

ORDER NO. 13 102

ENTERED MAR 26 2013

BEFORE THE PUBLIC UTILITY COMMISSION

OF OREGON

UM 1557(2)

In the Matter of

CASCADE NATURAL GAS
CORPORATION,

Request for Reauthorization of Deferred
Accounting for Changes in Margin Due to
Conservation and Variances from Normal
Weather.

ORDER

DISPOSITION: STAFF'S RECOMMENDATION ADOPTED

At its public meeting on March 26, 2013, the Public Utility Commission of Oregon adopted Staff's recommendation in this matter. The Staff Report with the recommendation is attached as Appendix A.

BY THE COMMISSION:



Becky L. Beier

Becky L. Beier
Commission Secretary

A party may request rehearing or reconsideration of this order under ORS 756.561. A request for rehearing or reconsideration must be filed with the Commission within 60 days of the date of service of this order. The request must comply with the requirements in OAR 860-001-0720. A copy of the request must also be served on each party to the proceedings as provided in OAR 860-001-0180(2). A party may appeal this order by filing a petition for review with the Court of Appeals in compliance with ORS 183.480 through 183.484.

PUBLIC UTILITY COMMISSION OF OREGON
STAFF REPORT
PUBLIC MEETING DATE: March 26, 2013

REGULAR _____ CONSENT X EFFECTIVE DATE March 31, 2013

DATE: March 19, 2013

TO: Public Utility Commission

FROM: Judy Johnson *JJ*

THROUGH: Jason Eisdorfer, Maury Galbraith, and Marc Hellman *ME* *A*

SUBJECT: CASCADE NATURAL GAS: (Docket No. UM 1557(2)) Requests reauthorization to defer the changes in margin due to conservation and variances from normal weather as set forth in Rule 19, Conservation Alliance Plan Mechanism.

STAFF RECOMMENDATION:

I recommend Cascade Natural Gas's (Cascade or Company) supplemental application be approved for the period March 31, 2013 to April 30, 2013.

DISCUSSION:

Cascade makes this filing pursuant to ORS 757.259 and OAR 860-027-0300(4) requesting reauthorization to defer the changes in margin due to conservation and variances from normal weather as set forth in Rule 19, Conservation Alliance Plan.

This deferral, most recently authorized by Order No. 12-424, was for the 6-month period of October 4, 2012 through March 31, 2013.

While establishing a schedule for Docket UG 224, the parties agreed that it would be beneficial for them and the Commission to have one additional month to investigate and address the Company's proposal. Accordingly, the parties agreed to request that the Commission extend the termination date of all affected mechanisms by one month to allow sufficient time for consideration of Cascade's proposal.

Reason for Deferral

The use of deferred accounting, related to the Conservation Alliance Plan (CAP) mechanism established by the Commission in Order No. 06-191, minimizes the

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frequency of rate changes and the fluctuation of rate levels pursuant to ORS 757.259(2)(e). Reauthorization of deferred accounting is still warranted for those reasons.

Description of Expense

Consistent with procedures outlined in Schedule No. 30 – Conservation Alliance Plan, the CAP is a decoupling mechanism consisting of two deferral accounts, one to track changes in margin due to variations in weather-normalized usage (conservation) and another to track changes in margin due to weather that varies from normal.

Proposed Accounting

In accordance with the provisions in Schedule 30, differences are accumulated as regulatory assets or liabilities for distribution or collection from customers annually at the time of the Company's PGA filing. Absent deferred accounting treatment the Company would record under- or over-collected margins as utility operating revenue in FERC Account 480.

Deferral Activity

In its application, the company states that it is difficult to estimate the amounts to be recorded in the deferral account for the 6-month period, as the deferral amount is dependent on a number of variables.

Information Related to Future Amortization

- Earnings Review – The Commission has historically relied on the results of the annual Spring Earnings Review to determine whether Cascade must share overearnings. As this deferral is related to the conservation of natural gas resources, the amortization of the correctly calculated costs has always been approved.
- Prudence Review – The prudence review should consist of a verification of the accounting methodology used to determine the final amortization balance.
- Sharing – See "Earnings Review" above.
- Rate Spread/Design – The amortization amount will be spread as specified by Cascade's Rule 19 – CONSERVATION ALLIANCE PLAN MECHANISM.
- Three Percent Test (ORS 757.259(6)) – The three percent test measures the annual overall average effect on customer rates resulting from deferral amortizations. The three percent test limits (exceptions at ORS 757.259(7))

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and (8)) the aggregated deferral amortizations during a 12-month period to no more than three percent of the utility's gross revenues for the preceding year.

Staff Analysis

Cascade's application for reauthorization of deferred accounting for the CAP meets the requirements related to the establishment of the mechanism, as well as the requirements of ORS 757.259 and 860-027-0300.

For the reasons discussed earlier in this memo, Staff recommends the Commission authorize deferred accounting for the period March 31, 2013 through April 30, 2013.

PROPOSED COMMISSION MOTION:

Cascade's supplemental application be approved for the period March 31, 2013 through April 30, 2013.

Cascade UM 1557(2) CAP deferral