filed, Pacific Power, Staff, CUB, ICNU, Kroger, Wal-mart, and Noble submitted a stipulation on July 9, 2013, intended to resolve all issues in this docket.<sup>3</sup> On August 6, 2013, the stipulating parties submitted joint testimony describing and supporting the stipulation. The parties also submitted motions to have the stipulation and joint testimony received as evidence in this proceeding. Their motion is granted.<sup>4</sup>

On November 26, 2013, the stipulating parties filed responses to a bench request, as discussed below.

### III. DISCUSSION

We discuss Pacific Power's rate request and stipulation in four parts. First, we address the primary cost drivers identified in the company's initial filing and underlying the stipulated revenue requirement increase. Second, we address Pacific Power's request related to its new Lake Side 2 generating plant and interconnection. Third, we describe matters related to rate spread and design. Finally, we summarize miscellaneous stipulated matters, including Pacific Power's agreement to forego a general rate case filing in Oregon in 2014.

#### A. Primary Cost Drivers

#### 1. Initial Filing

Pacific Power requested an overall price increase of \$56.0 million. Pacific Power stated that the primary drivers of its rate increase are: the revised depreciation rates proposed by Pacific Power in docket UM 1647; system investments in a fish collector system on the Lewis River hydroelectric project; a turbine upgrade at the Jim Bridger plant that is expected to produce 12 megawatts of additional generation with no increase in fuel input or emissions; transmission investments to comply with reliability requirements; and two-way radio investments to comply with Federal Communications Commission narrowband rules.<sup>5</sup> This filing did not include increases associated with net power costs, as Pacific Power separately filed Transition Adjustment Mechanism (TAM).<sup>6</sup>

<sup>4</sup> The following pre-filed testimony and exhibits for Pacific Power are admitted into the record in this proceeding: Richard P. Reiten (PAC/100-101); Stefan A. Bird (PAC/200-204); Mark R. Tallman (PAC/300-302); Dana M. Ralston (PAC/400); Richard A. Vail (PAC/500); Robert A. Ward (PAC/600); Kelcey A. Brown (PAC/700); Erich D. Wilson (PAC/800); Douglas K. Stuver (PAC/900-901); Gary Tawwater (PAC/1000-1005); C. Craig Paice (PAC/1101-1107); Joelle R. Steward (PAC/1200-1204). The stipulation and the joint testimony in support of the stipulation (Stipulating Parties/100-101) are also admitted into the record in this proceeding.

<sup>&</sup>lt;sup>3</sup> The stipulation states that the League of Oregon Cities does not object to the stipulation, and that PGE intervened to monitor the docket, did not participate in settlement discussion and takes no position on the stipulation.

<sup>&</sup>lt;sup>5</sup> PAC/100, Reiten/3-5.

<sup>&</sup>lt;sup>6</sup> In the Matter of PacifiCorp, dba Pacific Power, Docket No. UE 264, Order No. 13-387 (Oct. 28, 2013); See also fn. 14.

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Pacific Power stated that it is keenly aware of financial pressures faced by its customers and that it took several steps to mitigate its rate increase request. First, Pacific Power stated that it aggressively controls its operations and maintenance expense, and that it applied a normalizing adjustment to reduce this cost. Second, Pacific Power stated that it has prudently controlled labor costs and made adjustments to control increasing health care costs. Finally, because Pacific Power made this filing less than three months after an order was issued addressing its last request for a general rate increase, it did not seek to change its authorized rate of return. Pacific Power stated that its revenue requirement calculations used its current authorized rate of return of 7.655 percent and return on equity of 9.8 percent.

## 2. Stipulation and Response to Bench Request

In the stipulation, the parties agree that Pacific Power should be allowed to increase its rates by \$23.7 million—approximately \$32 million less than the company's original request of \$56 million. In the stipulation and supporting testimony, the parties describe six adjustments to Pacific Power's filing to account for the \$32 million decrease. The largest agreed-upon adjustment is removal of a \$12.4 million miscellaneous adjustment. Two other adjustments, totaling \$2.5 million, resulted from updating the cost of long-term debt based on Staff's proposal of 5.25 percent, and reducing forecast capital additions as proposed by CUB and Staff.

The three remaining adjustments relate to developments in other dockets. First, the parties removed \$5.3 million in prepaid pension asset that will be addressed in the Commission's pending generic investigation into the treatment of pension costs in utility rates in docket UM 1633. Second, the parties removed \$1.6 million to reflect the depreciation rates addressed in a separate stipulation in docket UM 1647, adopted by the Commission on September 25, 2013.<sup>7</sup> Finally, the parties removed \$10.3 million in annual revenues being recovered through the separate Mona-to-Oquirrh (M2O) transmission rider, which became effective June 1, 2013.<sup>8</sup>

In a subsequent response to a bench request, the parties clarified the basis for the stipulated \$23.7 million revenue requirement increase. The parties explained that, as part of the stipulation, they agreed to a \$25.6 million increase in depreciation expense carried over from docket UM 1647. Because the stipulated depreciation expense exceeds the total stipulated revenue requirement increase, the parties state that the entire stipulated rate increase can be attributed to this cost component.

<sup>&</sup>lt;sup>7</sup> See In the Matter of PacifiCorp, dba Pacific Power, Docket No. UM 1647, Order No. 13-347 at 2 (Sept. 25, 2013). Pacific Power's initial filing explained that it was simultaneously proposing revised depreciation rates in UM 1647, and incorporating the proposed depreciation rates in this rate filing. Subsequently, the Commission adopted the parties' stipulated depreciation rates, which reflected a \$1.6 million reduction to the filed rates. Thus, the \$1.6 million reduction is also carried over to this docket. <sup>8</sup> In the Matter of PacifiCorp, dba Pacific Power, Docket No. UE 246, Order No. 13-195 (May 23, 2013); Advice No. 13-011 (approving the M2O tariff rider effective June 1, 2013). In its last general rate case in docket UE 246, Pacific Power requested a tariff rider for M2O transmission project. Pacific Power also included that increase in its filing in this case, pending Commission approval of the tariff rider in docket UE 246.

The parties also agreed on an overall rate of return of 7.621 percent for Oregon regulatory purposes. The parties explain that this reflects the capital structure, cost of preferred stock, and return on equity from Pacific Power's last general rate case in docket UE 246, with an update to the cost of long-term debt based on Staff's proposal of 5.25 percent.<sup>9</sup>

### B. Lake Side 2 Tariff Rider

#### 1. Initial Filing

Pacific Power proposed an additional revenue requirement increase related to its new Lake Side 2 generating plant and interconnection. Pacific Power requested a \$22.7 million revenue requirement increase on an Oregon-allocated basis, or 1.8 percent, with recovery of this amount to occur through a separate tariff rider when the plant is placed in service in the second quarter of 2014.

Pacific Power explained that, in this case, it seeks a prudence review of the investment, and review of its proposed tariff rider. Following this case, Pacific Power will submit an advice filing in 2014 for approval of the final rates no less than 30 days before the inservice date of Lake Side 2.

Pacific Power asserted that Lake Side 2 is a prudent investment that will be used and useful during calendar year 2014 (the test period for this proceeding). Pacific Power further asserts that its proposed separate tariff rider for Lake Side 2 is consistent with the separate tariff rider for the M2O transmission project approved by the Commission in Pacific Power's 2012 rate case.

#### 2. Stipulation

The parties agree that Pacific Power's \$22.7 million investment meets the requirements to be included in rate base and that Pacific Power may recover the revenue requirement of Lake Side 2 through the separate tariff rider.

The stipulation also provides a process for the parties to review Lake Side 2 rates. Parties will have the opportunity to review and challenge the prudency of actual costs for Lake Side 2. Pacific Power agrees to facilitate the parties' review as requested.

Regarding any delays in the facilities' expected in-service date, the stipulation provides that if Lake Side 2 becomes operational within 60 days after June 30, 2014, the parties will have a period of time to establish sufficient cause to reopen this docket to reexamine Pacific Power's test year expenses. If Lake Side 2 becomes operational more than 60 days after June 30, 2014, Pacific Power must make a new filing to add the project to rate base, and the parties may propose reductions to Pacific Power's test year expenses to offset Lake Side 2's costs. Finally, as part of Pacific Power's tariff rider filing, Pacific

<sup>&</sup>lt;sup>9</sup> See App. A at 4; In the Matter of PacifiCorp, dba Pacific Power, Docket No. UE 246, Order No. 12-493 at App. A at 4 (Dec. 20, 2012) (Pacific Power's last rate case).

Power will provide an attestation that Lake Side 2 has been placed in service and is operational.

The parties agree that Lake Side 2's revenue requirement may be recovered through the separate illustrative tariff rider filed in this docket,<sup>10</sup> updated for the stipulated rate of return and revenue sensitive components identified on page 4 of Exhibit A to the attached stipulation.

The rate design for Lake Side 2 provides that, for general service rate schedules with demand meters, two-thirds of the costs of Lake Side 2 will be recovered through demand charges, and one-third will be recovered through energy charges. For other rate schedules the collection will be through energy charges.<sup>11</sup>

The parties reserve the right to argue that Lake Side 2 should not be included in Oregon rates in other proceedings. The parties' testimony communicates ICNU's concern that this stipulation is not to be used as precedent or support for other assets being recovered through a separate tariff rider.<sup>12</sup>

## C. Stipulated Rate Allocation

For rate spread, the parties agree to an allocation of base and net revenues by rate schedule, as shown in Exhibit B of the attached stipulation. The commercial and industrial class will receive an equal net percentage increase. Pacific Power also provides functionalized revenue requirement allocation factors for use until the next general rate case. The stipulation states that these factors will, at a minimum, apply to the Lake Side 2 tariff rider (as shown in Exhibit C to the Stipulation), the 2014 TAM filing in UE 264, and Pacific Power's 2015 TAM filing.

The parties agree to rate designs for each rate schedule to collect the total revenue requirement agreed to in this case, as shown in Exhibit D of the attached stipulation. The parties agree that the residential monthly basic charge will increase by \$0.50. The parties also set changes to transmission and ancillary service charges to better reflect the Oregon share of Pacific Power's FERC revenue requirement. These charges are accompanied by offsets to distribution and system usage charges, and thus, are revenue neutral for each rate schedule.

The parties agreed to revised Schedule 200 demand charges and calculation of franchise fees.<sup>13</sup> Franchise fees related to Schedule 200 will be collected through an energy-based system usage charge, as shown in Exhibit D of the attached stipulation.

<sup>&</sup>lt;sup>10</sup> See PAC/1204, Steward/3.

<sup>&</sup>lt;sup>11</sup> Stipulating Parties/100 at 7.

<sup>&</sup>lt;sup>12</sup> Id.

<sup>&</sup>lt;sup>13</sup> Schedule 200 is Pacific Power's Base Supply Service.

#### **D.** Other Stipulated Matters

#### 1. Rate Case Stay Out Period

Pacific Power agrees to forego a general rate case filing in Oregon in 2014. Following the January 1, 2014 implementation of rates in this case and the potential June 1, 2014 implementation of the Lake Side 2 tariff rider, the earliest effective date for Pacific Power's next general rate case will be January 1, 2016. The parties may file for deferrals, but agree their goal is to minimize rate changes during this period.

#### 2. Transition Adjustment Mechanism Guidelines

The parties request that the Commission allow two changes to Pacific Power's Transition Adjustment Mechanism (TAM guidelines).<sup>14</sup> First, the parties seek to change the existing guidelines related to the timing of TAM filings that are processed concurrently with general rate cases. Pacific Power explained that the existing guidelines provide that, in years in which PacifiCorp files a general rate case, it must file both its rate case and TAM no later than March 1 to allow for a January 1 rate effective date.<sup>15</sup>

In the stipulation, the parties remove this provision and replace it with the following: "Beginning January 1, 2015, if the Company files a general rate case between January 1 and March 31, then the TAM will be filed the later of March 1 or the date of the general rate case filing." ICNU's intent is to allow Pacific Power to file a general rate case at any time during the year, which would allow Pacific Power to time a general rate case filing with major capital projects. In the event that Pacific Power, however, files a general rate case during the first three months of the year, then PacifiCorp would file its TAM earlier than March 31. In addition, Pacific Power may file its TAM earlier than March 31 in any year.

The second TAM revision is to the procedures for challenging the TAM final update by adding that parties "make a good faith effort" to provide 10 days notice to the parties before a Commission public meeting of any potential concerns with Pacific Power's final updates.<sup>16</sup> ICNU's intent is to reduce disputes regarding whether a party appropriately identified concerns with updates.

<sup>&</sup>lt;sup>14</sup> Pacific Power's TAM guidelines explain that the TAM is an annual filing with the objective to update the forecast net power costs to account for changes in market conditions, with the final forecast update close to the direct access window to capture costs associated with direct access, and to correctly identify the proper amount for the transition adjustment. *See In the Matter of PacifiCorp*, Docket No. UE 199, Order No. 09-274 at 16 (July 16, 2009).

<sup>&</sup>lt;sup>15</sup> Id. at 20.

<sup>&</sup>lt;sup>16</sup> The parties indicate that this provision is in section 14(b) of the stipulation approved in Order No. 10-363.

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#### 3. National Electric Safety Code Violations

Regarding National Electric Safety Code (NESC) violations, Pacific Power agrees to continue to work with Staff and other parties to resolve issues relating to correction of violations.

#### IV. RESOLUTION

The parties request that we adopt the stipulation as presented and assert that the stipulation will result in rates that meet the standard in ORS 756.040. The parties state that the stipulation is based on a thorough review of the issues presented in this case. Pacific Power responded to 686 data requests (including the Commission's 127 standard data requests in the initial filing); on May 30 Staff provided a comprehensive settlement proposal; subsequently the parties engaged in four days of settlement conferences, and eventually, the parties reached this compromise.

The parties indicate that the stipulation in this case and in the depreciation rate case in docket UM 1647 were negotiated simultaneously. The parties state that the stipulation is fair and reasonable, fairly balances their interests, avoids the significant resources required to fully litigate this case, and provides rate stability with the 2014 rate case stay-out period.

Based on our review of the testimony and supporting exhibits in this case, as well as the stipulation and joint testimony in support of the stipulation, we find the settlement reached by the parties to be appropriate and provides reasonable resolutions of the issues raised in this proceeding. With the proposed tariff rider, we will review for prudence the final costs of Lake Side 2 before those costs are included in rates. This is consistent with the terms of the stipulation and with the Commission's precedent.<sup>17</sup> We appreciate that the stipulation requires Pacific Power to assist the parties in reviewing Lake Side 2 costs; requires Pacific Power to provide an attestation when Lake Side 2 is operational; and contains an alternate review process that will be triggered if Lake Side 2 is not operational by June 30, 2014.

We conclude that rates reflecting the stipulated adjustments will be fair, just and reasonable and provide Pacific Power with adequate revenues, consistent with the standard in ORS 756.040. The stipulation should be adopted in its entirety.

#### V. ORDER

#### IT IS ORDERED that:

1. The stipulation by and between PacifiCorp, dba Pacific Power; Staff of the Public Utility Commission of Oregon; the Citizens' Utility Board of Oregon; the Industrial Customers of Northwest Utilities; Fred Meyer Stores and Quality Food

<sup>&</sup>lt;sup>17</sup> See In the Matter of PacifiCorp, Docket No. UE 246, Order No. 12-493 at 8 (Dec. 20, 2012) (adopting the M2O transmission tariff rider).

Centers, divisions of The Kroger Co.; Wal-mart Stores, Inc.; and Noble Americas Energy Solutions, attached as Appendix A, is adopted.

- 2. Advice No. 13-006, filed by PacifiCorp, dba Pacific Power, on March 1, 2013, is permanently suspended.
- 3. PacifiCorp, dba Pacific Power, must file by December 23, 2013, compliance tariffs consistent with this order, for rates effective January 1, 2014.

Made, entered, and effective

DEC 1 8 2013

Susan K. Ackerman Chair



John Savage

Commissioner

Stephen M. Bloom Commissioner

A party may request rehearing or reconsideration of this order under ORS 756.561. A request for rehearing or reconsideration must be filed with the Commission within 60 days of the date of service of this order. The request must comply with the requirements in OAR 860-001-0720. A copy of the request must also be served on each party to the proceedings as provided in OAR 860-001-0180(2). A party may appeal this order by filing a petition for review with the Court of Appeals in compliance with ORS 183.480 through 183.484.

# ORDER NO. 13 47.

#### BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

#### **UE 263**

In the Matter of

PACIFICORP D/B/A PACIFIC POWER

#### STIPULATION

Request for a General Rate Revision.

1 Parties to this case enter into this Stipulation to resolve the issues in docket UE 263, 2 the request for a general rate revision filed by PacifiCorp d/b/a Pacific Power (PacifiCorp or 3 Company). PARTIES 4 1. The parties to this Stipulation are PacifiCorp, Staff of the Public Utility 5 Commission of Oregon (Staff), the Citizens' Utility Board of Oregon (CUB), the Industrial 6 Customers of Northwest Utilities (ICNU), Fred Meyer Stores and Quality Food Centers, 7 divisions of The Kroger Co. (Kroger), Wal-Mart Stores, Inc. (Wal-Mart) and Noble Americas 8 9 Energy Solutions (Noble) (collectively the Stipulating Parties). The League of Oregon Cities does not object to this stipulation.<sup>1</sup> 10 BACKGROUND 11 12 2. On January 31, 2013, PacifiCorp filed an application under ORS 757.140(1) to implement revised depreciation rates, effective January 1, 2014. The Commission opened 13 docket UM 1647 to review the depreciation filing. 14 3. 15 On March 1, 2013, PacifiCorp filed revised tariff sheets in docket UE 263 16 under ORS 757.210 and OAR 860-022-0019 seeking a base rate increase of approximately 17 \$56.0 million or 4.6 percent, effective January 1, 2014. As a result of resetting Schedule 299, the

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<sup>&</sup>lt;sup>1</sup> Portland General Electric Company intervened to monitor this docket, did not participate in settlement discussions, and takes no position on the Stipulation.

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Rate Mitigation Adjustment, to reflect forecast customer loads by rate schedule, the proposed
 increase to net rates was \$56.2 million, or 4.7 percent. In its filing, PacifiCorp used an historical
 base period of the 12 months ended June 2012, with normalizing and pro forma adjustments to
 calculate a 2014 calendar year future test period.

5 4. The Company included the Lake Side 2 natural gas-fired generating plant 6 (Lake Side 2) as a separate tariff rider in its filing in docket UE 263. Because Lake Side 2 is 7 not projected to be in service until the second quarter of 2014, the Company proposed to 8 implement the additional revenue requirement increase related to Lake Side 2 (\$22.7 million on 9 an Oregon-allocated basis, or 1.8 percent) when the plant is placed in service, and to begin 10 recovery of it through a separate tariff rider at that time.

5. The Company's initial filing in docket UE 263 included a revenue requirement increase associated with the Mona-to-Oquirrh transmission project. This increase was subject to offset upon approval of a separate tariff rider for this project. On May 23, 2013, the Public Utility Commission of Oregon (Commission) issued Order No. 13-195 in docket UE 246 approving the Mona-to-Oquirrh tariff rider effective June 1, 2013. The Company is now collecting approximately \$10.3 million in annual revenues under that tariff rider.

6. In Order No. 13-076, issued March 7, 2013, the Commission suspended the Company's application for a general rate revision for nine months from the original effective date of the revised tariff sheets. Under this order, the effective date of the revised tariff sheets is January 1, 2014.

7. Consistent with Administrative Law Judge Shani Pines' Prehearing Conference
 Memorandum in docket UE 263 dated March 27, 2013, and Administrative Law Judge Patrick
 Power's Prehearing Conference Memorandum in docket UM 1647 dated February 27, 2013, the

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parties to these dockets convened joint settlement conferences on June 12 through June 14, 2013, 2 and also on June 19, 2013. 3 8, As a result of the settlement conferences, the Stipulating Parties reached a settlement resolving the issues in this case. The issues resolved by this Stipulation result in an 4 5 overall base price increase of \$23.7 million, or 1.9 percent overall, effective January 1, 2014. AGREEMENT 6 9. The Stipulating Parties agree to submit this Stipulation to the Commission and - 7 request that the Commission approve the Stipulation as presented. The Stipulating Parties agree - 8-9 that this Stipulation will result in rates that meet the standard in ORS 756.040. 10 10. Revenue Requirement. The Stipulating Parties agree to a revenue requirement 11 increase of \$23.7 million, which in conjunction with the other terms identified below represents 12 a settlement of the revenue requirement issues in this case. Exhibit A includes an agreed-upon calculation of the \$23.7 million increase in rates reflecting an offset for the increase in revenues 13 14 associated with the approval of the Mona-to-Oquirrh tariff rider and resolution of adjustments 15 proposed by the Stipulating Parties. Exhibit A also reflects adjustments to PacifiCorp's proposed depreciation rates addressed in a separate stipulation in docket UM 1647. The Stipulating Parties 16 agree that the acceptance of adjustments for purposes of settlement is not binding on parties in 17 18 future proceedings and does not imply agreement on the merits of the adjustments, except as 19 specifically agreed to herein. Effective Date. The Stipulating Parties agree that rates to implement the 20 11. stipulated revenue requirement increase in this case will go into effect on January 1, 2014. 2112. Rate of Return. The Stipulating Parties do not agree on values for the various 22 23 components of capital costs and capital structure but do agree that, for Oregon regulatory

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1 purposes, the Company's overall rate of return (ROR) and notional values of individual cost of

2 capital components used to derive this ROR are as reflected in Exhibit A and the table below.

Component	Structure	Cost	Weighted Cost
Long-term Debt	47.600%	5,250%	2.499%
Preferred Stock	0.300%	5.427%	0.016%
Common	52.100%	9.800%	5.106%
······	100.000%	······	7.621%

3 13. Lake Side 2 Prudence and Tariff Rider. The Stipulating Parties agree that the 4 Company's investment in Lake Side 2, as presented in the Company's initial filing in docket 5 UE 263, meets the requirements to be added to rate base under the Company's current Commission-approved inter-jurisdictional allocation methodology.<sup>2</sup> The Stipulating Parties 6 therefore agree that the Company may recover the revenue requirement of Lake Side 2 through 7 8 the separate tariff rider included in docket UE 263, updated for the stipillated ROR and revenue 9 sensitive components identified on page 4 of Exhibit A. The Stipulating Parties agree that the costs included in the Lake Side 2 tariff rider will include both the costs of the Lake Side 2 10 11 generating plant (as shown in PAC/1004) and the costs of the Lake Side 2 interconnection 12 (described in PAC/500, Vail/7-9). For rate schedules 28/728, 30/730, 47/747, and 48/748, the 13Company agrees to calculate the tariff rider rates to provide for collection of two-thirds of the costs of Lake Side 2 through demand charges and one-third through energy charges. 14 15 a. PacifiCorp agrees that the Stipulating Parties will have the opportunity to review for prudency PacifiCorp's actual costs for Lake Side 2 and challenge costs that are not 16

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<sup>2</sup> See In the Matter of PacifiCorp, d/b/a Pacific Power, Petition for Approval of Amendments to Revised Protocol Allocation Methodology, Docket No. UM 1050, Order No. 11-244 (July 5, 2011).

properly assigned to the project or are imprudent, or costs exceeding the amount included in the

initial filing in docket UE 263. PacifiCorp agrees to facilitate the Stipulating Parties' audit and

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Stipulating Parties.
b. If Lake Side 2 becomes operational after June 30, 2014, but within
60 days of that date, the Stipulating Parties will have 20 days from the in-service date to establish
sufficient cause to warrant the reopening of docket UE 263 to determine whether any cost
reductions to PacifiCorp's test year expenses should be used to offset, in part, costs associated
with Lake Side 2. If Lake Side 2 becomes operational more than 60 days after June 30, 2014,
PacifiCorp must make a new filing with the Commission under ORS 757.210 to add the project

review and to provide periodic updates on the costs of the investment as requested by any of the

9 to rate base. If the Company makes such a filling, then the parties may propose cost reductions to
10 PacifiCorp's test year expenses that would be used to offset costs associated with Lake Side 2.

e. As part of the separate tariff rider filing, PacifiCorp will provide an
attestation signed by a Company officer that Lake Side 2 has been placed in service and is
operational.

d. The Stipulating Parties agreement to the separate tariff rider for Lake
Side 2 is based on the compromise resolution of all issues in this docket. The Stipulating Parties
agree that PacifiCorp's recovery of the costs of Lake Side 2 through a separate tariff rider is nonprecedential and will not be cited as support for future tariff riders.

18 14. Prepaid Pension Asset. The Stipulating Parties agree that the Company will 19 remove its request for recovery of its prepaid pension asset from the Company's filing in this 20 case, which reduces the revenue requirement by \$5.352 million as shown on page 1 of Exhibit A, 21 and will address this issue in docket UM 1633.

15. General Rate Case Stay-Out. The Company agrees to forego a general rate case
filing in Oregon in 2014. Following the implementation of rates on January 1, 2014, in this case

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1 and the implementation of the Lake Side 2 tariff rider on approximately June 1, 2014, the earliest  $\mathbf{2}$ proposed rate effective date for the Company's next general rate case filing will be January 1, 3 2016. The Stipulating Parties may file for deferrals during the general rate case stay-out period, 4 but such filings will be subject to the Commission's guidelines for deferrals set forth in Docket 5 UM 1147, unless otherwise authorized by the Commission. The Stipulating Parties agree that б their goal is to minimize rate changes during the general rate case stay-out period. 16. 7 Revisions to Transition Adjustment Mechanism (TAM) Guidelines. The 8 Stipulating Parties agree to request that the Commission modify its previous orders on the TAM 9 Guidelines to implement two changes. 10 a. The Stipulating Parties agree to eliminate the first three sentences of 11 Section E of the TAM Guidelines adopted in Order No. 09-274 requiring the Company to file 12 general rate cases by March 1 and to process them concurrently with the TAM. The parties 13 agree to replace these first three sentences with the following: "Beginning January 1, 2015, if 14 the Company files a general rate case between January 1 and March 31, then the TAM will be 15 filed the later of March 1 or the date of the general rate case filing." 16 b. The Stipulating Parties agree to change the procedures for challenging the 17 TAM Final Update by adding the language "make a good faith effort to" in Section 14(b) of the 18 stipulation approved in Order No. 10-363 as follows: "At least 10 business days before the 19 Commission public meeting scheduled immediately prior to the effective date of the compliance 20 filing, a Party will make a good faith effort to provide notice to the Parties of any potential concerns with the Company's Final Updates." 21

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1 17. National Electric Safety Code (NESC) Violations. The Company agrees to
 continue to work in good faith with Staff and other parties to resolve issues relating to correction
 of deferred and any future NESC violations.

18. Rate Spread. The Stipulating Parties do not agree on the cost of service 4 5 methodology used to determine rate spread in this case but do agree to the allocation of base and net revenues by rate schedule as presented on page one of Exhibit B. The commercial and 6 7 industrial class will receive an equal net percentage increase. The Stipulating Parties further 8 agree that the Company will use the base rate revenues and applicable functionalized revenue 9 requirement allocation factors presented on page 4 of Exhibit B as the rate spread allocation. 10 factors for rate changes until the Commission approves new functionalized revenue requirement allocation factors in a subsequent general rate case filing. At a minimum, the applicable 11 functionalized revenue requirement allocation factors on page 4 of Exhibit B will apply to the 12 Lake Side 2 tariff rider, the pending 2014 TAM (docket UE 264), and the Company's 2015 TAM 13 14 filing. Attached as Exhibit C is an illustrative exhibit showing rate spread for the Lake Side 2 tariff rider that reflects the stipulated generation rate spread allocation factors in Exhibit B. 15 16 19. Rate Design. The Stipulating Parties agree to the rate designs for each rate 17 schedule in this case presented in Exhibit D. The rate changes shown in Exhibit D are designed 18 to collect the total revenue requirement change agreed to by parties in this case. The Stipulating 19 Parties agree that the Schedule 4 residential monthly Basic Charge be increased by \$0.50. The rate designs also reflect changes to transmission and ancillary services charges to better reflect 20 21 the Oregon jurisdictional share of the Company's FERC transmission and ancillary services

23 usage charges that are revenue neutral for each rate schedule. The rate designs include the

revenue requirement. These changes are accompanied by offsets to distribution and system

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1 Stipulating Parties' agreement revise the Schedule 200 demand charges as shown in Exhibit D and to collect franchise fees related to Schedule 200 through an energy-based System Usage 2 3 Charge. System Usage Charges for the Direct Access Delivery Service schedules will be based 4 upon franchise fees related to Schedule 200 revenues. The System Usage Charges for the non-5 direct access Delivery Service schedules will be based upon franchise fees related to Schedule 6 200, Schedule 201, and Transmission and Ancillary Services revenues. The respective tariffs 7 will contain language explaining where franchise fees are included in rates. The Stipulating 8 Parties also agree that the franchise fee rate from the general rate case will be applied to the 9 transition adjustments for Schedules 294 and 295, 10 20. This Stipulation will be offered into the record in this case as evidence under 11 OAR 860-001-0350(7). The Stipulating Parties agree to support this Stipulation throughout this 12 proceeding and any appeal, provide witnesses to sponsor this Stipulation at hearing, if needed, 13 and recommend that the Commission issue an order adopting the Stipulation. The Stipulating Parties also agree to cooperate in drafting and submitting an explanatory brief or written 14 15 testimony in support of the Stipulation in accordance with OAR 860-001-0350(7) unless the 16 Administrative Law Judge or Commission waives this requirement, 17 21. If this Stipulation is challenged by any other party to this proceeding, the 18 Stipulating Parties agree that they will continue to support the Commission's adoption of the 19 terms of this Stipulation. The Stipulating Parties reserve the right to cross-examine witnesses, 20 introduce evidence as they deem appropriate to respond fully to the issues presented, and raise 21 issues that are incorporated in the settlements embodied in this Stipulation. 22 The Stipulating Parties have negotiated this Stipulation as an integrated 22.23 document. If the Commission rejects all or any material portion of this Stipulation or

UE 263-Stipulation

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1 imposes additional material conditions in approving this Stipulation, any of the Stipulating 2 Parties are entitled to withdraw from the Stipulation or exercise any other rights provided in 3 OAR 860-001-0350(9). To withdraw from the Stipulation, a party must provide written notice to the Commission and other parties to this docket within five business days of service of the final 4 order rejecting, modifying, or conditioning the Stipulation. 5 23, By entering into this Stipulation, no Stipulating Party approves, admits, or б 7 consents to the facts, principles, methods, or theories employed by any other party in arriving at 8 the terms of this Stipulation, other than as specifically identified in this Stipulation. Except as set 9 forth in paragraphs 12, 13, 14, 15, 16, 18 and 19 of this Stipulation, the Stipulating Parties agree 10 that the provisions of this Stipulation may not be used to resolve issues in any other proceeding. 11 24. This Stipulation is not enforceable by any party unless and until adopted by the 12 Commission in a final order. Each signatory to this Stipulation avers that they are signing this 13 Stipulation in good faith and that they intend to abide by the terms of this Stipulation unless and 14 until the Stipulation is rejected or adopted only in part by the Commission. The Stipulating 15 Parties agree that the Commission has exclusive jurisdiction to enforce or modify the Stipulation. 16 If the Commission rejects or modifies this Stipulation, the Stipulating Parties reserve the right to seek reconsideration or rehearing of the Commission order under ORS 756.561 and 17 18 OAR 860-001-0720 or to appeal the Commission order under ORS 756.610. 25. This Stipulation may be executed in counterparts and each signed counterpart will 19 20constitute an original document. 21 This Stipulation is entered into by each party on the date entered below that party's 22 signature.

[SIGNATURES ON FOLLOWING PAGE]

UE 263—Stipulation

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PACIFICORP	STAFF
By: Ulfini R. M. A.A.	By:
Date:9,2013	Date:
CUB	ICNU
By:	Ву:
Date:	Date:
KROGER	NOBLE
Ву:	By:
Date:	Date:
WAL-MART	
By:	

Date:

UE 263—Stipulation

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PACIFICORP	STAFF
By: Date:	By: $M_1/Q$ Date: $\frac{7}{8}/13$
CUB	ICNU
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KROGER	NOBLE
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UE 263-Stipulation

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# APPENDIX A Page 11 of 39

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СШВ	ICNU
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Date: 7-9-2013	Date:
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UE 263-Stipulation

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APPENDIX A Page 12 of 39

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Date:	Date: 7/9/13
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WAL-MART	
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UE 263—Stipulation

APPENDIX A Page 13 of 39

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Date:	Date:
CUB	ICNU
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KROGER	NOBLE
By: the	Ву:
Date: 7/8/13	Date:
WAL-MART	· · · ·

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Date:

By.	 	

UE 263—Stipulation

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PACIFICORP	STAFF
By:	Ву:
Date:	Date:
CUB	ICNU
Ву:	Ву:
Date:	Date:
KROGER	NOBLE
Ву:	By: Afflic
Date:	Date: 07-8-13
WAL-MART	
By:	
Date:	

UE 263—Stipulation

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ORDER NO.

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STAFF				
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Date:	·····			
ICNU			,	
By:				,
Date:				
NOBLE				
By:	<del></del>			
Date:				

By: \_\_\_\_\_\_ Date: \_\_\_\_\_\_\_\_\_

PACIFICORP

UE 263-Stipulation

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APPENDIX A Page 17 of 39

Docket UE 263 Stipulation Exhibit A Page 1 of 4

#### PacifiCorp Docket UE 263 Stipulated Adjustments to Oregon-Allocated Results Year Ending December 31, 2014

Revenue Requirement Effect (\$000)

	Original Filed Revenue Requirement Increase	\$55,987
ljustment Ref. No.	Adjustments	
Seitlement 1	Rate of Return - 7.621% Reflects capital structure, cost of preferred stock, and return on equity from docket UE 246, and an update to the cost of long-term debt based on Staff's proposal of 5.250%.	(\$1,23
Settlement 2	Mona-to-Oquimh Transmission Project Tariff Rider This adjustment removes the actual revenues being recovered through the separate tariff rider for the Mona-to-Oquimh transmission project, which became effective June 1, 2013.	(\$10,348
Settlement 3	<u>Miscellaneous Adjustment</u> This adjustment resolves all other adjustments proposed by the parties associated with uncollectible expenses, salary and wage expenses, miscellaneous administrative and general expenses, cost allocations, legal expenses, operation and maintenance expense escalation, and ICNU's cost of capital adjustment.	(\$12,45)
Settlement 4	Electric Plant In Service This adjustment reflects the revenue requirement impact associated with adjustments proposed by Staff and CUB related to forecast capital additions.	(\$1,244
Settlement 5	Prepaid Perision Asset Reflects the removal of the prepaid pension asset included in the Company's initial filling. This item will be addressed in docket UM 1633.	(\$5,352
Settlement 6	Depreciation Rates This adjustment reflects the revenue requirement impact of the agreed upon deprecation rates in docket UM 1647.	(\$1,655
	Total Adjustments	(\$32,287

Adjusted Revenue Requirement Increase \$23,700

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Docket UE 263 Stipulation Exhibit A Page 2 of 4

#### PacifiCorp UE 263 Results of Operations Year Ending December 31, 2014 (\$000)

		UE 263 Oregon			· · · · · · · · · · · · · · · · · · ·	
1		Results per	Stipulated		Stipulated Price	Results at
		Company Filling	Adjustments	2014 Adjusted	Increase	Reasonable Return
[		(1)	(2)	(3)	(4)	(5)
1						
1 1 0	perating Revenues		1			
2	General Business Revenues	845,069	10,355	855,424	23,700	879,124
		010,000	10,000	000,424	20,100	010,164
3	Interdepartmental	4.007	-	4 000		
4	Special Sales	1,025	-	1,025		1,025
5	Other Operating Revenues	39,587	~	39,567		39,567
67	otal Operating Revenues	\$885,661	\$10,355	\$896,017	\$23,700	\$919,717
1						
1 70	operating Expenses			1		
8	Steam Production	91,465	(3,741)	87,724		67,724
		a 1460	(0,141)	61,124	- · ·	01,124
9.	Nuclear Production			-		-
10	Hydro Production	11,128	(455)	10,668		10,668
-11	Other Power Supply	30,873	(1,263)	29,610		29,610
12	Embedded Cost Differential	(8,792)	~	(8,792)		(8,792)
13	Transmission	16,269	(665)	15,604		15:604
14	Distribution	71,952	(2,943)	69,008		69,008
				35,091	119	
15	Customer Accounting	35,930	(539)		119	35,210
16	Customer Service & Info	4,068	(166)	3,902		3,902
17	Sales	-	•	•		, • . ·
18	Administrative & General	47,653	(1,949)	45,704		45,704
19 T	otal Operation & Maintenance	\$300,541	(\$12,022)	\$288,519	\$119	\$288,638
1	out o pointiett o maintainte		(**************************************			
		544.400	* ****	209,513		000 540
20	Deprectation	211,122	(1,608)			209,513
21	Amortization	14,530	-	14,530		14,530
22	Taxes Other Than Income	67,524	. 246	87,770	540	68,311
23	Income Taxes - Federal	17,691	8,817	26,508	7,698	34,206
24	Income Taxes - State	4,631	1,198	5,630	1,046	.6,876
			1,100	44,337	1,070	
25	hcome Taxes - Del Net	44,337	-	44,337		44,337
26	Investment Tex Gredit Adj.		-		1	-
27	Misc Revenue & Expense	(90)		(90)		(90)
28 1	otal Operating Expenses	\$660,288	(\$3,359)	\$658,917	\$9,404	\$666,320
} ·		-				
00 1	let Operating Revenues	\$225,376	\$13,724	\$239,100	\$14,296	\$253,396
20 1	ter operating revenues	9220,070		\$2031.100		
ļ						
30 A	verage Rate Base					
31	Electric Plent In Service	6,686,363	(11,235)	6,675,128		6,675,128
32	Plant Held for Future Use		·			-
33	Misc Deferred Debits	73,870	(48,329)	25,541	· ·	25,541
1		10,073	(-10,020)	10,073	ł	
34	Elec Plant Acq Adj	1 10,473	•	10,073	1	10,073
35	Nuclear Fuel	•		-	Ē	-
36	Prepayments	7,398	-	7,196		7,198
37	Fuel Stock	60,471	-	60,471		60,471
38	Material & Supplies	58,581	-	58,581		58,581
39	Working Capital	29,005	(35)	28,970		28,970
		1 · · ·	(30)			
40	Westhertzation:Loans	(1)		(1)		(1)
41	Misc Rale Base			·		
42 1	lotal Electric Plant	\$8,925,560	(\$59,600)	\$5,865,960	\$0	\$6,865,960
431	æss:	1				
44	Accum Proy For Deprec	(2,369,865)		(2,369,865)	1	(2,359,665)
45	Accum Prov For Amort	(152,115)		(152,115)		(152,115)
46	Accum Der Income Tax	(1,014,614)	-	(1,014,614)		(1,014,614)
47	Unamoritzed ITC	(593)		(593)		(583)
48	Customer Adv For Const	(5,759)		(5,759)		(5,759)
49	Customer Service Deposits					
50	Misc Rate Base Deductions	(8,074)	_	(8,074)		(8,074)
•			30			
101 1	Ictal Rate Base Deductions	(\$3,641,020)	<b>ə</b> u	(\$3,541.020)	\$0	(\$3,641,020)
1			i	······		
52 1	iotal Average Rate Base	\$3,384,540	(\$59,600)	\$3,324,940	\$0	\$3,324,940
1	-					
52 -	inter of Return	6.659%	0.532%	7,191%	0.430%	7.621%
	Rate of Return					
	mplied Return on Equity	7_888%	1.087%	8.975%	0.825%	9.800%

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Docket UE 263 Stipulation Exhibit A Page 3 of 4

#### PacifiCorp UE 263 Stipulated Adjustments to Oregon Results Year Ending December 31, 2014 (\$000)

	Rate of Return Seldement 1	Mona-To-Oquirrh Transmission Project Tariff Rider Settlement 2	Miscellaneous Adjustment Settlement 3	Electric Plant In Service Settlement 4	Prepaid Perision Asset Settlement 5	Depreciation Rates Settlement 6	Total Stipulated Adjustments
1 Operating Revenues	-		•				
2 General Business Revenues	0	10,355	0	0	0	0	10,35
3 Interdepartmental	0	. 0	Ð	Q	ម	0	
4 Special Sales	0	£	0	0	¢	¢)	
5 Other Operating Revenues	٥	0	0	0	0		
6 Total Operating Revenues	50	\$40,355		s0	50		\$10.35
7 Operating Expenses							
8 Steam Production	0	0	(3,741)	Q	q	01	(3,74
8 Nuclear Production	n n	ç	0	0	g	- 0	449-13
10 Hydro Production	j õ	Ċ.	(455)	D	d.	<u>6</u> '	(45
11 Other Power Supply	n n	0	(1,263)		â	51	(1,25
12 Embadded Cost Differential		u n	(*,) G		ia.	'n	(
13 Transmission		۴ 0	(555)				(66
	}	•					(2,94
4 Distribution	1 <sup>0</sup>	0 54	(2,943)	រ រ	Ψ. G	1	(2,94 (83
5 Customer Accounting	1 <b>0</b>		(893)	-	-		
6 Gustomer Service & Info	9	0	(166)	0	. 0	. 0	(10
7 Sales	j o	0	0	0	¢	• • •	
8 Administrative & General	0	<u>(</u>	(1,949)	<u> </u>	م الم الم الم الم الم الم الم الم الم ال	0	<u>8,8</u>
9 Total Operation & Maintenance	\$0	\$64	(\$12,076)	50		50	(\$12.0
0 Depresiation	······			0		(1,508)	
Aspentization	0	. 0	ó	Ū.	ġ.	0	
2 Taxes Other Than Income	.0	.246	ò	0	9	0	24
3 Income Taxes - Federal	- 387	3,359	4,036	94	403	537	8.81
4 Invome Taxes - State	.53	456	5 (8	13	55	73	1,15
5 Income Taxes - Del Net	ã	6	0	0	9	6	
the investment Tax Credit Acia	0	0	Ŭ.	0	ð.	ě.	
	0		μ. 0	Ö	, 0	0	
27 Misc Reyonue & Expense 28 Total Operating Expenses	the second s	\$4,116	1\$7,492)	, <u>\$107</u>	\$455	(\$998)	(\$3,36
29 Net Operating Revenues	(\$440)	\$6,239	\$7,492	(\$107)	(\$458)	\$998.	\$13,72
0 Average Rate Base			<u> </u>			to the second states and	
H Electric Plant in Service	0	9	0	(11,235)	0	0	(11,23
2. Plant Beld for Fully/e Use	0	9	-0	·0	ð	0	
3 Misc Deferred Debits	G	9	÷.	.Q.	(48,329)	0	(48,32
4 Elec Plant Ace Aci	Ó	. 0	0	ò	0	0)	
5 Nuclear Fuel	0	. D	9	0	. 0	0	
5 Ptepavments	6	ů	Q	<u>o</u>	Ċ	0	
7 Fuerslock		'n	, ti	Ğ	n		
3 Material & Supplies	ů	e	.0	e e	0	· õł	
es algunua a sugarea. 19 Wolding Capital	3	83	(151)	2	e e	12	(3
io viperhedration Loaps	0	63 0	(131)	1 1	ភ្នំ	0	v
1 MiscRate Base	C	0	0- 10	л п	0 D	ε.	
				and the second	(\$48,320)	\$12	(\$59,80
2 Total Electric Plant 3 Less:	\$\$	\$83	(\$151)	(\$11,233)	(\$48,320)	\$12	(303190
4 Accorn Prov For Deprec	0	Ð	0	C	0	0	
5 Accord Prev For Amore	D	0	0	. 0	ō	0	
5 Accum Definceme Tax	Ð	0	0	0	0	e	
7 Unsthortized ITC	C C	. B	0	0	ó	0	
8 Customer Adv For Const	. 0	0	õ	ű.	- D	ō	
	a a	ů	Ğ	a.	ň		
	, v	0	÷	0 •	ů O	e e	
Customer Service Deposits		50	\$0	\$Q		\$0	
<ul> <li>Customer Service Deposits</li> <li>Missi Rate Base Deductions</li> </ul>	\$0	20				. 1	
<ul> <li>Customer Service Deposits</li> <li>Kisp Rate Base Deductions</li> <li>Total Rate Base Deductions</li> </ul>	\$0						
Customer Service Deposits     Misc Rate Base Deductions		04 682	(\$151)	(\$11,233)	(\$48,520)	\$12	(\$\$9,60
<ul> <li>Customer Service Deposits</li> <li>Kisp Rate Base Deductions</li> <li>Total Rate Base Deductions</li> </ul>	\$0		(\$151)	(\$1,233)	(\$48,320)	\$12 { (\$1,655)	(\$\$9,6) (\$\$2,7)

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Docket UE 263 Stipulation Exhibit A Page 4 of 4

## PacifiCorp UE 263 Cost of Capital Year Ending December 31, 2014

# Filed Cost of Capital (Refer to Page 2.1 of Exhibit PAC/1102)

	Capital Structure	Embedded Cost	Weighted Cost
DEBT%	47.60%	5.322%	2.533%
PREFERRED %	0.30%	. 5.427%	0.016%
COMMON %	52,10%	9.800%	5.106%
-	100,00%		7.655%

	Capital Structure	Embedded Cost	Weighted Cost
DEBT%	47.60%	5.250%	2,499%
PREFERRED %	0.30%	5.427%	0,016%
COMMON %	52,10%	9.800%	5,106%
	100.00%		7.621%

Operating Revenue	100.000%
Operating Deductions	
Uncollectible Accounts	0.525%
Taxes Other - Franchise Tax	2.300%
Taxes Other - Resource Supplier	0.080%
Sub Total	97.095%
State Income Tax @ 4.54%	4.540%
Sub-Total	92,687%
Federal Income Tax @ 35%	32.440%
Net Operating Income	60.246%

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UE 263 Stipulated GRC Price Charge - Table A-1

# PACIFIC FOWER ESTIMATED DEFECT OF PROPOSED PRICE CHANGE ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS DISTRIBUTED BY RATE SCHEDULES IN OREGON FORECAST 12 MONTHS ENDED DECEMBER 31, 2014

					Presen	Present Revenues (5009)	(e)	Frapa	Fropued Revenues (3000)	(00)		Change			
Line		Sch	Na. of		Base		Net	Base		Nat	Buge Rates		Net Rates		Line
N.	Description	No.	Cost	MAA	Rates	Adders	Rates	Rates	Addens <sup>1</sup>	Rates	(10085)	<u>کر</u>	(\$009)		No.
	6	3	(E)	( <del>?</del> )	(3)	(9)	Ð	(9)	6	(00)	(11)	(Z)	(EI)	(14)	
							(2)+(2)			(g) + (g)	(3) - (3)	(11)((3)	(10) + (7)	(13)(01)	
	Residential														
	Residential	4	485,586	5,379,569	\$587,558	\$2,529	\$590,087	\$596,721	\$2,529	3599,250	<b>39,163</b>	1,56%	59,163	1.55%	
ы	Totai Kesidentis)		485,586	5,379,569	\$587,558	\$1,520	1\$0,0652	121'965\$.	\$2,529	\$\$99,250	591,92	1.56%	231'63	1.55%	ત
	Commercial & Industrial														
٣	Gen. Syo. < 31 kW	2	73,886	1,100,957	\$114,844	34,460	105,0113	565'2115	\$4,460	\$122,056	\$2,752	2.40%	\$2,752	2.31%	ŝ
4	Gen. Svc. 31 - 200 kW	28	9,924	1,992,850	802, 2712	52,033	\$174,241	\$176,258	\$2,033	\$128,291	\$4,050	2.35%	<b>3</b> 4,050	2.32%	÷
47	Gen. Sve. 201 - 999 kW	30	762	1,337,763	\$102,241	0965	\$102,601	\$104,022	2360	\$104,982	185,5%	.2,33%	186,23	2.32%	ъv
Ø	Earge General Service>" 1,000 kW	48	202	2,935,115	\$197,278	(\$10,456)	\$186,822	\$201,610	(\$10,456)	\$191,154	205,42	3,2094	54,332	2.32%	Q
4	Partial Req. Svc. >= 1,000 kW	47	Ŷ	143,852	\$11,485	(\$214)	1:26'01\$	\$11,736	(\$214)	211,222	1523	2.2004	1525	2,32%	r۰
90	Agricuitural Pumping Service	Ŧ	3,046	231,404	\$25,518	(51,402)	\$24,116	\$25,078	(\$1,402)	\$24,676	3560	2.19%	\$550	2.32%	<i>.</i>
ŝ	Total Commercial & Industrial		92,829	7, 741, 941	5623,574	(615'53)	\$618,055	\$637,900	(\$\$,519)	3632,381	\$14,326	2.10%	\$14,326	%£EZ	¢,
	Lighting					·									
10	Candcor Area Lighting Service	15	6,758	9,286	51,141	81Z\$	\$1,359	\$1,183	\$218	\$1,401	a.	3.68%	143	3,00%	10
Ξ	Street Lighting Service	<b>\$</b>	251	7,823	\$\$29	\$170	6665	658\$	\$170	\$1,029	05\$	3.62%	\$30	3.00%	1
12	Street Lighting Service HPS	51	141	19,612	£3,293	\$706	\$3,999	112/53	<b>5706</b>	54 120	1213	3,67%	\$121	3.03%	12
11	Strott Lighting Service	5	44	53	3.65	<b>S12</b>	577	308	\$12	\$50	8	4,62%	8	3,90%	9
Ξ	Street Lighting Sorvice	23	266	8,967	1534	3103	2642	5553	\$108	\$661	615	3,5695	615	2.96%	14
15	Recreational Field Lighting	54	104	1,249	\$99	\$20	\$115	2013	20	<b>512</b> 3	54	# 049/	\$4	3.36%	12
16	Total Public Street Lightleg		8,180	47,460	196 53	\$1,234	\$61'1\$	\$6,180	\$1,234	\$14	6123	3.67%	6125	3.04%	16
17	Total Sales-to Ultimate Constanters		586,595	11,168,970	\$1,217,093	(\$1,756)	\$1,215,337	\$1,240,801	(51,756)	SI, 239,045	\$23,70\$	7456 1	\$23,708.	1.95%	17
18					\$2,439		\$2,439	\$2,439		625"73	50		9X		18
6]	Employee Distourt				(15451)	(23)	(12428)	(\$464)	(22)	(\$466)	(2:3)		(27)		61
20	Trital Sales with AGA		\$86,595	13,168,970	\$1,219,075	(351,758)	\$1,217,317	\$1,242,776	(21,758)	\$1,241,018	\$23,701	1.94%	\$23,701	1.95%	20

Docket UE 263 Stipulation Exhibit B Page 1 of 4

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<sup>1</sup> Excludes efforts of the Low frame Bill Payment Asstance Charge (Sch. 91), BPA Credit (Sch. 93), Klanath Darn Removal Strokinges (Sch. 193), Public Parpase Charge (Sch. 290) and Eaergy Conservation Charge (Sch. 297) <sup>3</sup> Percentages shown for Schedules 48 and 47 reflect the contrined rate change for both schedules

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#### ORDER NO.

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Docket UE 263 Stipulation Exhibit B Page 2.of 4

# Table A.2 PACIEIC POWER ESTIMATED REVENUES OF ADVIGENERYT SCREDULES FORECAST 12 MONTES ENDED DECEMBER 31, 2014

Line		Seh	Prop. Selec	Sol. 204	RMA 299	LUA 299	Tots)	Total
No.	Diescription	Ň0,	(\$000)	(2000)	(2000)	(2003)	(\$000)	(0005)
	(4)	8	ତ୍	Ŧ	(5)	(9)	ë	(8)
					PRE	PRO	PILE	-OM4
	Residential							
<b>***</b>	Residential	.**	(\$1,452)	\$861	53,120	13,120	\$2,529	\$2,529
3	Totat Residential		(S1,452)	\$361	\$3,120	33,120	\$2,5.19	32,529
	Commercial & Industrial							
ę	Gen. Syd. <31 kW	13	(1675)	2177	\$4,580	34,580	\$4,460	25,450
4	Gen. Svo. 31 - 200 KW	28	(8655)	616\$	\$2,252	32,252	250 23	81,033
*5	Gen. Svc. 201 - 999 kW	90	(1362)	\$201	1253	1253	\$360	\$360
s	Large General Sarvice >== 1,000 kW	48	(064.8)	ΞĦ	(\$10,074)	(\$10,074)	(\$10,456)	(\$10,456)
2	Partial Rang. Svc. >= 1,000 kW	14	(6ES)	\$20	(\$495)	(15443)	(\$514)	(20214)
60	Agricultural Pumping Service	41 41	(\$62)	£837	(\$1.377)	(11,377)	(31,402)	(\$1,402)
\$	Total Commercial & Industrial	I	(160'2\$)	-51,165	(14°533)	(\$653)4\$)	(615'53)	(615"5\$)
	Lighting							
2	Outdoor Area Lighting Service	15.	6	15	\$220	0223	\$215	8125
11	Street Lighting Service		5	\$1	14,15	1115	\$170	2170
11	Street Lighting Service HPS	5	(\$\$)	ធ	801.5r	801.5	\$706	\$706
n	Street Lighting Service	53	20	05	\$J2	<b>21</b>	\$12	512
14	Street Lighting Service	23	(23)	<b>\$</b>	\$110	\$130	\$108	\$108
ŝ	Roerentionel Field Lighting	N.	8	80	\$20	\$20	\$20	\$20
91	Total Public Screet Lighting		(212)	52	147'13	\$1,241	\$1,234	\$1,234
1.7	Tout		(\$3;555)	\$2,031	(2523)	(ZE7\$)	(951/15)	(\$1,756)

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	¥83¥Å	SNT ANI FOREC	) PROPOS AST J2 M	PACIFIC POWER ED RATIES OF AD ONTHS ENDED DI	PACIFIC POWER PRESENT AND PROPOSED RATIES OF ADJUSTIMENT SCHEDULES FORECAST 12 MONTHS ENDED DECEMBER 31, 2014	STMENT S EMBER 31,	CEREDULES 2014	-		
Lâne No	Jeseription	Sefe Na.	Prop. Sales 36 g/KWh	Sol. Inciv. 204 ACWh	RMA Sec. 299.	RIAA 741 299 299	RMA Tru 299 KWN	RMA Sec 239	AVA 199 199	ILVIA Tru 159 AKWb
	(;)	8	(£)	Ð	(5) PRE.	(6) PRE	E 3	(8)	(6) Caff	(10) (11)
	<u>Residential</u> Residential	च	(0.027)	0,016	0,058			850'0		
	Commercial & Industrial			ī						
ti)	Gen. Svo. < 31 kW	53	(0,027)	0.016	0,416	0.416		0.416	0.416	
<b>4</b> ,	Gen. Svc. 31 - 200 kW	28	(0.027)	0,016	0.113	0.113		0.113	0.113	
শ	Clen. Svo. 201 - 999 KW	ŝ	(120,0)	0.015	6E0'0	0.039		0,039	0.039	
ŝ	Large General Service >= 1,000 kW	48	(0.027)	0.014	(0.267)	(455.0)	(0.413)	(0,2,67)	(HEE O)	(614.0)
φ	Pertial Req. Svc. >** L000 kW	47	(0.027)	0.014	(192.0)	(0334)	(0.413)	(192-0)	(0.334)	(0.413)
r-	Agricultural Pumping Service	I†	(0.027)	910'D	(0.595)	(0.595)		(\$65.0)	(\$65'0)	
	Listiting									
<i>6</i> 40	Outdoor Area Lighting Service	5	(0.027)	0.013	2,365			2,365		
Ċ,	Suret Lighting Service	50	(0.027)	110.0	2,183			2,183		
ñ	Street Lighting Survice HPS	· 31	(0.027)	0-017	3,609			3,609		
11	Street Lighting Survice	23	(0.027)	0.013	2,240			2,240		
12	Street Lighting Survice	2	(0.027)	0,005	002'1			0 1 1 0		
13	Recreational Field Lighting	54	(0.027)	0000	1.590			1,550		

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# 13.

<u>le</u> 76

. Table A-3

PACITIC FOWER STATE OF OREGON STATE OF OREGON US 263 Stimutated Functionalized Researce Readered	
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		(V)	e	5	Ð	I	(1)	(e)	Ē	æ	>	4	1-)
		Reddortig	General Servi	Çe Çe	General Servi	ee.	General Ser	vice	Large	Power Service	:	Irrigation	Street Let.
	Total		Sch 23		Sch 28		Sch 30	-		Sch-48		Sch 41	Sch 51, 53, 54
Description	******	(sec)	(seo)	(ht)	(30¢)	(pri) -/	(sec)	μ <u>ή</u>	(béc).	(III)	( <u>iii</u> )		
Generation	100:00%	42.38%	8.58%	0.01%	15.79%	0.14%	9,46%	0.68%	435%	11.1.9%	5.5895	1.78%	
Transmission	100.00%	1%E2°E2	8,76%	0.01%	16.18%	0.14%	9.26%	0.69%	4.31%	10.73%	4.61%	E.46%	0.02%
Distribution	100.00%	65,14%	12.74%	0.01%	%LL 6	0.07%	3.94%	0.26%	131%	2.15%	0,00%	3.75%	
Ancillary Service	100.00%	42.38%	, £.58%	0.01%	15, 79%	0.14%	9,46%	0.68%	4.35%	21.41%	5.58%	1.75%	
Customer - Billing	100.00%	84,853%	12,22%	0.01%	1.81%	0.0196	0.13%	0.01%	0.07%	0:06%	0.01%	0.67%	
Customer - Metering	100,00%	73.25%	14.34%	0.39%	%545Y	0.52%	0.92%	0.43%	%JC30	0.83%	1.99%	2.12%	
Customer - Other	100.00%	84.20%	12.63%	0,01%	% \$6'1	0,01%	0.19%	0.01%6	0.07%	0.0696	0.01%	0:76%	
Embedded DSM - (MVVb)	100.00%	41,51%	8.46%	0.01%	15.53%	0,15%	9,43%	0.70%	4,34%	11,52%	6.25%	1,90%	
Regulatory & Franchise	100.00%	46.01%	2420	0.01%	14 48%	0.13%	7.82%	0.57%	3.52%	8.46%	4.05%	2,21%	

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#### PACIFIC POWER STATE OF OREGON ILLUSTRATIVE RATE SPREAD EXHIBIT LAKE SIDE 2 GENERATION INVESTMENT ADJUSTMENT AT \$23 MILLION

Line	· · ·	Sch	Settlement Revenues	Illustrative I Adjustmen	
No.	Description	No.	S millions	S millions	%
_	(1)3	(2)	(3)	(4)	(5) (4)/(3)
	Residential				
1	Residential	4		\$10	1.6%
2	Total Residential		\$599	\$10	1.6%
	Commercial & Industrial				
3	Gen. Svc. < 31 kW	23 -	\$122	52	1.6%
4	Oen. Svó. 31 - 200 kW	28	\$178	\$4	2,0%
5	Gen. Svc, 201 - 999 kW	30	\$105	\$2	2.2%
é	Large General Service > 1,000 kW	48	\$191	\$5	2,5%
7	Partial Req. Svc. >= 1,000 kW	47	\$11	30 *	2,5%
8	Agricultural Pamping Service	41	\$25	50. •	1,7%
9.	Tóral Commercial & Industrial		\$632	\$13	2.1%
	Liphilm			•	
10	Outdoor Area Lighting Service	15	\$1	\$0 *	0,8%
11	Street Lighting Service	50	51	\$0 *	1,0%
12	Street Lighting Service HPS	51	\$4	• 02	0.6%
13	Street Lighting Service	52	\$0	\$0 *	0.8%
14	Speet Lighting Service	53	\$1	\$0 *	1.7%
Ъ	Recreational Field Lighting	54.	\$0	<u>\$0</u> *	1.3%
15	Total Public Street Lighting		\$7	\$0 *	0.8%
17	Total Sales to Ultimate Consumers	-	\$1,239	<u>\$23</u>	1.9%
18	AGA Revenue		\$2	\$0	
19	Employer Discount		(\$0)	(\$0)	
20	Total Sales	•	\$1,241	\$23	1.9%

\* Less than \$500,000.

ORDER NO. 13 474



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#### PACIFIC POWER State of Oregon

#### Docket UE 263 Stipulation Exhibit D Page 1 of 10

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#### UE 263 Stipulated Base Rates

Billing Determinants Actual 12 Months Endesh June 30, 2012 Forecast 12 Months Endesh December 31, 2014

	Асции 711-6/12	Normalized 7/11-5/12	Forecast 1/14 - 12/14	Pres	cn.	Pros	usselt
Schedule	Units	Units	Units	Price	Dollars	Price	Dotars
Scheskyle No. 4							
Residential Service							
Transmission & Angillary Strvices Charge							
per kWh	5,473,577,108	5,403,535,590	5,379,568,669 k34h	0.378 🗲	320,334,770	0.473 ¢	\$25,445,36
System Usage Charge							
TatA and Sob 20) related, per kWh	5,473,577,108	5,498,535,590	1.379,368,669 kWh			0.076 ¢	\$4,988,47
Sah 200 related, per EWIn	5,473,377,108	5,408,535,599	5,379,563,669 kWh			9.072 ¢	\$3,873,28
Distribution Charge	•		•				
Basis Change, per mosth	5,690,777	5,690 777	5,827,029 bill	\$9.00	\$52,443,260	\$9.50	\$55 356,77
Three Phase Demand Chaige, per KW-demand	17,530	17,530	17,436 kW	\$2.20	\$38,3.59	\$2,20	538,35
Three Pirace Minimum Domand Charge, per month	1,506	1,506	1,542 bit	\$3.20	\$5,860	\$3,80	\$5,\$6
Distribution Energy Charge, per KWh	5 473 577,10B	3,408,535,590	5,379,368,669 kWh	3,826 矣	\$205,822,297	3:598 🖕	\$193,556,881
Encrer Charge - Schedule 200							
First Block kWh (0-1,0021)	4,046,215,827	3,998,134,827	3,976,721,700 kwb	2,559 \$	\$101,764,308	2 729	51的 524,73
Smund Block kWh (~1,000)	1.427,361.281	1:410,400,763	1,402,846,969 kWh	3:494 \$	\$ 19,015,423	3.726 ¢	\$12,270.07
Subtoral	5,473,577,108	5,408,533,590	5,379,568,669 kWh		\$429,424,327		\$443,159,80
Schedele 80 Adjustment, perkWh	5,473,577,108	5,408,535,590	5:379,568,669 kWb	0.08S \$	\$4,572,633	.000 €	S. 5
Subtotal		A DESCRIPTION OF A DESC			\$433,996,960	<u></u>	5443,159,80
Schedule 201							
First Block k Wh (0-1, 900)	4,046,215,827	3.\$98.134.827	3.976.721.700 EWh	2,505 \$	\$103.633.368	2.606. ¢	NG3.633,26
Second Block k Wh (> 1,000)	1,427,361,281	1,410,450,763	1,402,846,969 \$Wh	3.559 \$	\$49,927,324	3,559 6	\$49,927.32
lotsl	5,473,577,108	5,408,535,590	5.379,568,669 kWb		\$587,557,652		5196,720,505
	.,		The second second second			Charate	39,162,841

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# PACIFIC POWER State of Oregon

UE 263 Stipulated Base Rates

Billing Determinants Actual 12 Months Ended June 36, 2012 Forecast 12 Months Ended December 31, 2014

	Actual 7/11-6/12	Normalized 7/31-6/32	Forecast 1/14-12/14	Pres	ept	Prop	exed
Schedule	Units	Units	Units	Price	Dollara	Price	Dollars
chedule No. 23/723 - Composito enerst Service (Sesis dary)							
Transmission & Ancillary Services Charge		* **** # ** ***			\$3,970,314	A (0) 1	
perkWh whem Usage Charge	1,128,657,655	1,123,360,093	1,090,810,037 kWh	0.361 ¢	23,970,514	0.4S) \$	\$4,950,1
T&A and Sch 201 related, per kWh Sch 200 related, per kWh	1,128,657,655 1,128,657,655	1,123,360,093 1,123,360,093	1,699,810,037 kWh 1,699,610,037 kWh			0.073 µ 0.070 ¢	\$202,8 \$769,8
istribution Charge Basic Charge							
Single Phase, per manth	709,691	709,691	682,389 bill	\$17.95	\$12,248,883	\$17.35	\$11,839,
Three Plase, per month Lond Size Charge	211,394	211,594	203,734 bill	\$26.89	\$5,460,071	\$25.90	\$5,276,7
SIS kW per kW for all kW in encose of 15 kW	520,809	920,009	К₩ 901,120 kW	No Charge \$1,25	\$1,126,400	No Charge \$1.20	\$1,0813
Demod Charge, the fast 15 kW of demand		121,009	kW .	No.Charge		No Charge	\$1,001,0
Demand Charge, per kW for all kW in excess of 15 kW Reactive Power Charge, per kvar	483,146 88,406	483,146 88,406	473,196 kW 86,927 kver	\$4.37 65.09 ø	\$1,973,227 \$56,503	\$4.03 65.00 ¢	\$1,906,9 \$36,9
Distribution Energy Charge, per kWh	1,128,657,655	1,123,360,093	1,099,810,037 kWh	2.623 ¢	\$28,837,019	2.536 4	\$37,891,3
<u>acry Charge - Schedule 200</u> 1st 3.000 kWh, per kWh	277,038,849	872,921,849	854,629,409 kWh	2,877 \$	\$24,587,688	3,138 🖸	\$26,818,2
Alleeddinional k.Wh, pier k.Wl ubrotal	251,618,806 1,128,657,655	250,438,244	245,180,628 kWh 1.699,810,037 kWh	2.135 ¢	\$5,234,606 \$83,494,711	2.329 /	\$5,718,2 \$\$2,119,3
ibednie 89 Adjustment, per kWh	],128,657,555	1,123,366,093	1,099,810,037 kWh	0.079 ¢	\$868,859	0.000 ¢	
idista hedel: 201	_				\$34,363,561		\$\$7,113,
1st 3,000 kWh, per kWh	877,038,849	872,921,849	854,629,409 kWh	2.930	\$25,040.642	2.930 ¢	\$25,040,0
All adultional kWh, perkWi Mal	251,618,806	250,438,244	245,180,628 kWh 1,099,810,037 kWh	<u>2.173 é</u> 0,000 Q	\$5,327,775 \$114,731,978	2.173 €	\$5,327,3
						Change	\$2,730.0
chedule No. 23/723 - Composito leneral Service (Primary)							
ransmission & Ancillary Services Charge	1,152,587	1.162.587	1.147.117 kWb	0.351 🖌	\$4,026	0.438 e	\$5.0
per kwh ystem Ussee Charge	1,104,381	1,3024291	1942111 888	0.331 ¥	34,820	U.436 P	33,5
T&A and Sch 2Bi related, per kWh	1,162,587	1, 162,587	145,117 190			0.071 ¢	55 57
Sch 200 related, per KWh <u>intribution Charle</u> e	1,102,36/	1,162,587	1,147,117 X¥6			0,968 🖸	ş.
Besis Charge Shigle Physic, per month	302	302	290 5月	\$17.95	\$5,206	\$17,35	\$5.0
Three Phase, per month	231	232	225 bil)	\$26,80	\$6,030	\$25.90	55,8
Load Size Charge STS RW			<b>k</b> ¥	No Charge		No Charge	
per kW for all kW in excess of 15 kW	1,943	1,943	1,915 kW	\$1.25	\$2,396	\$1.20	\$2,3
Demand Charge, the first 15 kW of demand Demand Charge, per KW for all hW is steeps of 15 kW	\$39	519	£₩ 806 k₩	No Churge \$4.05	\$3,264	No Charge \$3.92	\$3,1
Repetive Fower Charge, per kvar	1,215	1,215	1,229 kvar	60.00 ¢	\$737	60,00 ¢	5
Distribution Energy Charge, per kith ageny Charge - Schedule 200	1,162,587	1,162,587	1,147,117 kwh	3.548 \$	\$29,229	2.465 \$	\$26,3
1st 3,000 kWh, per kWh	805,214	805,814	792,413 kWh	2.796 ¢	\$22,156	3.850 \$	\$24,
All schlistonal kWh, per kWi ubiotal	356,773	336,773 1,162,587	354,704 kWh 1,147,117 kWb	2.075 ¢	\$1,360	<u>2.263 ș</u>	\$9,( \$84,)
	1,162,587	1,162,387	1,147,117 KWh	0.077 į	5883	0.000 4	
				-	\$81,287		\$84,1
chadule BD Adjustment, per kWiz sotetsi							
chadula BD Adjustment, per KWa ublotal chedula 201 I st 3,000 kWh, per kWh	805,814 355 173	805,814 345 773	792,413 kWh 75i 704 kWh	2.838 ¢	\$22,489	2.838 # 2.106 #	
ichadula 80 Adjustment, per kWa Jabtatal Ichedule 201	805,814 3,56,773 1,162,587	805,814 .355,773 1,167,587	792,413 kWh 354,704 kWb 1,147,117 kWb	2.838 s 2.105 s 0.000 0	\$22,489 \$7,470 \$111,245	2.838 \$ 2.106 \$	\$22,4 \$7,4 \$114,1

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PACIFIC POWER State of Oregon

UE 263 Stipulated Base Rates

Billing Determinants Actual 12 Months Ended June 30, 2012 Forceast 12 Months Ended December 31, 2014

	A Ganal 7/1 1=6/12	Normalized 7/11-6/12	Forecast 1/14 - 12/14	Present		Prepared	
Schedule	Units .	Units	5/14 - 12/14. Units	Price	Dolises	Price	Doling
						ن <del>شندر</del>	
ichedule Ny, 28/728 - Composite Arge General Service- (Socondary)							
reasonission & Ancillary Services Charge							
per kW	6,695,021	6,695,021	\$,608,093 k¥	51.13	\$7,401,064	\$1,49	\$3,846,0
T&A and Sch 201 related, per KWh	2,006;302,002	2,001,326,623	1,974,277,099 kwb			0.978 #	\$1,539,5
Sch 300 related, per kWh	2,005,302,002	2,001,326,623	1,974,277,099 1:35			0.07a ¢	\$1,480,3
Istribution Charge							
Basic Charge							
Load Size < 50 kW, per month	55,003	55,003	55,062 bill	\$20,96	\$1,101,240	\$18,00	\$991,
Lond Size 51-100 kW, per month Lond Size 101-300 kW, per month	40,921 22,017	40,921 22,017	40,932 -bit 21,983 -bit	\$37.00 \$88.00	\$3, \$14,484 \$1,934,504	\$34.00 \$81.00	\$3,391, \$1,780,
Load Size > 300 kW, per month	437	437	437 141	\$125.00	\$54,625	\$115,00	\$50, \$50,
Load Size Charge			171 100	412,2170	**************************************	a. 17190	,
≤ 50 kW, per kW	2,115,605	2,115,606	2,935,427 kW	\$1.25	\$2,693,034	\$1,15	\$2,399,
51-104 kW, per kW	2,849,026	2,849,926	2,811,094 kW	\$1.60	\$2,811,094	\$0.99	\$2,529,
101-390 kW, per kW	3,305,777	3,305,777	3,265,179 ***	50.60	\$1,959,107	\$0,55	\$1,795,
>300 kW, per EW Demised Chisign, per kW	180,987 6,693,021	180,987 8,595,021	178,647 ± W 5,608,093 kW	\$8,49 \$4,32	\$71,439 \$28,546,962	\$0;31 \$3,58	\$62, \$25,639
Reactive Power Charge, get kvar	606,594	606,594	601,896 kvar	65.00 ¢	\$391,232	65.00 g	\$391.
Distribution Energy Charge per kWh	2,006,302,002	2,001,326,623	1,974,277,699 kwa	0.424	\$8,370,935	9.393 ≠	\$7,758
nergy Charge - Scheflate 200							
1st 20,000 RWh, per KWb	1,424,748,523	1,#21,217,123	1,402,035,556 kwh	2:838 %	\$39,789,769	3,081 2	\$43,196,
All additional KWh, per kWh	581,553,879	580,109,500	572,241,543 kWa	2.763 😵	\$15,811,034	2.999 ¢	\$17,361
ubaata) chedule 20 Adjustraent, per kW	2,006,302,002 6,695,621	2,001,326,623 6,695,021	1,914,277,099 kWb 6,698,093 kW	10.75	\$1 452 423	\$0.00	\$118,015,
npioraj no sednomeno "bel s u	0,093,023	0,093,023	0,040,093 K-W	\$0,25	\$1,652,023	10.04	\$118,015;
chedulé 201			•		3119017-000		98104934G
1st 20,000 kWh, per kWh	1,434,748,123	1,421,217,123	1.402.035.556 kWh	2.891	\$40,532,848	2,891 ¢	\$40,532;
All additional KWB, per kWh	581,553,879	580,109,500	572,241,543 kWh	2.812-#	\$16,891,432	2,512 ¢	\$16,591,
otal	2,006.382,002	2,001,326,623	1,974,272,099 kWh		\$170.641,846		\$1:4,640
						Change	\$3,998,3
chesiule No. 28/223 - Campasite arge General Service - (Primars )							
ranzmission & Antillary Services Charpe	· .						
perkW	68,999	68,900	68,711 KW	\$1.00	\$68,711	\$1.21	\$83,5
riem Usage Charge							
T&A and Sch 201 related, per kWh	18,660,769	18,660,769	18,573,773 kWh			0,072 \$	\$13
Sch 200 related, per KWh	18,660,769	18,660,769	18,573,773 kWh			0.069 ¢	\$12
<u>istribution Charge</u> Basio Charge							
	125	105	104 bill	\$74.00	\$2,495	\$74.00	S2-
Load Size 50 kW, per menth Load Size 51: 100 kW, per month	135 185	195 185	104 bin 183 bill	\$24.00 \$41.00	\$2,495 \$7,503	\$24.00 \$41.00	
Land Star 550 kW, ger menth Land Star 514 (1991 kW, per menth Land Star 161-399 kW, per menth	185 343	18: 343	183 bill 336 bill	\$41.00 \$97.00	\$7,103 532,592	\$41.00 \$96:00	\$1; \$32,3
Land Slaz 250 kW, per menth Lund Slaz 514 (00 kW, per menth Lond Slaz 504 900 kW, per menth Lond Slaz 504 kW, per menth	185	185	183 bil	\$41.00	\$7,503	\$41.00	\$7.5 \$32,3
Load Size 550 kW, per menth Load Size 511 (104W, per menth Load Size 161-350 kW, per menth Load Size 360 kW, per menth Load Size Charge	185 343 49	185 343 48	183 bill 336 bill 47 bip	\$41.00 \$97.00 \$139,00	\$7,103 532,592 \$6,533	\$41.00 \$96:00 \$137.60	\$7. \$32,; \$6,
Load Size 550 kW, per month Load Size 514 (WirkW, per month Load Size 514 (WirkW, per month Load Size 5300 kW, per month Load Size Charge 550 kW, per kW	185 343 49 3,479	185 343 48 3,479	183 bili 336 bili 47 bili 3,447 kW	\$41.00 \$97.00 \$139,00 \$1,35	\$7,103 532,592 \$6,533 \$4,653	\$41.00 \$96:00 \$137:50 \$1,35	\$7; \$32,) \$6, \$4,
Load Size 550 kW, per menth Load Size 511 (1004W, per menth Load Size 511 (1014) KW, per menth Load Size 5300 KW, per menth Load Size Charge \$30 kW, per kW \$1-00 kW, per kW	185 343 49 3,479 13,359	185 343 48 3,479 13,259	183 bill 336 bill 47 bil 3,447 kW 13,278 kW	\$41.00 \$97.00 \$139,00 \$1,35 \$1,10	\$7,513 532,592 \$6,533 \$4,653 \$14,606	\$41.00 \$96:00 \$137:00 \$1,35 \$1,10	\$7; \$32,; \$6, \$4,; \$14,;
Load Size 550 kW, per month Load Size 514 (WirkW, per month Load Size 514 (WirkW, per month Load Size 5300 kW, per month Load Size Charge 550 kW, per kW	185 343 49 3,479	185 343 48 3,479	183 bili 336 bili 47 bili 3,447 kW	\$41.00 \$97.00 \$139,00 \$1,35	\$7,103 532,592 \$6,533 \$4,653	\$41.00 \$96:00 \$137:50 \$1,35	\$7; \$32,9 \$6,4 \$14,6 \$14,6 \$39,6
Load Size 550 kW, per month Load Size 51 (100 kW, per month Load Size 51 (100 kW, per month Load Size 7300 kW, per month Son KW, per kW S1-100 kW, per kW 101-300 kW, per kW -300 kW, per kW	185 343 49 3,479 13,359 61,154 25,049 65,909	185 343. 48 3,479 13,359 61,154 25,640 68,909	183 bill 336 bill 47 bip 3,447 &W 13,278 kW 60,933 kW	\$41.00 \$97.00 \$139,00 \$1,35 \$1,10 \$0.65	\$4,303 532,592 56,533 \$4,653 \$14,606 \$39,606	\$41.00 \$96:00 \$137:60 \$1,35 \$1,10 \$0.65	57; 532; \$6, \$1, \$14, \$30, \$30, \$8,
Load Size 550 kW, per month Load Size 510 kW, per month Load Size 510 JAN KW, per month Load Size 7306 KW, per month Load Size 7306 kW, per month S So RW, per kW S 1-100 kW, per kW >300 kW, per kW >300 kW, per kW Descard Charge, per kWa	185 343 49 13,359 61,154 85,009 25,549 25,549	185 343. 48 3,479 13,359 61,154 25,040 66,909 25,327	183 bili 336 bili 47 bip 3,447 kW 13,278 kW 60,933 kW 24,994 kW 68,715 kW 35,215 kW	\$41.00 \$97.00 \$139.00 \$1.35 \$1.10 \$0.65 \$0.35 \$4.72 65.00 \$	\$7,513 532,592 56,533 514,605 539,666 539,666 537,748 5374,316 5374,316 5374,316	\$41.00 \$96:00 \$137.00 \$1,35 \$1,10 \$0.65 \$0.35 \$4,70 60.00 \$	\$7, \$32,3 \$6,4 \$1,1 \$31,4 \$39,6 \$32,5 \$322,5 \$15,1
Load Size 50 kW, per menti Load Size 510 kW, per menti Load Size 101-380 kW, per menti Load Size 200 kW, per menti Load Size 200 kW, per menti Load Size 200 kW, per kW 53 hW, per kW 51-00 kW, per kW 200 kW, per kW Desamd Compt, per kW Randing Brave, Charge, per kVar Distribution Brave, Charge, per kVar	185 343 49 3,479 13,359 61,154 25,049 65,909	185 343. 48 3,479 13,359 61,154 25,640 68,909	183 bili 336 bili 47 bip 3,447 kw 13,278 kw 60,933 kw 24,994 kw 68,715 kw	\$41.00 \$97.00 \$139.00 \$1.35 \$1.10 \$0.65 \$0.35 \$4.72	\$4,533 \$4,653 \$4,653 \$14,606 \$39,606 \$39,606 \$39,606	\$41.00 \$96:00 \$137.00 \$1,35 \$1,10 \$0.65 \$0.35 \$4.70	\$7, \$32,3 \$6,4 \$1,1 \$31,4 \$39,6 \$32,5 \$322,5 \$15,1
Load Size 550 kW, per month Load Size 510 kW, per month Load Size 511 (Wirty, per month Load Size 7300 KW, per month Load Size 7300 KW, per month Load Size 740 kW Sh-100 kW, per kW Sh-100 kW, per kW S00 kW, per kW S00 kW, per kW Desand Compge, per kW Reading Sprig. Charge, per kWh oper Changes Schedule 2019	185 343 49 3,479 13,259 61,154 25,049 65,509 25,527 18,666,769	185 343. 48 3,479 13,359 61,154 23,648 68,908 25,327 38,645,769	183 bil 336 bil 47 bip 13,247 kW 13,278 kW 60,033 kW 74,994 kW 68,711 kW 23,233 kwar 18,973,773 kWb	\$41.00 \$97.00 \$139.00 \$1,35 \$1.10 \$0.65 \$0.35 \$4.72 65.00 \$ \$0.674 \$	\$7,103 532,592 552,592 56,533 \$14,606 539,606 539,606 539,606 532,748 5324,316 5324,316 513,143 \$13,745	\$41.00 396:00 \$137.69 \$1,35 \$1.10 \$0.65 \$0.35 \$4.70 60.00 \$ 0.068 \$	57, 532,7 56,4 514,4 514,4 5324,5 5322,5 5322,5 515,4 512,6
Load Stzz 550 kW, per month Load Stzz 550 kW, per month Load Stze 514 (WirkW, per month Load Stze 5306 kW, per month Load Stze 7306 kW, per month S 30 kW, per kW 31-100 kW, per kW 30-100 kW, per kW 2000 kW, per kW Descard Charge, jer kW Descard Charge, jer kW 2000 kW, per kW Descard Charge, per kWh 2000 kW, per kW	165 343 49 3,479 13,259 61,154 25,049 68,509 25,021 18,660,769 9,767,910	185 343. 48 3,479 13,259 61,154 23,640 69,908 25,327 38,665,769 9,767,910	183 bil 336 bil 37 bip 3,447 kW 13,278 kW 60,933 kW 4,699 kW 63,711 kW 35,235 km 12,573,773 kWb 9,746,389 kWb	\$41.00 \$97.00 \$139.00 \$1,35 \$1,10 \$0.65 \$0.35 \$4,72 \$5.00 \$ \$0.74 \$ \$0.774 \$	\$7,503 532,502 56,533 54,655 539,606 539,606 537,48 533,4336 533,4336 533,445 533,745	\$41.00 \$96:00 \$137.00 \$1,35 \$1,10 \$0.65 \$0.35 \$4,70 60.00 \$	57, 532,7 36,4 \$14,1 \$14,1 \$39,6 \$32,5 \$15,1 \$12,6 \$15,1 \$12,6 \$282,4
Load Size 550 kW, per month Load Size 510 kW, per month Load Size 511 (Wirty, per month Load Size 7300 KW, per month Load Size 7300 KW, per month Load Size 740 kW Sh-100 kW, per kW Sh-100 kW, per kW S00 kW, per kW S00 kW, per kW Desand Compge, per kW Reading Sprig. Charge, per kWh oper Changes Schedule 2019	185 343 49 3,479 13,259 61,154 25,049 65,509 25,527 18,666,769	185 343. 48 3,479 13,359 61,154 23,648 68,908 25,327 38,645,769	183 bil 336 bil 47 bip 13,247 kW 13,278 kW 60,033 kW 74,994 kW 68,711 kW 23,233 kwar 18,973,773 kWb	\$41.00 \$97.00 \$139.00 \$1,35 \$1.10 \$0.65 \$0.35 \$4.72 65.00 \$ \$0.674 \$	\$7,103 532,502 56,533 \$4,653 \$14,606 \$39,606 \$3,748 \$33,24,316 \$13,745 \$13,745 \$32,437 \$13,745	\$41.00 \$96:00 \$137.60 \$1.35 \$1.16 \$0.65 \$0.35 \$4.70 60.00 ¢ 0.058 ¢ 2.898 ¢	57, 532,7 36,4 \$1,1 \$31,4 \$39,6 382,5 \$15,4 \$12,6 \$282,6 \$282,6 \$248,5
Load Size 550 kW, per month Load Size 510 kW, per month Load Size 101-300 kW, per month Load Size 200 kW, per month Load Size 200 kW, per month Load Size 200 kW, per kW 5300 kW, per kW 101-300 kW, per kW 101-300 kW, per kW Demand Clarge, ser kW Remains Daves, Charge, per kWm negrer Charte- Schedule 209 Jat 2000 kW, per kWh All additional kWh, per kWb	165 343 49 3,479 13,359 61,154 25,049 65,909 25,527 18,660,769 9,767,910 8,892,859	185 343. 48 3,479 13,359 61,154 25,640 68,908 25,927 38,665,769 9,767,910 8,392,859	183 bil 336 bil 37 bil 3,447 kiv 52,278 kw 60,933 kw 24,599 kw 58,715 kw 35,239 kw 12,573,773 kiv 9,746,389 kwb	\$41.00 \$97.00 \$139.00 \$1,35 \$1,10 \$0.65 \$0.35 \$4,72 \$5.00 \$ \$0.74 \$ \$0.774 \$	\$7,503 532,502 56,533 54,655 539,606 539,606 537,48 533,4336 533,4336 533,445 533,745	\$41.00 \$96:00 \$137.60 \$1.35 \$1.16 \$0.65 \$0.35 \$4.70 60.00 ¢ 0.058 ¢ 2.898 ¢	57, 532,7 36,4 \$1,1 \$14,4 \$30,6 382,5 \$15,1 \$12,6 \$282,4 \$282,5 \$1,107,0
Load Size 550 kW, per month Load Size 510 kW, per month Load Size 510 kW, per month Load Size 520 kW, per month Load Size 730 kW, per month Load Size 740 kW 51-00 kW, per kW 51-00 kW, per kW 700 kW, per kW Desard Clarge, jer kW Reading Dower Charge, per kWh Brail of Distribution kW, per kWh Mard Charge 200 Jai 2000 kW, per kWh Ali addhinona kWh, per kWh brotai	165 343 49 3,479 13,359 61,155 25,049 68,509 25,527 18,660,769 9,787,910 8,852,855 18,660,769	18:5 343. 48 3,479 13,259 61,154 25,040 68,908 25,227 18,460,769 9,767,910 8,872,859 12,560,769	183 bill 336 bill 47 bip 3,447 kW 13,278 kW 60,033 kW 63,211 kW 63,211 kW 9,353 kW 12,594 kW 9,353 kW 12,573,273 kWh 12,573,272 kWh	\$41.00 \$97.00 \$139.00 \$1.15 \$1.10 \$0.65 \$0.74 \$4.72 \$5.00 \$0.74 \$2.737 \$ 2.737 \$ 2.737 \$ 2.737 \$	37,103 572,592 56,533 514,605 539,606 539,606 532,431 532,431 532,431 532,431 532,431 532,431 532,432,434 532,745 532,6432,434	\$41.00 356:00 \$137.69 \$1.33 \$1.10 50.65 \$0.75 \$4.70 \$0.00 \$0.058 \$4.70 \$0.058 \$4.70 \$0.058 \$4.70 \$0.058 \$4.2898 \$ 2.898 \$	57:5 572,2 572,2 56,4 \$14,6 \$14,6 \$14,6 \$14,6 \$14,6 \$14,6 \$14,6 \$14,6 \$14,6 \$12,6 \$12,6 \$12,7,7 \$1,107,7
Load Size 550 kW, per month Load Size 510 kW, per month Load Size 510 kW, per month Load Size 520 kW, per month Load Size 730 kW, per kw 50 kW, per kW 51-100 kW, per kW 10-300 kW, per kW 10-300 kW, per kW Desamt Charge, per kW Rawiter Borner, Charge, per kWh Bartine Dave Charge, per kWh Distribution Spergy Charge Spergy Sperg	165 343 49 3,479 13,359 61,154 62,504 62,509 25,522 18,660,769 9,757,910 <u>8,857,859</u> 18,660,769 9,757,910 <u>8,857,859</u> 18,660,769	185 3433 48 3,479 13,259 61,154 25,040 68,909 9,767,910 5,872,859 12,650,769 12,650,769	183 bill 336 bill 47 bip 3,447 kW 13,276 kW 60,033 kW 63,211 kW 35,239 kW 35,239 kW 18,573,275 kWb 9,746,389 kWb 18,573,775 kWb 18,577,72 kWb 68,711 kW	\$41.00 \$97.00 \$139.00 \$1.35 \$1.15 \$1.10 \$0.55 \$0	\$7,500 \$2,502 \$6,533 \$14,655 \$14,655 \$12,656 \$35,748 \$32,748 \$32,748 \$13,745 \$13,745 \$16,513 \$13,745 \$266,717 \$1,644,484 \$15,516 \$1,035,609	\$1.00 \$96:00 \$137.59 \$1.35 \$1.10 \$0.55 \$0.35 \$0.35 \$0.35 \$0.35 \$0.05 \$0.05 \$0.05 \$0.05 \$0.05 \$0.05 \$0.05 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.	57;; 532,7 56, 514,1 539,7 534,5 534,5 535,5 515,5 512,7 512,7 512,7 512,7 512,7 512,7 51,107,7
Load Sizz 550 kW, per month Load Sizz 550 kW, per month Load Sizz 101-370 kW, per month Load Sizz 101-370 kW, per month Load Sizz 500 kW, per month Load Sizz 500 kW, per month Load Sizz 500 kW, per kW 5300 kW, per kW 01-300 kW, per kW 2-300 kW, per kW Desmarl Charge, ser kW Rmative Braver, Charge, per kWh nger Charge, ser kWh Si addinceal kWh, per kWh broteal At addinceal kWh, per kWh Urecal baddue 201	165 343 49 3,479 13,359 61,154 25,049 68,509 25,527 18,660,769 9,767,910 8,897,659 18,560,769 68,909	185 343 48 3,479 13,259 61,154 25,640 65,969 25,227 135,650,769 9,767,910 5,892,859 125,660,769 65,099	183 bill 336 bill 37 bill 3,447 kW 13,278 kW 60,933 kW 4,4994 kW 63,711 kW 25,239 kW 12,5239 kW 12,572,773 kW 12,572,773 kW 12,572,773 kW 12,572,773 kW 12,572,773 kW	\$41.00 \$97.00 \$139.00 \$1.35 \$1.10 \$0.65 \$0.35 \$4.72 \$0.00 \$ \$.004 \$ 2.737 \$ <u>2.767 \$</u>	37,500 37,2502 36,533 34,653 314,606 337,463 337,463 337,463 337,463 337,463 337,465 337,465 31,053,609 31,053,609 32,71,632	\$41.00 \$96:00 \$137.59 \$1,35 \$1,10 \$0,05 \$0,35 \$4,70 \$0,050 ¢ 0,056 ¢ 2,520 ¢ 2,520 ¢ 2,520 ¢ 2,737 ¢	51,407,7 51,107,7 51,107,7 51,107,7 51,107,7 51,107,7 51,107,7 51,107,7 51,107,7
Load Size 550 kW, per month Load Size 510 kW, per month Load Size 510 kW, per month Load Size 520 kW, per month Load Size 730 kW, per kw 50 kW, per kW 51-100 kW, per kW 10-300 kW, per kW 10-300 kW, per kW Desamt Charge, per kW Rawiter Borner, Charge, per kWh Bartine Dave Charge, per kWh Distribution Spergy Charge Spergy Sperg	165 343 49 3,479 13,359 61,154 62,504 62,509 25,522 18,660,769 9,757,910 <u>8,857,859</u> 18,660,769 9,757,910 <u>8,857,859</u> 18,660,769	185 3433 48 3,479 13,259 61,154 25,040 68,909 9,767,910 5,872,859 12,650,769 12,650,769	183 bill 336 bill 47 bip 3,447 kW 13,276 kW 60,033 kW 63,211 kW 35,239 kW 35,239 kW 18,573,275 kWb 9,746,389 kWb 18,573,775 kWb 18,577,72 kWb 68,711 kW	\$41.00 \$97.00 \$139.00 \$1.35 \$1.15 \$1.10 \$0.55 \$0	\$7,500 \$2,502 \$6,533 \$14,655 \$14,655 \$12,656 \$35,748 \$32,748 \$32,748 \$13,745 \$13,745 \$16,513 \$13,745 \$266,717 \$1,644,484 \$15,516 \$1,035,609	\$1.00 \$96:00 \$137.59 \$1.35 \$1.10 \$0.55 \$0.35 \$0.35 \$0.35 \$0.35 \$0.05 \$0.05 \$0.05 \$0.05 \$0.05 \$0.05 \$0.05 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.	57,- 533,2 36,4 514,6 533,6 534,6 534,6 534,6 534,6 514,6 512,6 512,6 512,6 512,6 512,6 512,6 512,6 512,6 7,7 512,6 7,7 512,6 7,7 512,6 7,7 512,6 7,7 512,7 7,7 512,7 7,7 512,7 7,7 512,7 7,7 512,7 7,7 512,7 7,7 7,7 7,7 7,7 7,7 7,7 7,7 7,7 7,7

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Docket UE 263 Stipulation Exhibit D Page 4 of 10

#### PACIFIC FOWER State of Oregon

UE 263 Stipulated Base Rates

Billing Determinants Actual 12 Months Ended June 30, 2012 Forecast 12 Months Ended December 31, 2014

	As3jia) 7/11-6/12	Normalized 7/11-6/12	Forecast 1/14 - 1 2/14	Pres		Proposed		
Schedule	Units	Units	Units	Prior	Doltara	Price	Dollars	
Schedule No. 30/738 - Composite								
large General Service - (Serendary)								
Fransmission & Angillary Services Charge	:							
per kW	3,397,832	3,392,832	3,437,800 kW	\$1.24	\$4,238,972	\$1.71	\$5,844,45	
vatere Üsere Charge TAA and Sch 201 related, per kWh	1,232,243,636	1,233,769,487	1,246,164,161 kWh			0.070 ±	\$872.33	
Sch 200 related, per kWh	1,237,243,636	1,231,760,487	1,246,164,161 kWh			0.067 c	\$834.93	
istribution Charge	(perfect) and		Heidfreifter Kon					
Basic Charge								
Law! Size \$200 kW, per month	102	102	96 bill	\$499.90	\$47,964	\$468.00	\$44,92	
Load Size 201-300 LW, per month	. 2,564	2,564	2,390 bill	\$149.00	1356,140	\$138.00	\$329,82	
Loud Size > 300 kW, per month	6,548	6,548	6.094 bill	\$391.09	\$2,382,754	\$363,00	\$2,212,12	
Load Size Charge ≤ 206 Kw, per k₩				No Charge		No Charge		
201-300 kW, or kW	665,469	665,480	671,613 kW	. \$1,75	\$1,175,323	\$1,63	51,108,14	
>306 kW, per kW	3,265,363	3,265,363	3,289,504 kW	10.85	\$2,796.078	\$0.80	\$2,631,60	
Dentand Charge, per kW.	3,392,832	3,392,832	3,417,800 kW	\$4.46	\$15,243,388	\$3.98	\$13,502,84	
Reactive Dower Charge, per kver	626,808	526,308	625,839 kvir	65.00 ¢	\$406,795	65.00 4	\$406,79	
merev Charge - Schedule 200								
Demand Charge, per KW	3, 392,832	3,392,832	3.417,209 kw	<u>\$1.28</u>	\$1,374,784	\$1.75	\$5,983,15	
isr 20,000 kWh, per kWh	178,281,743	(78,493,743	180,025,326 kWh	2.645 \$	\$4,761,670	2.667 ¢	\$4,801.27	
All additional kWb, per kWb	1.051,961,393	1,055,266,74	1,066 138,835 kWa	2.294	\$24,457,225	2.313 g	\$24,659,79	
elotetal	1,232,243,636	1,233,760,487	1,246,164,161 kwh		\$60,240,103	· · ·	\$63,330,13	
iehedule \$0 Adjustment, oer kW	3,392,832	3,392,832	3,417,809 KW	S0,27	\$922,806	\$0,60	<u>,                                     </u>	
whiteh					561,162,989		\$63,330,17	
kbeikule 201	170 001 711		ing winds the	a 607 1	60 ert ( 10) e	A 00-4		
1st 20,000 kWh, per kWh	178,281,743 1,053,961,893	178,493,743	186,625,325 kWh 1,066,138,835 kWh	3.095 p 2.684 c	\$5,571,784 \$28,615,166	3.095 c 2.634 c	\$5,571,78 \$28,615,16	
All ädditional kWb, per kWh	1,232,243,636	1,233,760,487	1,000,136,853 241	2.054 8	\$95,349,859	2,034 c		
istal	1,22,043,000	1,435,100,461	1,040,109,103 XWI		399494939	Change	\$97,517,12 \$2,167,76	
ichiedule No. 39/30 - Composite Ares General Service - (Primary)								
•								
Pressmithion & Ascillary Services Charge								
per kW	262,752	261,752	264,892 1:1	\$1.16	\$387,275	\$1.65	\$437,97	
isten Dige Charge	90,666,396	90,666,396	91,198,045 kym				exa 25	
T&A and Sch 201 island, per kWh Sah 200 island, per kWh	90,666,396	90,666,396	91,598,045 £Wh			0.068 ¢ 0.065 ¢	\$62,22 \$59,53	
Son 200 fearer, per e v n Setribution Charge	201060,000	90'000'390	21,276,43 EWD			0.005 g	239,23	
Basic Charge								
Load Size ≤ 200 kW, per month	Ó	0	0 ый	\$463.00	\$0	\$453.00	\$0.0	
Load Size 281-300 kW, per month	71	71	67 5il	\$148,00	\$9,916	\$143.00	\$9,581.0	
Lord Size> 300 kW, per month	536	536	499 5团	\$383.00	\$191,F17	\$371.00	\$185,129.0	
Load Size Charge								
≤200 Kw, perkW				No Charge		No Charge		
201-300 kW, per kW	18,536	18,536	18,859 kW	\$1.60	\$30,174	\$1.55	\$29,23	
>300 kW, per kW	293,828	293,828	296,226 ×W	\$0.80	\$236,981	50.75	\$222,17	
Demand Charge, per kW	263,752	262,752	264,692 kW	\$4.28	\$1,133,738	\$3.94	\$1,043,67	
Reactive Power Charge, per kvar	22,988	22,988	22,791 Kvar	69.00 ¢	\$13,675	69,00 ¢	\$13,67	
norgy Chorge - Schedule 200	262,752	262,752	264,891 KW	\$1.28	\$339,062	\$3.75	\$463.50	
Demand Charge, per KW 1st 20,000 kWh, per KWh	12,140,233	12,140,233	12,257,555 kWA	2.580 é	\$316,293	2.601	3405,30 \$\$[8,8]	
All additional kWh, per kWh	78,526,163	78,526,163	79,340,499 kWb	2.230 #	\$1,769,293	2.248 2	51,783,57	
uniotal	90,655,396	90,666,396	91,598,045 kWh		\$4,347,476		\$4,628,3	
thedele \$9 Adjustment, per kW	262,752	262,752	264,892 .kW	\$0,25	\$66,223	30,00	ا مراطانو <del>، د</del> ی و	
ubiutzi					\$4,413,699		\$4,628,3)	
chedule 201								
Ist 20,000 kWh, per kWh	12,140,233	12,140,233	13,257,555 kWh	3.064 ¢	\$375,571	3.064 /	\$375,51	
All additional is why per k Wit	78,526,163	78,526,163	79,340,490 kwh	2.649 ¢	\$2,101,730	2,649	\$2,101,73	
ATT NOTTO REP P AND DET R AUT								
An southers with her ways	90,666,396	90,666.396	91,593,045 KWA		\$6,891,000	· · ·	\$7,105,61	

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Docket UE 263 Stipulation Exhibit D Page 5 of 10

PACIFIC POWER State of Oregon

UE 263 Stipulated Base Rates

Billing Determinants Actual 12 Months Ended June 30, 2012 Forerest 12 Months Ended December 31, 2014

	Actaal 7431-6/12	Normalized 77(156/12	Forecast 1/14- 12/14	Fres		Рторовей		
Schedule	Ünits	Uiški	Units	Prat	Bollars	Price	Dallars	
Scheihtle No. 41/741 - Coursesite								
Agricoltural Pamping Service (Sectordary)								
Transmission & Antillary Secretary Chairse								
perkWh	217,448,274	221,662,849	230,986,811 kWb	6:293 .4	\$ 676,797	0.366 #	\$845,	
System Usage Charge								
T&A and Sch 201 related, parkwh	217,449,274	221,662,849	230,988,811 LWh			0.076 ¢	\$175,:	
Sich 200 solated, per kWb	217 442 274	271,662,649	230,988,811 LWh			0.074 ¢	\$170,	
Distribution Charge								
Basic Charge (pilled in November);								
Load Size < 50 kW, or Single Place Any Size	6 11 5	6,115	6,912 bill	No Charge		No Charge		
Three Phase Load Size 51 - 300 kW, por customer	1,071	1,071	1,109 618	\$320,00	\$354,880	\$310:00	\$343,	
Three Plase Lozd Size > 300 & Wigher customer	21	21	23 1011	\$1,250,00	\$28,730	\$1,210.09	\$27,	
Total Castomers	7,208	7,208	8,044 bill					
Monthly Bills	41,294	41,294	47,005					
Load Size Churge (billed in November)								
Single Phase Any Size, Three Phases 50 kW	106,062	106,062	111;212 kW	\$15,00	\$1,668,160	\$15.00	\$1,568,	
Three Phase Load Size 51-306 kW, per kW	95,183	95,183	98,529 KW	\$10,05	\$985,290	\$10.60	3985	
Three Phase Load Size > 300 kW, perkW	11,823	11,823	12,295 kW	\$6.60	573,779	\$5.00	\$73,	
Single Phase, Minimum Charge	386	386	451 bRI	\$55.00	\$24,805	\$55.00	\$24	
Three Phase, Minismon Charge	1.314	1,314	1,556 600	\$95,00	\$142,975	390.00	\$1,35	
Distribution Energy Charge; per kWh	217,449,274	221,662,849	230,925,811 kWb	3,708 #	\$8,565,065	3.569 ¢	\$8,243	
Reactive Power Charge, per kwar	140,668	140,668	144,328 kvar	65.00 x	\$93,813	65.00 ¥	\$93	
Energy Charge - Schedule 200			11. En 20 20 101				, <b>a</b> y cong	
Winter, 1x 190 kWh/kW, par kWb	1,619,361	2,722,361	2,851,725 kWb	3,975	\$113,754	4.316 ¢	\$123.	
Winter, All additions? kWh, par kWh	1,368,676	2,336,230	2,445,439 kWh	2.709. ¢	\$66,247	2.942 ≰	\$71,	
Sammer, All XWA, per kWh	214,460,237	216,604,268	225,681,647 kWh	2.709 4	\$6,113,716	2.942 ≱	\$6,639	
Subteral				Street and a second				
	217,448,274	321.662.849	230,95% \$11 kWh		\$18,908,042		\$19,623,	
Schedule 80 Adjustment, par käjä	217,448,274	221,662,849	230,988,811 kwh.	0.068-6	\$1,57,072	\$ 030.0		
Subtotal					\$19,065,114		\$19,623	
Schedule 201								
Winter, 1st 100 kWhikW, per kWh	1,519,761	2,722,361	2,861,725 kwh	4.050 d	\$115,900	4.050 #	SU(5)	
Whiter, Alt additional k.Whiteer k.Wh	1,358,676	2,336,220	.2445339 kith	27.59 ×	\$67,470	2.759 \$	567;	
Summer, All kWh, per kWh	A1 424 HAM						10 mm	
	214,860,237	216,604,369	225,681,647 kWh	之为死 *	36 225 157	2.759 🕹	30,270,3	
Totel	217,448,274	-216,604,269 221,662,849	225,681,647_kWh 230,928,811_kWh	<u> </u>	527,475,941	2:759 #	\$6,226; 526,033, \$558,	
Tatel Schedulo Nu. 41/741							526,033,	
Totel Schedule No. 41/741 Agriculturel Pumping Service (Primary)							526,033,	
Totel Schedule No41/761 Agricollaryl Pungviog Service (Primary) Transmiraton & Ancilher Servicet (Marge	217,448,274	221,662,849	230,925,811 kWh.		<u>82</u> \$,475,041	<u>, Cheng</u> t	526,033, \$558,	
Totel Schedule No. 41/741 Agricoltarpi Putopiog Service (Frimary) <u>Transmirpion &amp; Ancillary Services (Farge</u> pir KMi				0.28ž #			526,033,	
Totel Schedule No. 41/761 Agricultures Pringing Service (Primary) Transmission & Ancillury Survices (Parge ptr kWith Survey) Usane Charge	217,448,274 388,834	221,662,849 368,834	230,883,811 kWb. 414,701 kWb		<u>82</u> \$,475,041	Change 0.356 <i>f</i>	526,033, \$558, \$558,	
Totel Schedule No. 41/741 Agricollarsk Putopiog Service (Primary) <u>Transmirator &amp; Ancillury Services Charge</u> pir KNi <u>Stoten Lisare Charge</u> TGA 2005 Bage Charge	217,448,274 388,834 388,834	221,662,849 358,834 388,834	230,988,811 kWb. 414,701 kWb 414,701 kWb		<u>82</u> \$,475,041	Chenge 4.356 ¢ 9.074 \$	526,033, \$5558, \$1,	
Total Schedule No. 41/741 Agricultural Paunping Service (Primary) Transmirgion & Ancillary Servicet Charge per KWi Stategat Usane Charge T&A and Sah 201 rainted, per KWh Sch 200 rainted, per KWh	217,448,274 388,834	221,662,849 368,834	230,883,811 kWb. 414,701 kWb		<u>82</u> \$,475,041	Change 0.356 <i>f</i>	526,033, \$558, \$1	
Totel Schedule No. 41/741 Agriculture) Punging Service (Primary) Transmiration & Ancillury Survices Charge per kWa <u>Schedul Hane Charge</u> T&A and Sch 201 related, per kWh Sch 289 related, per kWh Sch 289 related, per kWh	217,448,274 388,834 388,834	221,662,849 358,834 388,834	230,985,811 kWb. 414,701 kWb 414,701 kWb		<u>82</u> \$,475,041	Chenge 4.356 ¢ 9.074 \$	526,033, \$558, \$1	
Total Schedule No. 41/741 Agricoltarpi Pumping Scrifte (Frimary) Transmirgion & Ancillary Sorvices (Farge- pir KVin Data on 6 Sch 201 mainto, per KWh Sch 200 Datad, per KWh Distribution Charge Bait Charge (Jillei Lin November)	217,448,274 388,834 388,834 388,834	221,662,849 368,834 388,834 388,834 388,834	230,925,811 kWb 414,701 kWb 414,701 kWb 414,701 kWb	0.28ž g	<u>82</u> \$,475,041	Change Q.356 ≠ Q.074 ≴ Q.072 ¢	526,033, \$558, \$1	
Total Schedule No. 41/741 Apricultures Pringing Service (Primary) Transmitzion & Anciliur Services (Parme per kWi <u>Societar Usare Charge</u> T&A and Esh 201 related, per kWh Sch 200 related, per kWh Distribution Charge Besis Charge (allesi in November) Lood Size Sch KW, or Single Phase Any Size	217,448,274 388,634 388,634 386,634	221,662,849 368,834 388,834 388,834 388,834 388,834	230,985,811 kWh 414,701 kWh 414,701 kWh 414,701 kWh 414,701 kWh 1 bR	0.23ž g	\$2;{475,041 \$1,182	Change 0.356 # 9.974 # 9.972 # No Change	526,033, \$558, \$1	
Total Schedule No. 41/741 Agricolharpel Punging Service (Primary) Teansmirpion & Ancillury Survices Charge pir kWi Sutern Usane Charge TeA 200 Sch 201 related, per kWit Sch 200 related, per kWit Distribution Charge (Alline in November) Load Size 5.50 kW, or Single Phase Any Size Three Phase Least Size 51 - 000 kW, percentarore	217,448,274 388,834 388,834 388,834 1388,834 10	211,662,849 368,834 388,834 388,834 388,834 388,834 388,834 388,834 388,834 388,834 388,834 388,834 388,834 388,834 388,834	230,988,811 kWb 414,701 kWb 414,701 kWb 414,701 kWb 14,701 kWb 5 bit 6 bit	0.282 g No Change S3 ( 300	\$2∮475,041 \$1,182 \$0	Change 0.356 # 0.074 # 0.972 # No Change \$300.00	526,033 \$558, \$1. \$	
Total Schedule No. 41/741 Agricultural Pumping Service (Primary) Transmission & Ancillary Services (Parage pir KM Stategar Hange Change T&A and Sain 201 radiated, per KWh Stategar Jame Change Bain Change (Allari in Normber) Load Size 5:0 KW, or Sing le Pinso Any Size Three Pinse Load Size 5:0 KW, percensioner Three Pinse Load Size 5:0 KW, percensioner	217,448,274 388,834 388,834 388,834 1 388,834 1 0 1	221,642,849 388,834 388,834 388,834 388,834 388,834 388,334 388,334	230,925,311 kWb 414,701 kWb 414,701 kWb 414,701 kWb 414,701 kWb 1 bD 0 bH 1 bD	0.23ž g	\$2;{475,041 \$1,182	Change 0.356 # 9.974 # 9.972 # No Change	322(1073) \$5558, \$5 \$1, \$ \$	
Total Sciedule No. 41/761 Agriculture, 41/761 Agriculture, 4 Ancillury Services (Primary) Transmittion & Ancillury Services Charge pir kWi Sciedul Usane Charge TeA and Scied Di related, per kWh Sciedul Usane Charge Basis Charge (olline in November) Load Size 5: 90 kW, of Sigle Phase Any Size Thrue Phase Load Size 5: 1 - 300 kW, per consoner Thrue Phase Load Size 5: 300 kW, per consoner State Size 5: 300 kW, per	217,448,274 388,834 388,834 388,834 1 0 1 2	221,642,849 358,834 · 388,834 355,534 3 9 1 2	230,928,811 kWb 414,701 kWb 414,701 kWb 414,701 kWb 414,701 kWb 1 bfil 1 bfil 1 bfil 2 bfil 2 bfil	0.282 g No Change S3 ( 300	\$2∮475,041 \$1,182 \$0	Change 0.356 # 0.074 # 0.972 # No Change \$300.00	322(1073) \$5558, \$5 \$1, \$ \$	
Total Schedule No. 41/741 Agricultures Punging Service (Frimary) Transmirgion & Ancillury Survices (Parage pir KVit Sustant Usane Charge TotA and Sin 201 related, per KWh Sch 200 related, per KWh Beit/Charge (Illust in November) Load Size 5, 20 KW, or Single Phase Any Size Three Phase Load Size > 300 kW, per customer Three Phase Load Size > 300 kW, per customer Monthly Size	217,448,274 388,834 388,834 388,834 1 388,834 1 0 1	221,642,849 388,834 388,834 388,834 388,834 388,834 388,334 388,334	230,925,511 kWb 414,701 kWb 414,701 kWb 414,701 kWb 414,701 kWb 1 b0 0 b01 1 b01 1 b01 1 b01	0.282 g No Change S3 ( 300	\$2∮475,041 \$1,182 \$0	Change 0.356 # 0.074 # 0.972 # No Change \$300.00	322(1073) \$5558, \$5 \$1, \$ \$	
Total Schedule No. 41/741 Agriculture Planoping Service (Primary) <u>Transmitteion &amp; Ancillury Survices Charge</u> pr kWi <u>Charge Charge</u> Charge Charge Charge Charge Basic Charge (office in November) Lood Size 5:0 kW, of Sigle Phiso Any Size Three Plane Lood Size 5:1 - 300 kW, percensioneer Three Plane Lood Size 5:30 kW, opercessioneer Three Plane Lood Size 5:30 kW, opercessioneer State State State 5:30 kW, opercessioneer State State State 5:30 kW, opercessioneer State State 5:30 kW, opercessioneer State State 5:30 kW, opercessioneer State 5:30 kW, opercessione	217,448,274 388,834 388,834 388,834 1 0 1 2	221,642,849 358,834 · 388,834 355,534 3 9 1 2	230,928,811 kWb 414,701 kWb 414,701 kWb 414,701 kWb 414,701 kWb 1 bfil 1 bfil 1 bfil 2 bfil 2 bfil	0.235 g No Charga SU (200 SI,210,60	\$2∮475,041 \$1,182 \$0	Change 0.356 # 0.074 # 0.972 # No Change \$300.00	322(1073) \$5558, \$5 \$1, \$ \$	
Total Schedule No. 41/741 Agriculturel Puttoping Service (Primary) Transmitzion & Ancillury Survices Charge pr kWh Sch 200 Bit 201 related, per kWh Sch 200 Bit 201 related, per kWh Sch 200 Bit 201 related, per kWh Buitcheling, Charge Baiso Charge (pillul in Norember) Load Size Charge (pillul in Norember) Three Place Load Size > 50.0 kW, per outsomer Three Place Load Size > 50.0 kW, per outsomer Monthly Sila Load Size Charge (billud in November)	217,448,274 388,834 388,834 388,834 1 0 1 2	221,642,849 358,834 · 388,834 355,534 3 9 1 2	230,928,811 kWb 414,701 kWb 414,701 kWb 414,701 kWb 414,701 kWb 1 bfil 1 bfil 1 bfil 2 bfil 2 bfil	0.282 g No Change S3 ( 300	\$2∮475,041 \$1,182 \$0	Change 0.356 # 0.074 # 0.972 # No Change \$300.00	526(03) \$5558, \$1, \$ \$ \$3,	
Total Schedule No. 41/741 Agricoluspi Punging Service (Primary) Transmirpion & Ancillury Survices Charge pir KMi Charge (Jane Charge TeA and Sha Di rakitad, per KWh Sch 200 Polated, per KWh Sch 200 Polated, per KWh Bish Charge (Allelia in November) Load Size 5.25 KW, or Single Phase Any Size Three Phase Load Size 5.1 and KW, per customer Three Phase Load Size 5.1 and KW, per customer Three Phase Load Size 5.1 and KW, per customer Three Phase Load Size 5.1 and KW, per customer Three Phase Load Size 5.1 Mot KW, per customer Three Phase Load Size 5.1 Mot KW, per customer Three Phase Load Size 5.1 Mot KW, per customer Three Phase Load Size 5.1 Mot KW, per customer Three Phase Load Size 5.1 Mot KW, per customer Three Phase Load Size 5.1 Mot KW, per customer Three Phase Load Size 5.1 Mot KW, per customer Three Phase Load Size 5.1 Mot KW, per customer Three Phase Load Size 5.1 Mot KW, per customer Three Phase Load Size 5.1 Mot KW, per customer Three Phase Load Size 5.1 Mot KW, per customer Three Phase Load Size 5.1 Mot KW, per customer Three Phase Load Size 5.1 Mot KW, per customer Three Phase Load Size 5.1 Mot KW, per customer Three Phase Load Size 5.1 Mot KW, per customer Three Phase Load Size 5.1 Mot KW, per customer Three Phase Load Size 5.1 Mot KW, per customer Three Phase Size 5.1 Mot KW, per customer Three Phase Size 5.1 Mot KW, per customer Single Phase Size 5.1 Mot KW, per cus	217,448,274 338,834 388,834 388,634 i 0 1 2 35	221,642,849 368,834 388,834 386,834 8 9 1 1 2 33 12	230,988,811 kWb 414,701 kWb 414,701 kWb 414,701 kWb 1 bR 0 bR 1 bR 2 bR 33 13 kW	0.282 s No Charge SJ ( 300 SJ (310,60 \$15.00	\$25(475,041 \$1,182 \$0 \$1,210 \$195	Change 0.356 <i>f</i> 0.074 <i>s</i> 0.072 <i>s</i> 0.072 <i>s</i> 0.072 <i>s</i> 0.072 <i>s</i> 0.072 <i>s</i> 0.072 <i>s</i> 0.074 <i>s</i> 0.072 <i>s</i> 0.074 <i>s</i> 0.074 <i>s</i> 0.074 <i>s</i> 0.074 <i>s</i> 0.072 <i>s</i> 0.074 <i>s</i> 0.072 <i>s</i>	526(03) \$5558, \$1, \$ \$ \$3,	
Total Schedule No. 41/741 Agricultures Pusaping Service (Primary) Transmirgion & Anellitery Starvicet (Parage pir kWi Statzat Usane Charge T&A and Sch 201 related, yer kWh Sch 200 related, yer kWh Bistic Charge (pilled in Averniber) Load Size 5:9 kW, or Single Phase Any Size Three Phase Load Size 5:1 - 300 kW, percensioner Three Phase Load Size 5:300 kW, percensioner Three Phase Load Size 5:300 kW, percensioner Three Phase Load Size 5:300 kW, percensioner Total Customers Monthly Sila Load Size Charge (Silad in November) Single Phase Any Size Three Phase 50 kW Three Phase Load Size 5:20 kW	217,448,274 388,834 388,834 388,834 1 2 333 12 9	221,662,849 388,834 388,834 388,834 388,834 388,834 12,33 12 2,33 12 2,33 12 0	230,925,311 KWb 414,701 KWb 414,701 KWb 414,701 KWb 1 b01 1 b11 1 b11 2 b10 33 13 kW 6 kW	0.282 g No Charga S'1,000 S'1,210,60 \$15,00 \$15,00 \$15,00	\$25/475,041 \$1,182 \$1,182 \$1,210 \$12,10 \$195 \$0	Change 0.356 <i>f</i> 0.074 <i>s</i> 0.072 <i>f</i> No Change \$300,00 \$1,160,00 \$15,00 \$10,00	526 (03, 5558, 5558, 51, 5 5 51, 51, 51, 51,	
Total Selectule No. 41741 Agreen/harsh Planging Scriite. (Primary) Transmission & Ancillury Service: (Primary) Transmission & Ancillury Service: Charge pir kWi Utah on 6th 201 related, per kWh Sch 200 related, per kWh Distribution. Charge Basio Charge (olime in November) Load Size: 5:0 kW, or Single Phase Any Size Three Phase Load Size: 5:1 - 300 kW, per customer Three Phase Load Size: 5:0 kW, or servicesore Three Phase Load Size: 5:0 kW, per customer Thou Clustomass Monthly Sila Load Size: 5:0 kW Three Phase Load Size: 5:0 kW	217,448,274 388,634 388,634 388,634 1 0 1 2 335 12 0 0 33 12 0 371	221,642,849 368,834 388,834 385,334 2 0 1 2 33 12 0 33 12 0 33	230,988,811 kWb 414,701 kWb 414,701 kWb 414,701 kWb 1 bfil 1 bfil 1 bfil 2 bfil 33 13 kW 6 kW	0.232 \$ 200 Elbargs \$51 (0.00 \$1,210,60 \$15,00 \$16,00 \$6,00	\$25,475,041 \$1,182 \$0 \$1,210 \$195 \$0 \$2,376	Change 0.356 £ 0.074 \$ 0.072 £ No Change \$300.00 \$1,180.00 \$1,5.00 \$10.00 \$3.5.00	526 (03, 5558, 5558, 51, 5 5 51, 51, 51, 51,	
Total Schedule No. 41/741 Agricultury Funging Service (Frimary) Transmirpion & Ancillary Services (Frimary) TrA and Sch 201 related, per KWh Sch 200 related, per KWh Sch 200 related, per KWh Besic Charge (filler in November) Load Size S, 20 KW, or Sigle Phase Any Size Three Phase Load Size > 300 kW, per customer Three Phase Load Size > 300 kW, per customer Three Phase Load Size Size Size Size Monthly Sila Load Size Charge (filler in November) Suige Phase Load Size Size Size Size WW Three Phase Load Size Size Size Size WW Three Phase Load Size Size Size Size WW Three Phase Load Size Size Size WW, per customer	217,448,274 388,834 388,834 388,834 1 2 333 12 9	221,662,849 388,834 388,834 388,834 388,834 388,834 12,33 12 2,33 12 2,33 12 0	230,988,811 kWh \$14,701 kWh \$14,701 kWh \$14,701 kWh \$14,701 kWh \$150	0.285 g No Changa SU (400 SI (210,00 \$16,00 \$16,00 \$55,00	\$25/475,041 \$1,182 \$1,182 \$1,216 \$105 \$20 \$2,378 \$20 \$20 \$20 \$20	Change 0.356 <i>f</i> 0.074 <i>g</i> 0.072 <i>f</i> No Change 5300.00 51,160.86 510.00 550.00 555.00	524 (113, 5338, 51, 51, 51, 51, 51, 51, 52,	
Total Selectule No. 41741 Agrentharsh Punging Service (Primary) Transmission & Ancillury Services Charge pr kWa Charge Charge TeA and Sch 201 related, per kWh Sch 200 related, per kWh Built-Diving Charge Basis Charge (olillet in November) Load Size 5:50 kW, of Sige Phase Any Size Thrue Phase Load Size 5:1 - 300 kW, per outsomer Thrue Phase Load Size 5:30 kW, or customer Total Customers Monthly Silis Load Size Charge (folling in November) Single Phase Load Size 5:30 kW, per outsomer Thrue Phase Load Size 5:300 kW, per kW Single Phase Load Size 5:300 kW, per kW Single Phase, Mightama Charge	217,448,274 388,834 388,834 388,834 1 0 1 2 33 35 12 0 371 0 1	221,642,849 368,834 388,834 385,834 385,834 3 1 2 	230,988,811 kWb 414,701 kWb 414,701 kWb 414,701 kWb 1 bfil 1 bfil 2 bfil 23 13 kW 9 bkW 396 kW 0 bfil 1 bfil 1 bfil 1 bfil	0.232 g No Charge SU (0.00 SI 210,00 SI 210,00 SI 250 SS 200 SS 200 SS 200 SS 200	\$2;4,75,041 \$1,182 \$0 \$1,210 \$10 \$2,378 \$0 \$20 \$20 \$20	Chapge 0.356 ¢ 0.074 ¢ 0.072 ¢ No Charge 5300,00 51,160,00 51,5,00 510,00 56,80 555,50 585,50	524 (83, 5358, 51, 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	
Total Schedule No. 41/741 Agricultury I Punging Service (Frimary) Teammington & Ancillury Services (Frimary) Teammington & Ancillury Services Charge pir kWi Datest Usane Charge TeA not 6th 201 related, per kWh Sch 200 related, per kWh Bish2Charge (Juliet in November) Load Size 5.50 kW, or Single Phase Any Size Three Phase Load Size 5.100 kW, per customer Three Phase Load Size 5.100 kW, per customer Total Customers Monthly Sills Load Size Charge (Juliet in November) Single Phase, July Size Three Phase 5.00 kW, Three Phase Load Size 5.100 kW, per kW Three Phase Load Size 5.100 kW, per kW Three Phase Load Size 5.100 kW, per kW Stogle Phase, Midianan Charge Tarve Stage, Midianan Charge Tarve Stage, Midianan Charge Distribution Energy Charge, per kW	217,448,274 338,834 388,834 388,834 i 6 1 2 35 12 0 171 0 1 388,834	221,642,849 368,834 389,834 365,834 8 1 2 33 12 0 371 0 371 0 1 28,834	230,988,811 kWb 414,701 kWb 414,701 kWb 414,701 kWb 5 bit 1 bit 0 bit 1 bit 2 bit 3 bit 3 bit 3 bit 3 bit 1 bit 1 bit 1 bit 1 bit 1 bit 1 bit 1 bit 2 bit 3 bit 1 kW 0 kW	0.282 s No Charge S'1 (200 S1,310,60 \$15,00 \$5,06 \$55,00 \$50,00 \$30,00 3.603 g	\$25/475,041 \$1,182 \$0 \$1,210 \$12,210 \$2,276 \$2,276 \$2,276 \$2,276 \$2,276 \$2,276 \$2,276 \$2,276 \$2,276 \$2,276 \$2,276 \$2,175,041	Change 0.356 <i>f</i> 0.074 <i>s</i> 0.072 <i>c</i> 0.075 <i>c</i> 0.077 <i>c</i> 0.077 <i>c</i> 0.077 <i>c</i> 0.077 <i>c</i> 0.077 <i>c</i> 0.077 <i>c</i> 0.077 <i>c</i> 0.070 <i>c</i>	524 (113, 5335, 51, 5 51, 51, 51, 51, 51, 51, 51, 51,	
Total Schedule No. 41/741 Agricultury Pumping Service (Primary) Transmirgion & Aneilleury Services (Primary) Transmirgion & Aneilleury Services (Parage pir kWi Sch 200 related, per kWh Sch 200 related, per kWh Beisic Charge (Olleti in Norember) Load Size Set KW, or Single Phase Any Star Three Phase Load Size S1 - 300 kW, per customer Three Phase Load Size S1 - 300 kW, per customer Total Customes Monthly Sila Load Size Charge (Milet in Norember) Single Phase Load Size S1 - 300 kW, per customer Total Customes Monthly Sila Load Size Charge (Silet in Norember) Single Phase Load Size S1 - 300 kW, per kW Single Phase Load Size S1 - 300 kW, per kW Three Phase Load Size S1 - 300 kW, per kW Three These Loed Size S1 - 300 kW, per kW Three These Loed Size S1 - 300 kW, per kW Single Phase, Miritianat Onerge Three Size, Miritiana Charge Distribution Energy Charge, per kWa Sapathis Power Charge, per kWa	217,448,274 388,834 388,834 388,834 1 0 1 2 33 35 12 0 371 0 1	221,642,849 368,834 388,834 385,834 385,834 3 1 2 	230,988,811 kWb 414,701 kWb 414,701 kWb 414,701 kWb 1 bfil 1 bfil 2 bfil 23 13 kW 9 bkW 396 kW 0 bfil 1 bfil 1 bfil 1 bfil	0.232 g No Charge SU (0.00 SI 210,00 SI 210,00 SI 250 SS 200 SS 200 SS 200 SS 200	\$2;4,75,041 \$1,182 \$0 \$1,210 \$10 \$2,378 \$0 \$20 \$20 \$20	Chapge 0.356 ¢ 0.074 ¢ 0.072 ¢ No Charge 5300,00 51,160,00 51,5,00 510,00 56,80 555,50 585,50	524 (113, 5335, 51, 5 51, 51, 51, 51, 51, 51, 51, 51,	
Total Schedule No. 41/741 Agriculture, Planging Scritice (Primary) Transmirgion & Ancillury Service: (Primary) Transmirgion & Ancillury Service: Charace pir kWi Charao Base Charap Trata on Schultury Service: Charace pir kWi BithPringen Charap Beis Charap (billed in November) Beis Charap (billed in November) Beis Charap (billed in November) Load Size S2 kW, or Size Phase Any Size Three Phase Load Size S3 ob kW, per outstoner Thou Classioners Monthly Sila Load Size Charge (billed in November) Single Phase Any Size Monthly Sila Load Size Charge (billed in November) Single Phase Any Size (1300 kW, per vestorer Three Phase Load Size S3 ob kW, per vestorer Three Phase Load Size Size (1300 kW, per kW Single Phase, Mightime Charge Distribution Energy Charge, per kW Rogeb Phase, Mightime Charge Distribution Energy Charge, per kW Rogeb Phase, Schulture, 200	217,448,274 358,534 388,534 335,534 1 0 1 2 335 12 0 371 0 1 388,534 1,212	221,642,849 368,834 389,834 365,334 1 2 33 12 0 33 12 0 1 33 12 0 1 33 12 0 1 33 12 0 1 33 12 0 1 33 12 0 1 22,021 0 12 12 12 12 12 12 12 12 12 12 12 12 12	230,988,811 kWb 414,701 kWb 414,701 kWb 414,701 kWb 1 bill 0 bill 1 bill 2 bill 33 13 kW 6 kW 396 kWi 1 bill 1 bi	0.232 g No Charge SJ ( 0.00 SI (.210,60 SI (.210,60 SI (.210,60 SI (.210,60 SI (.200 SI	\$25,475,041 \$1,182 \$0 \$1,210\$1,210 \$1,210 \$1,210 \$1,210\$	Change 0.356 f 0.074 s 0.074 s 0.072 s No Change S300.00 \$1,160.06 \$15.00 \$5.00 \$55.00 \$35.00 \$35.00 \$34.68 s 60.00 s	524 (113, 5335, 534 514, 514, 514, 514, 514, 514, 514, 514	
Total Schedule No. 41/741 Agricultury I Punging Service (Frimary) Transmirpion & Ancillary Services (Frimary) TrA- and Sch 201 related, per KWh Sch 200 related, per kWh BisitCharge (Jillari in November) Load Size 5,5% kW, or Sigle Phase Any Size Three Phase Load Size > 300 kW, per customer Three Phase Load Size > 300 kW, per customer Three Phase Load Size 51-300 kW, per kW Stigle Phase Load Size 51-300 kW, per kW Three Threas Load Size > 300 kW, per kW Three Threas Load Size > 300 kW, per kW Three Threas Load Size > 300 kW, per kW Three Threas Load Size > 300 kW, per kW Three Threas Load Size > 300 kW, per kW Three Threas Load Size > 300 kW, per kW Three Threas Load Size > 300 kW, per kW Three Threas Load Size > 300 kW, per kW Three Threas Load Size > 300 kW, per kW Three Threas Load Size > 300 kW, per kW Three Threas Load Size > 300 kW, per kW Three Threas Load Size > 300 kW, per kW Three Threas Load Size > 300 kW, per kW Three Threas Load Size > 300 kW, per kW Single Phase, Misinam Charge	217,448,274 388,834 398,834 388,834 1 0 1 2 35 17 0 1 371 0 1 388,834 4,212 9,199	221,642,849 385,834 385,834 385,834 385,834 8 0 1 2 33 12 0 37 1 38,834 1,212 5,199	230,988,811 kWb 414,701 kWb 414,701 kWb 414,701 kWb 1 bR 0 bR 1 bR 2 bR 23 13 kW 0 bR 1 bR 23 13 kW 0 bR 1 bR 24,701 kWb 0 bR 1 bR 23 23 13 kW 0 bR 1 bR 24,701 kWb 0 bR 1 bR 23 24,701 kWb 0 bR 1 bR 23 24,701 kWb 0 bR 1 bR 23 24,701 kWb 1 bR 23 24,701 kWb 23 24,701 kWb 23 24,701 kWb 23 24,701 kWb 23 24,701 kWb 23 24,701 kWb 23 24,701 kWb 23 24,701 kWb 24,701 kWb 24,700	0.232 \$ No Chargs \$3(400 \$1,000 \$1,000 \$3,000 \$5,000 \$5,000 \$5,000 \$5,000 \$3,0000 \$3,000 \$3,000 \$3,00000 \$3,00000 \$3,00000 \$3,00000000 \$3,0000000000	\$25,475,041 \$1,182 \$0 \$1,210 \$12,10 \$12,210 \$12,210 \$12,210 \$14,42 \$776 \$379	Change 0.356 <i>f</i> 0.074 <i>g</i> 0.072 <i>c</i> No Change 5300,00 51,160,86 510,60 555,60 555,60 54,66 <i>g</i> 60,00 <i>g</i> <i>g</i> 1,164 <i>g</i>	524 (83), \$358, \$1, \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Total Schedule No. 41/741 Agricultures Planging Service (Primary) Transmission & Ancillury Services (Primary) Basio Charge (Share) Share Phase Load Size 51 - 300 kW, per customer Three Phase Load Size 51 - 300 kW, per customer Three Phase Load Size 51 - 300 kW, per customer Three Phase Load Size 51 - 300 kW, per customer Three Phase Load Size 51 - 300 kW, per customer Three Phase Load Size 51 - 300 kW, per kW Single Phase, Mair Share (Large Duros Size, Shiraha Charge Discriberion Energy Charge, per kW Roge Phase, Mightama Charge Discriberion Energy Charge, per kWA Rogetifies Power Charge, per kWA Rogetifies Power Charge, per kWA Negetifies Power C	217,448,274 388,634 388,634 388,634 1 5 1 2 335 12 0 371 0 1 388,334 3,212 9,189 5,2614	221,642,849 385,834 385,834 385,334 3 1 2 3 3 3 1 2 3 3 3 1 2 0 1 3 3 1 2 0 1 3 3 1 2 0 1 3 3 1 2 0 5 3 1 3 0 1 3 3 1 2 0 5 2 3 1 3 1 2 0 5 2 3 1 4 9 5 8 5 8 5 4 5 5 5 5 4 5 5 5 5 5 5 5 5 5	230,988,811 kWb 414,701 kWb 414,701 kWb 414,701 kWb 1 bfil 1 bfil 1 bfil 2 bfil 33 13 kW 6 kW 396 kW 0 bfil 1 bfil 1 bfil 1 still 414,701 kWh 56,114 kWh 56,114 kWh	0.232 g No Charge SU (0.00 SI 210,00 SI 210,00 SI 25,00 SS 25,000 SS 25,000 SS 25,00 SS 25,00	\$25,475,041 \$1,182 \$0 \$1,210\$1,210 \$1,210\$1,	Chapge 0.356 f 0.074 s 0.072 s 0.075 s	524(193, 534(193, 54, 54, 54, 54, 54, 54, 54, 54, 54, 54	
Total Schedule No. 41/741 Agricolaspi Pungoiog Service (Primary) Transmirujon & Ancillury Survices Charge pir KWi Charge (Darres Tch and Shal Di rakinda yer KWh Sch 200 Falsace, per KWh Bistybnigan, Charge Bisio Charge (billed in November) Load Size 6.50 kW, or Single Phase Any Size Three Phase Load Size 5.1 a00 kW, per customer Three Phase Load Size 5.1 a00 kW, per kW Single Phase, My Size Three Phase Load Size 5.2 kW Three Phase Load Size 5.1 a00 kW, per kW Single Phase, My Size Three Phase Load Size 5.1 kW Three Phase Load Size 5.1 a00 kW, per kW Single Phase, My Size Three Phase Load Size 5.1 kW Three Phase Load Size 5.1 a00 kW, per kW Single Phase, My Size Three Phase Load Size 5.1 kW Single Phase, Michanan Charge Tarve States, Schedula 20 Wilder, 141 IOK WM AW, per kW Wilder, 141 kW, per kWh Summe, Ali kWb, per kWh	217,448,274 388,834 398,834 388,834 1 0 1 2 35 17 0 1 371 0 1 388,834 4,212 9,199	221,642,849 368,834 389,834 385,834 8 9 1 1 2 33 12 0 1 38,834 1,212 9,199 32,614 327,614 327,614 327,614	230,988,811 kWb 414,701 kWb 414,701 kWb 414,701 kWb 1 bR 0 bR 1 bR 2 bR 33 13 kW 6 kW 396 kW 396 kW 1 bB 1 bB 2 bR 33 13 kW 6 kW 356 kW 356 kW 356 kW 356 kW 414,701 kWb 55,114 kWb 55,114 kWb	0.232 \$ No Chargs \$3(400 \$1,000 \$1,000 \$3,000 \$5,000 \$5,000 \$5,000 \$5,000 \$3,0000 \$3,000 \$3,000 \$3,00000 \$3,00000 \$3,00000 \$3,00000000 \$3,0000000000	\$2;{475,041 \$1,182 \$0 \$1,210 \$1,210 \$1,210 \$14,942 \$776 \$3776 \$3776 \$3776 \$3776 \$3776	Change 0.356 <i>f</i> 0.074 <i>g</i> 0.072 <i>c</i> No Change 5300,00 51,160,86 510,60 555,60 555,60 54,66 <i>g</i> 60,00 <i>g</i> <i>g</i> 1,164 <i>g</i>	524 (83), 524 (83), 5358, 5358, 53 5 514, 514, 514, 51, 51, 51, 51, 51, 51, 51, 51, 51, 51	
Total Schedule No. 41/741 Agricultures Planoping Service (Primary) Transmitzion & Ancillury Snryicet Charge per kWi Schedul Usane Charge TeA and Bha Di Takited, per kWh Schedul Usane Charge Baiso Charge (alluei in Norember) Load Size Charge (alluei in Norember) Load Size Charge (alluei in Norember) Load Size Charge (alluei in Norember) Total Customes: Monthly Sila Load Size Charge (filmei in Norember) Single Plase Load Size 37.00 kW, per customer Three Plase Load Size 37.00 kW, on customer Total Customes: Monthly Sila Load Size Charge (filmei in Norember) Single Plase, Any Size; Three Plases 50 kW Three Plase Load Size; Joho kW, per kW Single Plase, Michanan Charge Distribution Energy Charge, per kWa Single Plase, Michana KWa, per kWa Wishter, stil Addylonal kWa, per kWh Sigama, Ali kWa, per kWa	217,448,274 388,834 388,834 388,834 388,834 0 1 2 33 17 0 1 388,834 4,212 9,189 52,614 37,7021 388,834	221,642,849 355,834 385,834 355,534 3 1 2 3 3 3 1 2 2 3 3 3 1 2 2 2 2 2 2 2	230,925,511 kWb 414,701 kWb 414,701 kWb 414,701 kWb 414,701 kWb 1 bfil 1 bfil 2 bfil 2 bfil 3 kW 6 bfil 1 bfil 1 bfil 2 bfil 3 kW 6 bfil 1 bfil 1 bfil 3 kW 6 bfil 1 kWh 3 kW 8 kW 9 kW 1 kWh 3 kWb 1,293 kwa 9 kH 1 kWh 3 kWb 1,293 kwa 1 kWh 1,293 kwa 1 kWh 1,293 kwa 1 kWh 1,293 kwa 1 kWh 1,293 kwa 1 kWh 1 kWh 1 kWh 1 kWh 1 kWb 1	0.232 # No fiberss \$31,000 \$1,210,00 \$1,210,00 \$5,06 \$5,06 \$55,00 \$50,000\$\$50,000\$\$\$50,000\$\$\$50,000\$\$\$50,000\$\$\$50,000\$\$\$50,000\$\$\$50,000\$\$\$50,000\$\$\$50,000\$\$\$50,000\$\$\$50,000\$\$\$\$50,000\$\$\$\$50,000\$\$\$\$50,000\$\$\$\$\$50,000\$\$\$\$\$\$\$\$	\$2;4,75,041 \$1,182 \$0 \$1,210 \$195 \$0 \$2,376 \$0 \$2,376 \$0 \$2,376 \$0 \$2,376 \$1,472 \$776 \$1,472 \$776 \$1,472 \$2,187 \$2,187 \$2,187 \$2,187 \$2,187 \$2,187 \$2,187 \$2,182 \$2,183 \$2	Chapge 0.356 <i>f</i> 0.074 <i>s</i> 0.072 <i>s</i> 0.072 <i>s</i> 0.072 <i>s</i> 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.000000	524 (113, 5358, 5358, 5358, 5358, 5314, 532, 5314, 532, 532, 532, 532, 532, 533, 533, 534, 534, 534, 534, 534, 534	
Total Schedule No. 41/741 Agricultures Planoping Service (Primary) Transmitzion & Ancillury Snryicet Charge per kWi Schedul Usane Charge TeA and Bha Di Takited, per kWh Schedul Usane Charge Baiso Charge (alluei in Norember) Load Size Charge (alluei in Norember) Load Size Charge (alluei in Norember) Load Size Charge (alluei in Norember) Total Customes: Monthly Sila Load Size Charge (filmei in Norember) Single Plase Load Size 37.00 kW, per customer Three Plase Load Size 37.00 kW, on customer Total Customes: Monthly Sila Load Size Charge (filmei in Norember) Single Plase, Any Size; Three Plases 50 kW Three Plase Load Size; Joho kW, per kW Single Plase, Michanan Charge Distribution Energy Charge, per kWa Single Plase, Michana KWa, per kWa Wishter, stil Addylonal kWa, per kWh Sigama, Ali kWa, per kWa	217,448,274 388,834 388,834 388,834 388,834 0 1 2 33 17 0 1 388,834 4,212 9,189 52,614 37,7021 388,834	221,642,849 368,834 389,834 385,834 8 9 1 1 2 33 12 0 1 38,834 1,212 9,199 32,614 327,614 327,614 327,614	230,988,811 kWb 414,701 kWb 414,701 kWb 414,701 kWb 1 bR 0 bR 1 bR 2 bR 33 13 kW 6 kW 396 kW 396 kW 1 bB 1 bB 2 bR 33 13 kW 6 kW 356 kW 356 kW 356 kW 356 kW 414,701 kWb 55,114 kWb 55,114 kWb	0.232 g No Charge SU (0.00 SI 210,00 SI 210,00 SI 25,00 SS 25,000 SS 25,000 SS 25,00 SS 25,00	\$2;{475,041 \$1,182 \$0 \$1,210 \$1,210 \$1,210 \$14,942 \$776 \$3776 \$3776 \$3776 \$3776 \$3776	Chapge 0.356 f 0.074 s 0.072 s 0.075 s	524 (193, 534 (193, 534, 54, 54, 54, 54, 54, 54, 54, 54, 54, 5	
Total Sciedule No. 41/741 Agriculture, Planguing Scrifter (Primary) Transmirgion & Ancillury Services (Primary) Transmirgion & Ancillury Services Change pir kWi Sciedule State Change Bisio Change (Diraciato, per kWh Sch 200 Polacel, per kWh Sch 200 Polacel, per kWh Bisio Change (pilled in Norember) Bisio Change (pilled in Norember) Bisio Change (pilled in Norember) Load Size 5: 5: 5: 5: 5: 5: 5: 5: 5: 5: 5: 5: 5:	217,448,274 388,534 388,534 388,534 1 0 1 2 333 12 0 371 0 1 388,834 1,212 9,189 52,614 327,021	221,642,849 355,834 385,834 355,534 3 1 2 3 3 3 1 2 2 3 3 3 1 2 2 2 2 2 2 2	230,925,511 kWb 414,701 kWb 414,701 kWb 414,701 kWb 414,701 kWb 1 bfil 1 bfil 2 bfil 2 bfil 3 kW 6 bfil 1 bfil 1 bfil 2 bfil 3 kW 6 bfil 1 bfil 1 bfil 3 kW 6 bfil 1 kWh 3 kW 8 kW 9 kW 1 kWh 3 kWb 1,293 kwa 9 kH 1 kWh 3 kWb 1,293 kwa 1 kWh 1,293 kwa 1 kWb 1 kW	0.232 # No fiberss \$31,000 \$1,210,00 \$1,210,00 \$5,06 \$5,06 \$55,00 \$50,000\$\$50,000\$\$\$50,000\$\$\$50,000\$\$\$50,000\$\$\$50,000\$\$\$50,000\$\$\$50,000\$\$\$50,000\$\$\$50,000\$\$\$50,000\$\$\$50,000\$\$\$\$50,000\$\$\$\$50,000\$\$\$\$50,000\$\$\$\$\$50,000\$\$\$\$\$\$\$\$	\$25,475,041 \$1,182 \$0 \$1,210 \$195 \$0 \$1,210 \$195 \$0 \$1,2376 \$2,376 \$2,376 \$2,376 \$30 \$14,942 \$776 \$14,942 \$777 \$1,819 \$31,819 \$21,819 \$21,819 \$21,819 \$2,1,274	Chapge 0.356 <i>f</i> 0.074 <i>s</i> 0.072 <i>s</i> 0.072 <i>s</i> 0.072 <i>s</i> 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.000000	524,003 5335, 51, 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	
Total Schedule No. 41/741 Agricolhary Funging Service (Frimary) Transmitpion & Ancillury Services (Frimary) Biolo Charge (Johnson & November) Load Szec Sci KW, or Single Phase Any Size Three Phase Lead Size Sci To Mo KW, per customer Thrue Phase Lead Size Sci To Mo KW, per customer Thrue Phase Lead Size Sci To Mo KW, per customer Thrue Phase Lead Size Sci Three Phase Sci KW Three Phase Lead Size Sci Three Phase Sci KW Three Phase Lead Size Sci Three Phase Sci KW Three Phase Lead Size Sci Three Phase Sci KW Three Phase Lead Size Sci Three Phase Sci KW Three Phase Lead Size Sci	217,448,274 388,834 388,834 388,834 388,834 0 1 2 33 17 0 1 388,834 4,212 9,189 52,614 37,7021 388,834	221,642,849 355,834 385,834 355,534 3 1 2 3 3 3 1 2 2 3 3 3 1 2 2 2 2 2 2 2	230,925,511 kWb 414,701 kWb 414,701 kWb 414,701 kWb 414,701 kWb 1 bfil 1 bfil 2 bfil 2 bfil 3 kW 6 bfil 1 bfil 1 bfil 2 bfil 3 kW 6 bfil 1 bfil 1 bfil 3 kW 6 bfil 1 kWh 3 kW 8 kW 9 kW 1 kWh 3 kWb 1,293 kwa 9 kH 1 kWh 3 kWb 1,293 kwa 1 kWh 1,293 kwa 1 kWb 1 kW	0.232 # No fiberss \$31,000 \$1,210,00 \$1,210,00 \$5,06 \$5,06 \$55,00 \$50,000\$\$50,000\$\$\$50,000\$\$\$50,000\$\$\$50,000\$\$\$50,000\$\$\$50,000\$\$\$50,000\$\$\$50,000\$\$\$50,000\$\$\$50,000\$\$\$50,000\$\$\$\$50,000\$\$\$\$50,000\$\$\$\$50,000\$\$\$\$\$50,000\$\$\$\$\$\$\$\$	\$2;4,75,041 \$1,182 \$0 \$1,210 \$195 \$0 \$2,376 \$0 \$2,376 \$0 \$2,376 \$0 \$2,376 \$1,472 \$776 \$1,472 \$776 \$1,472 \$2,187 \$2,187 \$2,187 \$2,187 \$2,187 \$2,187 \$2,187 \$2,182 \$2,183 \$2	Chapge 0.356 <i>f</i> 0.074 <i>s</i> 0.072 <i>s</i> 0.072 <i>s</i> 0.072 <i>s</i> 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.000000	524 (113, 5358, 5358, 53, 53, 53, 53, 53, 53, 533,	
Total Schedule No. 41/741 Agricultury Hunging Scriice (Primary) Transmission & Ancillury Survices (Primary) Basio Charge (Charge Basio Charge (Charge Priso Any Size Three Plass Load Size 51 - 300 kW, per customer Three Plass Load Size 51 - 300 kW, per customer Three Plass Load Size 51 - 300 kW, per customer Three Plass Load Size 51 - 300 kW, per customer Three Plass Load Size 51 - 300 kW, per customer Three Plass Load Size 51 - 300 kW, per customer Three Plass Load Size 51 - 300 kW, per customer Three Plass Load Size 51 - 300 kW, per kW Single Plass Any Size, Three Plass 50 rW Three Plass Load Size 51 - 300 kW, per kW Single Plass, Mightana Charge Discriberion Energy Charge, per kWa Pagetiber Power Charge, per kWa Pagetiber Power Charge, per kWa Sammer, Air kWa, per kWh Saibtatal Subcable 84 Adjamment, per kWp Single 201	217,448,274 388,834 388,834 388,834 388,834 1 0 1 2 333 17 0 1 388,834 1,212 9,199 52,614 37,021 388,834 388,834 388,834	221,642,849 385,834 385,834 385,834 385,334 3 1 2 0 1 2 3 3 3 1 2 0 1 3 3 1 2 0 1 3 3 1 2 0 1 3 3 1 2 0 1 3 3 1 3 1 3 3 3 1 2 0 1 3 3 1 3 3 3 1 2 0 1 3 3 3 1 2 3 3 3 1 2 3 3 3 1 2 3 3 1 3 3 3 1 2 3 3 3 1 2 3 3 1 2 3 3 1 2 3 3 1 2 3 3 1 2 3 3 1 2 3 3 1 2 3 3 1 2 3 3 1 2 3 3 1 2 3 3 3 1 2 3 3 1 2 3 3 1 2 3 3 1 2 3 3 1 2 3 3 1 2 3 3 1 2 3 3 1 2 3 3 1 2 3 3 1 2 3 3 1 2 3 3 1 2 3 3 1 2 3 3 1 2 3 3 1 2 3 3 1 2 3 3 1 2 3 3 3 1 2 3 3 1 2 3 3 1 3 3 3 1 2 3 3 1 2 3 3 1 3 3 1 3 3 1 3 3 1 3 3 1 3 3 1 3 3 1 3 3 3 1 3 3 3 1 3 3 3 1 2 3 3 3 1 3 3 3 1 3 3 3 1 2 3 3 3 1 2 3 3 3 1 3 3 3 3	230,985,511 kWb 414,701 kWb 414,701 kWb 414,701 kWb 1 bM 0 bill 1 bH 1 bH 2 bill 2 bill 3 bW 0 bill 1 bH 1	0.232 \$ No Charge SU (200 S1,210,60 S1,210,60 S5,00 S55,00	\$25,475,041 \$1,182 \$1,182 \$0 \$1,210 \$1,210 \$1,210 \$1,210 \$1,210 \$1,210 \$1,210 \$1,210 \$1,210 \$1,210 \$1,210 \$1,210 \$1,182 \$1,210\$10\$10\$10\$10\$10\$10\$10\$10\$10\$10\$10\$10\$1	Change 0.356 £ 0.074 \$ 0.072 \$ No Change \$300.00 \$1,160.00 \$15,00 \$15,00 \$15,00 \$55,00 \$55,00 \$55,00 \$55,00 \$4,154 \$ 0.000 \$ 2,859 \$ 2,859 \$ 0.000 \$	524 (113, 53458, 5358, 53, 53, 53, 53, 53, 53, 53, 53, 53, 53	
Total Schedule No. 41/741 Agricolaspi Punopiog Service (Primary) Transmirpion & Ancillury Survices Charge pir KWi Charge (Darse) Texa on 68 hol Di related, per KWh Sch 200 Bill Di related, per KWh Sch 200 Bill Di related, per KWh Sch 200 Bill Load Stare 5: 20 KW, or Single Phase Any Size Three Phase Load Size 5: 20 KW, per outformer Three Phase Load Size 5: 20 KW, per outformer Three Phase Load Size 5: 20 KW, per outformer Three Phase Load Size 5: 20 KW, per outformer Three Phase Load Size 5: 20 KW, per outformer Three Phase Load Size 5: 20 KW, per outformer Three Phase Load Size 5: 20 KW, per outformer Three Phase Load Size 5: 20 KW, per outformer Three Phase Load Size 5: 20 KW, per KW Single Phase, Millionan Charge Distribution Energy Charge, per KWa Songle Phase, Millionan Charge Distribution Expery Charge, per KWa Songle Phase, Millionan Charge Wilder, for 100 KWARW, per KWb Subtant Substat Su	217,448,274 338,534 388,534 388,534 1 0 1 2 335 12 0 371 0 1 388,534 4,212 9,189 52,614 328,334 4,212 9,189	221,642,849 368,834 389,834 365,334 2 0 1 2 33 12 0 1 388,834 1,212 9,199 32,614 327,621 388,834 9,199	230,988,811 kWb 414,701 kWb 414,701 kWb 414,701 kWb 1 bH 0 bH 1 bH 2 bH 2 bH 3 3 13 kW 6 kW 3 6 kW 4 14,701 kWb 4 14,701 kWb 4 14,701 kWb 4 14,701 kWb 4 14,701 kWb 4 14,701 kWb	0.232 y No (2000 \$1,210,60 \$1,210,60 \$1,210,60 \$5,00\$\$5,00\$\$\$5,00\$\$\$5,00\$\$\$5,00\$\$\$5,00\$\$\$5,00\$\$\$5,00\$\$\$5,00\$\$\$5,00\$\$\$5,00\$\$\$5,00\$\$\$\$5,00\$\$\$\$5,00\$\$\$\$5,00\$\$\$\$\$5,00\$\$\$\$\$\$\$\$	\$25,475,041 \$1,182 \$1,210\$\$1,210\$\$1,2	Change 0.356 <i>f</i> 0.074 <i>s</i> 0.072 <i>s</i> 0.072 <i>s</i> 0.000 51,160.08 515,00 53,00 53,00 53,00 53,00 53,00 53,00 54,64 <i>s</i> 66,00 <i>s</i> <i>s</i> 4,104 <i>f</i> 2,259 <i>s</i> 2,259 <i>s</i> 0.000 <i>s</i> 3,99 <i>s</i> 2,259 <i>s</i>	524 (113, 5335, 5335, 5335, 533, 533, 533, 53	
Total Sciedule No. 41741 Sciedule No. 41741 Sciedule No. 41741 Transmitsion & Ancillus y Service (Primary) Transmitsion & Ancillus y Service Charge pr kWa Distribution (Dame Charge Basic Charge (Aller) in Normber) Load Size (Sac S & W. of Step Phase Any Stare Thray Plane Load Size 51 - 300 kW, percensore Thray Plane Load Size 53 - 300 kW, percensore Thray Plane Load Size 53 - 300 kW, percensore Thray Plane Load Size 53 - 300 kW, percensore Thray Plane Load Size 53 - 300 kW, percensore Thray Plane Load Size 530 kW, or Rouge Phase Any Stare Total Customers Monthly Sila Load Size Charge (Aller) in Normber) Single Plane Any Size Threy Plane Load Size 100 kW, per kW Three Plane Load Size 100 kW, per kW Three Plane Load Size 100 kW, per kW Single Plane, Michana Charge Extreme Elags, Michana Charge Extreme Elags, Michana Charge Distribution Energy Charge, per kWa Sagarae, Ali kWa, per kWb Sagatae, Ali kWa, per kWb Salatad Sichedia 201 Wikter, Sta 100 kW/hW, per kWb Wister, Sta 100 kW, hW, per kWb	217,448,274 3589,534 388,534 388,534 335,534 1 2 335 17 0 1 388,354 1,212 9,189 52,614 327,021 388,354 388,354 388,354 388,354 388,354 388,354 388,534 388,544	221,642,849 355,834 355,834 355,834 355,834 3 1 2 3 3 1 2 0 3 3 3 3 3 3 3 3 3 3 3 3 3	230,925,511 kWb 414,701 kWb 414,701 kWb 414,701 kWb 414,701 kWb 1 bff 6 bfl 1 bff 2 bff 33 13 kW 6 bkv 396 kW 0 bkl 1 dff 414,701 kWb 34,776 kWh 414,701 kWb 56,114 kWb 56,114 kWb	0.232 ± No Thanya SJ ( 500 SI ( 210,60 SI ( 210,60 S	\$2;4,75,041 \$1,182 \$1,182 \$1,210 \$1,210 \$1,210 \$1,210 \$1,210 \$1,210 \$1,210 \$1,210 \$1,210 \$1,210 \$1,210 \$1,210 \$1,471 \$2,776 \$1,477 \$1,276 \$1,476 \$1,2	Chapge 0.356 ¢ 0.074 \$ 0.072 \$ 0.072 \$ No Charge S300,00 S1,160,00 S10,00 S55,00 S55,00 S55,00 S55,00 S55,00 S55,00 S55,00 S55,00 S55,00 S55,00 S4,68 \$ 0.000 \$ 2,859 \$ 3,950 \$ 3,100 \$ 3,100 \$ 3,100 \$ 3,100 \$ 5,00 \$ 5,000 \$ 5,00 \$ 5,000 \$ 5,000 \$ 5,000 \$ 5,000 \$ 5,000\$	504 (103, 504 (103, 5058, 514, 514, 53, 53, 53, 53, 53, 53, 53, 53, 53, 53	
Total Schedule No. 41/741 Agricolaspi Punopiog Service (Primary) Transmirpion & Ancillury Survices Charge pir KWi Charge (Darse) Texa on 68 hol Di related, per KWh Sch 200 Bill Di related, per KWh Sch 200 Bill Di related, per KWh Sch 200 Bill Load Stare 5: 20 KW, or Single Phase Any Size Three Phase Load Size 5: 20 KW, per outformer Three Phase Load Size 5: 20 KW, per outformer Three Phase Load Size 5: 20 KW, per outformer Three Phase Load Size 5: 20 KW, per outformer Three Phase Load Size 5: 20 KW, per outformer Three Phase Load Size 5: 20 KW, per outformer Three Phase Load Size 5: 20 KW, per outformer Three Phase Load Size 5: 20 KW, per outformer Three Phase Load Size 5: 20 KW, per KW Single Phase, Millionan Charge Distribution Energy Charge, per KWa Songle Phase, Millionan Charge Distribution Expery Charge, per KWa Songle Phase, Millionan Charge Wilder, for 100 KWARW, per KWb Subtant Substat Su	217,448,274 338,534 388,534 388,534 1 0 1 2 335 12 0 371 0 1 388,534 4,212 9,189 52,614 328,334 4,212 9,189	221,642,849 368,834 389,834 365,334 2 0 1 2 33 12 0 1 388,834 1,212 9,199 32,614 327,621 388,834 9,199	230,988,811 kWb 414,701 kWb 414,701 kWb 414,701 kWb 1 bH 0 bH 1 bH 2 bH 2 bH 3 3 13 kW 6 kW 3 6 kW 3 6 kW 3 6 kW 3 6 kW 3 6 kW 4 14,701 kWb 5 6,114 kWb 3 4 14,701 kWb 4 14,701 kWb 4 14,701 kWb 4 14,701 kWb	0.232 y No (2000 \$1,210,60 \$1,210,60 \$1,210,60 \$5,00\$\$5,00\$\$\$5,00\$\$\$5,00\$\$\$5,00\$\$\$5,00\$\$\$5,00\$\$\$5,00\$\$\$5,00\$\$\$5,00\$\$\$5,00\$\$\$5,00\$\$\$\$5,00\$\$\$\$5,00\$\$\$\$5,00\$\$\$\$\$5,00\$\$\$\$\$\$\$\$	\$25,475,041 \$1,182 \$1,210\$\$1,210\$\$1,2	Change 0.356 <i>f</i> 0.074 <i>s</i> 0.072 <i>s</i> 0.072 <i>s</i> 0.000 51,160.08 515,00 53,00 53,00 53,00 53,00 53,00 53,00 54,64 <i>s</i> 66,00 <i>s</i> <i>s</i> 4,104 <i>f</i> 2,259 <i>s</i> 2,259 <i>s</i> 0.000 <i>s</i> 3,99 <i>s</i> 2,259 <i>s</i>	524 (83), \$358, \$1, \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	

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APPENDIX A Page 34 of 39

13 474

Docket UE 263 Stipulation Exhibit D Page 6 of 10

# PACIFIC POWER State of Oregon

UE 263 Stipulated Base Rates

Biling Determinants Actual 12 Months Engled Jone 30, 2012 Forecast 12 Months Engled December 31, 2014

	7/11-6/12	Normalized	Ferecasi 1/14 - 12/14	Wa		~	
Schoule	7/11-6/12 Daits	711.6/32 Units	Units	Pres Prios	Dollars	Prop	Doliars
chedule No. 47/747 - Composite							
area General Scripte - Partial Redairement (Primary)							;
consulation & Anelliary Services Charge	158,378	158.378	405,068 kW	\$0.82	\$332,156	\$1.40	\$567.0
per KW of en-peak-demand cashi per KW effor-peak demand (OATT)	3384978 O	9) CL	400,008 KW 0 k₩	\$0,82 (\$0,82)	3-332,120 50	\$1.40 (SL40)	\$20.3
stim Uine Charge	•	-	• • • •	1	-	(antios	
Tel A and Sch 201 related, per kWh	38,170,609	38,170,609	123,942,339 kWb			9.082 ¢	2101,0
Sch 200 selated, per kWb	38,170,609	38,170,609	123,942,339 kWh			0.061 \$	\$75,6
Istribution Charge Basic Charge							
Facility Capacity ≤ 4,000 kW, per month	6	0	\$ bin	\$510.00	\$0	\$460.00	
Fasility Capacity > 4,060 kW, par mento	24	24	35 bil	\$910.00	\$31,850	\$838.00	\$29,
Facilities Charge Facility Capacity $\leq 4,000$ kW, per kW	0	n	0 £W	\$8.75	\$0	\$1,25	
Facility Capacity > 4,000 kW, per kW	180,66	180,861	440.578 kW	\$0.79	\$308,405	\$1,15	\$506,
Demand Charge, per kW of on-peak demand	158,378	158,378	405,068 kW	\$4,43	\$1,794,451	\$3.17	\$1,284
Reactive Power Charge, per twar	22,401	22,401	90,707 Kvar	60.00 #	\$54,424	60.00 f.	\$54,
Reactive Hours, per kyarh Reserves Charges	12,477,400	12,477,400	10,608,504 kvada	6.080 +	\$9,487	0.080 £	58,
Spitning Reserves, per kW of Facility Cop.	180,963	180,861	440,578 'KW	\$0.27	\$118,956	\$9.27	\$118
Supplemental Reserves, per k W of Facility Cap.	[80,86]	180,861	440,578 kW	\$0.27	S1 18,956	30.27	\$(18
Spianing Reserves Credit, per kW of Facility Cap.	ģ	0	0 XW	(\$0,27)	\$0	(\$9.27)	
Supplemental Reserves Credit, per kW Facil, Cap.	0	Ŷ	0 KW	(\$0.27)	20	(\$8,27)	
nerray Charge . Schedule 200 Demand Charge, per kiV of On-Peak demand	158,378	158,378	405,068 KW	\$1.18	\$477,988	\$1.74	\$704
On-Peak, per on-peak k Wh	27,298,072	27,208,072	84,413,283 kWh	2.289 \$	\$1,932,220	2,280 ∉	\$1,924
Off-Peak, par off-peak KWh	10,962,537	10,962,537	39,329,856 kWh	2.239 #	\$8\$5,056	2.230 ≠	\$821
leschedeled Katerr, per kWi	1,062,391	1,062,391	860.411 kWh		\$21,726		\$21
ahtotal ihtiside 80 Adjuspinent, per kW	39,233,600 158,373	39,233,000 198,375	124,802,750 kWh 405,068 kW	\$0.29	\$6.084.667 3117.470	\$9.09	\$6,398
unitated and registrations, per war					\$6,202,137		\$6,398
Audule 20)					449,000,000,000		496444
On-Peak, per on-peak kWh	27,208,072	27,208,072	\$4,413,283 kWa	2.609 #	\$2,202.513	2.609 \$	\$2,202
Off Peak, per off-peak kWh	10,962,537	10.962,537	39,529,056 kWh	2,359 \$	\$1,011,549	2.559 ¢	
Off-Feak, por off-peak kWh Mal	10,962,537 39,233,900	10/962,537 39,233,000	39,329,056 kWa 124,802,750 kWa	2359 \$	59,416,029	Constanting of the local division of the loc	\$9,611,
المتج			<u>39,529,056 kwa</u> 124,802,750 kwa	2,359 \$		2.559 ¢	\$1011. \$9,611, \$195,]
	39,233,000		39,425,056 kWA 324,802,750 kWA	2359 \$		Constanting of the local division of the loc	\$9,611,
ptal hardulo No. 17/147 - Composite artes General Service - Partial Resultentous (Trustmärt) ranspilgion & Ancillary Services Charge	39,233,900 an)	39,233,000	324,802,726 kwm	<u>4-4000000</u> 20 <u></u> 48 <u>3</u> 34	39,416,029	Change	\$9,611, \$195,
ptal christics, No. 17747 - Composite area Seneral Service - Parcial Requirements (Transmited reasonission & Ancillary Services Charge par Ky of on-park demand	39,233,900 ) ]	39 <u>,233</u> ,000	324,802,750 kWA	51.23	\$9,416,029	Chaugo \$1.76	\$9,611, \$195,
ptal <u>charlule, No. 43/147 - Composite</u> <u>arree General Service - Partial Recuirements (Trustmine)</u> <u>rassmission &amp; Andirus Services Charge</u> per kW of on-pask demand credit per kW of on-pask demand (CATT)	39,233,900 an)	39,233,000	324,802,726 kwm	<u>4-4000000</u> 20 <u></u> 48 <u>3</u> 34	39,416,029	Change	\$9,611, \$195,
stal christolo, No. 17/147 - Composite artes General Service - Partial Reguiremente (Transmited rassillation & Ancillary Services Chorse pr kW of m-pask denand prest per kW of up-pask denand (CATT) reguin Dance Charge	39,233,000 2m) 119,885 0	39,233,000 (19,885 0	124,802,730 kWA 92,839 kW 0 kW	51.23	\$9,416,029	Change \$1,76 (\$1,76)	\$9,611 \$195 \$163
ptal <u>charlule, No. 43/147 - Composite</u> <u>arree General Service - Partial Recuirements (Trustmine)</u> <u>rassmission &amp; Andirus Services Charge</u> per kW of on-pask demand credit per kW of on-pask demand (CATT)	39,233,900 ) ]	39 <u>,233</u> ,000	324,802,750 kWA	51.23	\$9,416,029	Chaugo \$1.76	\$9,611 \$195 \$163 \$1163
Mal Charlos, No. 17747 - Composite area Signeral Service - Parcial Requirements (Transmited reaspligion & Ancillary Services Charge per KW of on-pask demand credit per KW of on-pask demand (DATT) <u>equen Thuse Charge</u> T&A and Sch 201 related, per KWh Sch 200 related, per KWh sch 200 related, per KWh	39,233,900 119,885 9 24,773,671	39,233,000 (19,885 0 24,773,671	124,802,730 kWA 92,839 kW 0 kW 18,535,048 kWh	51.23	\$9,416,029	Change \$1.76 (\$1.76) 0.061 \$	\$9,811 \$195 \$163 \$11
ptal <u>phrduk, Na. 17747 - Composite</u> <u>area General Service - Partial Reconferences (Trustmine</u> ) <u>rasspilosion &amp; Ancillary Services Charge</u> per KW of on-peak demand tredit per KW of on-peak demand (DATT) <u>retem Dates</u> Charge T&A and Salz 201 related, por KWh Sch 200 rokited, per KWh Sch 200 rokited, per KWh Sch 200 rokited, per KWh	39,233,640 201) 119,885 0 24,773,671 24,773,671	39,233,000 (19,885 0 24,773,671 24,773,671	124,802,730 kWA 92,839 kW 0 kW 18,735,048 kWh 18,535,048 kWh	\$1.23 (\$1.23)	59,416,629 5134,192 50 50	Change \$1,76 (\$1,76) 0.061 \$ 0.057 \$	39,811 \$195 \$163 \$11 \$11 \$10
ytal <u>chrolub, No. 51/147 - Composite</u> <u>area General Service - Parcial Reastrements (Transmine</u> ) raas <u>milusion &amp; Ancillary Services Charge</u> pr & W of on-pask demand tredit pr &W of on-pask demand (DAIT) <u>regum Duse Charge</u> TAA and Sah 201 related, per kWh Sch 300 related, per kWh	33/233,640 227) 119,885 0 24,773,671 24,773,671 16	39,233,000 (19,885 0 24,773,671 24,773,671 36	124,802,750 kWA 92,839 kW 0 kW 18,535,048 kWh 18,535,048 kWh 18,535,048 kWh	51.23 (51.23)	59,416,029 5114,192 50 511,440	Chango \$1.76 (51.76) 0.061 g 0.057 g \$860,00	\$9,811 \$195 \$163 \$31 \$31 \$32 \$32 \$32 \$32
And Section 2015 Section 24,000 KW, per month Factor Sciences 2, 24,000 KW, per month Factor 2, 24,000 KW, per month	39,233,640 201) 119,885 0 24,773,671 24,773,671	39,233,000 (19,885 0 24,773,671 24,773,671	124,802,730 kWA 92,839 kW 0 kW 18,735,048 kWh 18,535,048 kWh	\$1.23 (\$1.23)	59,416,629 5134,192 50 50	Change \$1,76 (\$1,76) 0.061 \$ 0.057 \$	\$9,611 \$195 \$163 \$115 \$10 \$11 \$10 \$12
ytal <u>chrolub, No. 51/147 - Composite</u> <u>area General Service - Parcial Reastrements (Transmine</u> ) raas <u>milusion &amp; Ancillary Services Charge</u> pr & W of on-pask demand tredit pr &W of on-pask demand (DAIT) <u>regum Duse Charge</u> TAA and Sah 201 related, per kWh Sch 300 related, per kWh	39,233,640 227) 119,885 6 24,773,671 24,773,671 16 25 33,612	39,233,000 (19,885 0 24,773,671 24,773,671 36 25 33,612	124,802,750 kWA 92,839 kW 0 kW 18,535,048 kWh 18,535,048 kWh 18,535,048 kWh 18,535,048 kWh 14,511 23,511 23,511 27,220 kW	51.23 (51.23)	\$9,416,029 \$1)4,192 \$0 \$11,40 \$40,540 \$31,503	Chango \$1.76 (51.76) 0.061 g 0.057 g \$860,00	\$9,611 \$195 \$1163 \$311 \$343 \$342 \$342 \$342 \$342
Mail Christing, Nu. 17/147 - Composite area General Service - Partial Resultentors (Trustminet transmission & Ancillary Services Charge per kW of on-peak demand tredit per kW of on-peak demand (DATT) serven Dunge Charge TAA and San 201 related, per kWh Sch 300 related, per kWh Sch 300 related, per kWh Sch 300 related, per kWh Sab Charge Pacility Capacity 54,000 kW, per month Pacility Capacity 54,000 kW, per nonth Pacility Capacity 54,000 kW, per kWh Pacility Capacity 54,000 kW, per kWh Pacility Capacity 54,000 kW, per kWh Pacility Capacity 54,000 kW, per kWh	39,233,640 21,9,885 0 24,773,671 24,773,671 16 25 33,612 33,612 33,612	39,233,000 (19,885 0 24,773,571 24,773,571 36 25 33,613 330,580	124,802,750 kWA 92,839 kW 0 kW 18,535,048 kWh 18,535,048 kWh 18,535,048 kWh 14 bill 23 bill 27,220 kW 248,448 kW	51.23 (\$1.23) 5960.00 \$1,780.00 \$1,15 \$1,15	\$9,416,029 \$114,192 \$0 \$40,940 \$40,940 \$31,203 \$288,715	Change \$1,76 (\$1,76) 0,061 \$ 0,057 \$ \$1860,00 \$1,35 \$1,35	\$9,611 \$195 \$1163 \$31 \$31 \$32 \$34 \$34 \$34 \$34 \$34 \$34 \$34 \$345 \$345 \$
wial Christop, No. 51747 - Composite Frank General Service - Parcial Resaftences (Transmine) ranspillsion & Ancillary Services Charge pre KW of on-pask demand troff per KW of on-pask demand (DATT) exem Dunge Charge TAA and Sah 201 related, per KWh Sch 200 related, per KW Anciller Pacifier Capacity > 4,000 kW, per KW Pacifier Capacity > 4,000	33/233,640 119,885 6 24,773,671 24,773,671 16 25 33,612 33,6512 34,552 3	39,233,000 (19,885 0 24,773,671 24,773,671 16 25 33,612 330,580 (18,285)	124,802,750 kWa 92,839 kW 0 kW 18,535,048 kWh 18,535,048 kWh 18,535,048 kWh 14 bill 23 bill 27,220 kW 248,448 kW 92,339 kW	5).23 (\$1.23) 5960.00 \$1,780.00 \$1,15 \$1,45 \$4,47	\$9,416,029 \$114,192 \$0 \$11,440 \$40,940 \$31,203 \$298,715 \$514,690	Change \$1.76 (51.76) 0.061 # 0.057 # \$860,00 \$1.35 \$1.35 \$3.01	\$9,611 \$195 \$195 \$1163 \$11 \$10 \$12 \$36 \$32 \$335 \$335 \$335
ytal hndlej, No. 11717 - Composite area Seneral Service - Partial Requirements (Trustmine) ranspiljsine & Ancillary Services Charge per KW of on-pask demand per KW of on-pask demand (DATT) reput Diase Charge T&A and Sal 201 related, per kWh Sch 300 related, per kWh Hacilly Capacity 5 4,000 kW, per kW Yacilly Capacity 5 4,000 kW, per kW	39,233,640 119,885 6 24,773,671 24,773,671 16 25 330,580 119,883 25,149	39,233,000 (19,885 0 24,773,671 24,773,671 16 25 330,580 119,285 25,149	124,802,750 kWs 92,839 kW 0 kW 18,535,048 kWh 18,535,048 kWh 14,531 23,504 14,511 27,220 kW 248,448 kW 92,839 kW 20,113 kwr	51,23 (\$1,23) 5960.00 \$1,780,00 \$1,15 \$1,15 \$1,47 \$5,00 \$	\$9,416,029 \$1/14,192 \$0 \$13,440 \$40,540 \$31,303 \$286,715 \$414,590 \$11,662	Change \$1,76 (\$1,76) 0,061 \$ 0,057 \$ \$860,00 \$1,600,06 \$1,35 \$1,35 \$1,35 \$1,35 \$1,30 \$3,601 \$5,000 \$	\$9,611 \$195 \$1163 \$311 \$311 \$312 \$342 \$345 \$335 \$335 \$335 \$335 \$335
wial Christop, No. 51747 - Composite Frank General Service - Parcial Resaftences (Transmine) ranspillsion & Ancillary Services Charge pre KW of on-pask demand troff per KW of on-pask demand (DATT) exem Dunge Charge TAA and Sah 201 related, per KWh Sch 200 related, per KW Anciller Pacifier Capacity > 4,000 kW, per KW Pacifier Capacity > 4,000	33/233,640 119,885 6 24,773,671 24,773,671 16 25 33,612 33,6512 34,552 3	39,233,000 (19,885 0 24,773,671 24,773,671 16 25 33,612 330,580 (18,285)	124,802,750 kWa 92,839 kW 0 kW 18,535,048 kWh 18,535,048 kWh 18,535,048 kWh 14 bill 23 bill 27,220 kW 248,448 kW 92,339 kW	5).23 (\$1.23) 5960.00 \$1,780.00 \$1,15 \$1,45 \$4,47	\$9,416,029 \$114,192 \$0 \$11,440 \$40,940 \$31,203 \$298,715 \$514,690	Change \$1.76 (51.76) 0.061 # 0.057 # \$860,00 \$1.35 \$1.35 \$3.01	\$9,611 \$195 \$1163 \$311 \$311 \$312 \$342 \$345 \$335 \$335 \$335 \$335 \$335
And Charles No. 17/147 - Composite Parties General Service - Partial Resultentates (Trustander) rassingsion & Ancillary Services Charge per kW of on-pesk demand tredit per kW of on-pesk demand tredit per kW of on-pesk demand (CATT) regent Dunge Charge TAA and Sal 201 related, per kWh Sal 300 related, per kWh Sal 300 related, per kWh Sal 300 related, per kWh Sal 300 related, per kWh Facility Capacity 54,800 kW, per month Facility Capacity 54,800 kW, per month Facility Capacity 54,800 kW, per month Facility Capacity 54,800 kW, per kW Tacifithe Charge Facility Capacity 54,800 kW, per kW Domand Charge, per kW of on-peak downed Reactive Frower Charge, per kW Reactive Frower Charge, per kW Reactive Scharge	39/233,640 119,885 0 24,773,674 24,773,674 16 25 33,612 33,612 19,885 26,149 3,655,600 364,192	39,233,000 119,885 0 24,773,671 24,773,671 16 25 33,613 33,613 33,613 25,149 25,249 26,449 26,4192	124,802,750 kWA 92,839 kW 0 kW 18,535,048 kWh 18,535,048 kWh 18,535,048 kWh 14 bill 23 bill 27,220 kW 248,448 kW 248,448 kW 24,113 kWar 20,113 kWar 20,113 kWar 20,24 kvarh 2,246,224 kvarh	51.23 (51.23)	513,440 513,440 513,440 513,440 513,500 513,500 513,500 513,502 514,562 52,196 574,439	Change \$1.76 (\$7.76) 0.061 # 0.057 # \$860,00 \$1,600,06 \$1,55 \$1,55 \$1,55 \$1,55 \$1,50 # 0.070 # 9,002 #	\$9,611 \$195 \$1163 \$31 \$32 \$36 \$335 \$335 \$335 \$335 \$335 \$335 \$335
Mail Charles, No., 51747 Composite area General Service - Partial Resultences: (Transmission reasoningsion & Ancillary Services: Charge per KW of on-pask demand credit per KW of on-pask demand (DATT) experim Dauge Charge TAA and Sah 201 related, per KWh Sch 200 related, per KWh Facility Capacity 54,000 KW, per month Facility Capacity 54,000 KW, per KW Facility KW Facility Capacity 54,000 KW, per KW Facility KW Facility Capacity 54,000 KW Facility KW Facility KW Facility KW Facility KW Facility KW Facility KW Facility KW Fac	33/233,640 119,885 6 24,773,671 24,773,671 16 23 33,612 33,652 33,652 23,345 24,325,600 364,192 364,192 364,192	39,233,000 119,885 0 24,773,571 24,773,571 16 25 33,612 330,580 119,885 24,449 3,627,600 364,192 364,192 364,192	124,802,750 kWa 92,839 kW 0 kW 18,535,048 kWh 18,535,048 kWh 18,535,048 kWh 14 bill 23 bill 27,220 kW 248,448 kW 20,113 kWar 2,744,624 kWah 275,568 kW	51.23 (\$1.23) 5960.00 \$1,780.90 \$1,15 \$1,45 \$1,47 \$5,00 \$ 0,080 \$ 0,080 \$ \$4,27 \$0.27 \$0.27	51)4,16,029 51)4,192 30 51],440 540,540 531,203 528,715 5414,590 511,662 52,196 513,662 52,196 531,203 54,430 574,430	Change \$1.76 (\$1.76) 0.061 # 0.057 # \$860,00 \$1.35 \$1.35 \$1.35 \$1.35 \$1.35 \$1.35 \$1.30 # 0.030 # 0.030 #	\$9,611 \$195 \$1163 \$31 \$32 \$36 \$335 \$335 \$335 \$335 \$335 \$335 \$335
handle No. 11747 - Composite area General Service - Partial Requirements (Trustmine) ranspilgion & Ancillary Services Charge per KW of on-peak demand tredit per KW of on-peak demand (DATT) reput Duose Charge T&A and Sol 201 related, per kWh Sch 200 related, per kWh Facility Capacity 5 4,000 kW, per kW Facility 5 4,000 kW, pe	39,233,640 119,885 6 24,773,671 24,773,671 16 23 336,850 19,885 26,189 3,625,680 364,192 364,192 0	39,233,000 (19,885 0 24,773,671 24,773,671 16 25 330,580 19,885 26,149 3,672,000 364,192 3	124,802,750 kWA 92,839 kW 0 kW 18,135,048 kWh 18,135,048 kWh 18,335,048 kWh 14 bill 23 bill 23 bill 23 bill 23 bill 23,220 kW 248,443 kW 92,839 kW 20,113 kwr 2,744,624 kwah 275,668 kW 0 kW	51,23 (\$i,23) 5960.00 51,780,00 51,15 51,15 51,15 51,15 51,15 51,15 51,15 51,15 51,23 (50,20) \$ 50,20 \$ 51,23 (50,23)	\$9,416,029 \$114,192 \$0 \$13,440 \$40,540 \$31,303 \$286,715 \$414,590 \$11,662 \$2,196 \$1,562 \$2,196 \$1,562 \$2,196 \$3,74,130 \$74,130 \$50	Change \$1.76 (\$1.76) 0.061 \$ 0.057 \$ \$3860,00 \$1.600,00 \$1.35 \$1.35 \$3.61 \$5.600 \$ 0.030 \$ \$8.27 \$0.27 (50.27)	\$9,511 \$195 \$1163 \$31 \$32 \$36 \$335 \$335 \$335 \$335 \$335 \$335 \$335
nel Indulo, No. 17/147 - Composite Indulo, No. 17/147 - Composite Inter General Service - Partial Resultances (Transminel Inservice Charge TeX and San 201 related, per KWA Sch 300 related, per KWA Facility Capacity 54,000 kW, per nonth Facility Capacity 54,000 kW, per kW Facility Capacity 54,000 kW, per KW Statistic Pawer Charge, per KW of Facility Cap. Supplement Reserves, per KW of Facility Cap.	33/233,640 119,885 6 24,773,671 24,773,671 16 23 33,612 33,652 33,652 23,345 24,325,600 364,192 364,192 364,192	39,233,000 119,885 0 24,773,571 24,773,571 16 25 33,612 330,580 119,885 24,449 3,627,600 364,192 364,192 364,192	124,802,750 kWa 92,839 kW 0 kW 18,535,048 kWh 18,535,048 kWh 18,535,048 kWh 14 bill 23 bill 27,220 kW 248,448 kW 20,113 kWar 2,744,624 kWah 275,568 kW	51.23 (\$1.23) 5960.00 \$1,780.90 \$1,15 \$1,45 \$1,47 \$5,00 \$ 0,080 \$ 0,080 \$ \$4,27 \$0.27 \$0.27	51)4,16,029 51)4,192 30 51],440 540,540 531,203 528,715 5414,590 511,662 52,196 513,662 52,196 531,203 54,430 574,430	Change \$1.76 (\$1.76) 0.061 # 0.057 # \$860,00 \$1.35 \$1.35 \$1.35 \$1.35 \$1.35 \$1.35 \$1.35 \$1.30 \$1.35 \$1.30 \$1.35 \$2.77 \$0.07 \$1.35 \$1.	\$9,511 \$195 \$1163 \$1163 \$12 \$12 \$12 \$12 \$12 \$12 \$12 \$13 \$13 \$13 \$13 \$13 \$13 \$13 \$13 \$13 \$13
stal chridig, No., 51747 - Composite participant Service - Partial Resultences: (Transmine) rasspillution & Ancillary Services Chorse pre & W of on-peak demand tredit per KW of on-peak demand (DATT) regim Dauge Charge TAA and Sah 201 related, per KWh Sch 300 related, per KWh Facility Capacity 54,000 KW, per month Facility Capacity 54,000 KW, per month Facility Capacity 54,000 KW, per month Facility Capacity 54,000 KW, per kWh Schiftle Charge Facility Capacity 54,000 KW, per kWh Facility Capacity 54,000 KW of Facility Capa Spinning Restroves, per KW of Facility Cap. Supplemental Reserves, per KW of Facility Cap. Supplemental Reserves Capacity, per KW of Facility Cap.	39,233,640 119,885 6 24,773,671 24,773,671 16 23 336,850 19,885 26,189 3,625,680 364,192 364,192 0	39,233,000 (19,885 0 24,773,671 24,773,671 16 25 330,580 19,885 26,149 3,672,000 364,192 3	124,802,750 kWA 92,839 kW 0 kW 18,135,048 kWh 18,135,048 kWh 18,335,048 kWh 14 bill 23 bill 23 bill 23 bill 23 bill 23,220 kW 248,443 kW 92,839 kW 20,113 kwr 2,744,624 kwah 275,668 kW 0 kW	51,23 (\$i,23) 5960.00 51,780,00 51,15 51,15 51,15 51,15 51,15 51,15 51,15 51,23 (50,20) \$ 50,20 \$ 51,23 (50,23)	\$9,416,029 \$114,192 \$0 \$13,440 \$40,540 \$31,303 \$286,715 \$414,590 \$11,662 \$2,196 \$1,562 \$2,196 \$1,562 \$2,196 \$3,74,130 \$74,130 \$50	Change \$1.76 (\$1.76) 0.061 \$ 0.057 \$ 51.60.006 \$1.35 \$1.35 \$1.35 \$1.35 \$3.61 \$5.60 \$ 0.030 \$ \$8.27 \$0.27 (50.27)	39,511 \$195 \$163 \$31 \$30 \$32 \$335 \$356 \$357 \$
herdus, No. <u>17/147</u> - <u>Composite</u> area <u>General Service</u> - <u>Partial Resultentity</u> : <u>(Transmited</u> reasinglation & Ancillary Services Charge pr KW of on-pask demand tredit per KW of on-pask demand (DATT) <u>sequen Dause</u> Charge T&A and Sah 201 related, per KWh Sch 200 related, per KWh Facility Capacity > 4,000 KW, per month Facility Capacity > 4,000 KW, per nonth Facility Capacity > 4,000 KW, per KW Facility Capacity > 4,000 KW, per KW Of Facility Capa Supplemental Reserves, Creat, per KW Of Facility Capa Supplemental Reserves, Creat, per KW Of Capacity Capa Supplemental Reserves, Creat, per KW Facility Capa Supplemental Charge, per KW of Capacity Capa Supplemental Charge, per KW of Capacity Capa Supplemental Charge, per KW of Capacity Capacity Capacity Capacity = 5,000 KW of W of Capacity = 5,000 KW of W of Capacity = 5,000 KW of W of Capacity = 5,000 KW of W o	39/233,640 119,885 0 24,773,671 24,773,671 16 25 33,612 33,651 159,885 169,885 26,149 3,625,660 364,192 365,192 19,885 19,885 19,885 19,985 19,885 19,998 19,985 19,998 1	39,233,000 119,885 0 24,773,571 24,773,571 35 25 33,571 355,870 189,885 24,479 364,192 364	92,839 kW 0 kW 18,535,048 kWh 18,535,048 kWh 18,535,048 kWh 14,511 23 bill 27,220 kW 248,448 kW 92,839 kW 20,113 kWr 275,568 kW 275,568 kW 275,568 kW 0 kW 0 kW 0 kW 0 kW 0 k kW	51.23 (\$1.23) 5960.00 51,780,90 51,15 51,45 51,45 51,45 51,45 51,45 51,45 51,45 51,45 51,45 51,45 51,23 (\$0,20) (\$0,27) (\$0,27) 51,19 2,207 #	51)4,16,029 51)4,192 30 51],440 540,540 531,203 5285,715 540,490 511,662 52,196 574,430 574,575 574,575 574,575 574,575 574,575 574,575 574,575 574,575 574,575 574,575 575 574,575 575 575 575 575 575 575 575	Change \$1.76 (\$1.76) 0.061 # 0.057 # \$860,00 \$1.35 \$1.35 \$1.35 \$1.35 \$3.61 \$5.00 # 0.030 # 0.027 # 0.030 # 0.027 # 0.026 # 0.05	39,811 3163 \$115 \$1163 \$117 \$103 \$12 \$246 \$335 \$356 \$357
And Antice No. 17/147 - Composite Fardule No. 17/147 - Composite Faras General Service - Partial Requirements (Trustander) ranspillesion & Ancillary Services Chorse per kW of sn-pesk demand credit per kW of un-pesk demand credit per kW of un-pesk demand (CATT) setting the service of the setting of the setting set 300 related, per kWh Set 300 related, per kWh Set 300 related, per kWh Set 300 related, per kWh Set 300 related, per kWh Setting Capacity 54,000 kW, per month Pacifity Capacity 54,000 kW, per month Pacifity Capacity 54,000 kW, per kW Tacifity Capacity 54,000 kW, per kW Demand Charge, per kW of an-yeak domand Bactive Power Charge per kwi Reserves Charge Spinning Reserves, per kW of Pacifity Cap. Supplemental Reserves, per kW of Pacifity Cap. Supplemental Reserves Credit, per kW Feel. Cap. network Darge per kW of Charlesk demand Cu-Pack, per on-peak KWh OR-Pack, per of peak Wh	39/233,640 119,885 0 24,773,674 24,773,674 16 25 33,612 33,612 16,855 26,139 3,65500 364,192 364,1	39,233,000 119,885 0 24,773,671 24,773,671 14,773,671 16 25 33,613 33,613 25,149 34,773,674 14,285 26,149 364,192	92,839 kW 0 kW 18,535,048 kWh 18,535,048 kWh 18,535,048 kWh 18,535,048 kWh 14 bill 27,220 kW 248,448 kW 92,839 kW 20,113 kvz 20,546 kW 20,113 kvz 275,668 kW 275,568 kW 9 kW 9 kW 9 kW 9 kW 92,335 kW 10,531,645 kWh 8,003,558 kW	51.23 (51.23) 5360.00 51,780.00 51,15 51,15 54,47 54,47 54,47 54,47 54,47 54,47 (50.27) (50.27) (50.27) (50.27) (50.27) (50.27) 51,19	513,440 513,440 513,440 513,440 513,440 513,440 513,503 513,503 513,503 513,503 513,503 513,503 513,503 513,440 513,503 513,440 513,503 513,440 513,440 513,503 513,440 513,503 513,440 513,503 514,503 513,503 514,503 513,503 514,503 513,503 514,503 514,503 513,503 513,503 514,503 514,503 513,503 514	Change \$1,76 (\$1,76) 0.061 # 0.057 # 5360,010 \$1,600,060 \$1,600,060 \$1,35 \$1,35 \$1,35 \$1,35 \$1,35 \$1,35 \$1,35 \$1,35 \$1,35 \$1,35 \$1,35 \$1,25	39,811 3195 3163 \$317 \$317 \$328 \$335 \$355 \$335 \$355
And Andreig, No., 517/47 - Composite area General Service - Partial Resultences: (Transmission consention) - Another Services Charge pre W of on-pask demand tredit per KW of on-pask demand tredit per KW of on-pask demand (DATT) segment Duese Charge TAA and Sah 201 related, per KWh Sch 300 related, per KWh Facility Capacity > 4,000 KW, per month Facility Capacity > 4,000 KW, per month Facility Capacity > 4,000 KW, per store Facility Capacity > 4,000 KW of Pacility Capa Supplemental Reserves Created, per KW of Facility Capa Supplemental Reserves Created, per KW of Pacility Capa Supplemental Reserves Created, per KW of On-Pask demand On-Pask, per capacitk KWh Schengted KW Starty, per stW of Starty	39/233,640 119,885 0 24,773,671 24,773,671 16 25 330,580 159,885 26,149 3,625,680 364,192 364,192 364,192 0 0 1(9,885 14,771,254 10,062,477 60,084	39,233,000 119,885 0 24,773,671 24,773,671 14,773,671 16 25 33,612 33,552 24,173,574 18,285 25,140 364,192 364,193	124,802,750 kWA 92,839 kW 0 kW 18,535,048 kWh 18,535,048 kWh 14,535,048 kWh 14,535,048 kWh 248,448 kW 248,448 kW 248,448 kW 22,5568 kW 225,568 kW 0 kW 0 kW 9 kW 9 kW 9 kW 9 kW 9 kW 9 kW 9 kW 9	51.23 (\$1.23) 5960.00 51,780,90 51,15 51,45 51,45 51,45 51,45 51,45 51,45 51,45 51,45 51,45 51,45 51,23 (\$0,20) (\$0,27) (\$0,27) 51,19 2,207 #	\$1,44,6029 \$1,14,192 30 \$11,440 \$40,940 \$31,043 \$285,715 \$41,450 \$11,652 \$2,196 \$11,652 \$2,196 \$11,652 \$2,196 \$11,652 \$2,196 \$1,410 \$40,940 \$1,052 \$1,400 \$40,940 \$1,052 \$1,400 \$1,400 \$1,400 \$1,400 \$1,050 \$1,400 \$1,400 \$1,400 \$1,400 \$1,400 \$1,400 \$1,400 \$1,050 \$1,400 \$1,400 \$1,050 \$1,400 \$1,050 \$1,400 \$1,400 \$1,050 \$1,400 \$1,050 \$1,050 \$1,050 \$1,400 \$1,050	Change \$1.76 (\$1.76) 0.061 # 0.057 # \$860,00 \$1.35 \$1.35 \$1.35 \$1.35 \$3.61 \$5.00 # 0.030 # 0.027 # 0.030 # 0.027 # 0.026 # 0.05	39,811 3195 3163 311 311 312 324 324 324 374 374 374 374 374 374 374 37
hardie No. 17/177 - Composite artes General Starvice - Parcial Resultances (Transmited reasingligion & Ancillary Services Charge park W of on-pask demand tradit per KW of on-pask demand (DATT) general Datase Charge T&A and Sch 201 related, per kWh Sch 200 related, per kWh Facility Capacity 5 4,000 kW, per month Facility Capacity 5 4,000 kW, per nonth Facility Capacity 5 4,000 kW, per kW Facility Capacity 5 4,000 k	39,233,640 119,885 9 24,773,671 24,773,671 24,773,671 16 25 33,612 33,612 33,612 33,612 33,612 33,651 19,885 26,149 3,625,600 364,192 0 0 119,885 14,777,754 10,652,417 26,984 22,543,665	39,233,000 119,885 0 24,773,671 24,773,671 24,773,671 36 25 33,612 330,580 149,885 26,149 3,627,000 364,192 364,193	124,802,750 kW 92,839 kW 0 kW 18,535,048 kWh 18,535,048 kWh 13,535,048 kW 14 bill 23 bill 27,220 kW 248,448 kW 92,839 kW 20,113 kW 275,668 kW 0 kW 0 kW 0 kW 0 kW 0 kW 0 kW 0 kW 0	51.23 (\$1.23) 5960.00 51,780,90 51,15 51,15 51,15 51,15 51,15 51,15 51,15 51,27 50.27 (50.27)	\$9,416,029 \$1,14,192 \$0 \$11,440 \$40,540 \$31,303 \$285,715 \$44,540 \$11,552 \$2,196 \$74,430 \$74,430 \$74,430 \$74,430 \$31,0478 \$3 \$3 \$2,2,196 \$32,2,194 \$32,2,194 \$33,2,194 \$33,2,194 \$34,2,195 \$35,2,196	Change \$1.76 (\$7.76) 0.061 \$ 0.057 \$ \$860,00 \$1.55 \$1.60,006 \$1.55 \$1.35 \$1.35 \$1.35 \$1.35 \$1.35 \$1.35 \$1.360 \$ 0.080 \$ 0.080 \$ \$0.27 \$0.27 (\$0.27) \$0.27 \$	39,811 3195 3163 311 311 312 324 324 324 374 374 374 374 374 374 374 37
stal chridulg, No., 11/147 Composite area Supercial Service - Parcial Resultences: (Trustmine) reasoningsion & Ancillary Services Charge per KW of on-peak demand credit per KW of on-peak demand (DATT) credit per KW of on-peak demand Facility Capacity 5 4,000 kW, per KW Facility Capacity 5 4,000 kW, per KW Facil	39/233,640 119,885 0 24,773,671 24,773,671 16 25 330,580 159,885 26,149 3,625,680 364,192 364,192 364,192 0 0 1(9,885 14,771,254 10,062,477 60,084	39,233,000 119,885 0 24,773,671 24,773,671 14,773,671 16 25 33,612 33,552 24,173,574 18,285 25,140 364,192 364,193	124,802,750 kWA 92,839 kW 0 kW 18,535,048 kWh 18,535,048 kWh 14,535,048 kWh 14,535,048 kWh 248,448 kW 248,448 kW 248,448 kW 22,5568 kW 225,568 kW 0 kW 0 kW 9 kW 9 kW 9 kW 9 kW 9 kW 9 kW 9 kW 9	51.23 (\$1.23) 5960.00 51,780,90 51,15 51,45 51,45 51,45 51,45 51,45 51,45 51,45 51,45 51,45 51,45 51,23 (\$0,20) (\$0,27) (\$0,27) 51,19 2,207 #	51,440,529 51,14,192 50 51,440 540,540 541,503 5285,715 5414,590 511,562 52,195 521,562 52,195 534 539 539 539 531,562 532,755 532,755 534,750 531,562 532,755 534 532,755 534 532,755 534 532,755 534 532,755 534 532,755 534 532,755 534 532,755 532,755 532,755 532,755 532,755 532,757 532,757 532,757 532,757 532,757 532,757 532,757 532,757 532,757 532,757 532,757 532,757 533,577 533,577 533,577 533,577 533,577 533,5775 53,5775 53	Change \$1.76 (\$1.76) 0.061 # 0.057 # \$860,00 \$1.35 \$1.35 \$1.35 \$1.35 \$3.61 \$5.00 # 0.030 # 0.027 # 0.030 # 0.027 # 0.026 # 0.05	\$9,611 \$195 \$163 \$31 \$32 \$32 \$335 \$335 \$335 \$335 \$335 \$335 \$
stal christic, No. 17/147 - Composite mass General Service - Partial Respirements (Trustminet) rassingsion & Ancillary Services Charge pr KW of no-peak demand tredit per KW of no-peak demand (CATT) service - Charge TAA and Sah 201 related, per KWh Sch 300 related, per KWh Facility Capacity 54,000 kW, per month Facility Capacity 54,000 kW, per KW Denand Charge, per KW of no-pack demand Reactive House, per KW of Pacility Cap. Spinning Reserves, per KW of Facility Cap. Supplemental Reserves, per KW of Charlesk demand CaPeak, per compak KWh On-Pack, per compak KWh On-Pack, per compak KWh On-Pack, per Charge, per KW of Sachty Capacity Cap. Supplemental Reserves, per KW of Charlesk demand CaPeak, per compak KWh On-Pack, per compak KWh On-Pack per compak KWh	39,233,640 119,885 9 24,773,671 24,773,671 24,773,671 16 25 33,612 33,612 33,612 33,612 33,612 33,652 19,885 26,149 3,625,600 364,192 0 0 119,885 14,777,754 10,652,417 26,0981 25,543,665	39,233,000 119,885 0 24,773,671 24,773,671 24,773,671 36 25 33,612 330,580 149,885 26,149 3,627,000 364,192 364,193	124,802,750 kW 92,839 kW 0 kW 18,535,048 kWh 18,535,048 kWh 13,535,048 kW 14 bill 23 bill 27,220 kW 248,448 kW 92,839 kW 20,113 kW 275,668 kW 0 kW 0 kW 0 kW 0 kW 0 kW 0 kW 0 kW 0	51.23 (\$1.23) 5960.00 51,780,90 51,15 51,15 51,15 51,15 51,15 51,15 51,15 51,27 50.27 (50.27)	\$9,416,029 \$1,14,192 \$0 \$11,440 \$40,540 \$31,303 \$285,715 \$44,540 \$11,552 \$2,196 \$74,430 \$74,430 \$74,430 \$74,430 \$31,0478 \$3 \$3 \$2,2,196 \$32,2,194 \$32,2,194 \$33,2,194 \$33,2,194 \$34,2,195 \$35,2,196	Change \$1.76 (\$7.76) 0.061 \$ 0.057 \$ \$860,00 \$1.55 \$1.60,006 \$1.55 \$1.35 \$1.35 \$1.35 \$1.35 \$1.35 \$1.35 \$1.360 \$ 0.080 \$ 0.080 \$ \$0.27 \$0.27 (\$0.27) \$0.27 \$	\$9,611 \$195 \$163 \$31 \$32 \$32 \$335 \$335 \$335 \$335 \$335 \$335 \$
stal chridie, No. 51747 - Composite area Signeral Service - Parcial Resultences (Transmine) rassrillsion & Ancillary Services Chorse per & W of on-peak demand tredit per kW of on-peak demand per kW of on-peak demand tredit per kW of on-peak demand Sch 300 related, per kWh section Tuses Charge Takhand Sah 201 related, per kWh section of the section of the section of the sch 300 related, per kWh section of the section of the section of the facility Capacity 54,000 kW, per month Facility Capacity 54,000 kW, per month Facility Capacity 54,000 kW, per month Facility Capacity 54,000 kW, per stow Takhang Capacity 54,000 kW, per stow Takhang Capacity 54,000 kW, per stow Facility Capacity 54,000 kW of Facility Capa- Spinning Reserves Create, per kW of Facility Capa- Spinning Reserves Create, per kW of Cho.Peak demand Ca-Peak, per ca-peak kWh factoral headule 201 Ca-Peak 201 Ca-Peak kWh	39/233,640 119,885 6 24,773,671 16 25 330,583 135,612 336,612 336,612 336,612 336,612 336,513 135,635 26,149 3,625,680 364,192 364,192 364,192 364,192 364,192 364,192 364,192 364,192 364,192 364,192 364,192 364,192 364,192 14,171,254 14,171,254	39,233,000 119,885 0 24,773,671 24,773,671 24,773,671 14,773,673 16 25 33,612 330,580 189,885 24,192 364,193 364,19	124,802,750 kWa 92,839 kW 0 kW 18,535,048 kWh 18,535,048 kWh 14,511 23 bill 27,220 kW 248,448 kW 248,448 kW 22,113 kWs 20,113 kWs 20,113 kWs 20,113 kWs 20,113 kWs 27,5,668 kW 0 kW 0 kW 0 kW 19,531,685 kWh 92,839 kW	51.23 (51.23) 5960.00 51,780,00 51,15 51,15 51,15 51,15 51,15 51,15 51,15 51,15 51,15 51,15 51,23 7 51,15 51,23 7 51,25 7 51,25 7 51,25 7 51,25 7 51,25 7 51,25 7 51,25 7 51,25 7 51,25 7 51,25 7 51,25 7 51,25 7 51,25 7 51,25 7 51,27 7 51,27 7 51,27 7 51,27 7 51,27 7 51,27 51,27 51,27 51	51,44,102 51,14,102 30 51,14,102 30 51,140 540,540 531,203 534,540 531,203 534,540 531,203 534,540 535,715 535,717 535,527,557 535,557,557 535,557,557 535,557,557 535,557,557 535,557,557 535,557,557 535,557,557 535,557,557 535,557,557 535,557,557 535,557,557 535,557,557,557 535,557,557,557 535,557,557,557,557,557,557,557,557,557,	Change \$1.76 (51.76) 0.061 # 0.057 # 5860,00 \$1.35 \$1.40 0.060 \$1.35 \$1.45 \$1.45 \$1.45 \$1.45 \$1.45 \$1.45 \$1.45 \$1.45 \$1.27 (50.27) (50.27) (50.27) \$1.75 \$1.75 \$1.75 \$1.76 \$3.00 \$ \$1.26 \$1.75	\$9,611 \$195, \$1163, \$131, \$14, \$14, \$132, \$133, \$133, \$133, \$133, \$133, \$133, \$133, \$133, \$133, \$14, \$14, \$14, \$14, \$1672, \$14, \$1672, \$1673, \$1673, \$17555, \$1755, \$1755, \$1755, \$17555, \$1755
etal chardiej, No. 17/147 - Composite marse General Service - Partial Resultentors (Trustander) ransmigsion & Ancillary Services Charge per kW of on-peak demand trobit per kW of on-peak demand (CATT) etalbus Charge TAA and Sal 201 related, per kWh Sch 300 related, per kWh Facility Capacity 54,000 kW, per month Facility Capacity 54,000 kW, per month Facility Capacity 54,000 kW, per kWh Tacitithe Charge Takity Capacity 54,000 kW, per kWh Demand Charge, per kW of an-yeak demand Reactive Power Charge, per kW of Facility Cap. Spinning Reserves, per kW of Facility Cap. Spinning Reserves Credit, per kW of Facility Cap. Suptemental Reserves Credit, per kW of Facility Cap. Suptemental Reserves Credit, per kW Forth Cap. netro: Charge per kW of On-Paak demand On-Paak, per cap-peik KWh On-Paak, per cap-peik KWh On-Paak, per cap-peik KWh On-Paak, per cap-peik KWh betral hedule 80 Adjustment, per kW	39/233,000 119,885 0 24,773,671 24,773,671 16 25,33,612 33,612 33,612 33,612 33,612 33,612 33,612 34,192 365,800 10,885 119,885 119,885 119,885 12,885 12,895 12,995 12,995 12,995 12,995 12,995 12,995 12,995 12,995 12,995 12,995 12,995 12,995	39,233,009 119,885 0 24,773,671 24,773,671 14,773,671 14,773,671 16 25 33,612 25,149 3,621,600 364,192 364,193 364,192 364,193 364,	124,802,750 kWA 92,839 kW 0 kW 18,535,048 kWh 18,535,048 kWh 14,511 23 bill 27,220 kW 248,448 kW 92,839 kW 20,113 kvz 275,668 kW 275,668 kW 275,668 kW 275,668 kW 9 kW 9 kW 9 kW 92,315 kW 10,531,645 kWh 8,003,556 kWh 5,14,328 kWh 19,045,556 kWh 9,2839 kW	51.23 (51.23) 5960.00 51,780,00 51,15 51,15 51,15 51,15 51,15 51,15 51,15 51,15 51,15 51,23 51,15 51,15 51,25 5	\$39,416,029           \$11,4,029           \$11,440           \$40,540           \$31,503           \$285,715           \$513,440           \$31,503           \$285,715           \$514,490           \$31,503           \$2185,715           \$51,562           \$21,905           \$11,952           \$21,965           \$110,4718           \$232,173           \$1,527,633           \$517,72,633           \$517,72,633           \$513,279           \$1,622,899	Change \$1.76 (\$1.76) 0.061 # 0.057 # \$2860,00 \$1.600,06 \$1.35 \$1.45 \$1.46 \$1.45 \$1.46 \$2.17\$ \$1.75 \$1.16 \$1.46 \$2.146\$\$2\$ \$1.46\$\$2\$	\$9,611

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PACIFIC POWER State of Oregon

UE 263 Stipulated Base Rutes

Biling Determinants Actual 12 Months Ended June 30, 2012 Forecast 12 Months Ended December 31, 2014

8 1. 1.1	Acto 7月15-6月2	Nermalizói 7/13-6/12	Forcessi 1/14 - 12/14	Pres		Prisposetl Price Döllárs	
Schedule	Units	Unita	Upits	Price	Dollars	Frice	1390013
Schulule No. 76R/776R Lerie General SarvicoPartial Reautrements Service - Scoromic	Replacement Por	fer Rider					
Transmission & Ancillary Services Charge, per kW of Dally ERP ()		-					
Secondary	÷•••••••••••••••••••••••••••••••••••••	٥	0 KW	\$0,030	\$0	50.049	
Printary.	ŧ	-0	0 kW	\$6,032	50	\$0,055	
Transmission	0	-0	0 KW	\$0,048	30	\$0,068	
Daily ERP Denand Charge, per kW of Daily ERP On-Peak Demand							
Secondary-	Ŭ	ð	0 kW	\$9,166	20	50,145	
Pinnury Transmission	0 . <del>0</del>	0 D	0 kW 8 kW	\$0,373 -\$0,374	50 50	50,124 \$0,141	į.
ichedule No. 49/748 - Camposite .arge (Seneris) Service (Secondary)							
Fronymission & Ancillary Services Charge							
pcckW of on-peak demand system Usage Charge	1,875,031	1,575,031	1,536,500 KW	\$1.30	\$1,997,450	\$1,50	\$2,758,0
T&A and Sch 201 related, per kWh	583,446,136	587,561,075	575,745,854 kWh			û.069 y	\$397,2
Sch 200 related, per kWh	583,446,235	587,561,075	575,745,854 kWh			9.067	3385.1
istribution Charge							
Basic Charge		1.004	1001 101	tinia		\$420,00	\$519.5
Facility Capacity 54,000 kW, per month Facility Capacity > 4,000 kW, per month Facilities Charge	1,295 14	1,295	1,237 bill 14 b31	5476.00 5850.00	\$581,390 \$12,320	\$\$00.00	511,
Facility Capacity 54,000 kW, per kW	1,753,444	1,733,444	1,709,811 kW	\$1,35	\$2,308,245	\$1.15	\$1,966
Facility Copacity > 4,000 kW, per kW	137.845	137.846	140,089 149	51.25	\$175,31	\$1.10	\$154
Demand Charge, ger kW of on peak demand	1,575,031	1,515,031	1,536,500 kW	- 54-26	\$6,545,490	\$3,74	\$5,718
Resetive Power Charge, per kyar	423,134	423,134	404,234 kmb	65,00 6	\$262,752	55.00 ¢	\$262;
nervy Charge - Schedule 200				· · · ·			
Demond Charge, per kW of On-Peak demand	1,575,031	1,575,031	1,536,500 KW	\$1.17	\$1,797,705	\$1.71	\$2,627,
On-Peak, per on-peak kWa	375,591,468	378,198,448	370,279,657 kwn	2.375 😴	\$8,790,439	2.408	38,916,
Off-Pick, per off-peak kWh	207,854,768	209,362,607	205,465,197 kwb	2324.7	\$4,775,034	2,358 \$	\$4,844,
abtetal	581,446,236	527,561,075	575,745,854 kW1-		\$27,245,936		\$28,182,1
chedule 50 Adjustment, per kW	L575,031	1,575,031	1,535,500 .kW	\$9:28	\$430,220	\$0,00	
ubtotal					327,676,156		528,582.3
chedele 201 On Parts and an angle 1982	375,591,468	378,198,468	370 370 657 1405	anth 4	\$10,108,635	2.730 ¢	\$10,108,0
On-Peak, per on-peak kWh OFF-Peak, per off-peak kWh	207,834,763	20%,362,607	370,279,657 kWh 305,466,197 kWh	2,730 ≠ 2,580 ≠	\$5,596,494	2,580	\$5,596,
bial (bia)	\$83,445,236	\$\$7,561,075	\$75,745,854 Wh	0,600	\$43,291,245	C	\$44,197,
						-Chaoge	\$ 906 \$
enclulo No. 487748 - Composite argo General Service (Primairy)							
rnamission & Ancillary Services Charge	2712 611			*· * ·			
per KW néon-peak demand satem Usage Charge	3,713,601	3,713,601	3,525,702 kW	\$1.36	\$4,796,3IS	\$1.94	\$6,841,
T&A and Sch 201 related, per kWh	1,569,915,537	1,609,915,537	1,529,472,682 SWh			0.D82 ¢	\$1,254,
Sch 200 reimed, per kWb	1,609,915,537	1,609,915,537	1,529,472,682 kWh			Q.061 p	\$932,5
istribution Charge	******		· · · · · · · · · · · · · · · · · · ·				
Basie Charge							
Facility Capacity < 4,000 kW, per month	783	783	754 bill	\$510.00	5384,540	\$460,00	\$346,5
Facility Capacity > 4,000 kW, per month	382	382	356 611	\$910.00	\$323,960	\$330,08	\$295,
Facilities Charge							
Facility Capacity 5 4,000 kW, per kW	1,451,050	1,451,090	1,405,660 21	\$0.75	\$1,654,245 \$1,920,984	\$1.25	\$1,757,0
Facility Capacity > 4,000 kW, per kW Demand Charge, per kW of on-peak demand	2,985,840 3,713,601	2,908,840 3,713,601	2,744,263 kW 3,526;702 kW	\$0.70 \$4.43	\$15,523,290	\$1.15 \$3.17	\$3,155,1 \$11,183,1
	862,110	362,119	\$10,849 kwai	50,60 ¢	\$45,523,290 \$486,589	60.09 ¥	\$486.5
Reactive Prover Charge, see war	DVAL ( + V	0.000	MINUME PARA	00,00 je	ويعتلون فيقيل		
Reactive Pineter Charge, per kvår nersv Charge - Schedule 200		3.713,601	3,526,792 kW	51.18	54,361,50B	51,74	\$6,136,4
Reactive Priwer Charge, per kvår <u>merge Charge - Sebedule 209</u> Demand Charge, per KW of On-Feak demand	3,713,601		243,027,671 kWh	7.289 \$	\$21,587,277	2.280 \$	\$21,502,3
nergy Charge - Schedule 209	992,785,405	992,785,465					\$13,076,3
nerzy Charge - <u>Schedule 209</u> Demand Charge, per KW of On-Feak demand Da-Peak, per on-peak kW Off-Peak, per off-peak kWh	992,785,405 617,136,132	617,130,112	556.385.001 kWb	2 239 ¢	\$13,129,160	2.230 \$	
nerge Charge Schedult 209 Demand Charge, per XW of On-Feak demand Da-Peak, per on-peak kWh Off-Feak, per off-peak KWh beford	992,785,405 617,136,132 1,609,915,537	617,130,132 ),609,915,537	556,385,041 kWb 1,529,472,682 kWh	Contraction of the local division of the loc	\$63,467,788		\$66,969,1
nerge Charge, Schedule 209 Demand Charge, per KW of Cha-Peak demand On-Peak, per oncekel kWh On-Peak, per off-peak kWh pabrotal dictude 80 Adjustment, por KW	992,785,405 617,136,132	617,130,112	556.385.001 kWb	<u>2 239 8</u> 50.29	\$63,467,788 \$1,022,744	<u>2230</u> 3 	\$66,969,1
nerge Charge - Schedulie 209 Demand Charge, per KW 60 Ch-Feak demand On-Peak, per on peak kWh Off-Peak, per off-peak kWh pelotal chedule 80 Adjustment, per kW ascere	992,785,405 617,136,132 1,609,915,537	617,130,132 ),609,915,537	556,385,041 kWb 1,529,472,682 kWh	Contraction of the local division of the loc	\$63,467,788		\$66,969,1
ancese Charge, per KW of On-Feak demand Demand Charge, per KW of On-Feak demand On-Feak, per on-peak kWh Doftel Defoted Chedule 80 Adjustment, per KW aboutol detudle 201	992,785,405 617,136,132 1,609,915,537 3,713,561	6)7,130,132 ),609,915,537 3,713,601	556385,011 kWb 1,529,472,682 kWh 3,528,782 kW	\$0.29	\$63,467,788 \$1,072,744 \$64,490,532	\$0,09	\$66,969,1 \$65,969,1
nerge Charge. Schedulie 209 Demand Charge, per kW of On-Feak demand On-Feak, per on peak kW/n pabotal ichdule 30 Adjustment, por kW abotal indule 201 On-Feak, per on-peak kW/n	992,785,405 617,136,132 1,609,915,537 3,713,501	617,130,132 3,609,915,537 3,713,601 992,735,405	556385,011 kWb 1,529,472,682 kWh 3,523,702 kW	\$0.29 2.609 £	\$63,467,788 \$1,022,744 \$64,490,532 \$24,605,157	\$0,09 2,609 \$	\$66,969,1 \$65,969,1 \$24,605,1
Intege Charges, Schedule 209 Demand Charges, per KW of On-Peak demand On-Peak, per on peak kWh Off-Peak, per off-peak kWh bioted hedule 80 Adjustancor, per KW bioted bioted	992,785,405 617,136,132 1,609,915,537 3,713,561	6)7,130,132 ),609,915,537 3,713,601	556385,011 kWb 1,529,472,682 kWh 3,528,782 kW	\$0.29	\$63,467,788 \$1,072,744 \$64,490,532	\$0,09	\$66,969,1 \$65,969,1 \$24,605,1 \$15,005,5 \$106,579,9

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Docket UE 263 Stipulation Exhibit D Page 8 of 10

# PACIFIC POWER State of Oregon

UF. 263 Stipulated Base Rates

Billing Determinants Actual 12 Months Ended June 30, 2012 Forecast 12 Months Ended December 31, 2014

Schedule	Actual 7711-672	Narraniizzd 7/11-6/12	Forecast 1/14 - 12/14		Pres	ení	Suntosed		
	Unier	Units	Unite		Prior	Belları	Price	Dolları	
Schedule No. 48/743 - Composite									
Large General Service (Transmission)									
Transmission & Ancillary Services Charge									
per kW of on-peak demand	832,525	\$32,525.	1,285,292	kΨ	SI.77	\$2,374,967	\$2.39	\$2.952,958	
System Usate Charge									
Tach and Sch 201 related, per tWh	528,557,009	528,557,000	829,896,981				0.061 ¥	\$506,237	
Sch 200 related, per kWh	528,557,000	528,557,080	829,896,981	ƙ₩h			0.057 ¢	\$473,041	
Distribution Charge									
Basic Charge			· .						
Facility Capacity \$4,000 kW, per month	36	36 36		ыц	\$968,00	\$34,560	\$869.00	\$30,960	
Facility Capacity > 4,000 kW, per month	36	36	58	511	\$1,730.09	\$103,240	\$1,600.00	\$92,800	
Facilities Charge				-					
Facility Capacity 5 8,000.kW, per kW	49,400	49,400	50,204		\$1.15	\$57,735	\$1.35	\$67,375	
Facility Capacity > 4,000 kW, ner kW	\$26,354	826,354	1.280,310		\$1.15	\$1,472,357	\$1,35	\$1,728,419	
Demand Charge, per kW of on-peak damand	\$32,525	832,525	1,285,292		\$4,47	\$5,745,255	\$3.6)	\$4,643,117	
Reactive Power Charge, per avar	122,144	122,144	113,276	KVAI.	55.00 \$	567,302	35.QD ¢	\$62,302	
Energy Charge - Schedule 200					- •		<b>.</b>		
Demand Charge, per kW of On-Peak demand	\$32,525	802,525	1,285,292		<b>S</b> ļ. 19	\$1.529,497	\$1,75	\$2,2+9,251	
On-Paak, per on-peak k Wis	296,805,080	296,805,000	472,809,687		2.207 \$	\$10,434,914	2.196 \$	\$10,332,905	
Off-Peak, per off-peak kWb	231,752,000	231,752,000	357,096,194		2.157 4	\$7,702,349	2.146 <i>€</i> .	\$7,663,070	
Subtetal	528,557,000	528,557,000	829,896,081			\$29,417,176		\$30,852,845	
Schedule 80 Adjustment, per kW	832.525	832,525	1,285,292	kW	\$0.38	\$488,411	\$0.00	50	
Swhiteral						\$29,905,587		\$30,852,845	
Schedule 201									
Cin-Peak, per on-poak k Wh	296,805,000	296,805,800	472,809,887		2,429 🖸	\$11,484,552	2.429 #	\$11,484,552	
Off-Pesk, per off-peak kWh	231,752,060	231,752,906	357,086,194	Inclusion and the state	2379 \$	\$8,495,081	2.379 ¢	\$8,495,081	
Total	528,557,090	528,557,900	829,8%,08)	kWh		\$\$\$9,885,220		\$50,832,478	
							Change	\$947,258	

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PACIFIC POWER State of Oregon

UE 263 Stipulated Base Rates

Billing Determinants Actual 12 Months Ended June 30, 2012 Forecast 12 Months Ended December 31, 2014

	Actual 7/1(-6/12	Normalized 7/11-6/12	Forcenst 1/14 - 12/14		aett	Propesed	
Schedulo	Units		Units	Price	Dellars.	Price	Donars
Schröule No. 15 - Composite							
acarouse no. 15 - Camposite Outdoor Area Lighting Service							
No. of Customers	7,049	7.040	6,789				
Transmission & Aneillary Services Charge	75040	1,040	0,709				
per kWb	10,197,083	10,107,088	9,286,499 kv	/h <u>66</u> 50 e	\$5,842	0.075 6	\$7,12
System Usage Charge	· 10,10 1,000	143103,040	24000001 10	n toovy	42,074		44,52
T&A and Sch 201 related, per kWh	10,107,088	10,107,088	9,286,499 1	<b>.</b>		0.046 ¢	\$3,91
Sch 200 related, per kWh	10,107,088	10,107,088	9,286,499 kV			0.045 A	\$4,59
Disribution Charge	10,000,000	14,147,000	**************************************			0.010	
Distribution Charge, per kWh	10,107,08\$	10,107,085	9,286,499 27	/h 7,880 ≉	\$132,292	8.161 6	\$7\$7,83
Energy Charge - Schodale 200	54		- and the set			F	4.4.4.4
per kWh	10,107,088	10,107,088	9,286,499 .11	/h 2.046 z	\$189,638	2.117 4	\$196,68
per	10,107,082	10,107,088	9,286,499 84		\$927,773		\$970,17
Schedule 80 Adjustment, per kWh	10,107,088	10.107.088	9,2\$6,499 kv		\$1,022	Q.000. ¢	9
Subietai					\$928,795		\$970,17
Schedale 201					\$3406191		
per kWh	10,107,088	10,107,028	9,286,499 8.0	4 2.287 #	\$212,447	2.287	\$212,44
Fotal	10,107,088	10,107,088	9,236,499 kV		\$1,141,241		\$1,182,62
* ****	16/10/1009	10,101,060	9,280,497 Et	K4L	ا «شوا ۳۱ وا از	Change	41,182,02 \$41,38
				•		e statilie	14430
Schedule No. 58							
Marcury Vaper Street Lighting Service							
No of Contoniers	246	246	251				
Fransmission & Anciltary Services Charge	240	440	احد				
per kWs	8,902,125	8,902,125	7.823.33 <sup>1</sup> k¥	/h 0.960 €	\$5,006	0.675 #	\$6,1#
System Charge Charge	وتعاملونهم	2212	B.F (القول،غادي)	the Officer R	1,000	0.015 ¥	196
T&A and Sch 201 related, per kWh	.8,902,125	8,902,125	7.823.337 kW	*		0.046	\$3,21
Sch 200 related, per kWh	高902,123	8,902,125	1,823,337 kV			0,048 ÷	\$4,0£
Bistribution Charge	B <sub>1</sub> 202, C	0,7%9,100	140434337 83	-14 		0,045 ¥	44000
Distribution Cluster, per kWh	8,902,125	8,902,125	7,823,337 89	ta 6.799 ¢	\$531,907	7.025 ¢	\$549,62
Energy Charge- Schedulg 200	6,50L(L)	6,902,123	1,04,3,351 5.4	u 0,000 F	\$3.5 \$4907	1.025 ¢	3043(0Z)
per kWh	6,902,125	8,902,125	7,623,337 **	/a 1.845 ¢	\$144,128	1.909 6.	\$149,24
Sebeatel	8,902,125		7,823,337 k		\$683,041	1.707 F.	
	8,992,125	8,902,125				2020 1	\$712,20
Schedule SO Adjustment, per kWa	2. 12. 12. 12. 12. 12. 12. 12. 12. 12. 1	8,902,125	2.823.327 KV	h upht f	\$361	0.000 ¥	
Subtoral		· ·	•		\$681,902		\$712,20
Schweinie 201			A			· · · · · ·	
perkWh	8,902,135	8,902,125	7.823.337 k¥		\$147,131	\$ 082.I	\$147,13
(hta)	8,962,175	8,902,125	7,823,337 kW	h	\$829,933		\$859,336
						Change	\$30,303
and the second second second							
Schedule No. 51/751, 55							
Street Lighting Service, Company-Owned System		····· -	- 14				
lo. of Cosloraers	702	792	747				
Fragminian & Augiliary Services Charge							
per kWh	18,868,176	18,865,176	19,512,310 kv	h 0,060 ≴	512,504	9.975 ¢	\$13,71
irston Insee Charge				_			
TAA and Sob 201 related, per kWh	18,868,176	18,859,176	19,612,310 kW			0.046 ¢	\$8,769
Sch 200 related, per kwh	16,668,176	18,852,176	19,612,310 kW	h		\$.043 <i>‡</i>	\$8,84
Suributen Charge	In pro-		10 /11 117				
Distribution Charge, per kWh	18,863,175	16,868,176	19,612,310 kW	h 10.833 #	32,124,598	<b>11.26</b> ∃ ¢	\$2,295,929
inergy Charge - Schedule 200	to bob	10.000 101	to concile in the		oral	50	
perkWit	18,868,176	13,565,176	19,612,310 kW		\$571,142	3.C15 🗲	\$191,527
inginal	18,863,176	18,868,176	19,612310 EW		\$2,708,345		\$2,431,781
cheshie 30 Adjustment, per kWh	18,868,176 .	18,858,176	19,012,310 kW	h 6.91) s	\$2,157	. 0.000 ¢.	<u></u>
a haisi					\$2,710,402		\$2,831,781
chedule 201							
per kWh	18,353,176	18,363,176	19,612,310 kW		\$582,552	2.967 \$	\$582,553
Fatzł	15,358,176	18,868,176	19,612,310 kW	h	\$3,292,954		53,414,533
						Change	\$121,380

T3 \$ 7 k

Docket UE 263 Stipulation Exhibit D Page 10 of 10

# PACIFIC POWER State of Oregon

UE 263 Stipulated Base Rates

Billing Determinants Actual 12 Months Ended June 30, 2012 Forecist 12 Months Ended December 31, 2014

	Actual 7/11-6/12	Normalized 7/11-6/12	Forecast 1/14-12/14	Pres		Propesed		
Schedule	Units	Units -	Unis	Price	Dollars	Price	Dollary	
Schedule No. 52/752		· ·						
Screet Lighting Service, Company-Owned System								
No. of Customers	48	48	44 `					
Translatission & Antillary Services Charge								
per KWh	566,639	566,839	\$23,143 kwb	0.060 .4	\$314	0.075 t	\$392	
System Usare Charge								
T&A and Sch 201 related, per kWh	566,839 566,839	566,839 566,839	523,143 kWb 523,143 kWb			0.046 d	3241	
Sch 209 rohiert, per kWh Distribution Charget	200,813	200,839	325,(44 KWA			0.048 ¢	\$251	
Distribution Charge, per kWh	366,839	556,839	523,143 kwa	7:904 ¢	\$41:339	8.183 ¢	\$42,809	
Forrey Chorge - Schedule 200					P 110 P	and p		
per k/Wh	\$66,839	566,839	513,143 EV:h	2 233 4	511,682	2.310 #	\$12,085	
Subwin	560,839	\$66,839	523,143 kWh		\$53,335		\$55,778	
Schesule S0 Adjustment, per kWb	566,839	566,839	523,143 kwh	₫.£IIQ.0	358	0.000 g	- \$0	
Subtotal					\$53,393		\$55,778	
Schedule 201								
per kWh	565,839	566,839	523,143 kWh	2,273 #	\$11,891	2.275 ¢	511,591	
Tutat	566,839	566,839	523,143 kwh		\$65,284	<b>A1</b>	\$67,669	
· ·						Chainge.	\$2,385	
Schodule No. 53/753								
Street Lighting Service, Comuner-Owned System								
No. of Customory	253	253	266					
Transmission & Ancillary Services Charge								
per kWh	9,668,960	9,668,950	8,966,764 kWh	0.060 ¢	55,380-	0.075 p	\$6,725	
System Usage Charge			•					
T&A and Sch 201 related, per kWh	9,668,960	9,668,960	8,966,764 kWh			0.046 ¢	\$4,125	
Sch 200 reiand, per kWh	9,658,960	9,668,960	8,966,764 kWh			0.048 je	\$4,304	
Distribution Charge	9,668,969	9,668,960	8,966,764 kwa	3,960 ≠ .	\$355,093	4.046 #	\$362,804	
Distribution Charge, per kWh Energy Charge - Schedule 209	3,000,000	7,000,700	6-3000-104 8-048	3,900 \$	2220,23	4.040 p	*294,347	
por kWh	9,653,960	9,668,960	8,966,764, :kWh	ù.953 ≴	585,453	0.986 ¢	\$88,412	
Similar	9,668,960	9,658,960	\$966,764 ****		\$443-926		\$466.370	
Schedule 80 Adjustment, per kWh	9,668,960	9,668,960	8,966,764 x Wh	0.011 #	\$966	. 0,000 ≠ .	\$0	
Subtetal			······································		\$\$46,912		\$466,370	
Schedule 201								
per kWh	9,668,960	9,558,960	8,955,754 kWh	0.970 \$	556,978	0,970 ¢	\$86,978	
Total	9,668,960	9,558,960	8,965,754 kWh		\$533,890		\$513,348	
						Ghange	\$19,458	
e handa an feadrach								
Schedule No.54/154 Recreational Field Lighting								
Redictions Lies rations								
Transmission & Antillary Services Charge								
per KWA	1,205,229	1,205,229	1,249,347 kwh	0,060 ∉	\$750	9.075 z	\$937	
System Usage Charge				,			-	
T&A and Sch 201 related, per kWh	1,205,229	1,205,229	1,249,347 kwa			0.046 ≠	\$\$75	
Sen 200 related, per kWh	1,305,229	1,295,229	1,249,347 kWa			9.048 ş	\$500	
Distribution Charge.								
Basic Charge, Single Phase, per month	505	805	815 bill	\$6.00	\$4,890	26.90	54,890	
Basic Charge, Three Phase, per mouth	\$30 1,205,729	430 1,205,229	435 b3) 1,249,347 kWb	\$9.00 3.849 # .	\$3,915 \$48,087	\$9.00 3.984 ∉	\$3,915	
Disribution Energy Charge, par kWb Energy Charge - Schedole 26t	12000000	ويستهدوهم و	1,249,347 6490	3.540 \$	*****	3.90+ ¢	\$49,774	
per k Wb	1,795,229	1,205,229	1,249,347 kWb	1,640 \$	\$20,489	1.697 ¢	\$21,201	
Subient	1,205,229	1,205,229	1,249,347 kWh	the second s	\$78,131		\$31,892	
Schedule 80 Adjustment, per kWh	1,205,229	1,205,229	1,249,347 kwa	0.011 4	\$137	0.066 *	50	
Subtetal				and the second se	\$78,268		\$81,892	
Schehtle 201								
par kWh	1.205,229	L205,229	1,249,347 kwh	1.672 ¢	\$20,589	1.672 ¢`	\$20,889	
Tatsi	1,205,229	1,205,725	1,249,347 kWb		\$95,157		\$102,781	
						Change.	\$3,624	
TOTAL OREGON (before emp. disc.)	13,005,012,106	12,939,543,912	13,168,970,566		\$1,217,093,028		\$1,240,892,822	
				=		-		
Employee Discount					(\$456,678)		(\$463,515)	
TOTAL OREGON					\$1,216,636,330		\$1,240,339,307	
I VI AD VIDSON				5	10000000000000000000000000000000000000		36,25,25,96	

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