

ORDER NO. 13 249

ENTERED JUL 02 2013

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

UM 1483(3)

In the Matter of

PACIFICORP, dba PACIFIC POWER,

Application for Reauthorization for Deferred
Accounting.

ORDER

DISPOSITION: STAFF'S RECOMMENDATION ADOPTED

At its public meeting on July 2, 2013, the Public Utility Commission of Oregon adopted Staff's recommendation in this matter. The Staff Report with the recommendation is attached as Appendix A.

BY THE COMMISSION:



Becky L. Beier

Becky L. Beier
Commission Secretary

A party may request rehearing or reconsideration of this order under ORS 756.561. A request for rehearing or reconsideration must be filed with the Commission within 60 days of the date of service of this order. The request must comply with the requirements in OAR 860-001-0720. A copy of the request must also be served on each party to the proceedings as provided in OAR 860-001-0180(2). A party may appeal this order by filing a petition for review with the Court of Appeals in compliance with ORS 183.480 through 183.484.

PUBLIC UTILITY COMMISSION OF OREGON
STAFF REPORT
PUBLIC MEETING DATE: July 2, 2013

REGULAR _____ CONSENT X EFFECTIVE DATE May 19, 2013

DATE: June 19, 2013

TO: Public Utility Commission

FROM: Deborah Garcia *DG*

THROUGH: Jason Eisdorfer, Maury Galbraith, and Marc Hellman *ME for MH*

SUBJECT: PACIFIC POWER: (Docket No. UM 1483(3)) Requests reauthorization to defer costs associated with its Oregon Solar Incentive Program.

STAFF RECOMMENDATION:

I recommend the Commission approve Pacific Power's (Pacific or Company) filing for the 12-month period beginning May 19, 2013.

DISCUSSION:

Pacific Power requests reauthorization to defer the costs and expenses associated with the photovoltaic feed-in tariff pilot program, including payments to owners of qualified systems for generation (i.e. a volumetric incentive rate) and costs associated with the administration of the pilot program. The Company will seek amortization of the deferred amount in a future Commission proceeding. This deferral is necessary to allow the Company to recover costs associated with compliance with ORS 757.365, as allowed by ORS 757.365(10).

The Company makes this filing pursuant to ORS 757.365(10), ORS 469A.120(1) and (3), or ORS 757.259 and OAR 860-027-0300.¹

Deferral of these costs was originally granted by the Commission in Order No. 11-021 and has been annually reauthorized, most recently by Order No. 12-370.

¹ While OAR 860-084-0060 establishes that a utility may recover costs through an automatic adjustment clause proceeding filed at the Commission pursuant to ORS 469A.120, it does not specify under which statute a request to defer should be made.

Pacific UM 1483(3)
June 19, 2013
Page 2

Description of Utility Expense

The expense to be deferred includes the prudently incurred incremental costs to administer the program, including payments to participants in the program.

Reason for Deferral

The incremental costs associated with compliance with ORS 757.365 are not currently included in rates. As the statute provides that prudently incurred costs associated with compliance with the statute are recoverable in rates, the deferral is necessary to accomplish that outcome.

Proposed Accounting

The Company proposes to continue accounting for the deferred costs of the program by recording the deferral in specific subaccounts of FERC Account 182.3 Other Regulatory Assets pursuant to the accounting conditions required by Order No 11-021. Absent Commission approval of this application, the Company would not normally incur the costs for the program. Were such costs incurred, they would be recorded in FERC Account 908, Customer Assistance Expenses.

Estimate of Amounts

For the program year through April 2013, Pacific has deferred approximately \$1.3 million of costs associated with the program. The Company estimates that the costs for this deferral period may range from \$3.2 million to \$3.5 million. Changes in the incentive rate established by the Commission, as well as differences between actual and projected generation due to the timing of project interconnection, may affect this estimate.

Information Related to Future Amortization

- Earnings review – Pursuant to ORS 757.259(5), amortization of this deferral does not require an earnings review as it is subject to an automatic adjustment clause under ORS 757.210(1). See also OAR 860-084-0060 and ORS 469A 120.
- Prudence Review – A review to determine that costs were prudently incurred must be done prior to amortization. The review should include the verification of the accounting methodology used to determine the final amortization balance.
- Sharing – This deferral is not subject to a sharing mechanism.
- Rate Spread/Design – On September 30, 2011, Pacific filed an application to establish a cost allocation methodology for amortization of the Oregon Solar Incentive Program (OSIP) costs, which was docketed as UE 240. Subsequent to

Pacific UM 1483(3)
June 19, 2013
Page 3

the filing, Staff, the Citizens' Utility Board (CUB), and the Industrial Customers of Northwest Utilities (ICNU) (UE 240 Parties) reached agreement and Pacific withdrew the application.

The UE 240 Parties agreed to support allocation to all customer classes based on an equal percent of generation revenue applied on a cents per kilowatt-hour (kWh) basis for the 2011 Amortization Period, consistent with the approved generation allocation from Pacific's last general rate case.

In previous comments to the Commission, ICNU opposed allocating the incentive portion of the OSIP costs on an equal percent of generation revenue applied on a cents per kWh basis. ICNU did not oppose this allocation for the 2011 Amortization Period, but ICNU has reserved the right to challenge this cost allocation in a future proceeding regarding solar incentive costs. Pacific, CUB, and Staff do not oppose ICNU raising its cost allocation arguments in a future proceeding.

- Three Percent Test (ORS 757.259(6)) – The three percent test measures the annual overall average effect on customer rates resulting from deferral amortizations. The three percent test limits (exceptions at ORS 757.259(7) and (8)) the aggregated deferral amortizations during a 12-month period to no more than three percent of the utility's gross revenues for the preceding year. Because Pacific is an electric utility, ORS 757.259(8) allows the Commission to consider up to a six percent limit. The limit for these deferrals will be determined at the time of amortization. Should a deferred balance result in a credit to customers, the balance is exempt from the three percent test, per the advice of Staff's counsel.

Staff's Analysis

Previously, Staff's counsel advised that Pacific's decision to file its request to defer under all statutes that may be applicable was appropriate. If the Commission approves this filing, Staff again recommends that Commission approval be pursuant to all of the aforementioned statutes.

As Pacific Power's application to defer is appropriately made under the statutes, and the application meets the requirements of OAR 860-027-0300, Staff recommends approval with the condition that Pacific's accounting and reporting of incremental program costs and credits continue to be done as specified in Order No. 11-021.

ORDER NO. 13 249

Pacific UM 1483(3)
June 19, 2013
Page 4

PROPOSED COMMISSION MOTION:

Pacific Power's application be approved pursuant to ORS 757.259, 757.365(10), and 469A.120(1) and (3), subject to the same conditions required by Order No. 11-021, for the 12 months beginning May 19, 2013.

Pacific UM 1483(3) OSIP