

ISSUED: September 21, 2010

**BEFORE THE PUBLIC UTILITY COMMISSION  
OF OREGON**

LC 48

In the Matter of

PORTLAND GENERAL ELECTRIC  
COMPANY

2009 Integrated Resource Plan.

BENCH REQUEST

**DISPOSITION: PGE DIRECTED TO SUPPLEMENT RECORD**

The Public Utility Commission of Oregon (Commission) seeks additional information to resolve outstanding questions regarding Portland General Electric Company's 2009 Integrated Resource Plan (IRP). To resolve the Commission's questions, PGE is directed to file supplemental information responding to the following:

Please create a new combined future by using:

- a. PIRA's low natural gas price scenario (\$5.22 per MMBTu in real-levelized 2009 dollars, PGE IRP at 77);
- b. PGE's low load growth rate forecast (1.57 percent for 2010-2030, PGE IRP at 36);
- c. PGE's low carbon dioxide price scenario (\$12 per ton in real-levelized 2009 dollars, PGE IRP at 106); and
- d. Reference case assumptions for all other input assumptions.

Using the new combined future, please conduct portfolio sensitivity analyses on at least the following minimum set of portfolios:

- e. DEQ 2040 (BART I);
- f. PGE 2020 (BART II);
- g. PGE 2020 (BART III);

- h. DEQ 2020 (Option 1);
- i. DEQ 2018 (Option 2);
- j. DEQ 2015 (Option 3);
- k. Boardman through 2014; and
- l. Boardman through 2017.

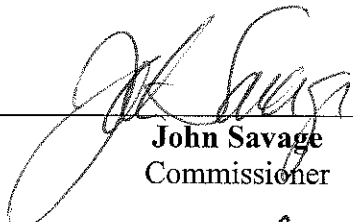
For each portfolio, please provide the new sensitivity case NPVRR and the difference between the new sensitivity case NPVRR and the reference case NPVRR.

PGE's supplemental information shall be filed with the Commission and served on all parties by October 1, 2010. Parties may address PGE's supplemental information in their comments on Commission Staff's proposed order, due October 27, 2010.

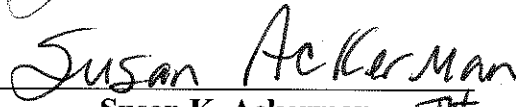
Dated this 21st of September, 2010, at Salem, Oregon.



**Ray Baum**  
Chairman



**John Savage**  
Commissioner



**Susan K. Ackerman**  
Commissioner

