

ORDER NO. 13 357

ENTERED OCT 01 2013

**BEFORE THE PUBLIC UTILITY COMMISSION  
OF OREGON**

UM 1497(3)

In the Matter of

AVISTA CORPORATION, dba AVISTA  
UTILITIES,

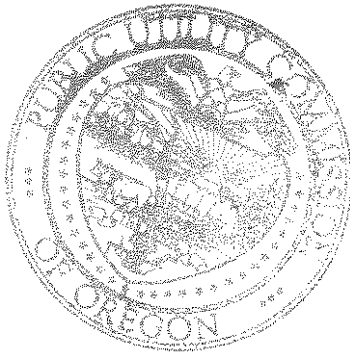
Application for Reauthorization to Defer Gas  
Cost Differences

ORDER

DISPOSITION: STAFF'S RECOMMENDATION ADOPTED

At its public meeting on October 1, 2013, the Public Utility Commission of Oregon adopted Staff's recommendation in this matter. The Staff Report with the recommendation is attached as Appendix A.

BY THE COMMISSION:



*Becky L. Beier*

**Becky L. Beier**  
Commission Secretary

A party may request rehearing or reconsideration of this order under ORS 756.561. A request for rehearing or reconsideration must be filed with the Commission within 60 days of the date of service of this order. The request must comply with the requirements in OAR 860-001-0720. A copy of the request must also be served on each party to the proceedings as provided in OAR 860-001-0180(2). A party may appeal this order by filing a petition for review with the Court of Appeals in compliance with ORS 183.480 through 183.484.

PUBLIC UTILITY COMMISSION OF OREGON  
STAFF REPORT  
PUBLIC MEETING DATE: October 1, 2013

REGULAR \_\_\_\_\_ CONSENT X EFFECTIVE DATE November 1, 2013

DATE: September 26, 2013

TO: Public Utility Commission

FROM: Deborah Garcia *ME for DG*

THROUGH: Jason Eisdorfer, Maury Galbraith, and Marc Hellman *ME for MH*

SUBJECT: AVISTA UTILITIES: (Docket No. UM 1497(3)) Requests reauthorization to defer Purchase Gas Cost differences.

**STAFF RECOMMENDATION:**

I recommend the Commission approve Avista Utilities' application to defer purchased gas cost differences for the 12-month period beginning November 1, 2013.

**DISCUSSION:**

Avista Utilities (Avista or Company) makes this filing pursuant to ORS 759.259 and OAR 860-027-0300(4) for reauthorization of deferred accounting for the Purchased Gas Adjustment (PGA) deferral mechanism. Previous approval of this deferral was most recently granted by Order No. 12-368

Reason for Deferral

The PGA mechanism was originally established by the Commission in Order No. 89-1 046 to minimize the frequency of gas cost-related rate changes and the fluctuation of rate levels pursuant to ORS 757.259(2)(e). Reauthorization of deferred accounting for the 2013-2014 PGA period is still warranted for those reasons.

Description of Expense

The purpose of this deferral is to account for the monthly difference between gas costs expected to be collected from customers and gas costs actually collected, as set forth in Schedule No. 461 – Purchased Gas Cost Adjustment Provision – Oregon. The monthly differences arise because the rates associated with gas costs are calculated using forecasted gas prices and therms. A request to amortize the accumulated deferral is made annually, effective November 1.

Avista UM 1497(3)  
September 26, 2013  
Page 2

#### Proposed Accounting

Avista proposes to continue deferring to sub-accounts of FERC Account 191 for subsequent distribution to, or collection from, customers consistent with the dictates of the PGA methodology. Gas cost differences will be segregated between commodity-related and demand-related cost differences. Absent deferred accounting, the charges incurred for gas costs would be recorded using standard accounting procedures and customers would not incur the benefits or costs associated with changes in the cost of gas.

#### Estimated Deferrals in Authorization Period

The goal of the PGA mechanism is to match gas costs incurred by the Company with gas costs included in customer rates. Any differences are the result of unexpected weather or volatility in gas prices, thereby making an accurate estimation of the deferred amount unlikely.

#### Information Related to Future Amortization

- Earnings Review – An annual spring earnings review will be conducted pursuant to OAR 860-022-0070.
- Prudence Review – Prior to amortization, a prudence review will be conducted. The review should include verification of the accounting methodology used to determine the final amortization balance.
- Sharing – Due to Avista's previous sharing election related to the 2013-2014 PGA year, 90 percent of the difference between actual commodity costs and the commodity costs collected from customers will be deferred. Avista will absorb the other 10 percent. The commodity portion of purchased gas cost differences include purchasing natural gas, the variable cost of transporting the gas from the supply basin to the citygate, the benefits received from storage optimization, off-system sales, and other miscellaneous costs or benefits. 100 percent of the demand portion of the purchased gas cost differences will be deferred. The demand portion includes fixed pipeline costs, capacity releases, and miscellaneous pipeline related refunds or surcharges.
- Rate Spread/Design – Prudently incurred gas cost differences that have been correctly accounted for should be developed into a rate per therm based on estimated usage for the upcoming PGA year.
- Three Percent Test (ORS 757.259(6)) –The three percent test measures the annual overall average effect on customer rates resulting from deferral amortizations. The three percent test limits (exceptions at ORS 757.259(7) and

Avista UM 1497(3)  
September 26, 2013  
Page 3

(8)) the aggregated deferral amortizations during a 12-month period to no more than three percent of the utility's gross revenues for the preceding year.

This deferral is subject to the exception at ORS 757.259(7) that allows the Commission to consider an overall average rate impact greater than that specified in subsection (6) for natural gas commodity and pipeline transportation costs incurred by a natural gas utility, if the commission finds that allowing a higher amortization rate is reasonable under the circumstances.

Should a deferred balance result in a credit to customers, the balance is exempt from the three percent test, per the advice of Staff's counsel.

Staff Analysis

Avista's application for reauthorization of deferred accounting meets the requirements related to the establishment of the PGA mechanism, as well as the requirements of ORS 757.259 and OARS 860-027-0300, and should be approved.

**PROPOSED COMMISSION MOTION:**

Avista's application for reauthorization to defer gas cost-related differences associated with the PGA mechanism be approved for accounting purposes only for the 12-month period beginning November 1, 2013.

Avista UM 1497(3) PGA gas costs