

ORDER NO. 03-570

ENTERED SEP 25 2003

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

UG 153

In the Matter of)
)
AVISTA CORPORATION) ORDER
)
Application for a General Rate Increase.)

**DISPOSITION: STIPULATIONS ADOPTED; APPLICATION FOR
GENERAL RATE REVISION APPROVED AS
REVISED**

On April 10, 2003, Avista Corporation (Avista) filed Advice No. 03-1-G, asking for a general rate increase of approximately \$7,524,000 or 11.8 percent, in Oregon revenues. Avista requested that the rates take effect May 12, 2003.

On May 7, 2003, the Commission found good and sufficient cause to investigate the propriety and reasonableness of the tariff sheets pursuant to ORS 757.210 and 757.215. The Commission ordered the rates to be suspended for nine months from May 12, 2003.

On May 13, 2003, a prehearing conference was held in Salem, Oregon. Public comment hearings/open houses were held in La Grande (May 21), Klamath Falls (May 27), Medford (May 28), and Roseburg (June 4). Parties to this docket were Avista, Northwest Industrial Gas Users (NWIGU), Citizens' Utility Board of Oregon (CUB) and Commission Staff (Staff).

On August 29, 2003, the parties filed two stipulations; one regarding cost of capital and one resolving all remaining issues. Joint testimony in support of both stipulations was filed on September 12, 2003. The stipulations and supporting testimony were entered into the record as evidence pursuant to OAR 860-014-0085(1).

Stipulations

Cost of capital. The parties agreed to settle the cost of capital issues as shown in the following table:

Capital Component	Cost	Ratio	Weighted Cost
Long-Term Debt	7.75%	44.29%	3.43%
Trust Preferred Securities	6.56%	5.67%	0.37%
Preferred Stock	7.44%	1.79%	0.13%
Common Equity	10.25%	48.25%	4.95%
TOTAL		100.00%	8.88%

Revenue Requirement. The parties stipulated to various adjustments to Avista's revenue requirement. These adjustments resulted in a revenue requirement decrease of \$1,224,000, for a total adjusted revenue requirement request of \$6.3 million. The tariffs filed in compliance with the new revenue requirement will be effective October 1, 2003. The adjustments are summarized in Attachment A of Appendix B.

Pension Cost Deferral. The parties stipulated that the differences between the actual levels of pension expenses and the levels authorized in this proceeding will be deferred into a Miscellaneous Deferred Debits account and earn interest at the authorized rate of return. The deferred amount, if any, would be incorporated into a future proceeding to determine if the amount should be included in future rates.

Schedule 456 Sales/Revenue Losses. The parties agreed that any future actual revenue from the Medite-Sierrapine Schedule 456 industrial customer that exceeds \$205,570 (the amount of revenue included in this proceeding) will be deferred into a balance sheet account, earning the authorized rate of return. The deferred amount, if any, would be incorporated into a future proceeding to determine if the amount should be included in future rates.

Rate spread and rate design.

The parties agreed to the rate design initially proposed by Avista in its filing. They further agreed that the \$6.3 million revenue requirement increase should be spread among the customer classes as originally proposed by Avista, except that the amount originally spread to Interruptible Service (Schedule 440) and Transportation Service (Schedule 456) will be allocated to other remaining service schedules. The parties stipulated to this rate spread so that the margin-to-cost ratios in Schedules 440 and 456 would more closely approximate the margin-to-cost ratios in other Oregon service schedules. The impact to residential customers will be a 12.75% increase.

The parties also agreed that effective March 1, 2004, October 1, 2004, and October 1, 2005, Avista will decrease the rates in Schedules 440 and 456 by 5%, 10% and 10%, respectively. Revenue reductions resulting from those rate changes will be deferred until the amounts can be recovered by an increase to Residential Schedule 410 and General Service Schedule 420, which recovery must be coincident with a future purchased gas adjustment decrease. The deferred amounts will earn interest at Avista's

authorized rate of return. Any future rate decrease or increase associated with this stipulation will be accomplished with a compliance filing in this docket.

Long-Run Incremental Cost (LRIC) Study. By July 1, 2004, Avista will complete an updated LRIC study. Avista will initiate a collaborative process for all parties to review the study.

Revised Purchased Gas Adjustment (PGA) Filing. Avista previously filed a PGA reflecting a 17.8% increase (docket UG 154). This PGA increase, combined with the impact of this stipulation, would have resulted in an increase of approximately 31% for Residential Schedule 410. Avista agreed to revise its PGA filing so that the overall impact of the PGA and general rate change will be a 25% increase to the residential schedule.

The parties further stipulated that Avista will file a PGA request to incorporate the remaining weighted average cost of gas increase into customer rates effective March 1, 2004. Avista agrees to absorb the interest amount of \$137,456 associated with the estimated change in purchased gas deferrals resulting from the reduction in Avista's October 1, 2003 PGA increase. This amount will be credited to the Oregon PGA in equal monthly amounts between October 1, 2003 and February 29, 2004.

The cost of capital stipulation is attached as Appendix A. The stipulation resolving remaining revenue requirement and rate spread/rate design issue is attached as Appendix B.

Commission Discussion

The parties engaged in extensive discovery and discussions surrounding Avista's filing. The stipulation reduces Avista's requested revenue requirement by \$1,224,000, resulting in an adjusted revenue requirement increase of \$6,300,000. The cost of capital will be 8.88%, with an authorized return on equity of 10.25%. All parties agree that the stipulations produce a just and reasonable result.

Having reviewed the stipulations and joint testimony, we find the proposed adjustments and conditions to be reasonable. The rates that are established based on these stipulations are fair and reasonable. We will adopt the stipulations as set forth in Appendices A and B.

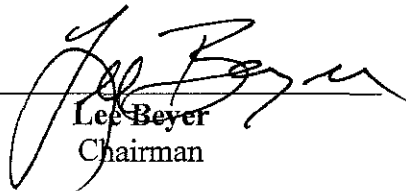
ORDER

IT IS ORDERED that:

1. Advice No. 03-1-G filed by Avista Corporation on April 10, 2003, is permanently suspended.
2. The stipulations attached as Appendices A and B are adopted in their entirety.
3. Avista Corporation shall file revised rate schedules consistent with this order, to be effective no earlier than October 1, 2003.

Made, entered, and effective

SEP 25 2003

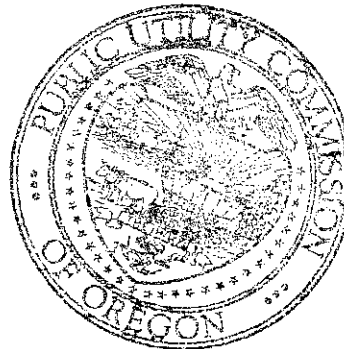


Lee Beyer
Chairman



John Savage
Commissioner

* Commissioner Baum, not participating.



A party may request rehearing or reconsideration of this order pursuant to ORS 756.561. A request for rehearing or reconsideration must be filed with the Commission within 60 days of the date of service of this order. The request must comply with the requirements in OAR 860-014-0095. A copy of any such request must also be served on each party to the proceeding as provided by OAR 860-013-0070(2). A party may appeal this order to a court pursuant to applicable law.

ORIGINAL

ORDER NO.

03-570

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

UG 153

1
2
3
4 In the Matter of
5 AVISTA CORPORATION
6 Application for a General Rate Increase
7

PARTIAL STIPULATION REGARDING COST
OF CAPITAL

8 This Stipulation is entered into for the purpose of resolving the cost of capital component
9 of Avista Corporation's (Avista) requested revenue requirement in this Docket. This Stipulation
10 does not concern other revenue requirement issues nor does it address rate spread or rate design
11 issues.

12 **PARTIES**

13 The Parties to this Stipulation are Avista, the staff of the Public Utility Commission of
14 Oregon (staff), the Citizen's Utility Board, and the Northwest Industrial Gas Users (NWIGU)
15 (collectively, "Parties").

16 **BACKGROUND**

17 1. On or about April 10, 2003, Avista filed revised tariff schedules to effect a general
18 rate increase for Oregon retail customers of approximately \$7,524,000, or 11.8 percent of its
19 annual revenues. The filing was suspended by the Commission at its May 12, 2003 public
20 meeting.

21 2. On June 20, 2003, the Parties held a settlement conference on the cost of capital issue
22 only. The settlement conference was open to all Parties in this docket.

23 3. As a result of the settlement conference, the Parties have agreed to settle the cost of
24 capital issue on the following terms.

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26 ///

AGREEMENT

4. The Parties agree that Avista's cost of capital component will be settled on the terms shown in the following table:

Capital Component	Cost	Ratio	Weighted Cost
Long-Term Debt	7.75%	44.29%	3.43%
Trust Preferred Securities	6.56%	5.67%	0.37%
Preferred Stock	7.44%	1.79%	0.13%
Common Equity	10.25%	48.25%	4.95%
TOTAL		100.00%	8.88%

5. The Parties agree that this Stipulation is in the public interest and results in an overall fair, just and reasonable outcome.

6. The Parties agree this Stipulation represents a compromise in the positions of the Parties. As such, conduct, statements, and documents disclosed in the negotiation of this Stipulation shall not be admissible as evidence in this or any other proceeding. Further, this Stipulation sets forth the entire agreement between the Parties and supercedes any and all prior communications, understandings, or agreements, oral or written, between the Parties pertaining to the subject matter of this Stipulation.

7. This Stipulation will be offered into the record in this proceeding as evidence pursuant to OAR 860-014-0085. The Parties agree to support this Stipulation throughout this proceeding and any appeal. The Parties further agree to provide witnesses to sponsor this Stipulation at the hearing, or, in a party's discretion, to provide a representative at the hearing authorized to respond to the Commission's questions on the party's position as may be appropriate.

8. If this Stipulation is challenged by any other party to this proceeding, the Parties to this Stipulation reserve the right to cross-examine witnesses and put on such case as they deem appropriate to respond fully to the issues presented, including the right to raise issues that are

incorporated in the settlements embodied in this Stipulation. Notwithstanding this reservation of rights, the Parties agree that they will continue to support the Commission's adoption of the terms of this Stipulation.

9. Should the Commission fail to adopt the Stipulation, or should the Commission materially modify the Stipulation, any party hereto shall have the right to withdraw from the Stipulation and proceed with a resolution of all issues in this proceeding.

10. By entering into this Stipulation, no Party shall be deemed to have approved, admitted, or consented to the facts, principles, methods, or theories employed by any other party in arriving at the terms of this Stipulation. No party shall be deemed to have agreed that any provision of this Stipulation is appropriate for resolving the issues in any other proceeding.

11. This Stipulation may be executed in counterparts and each signed counterpart shall constitute an original document. The Parties further agree that any facsimile copy of a Party's signature is valid and binding to the same extent as an original signature.

12. This Stipulation may not be modified or amended except by written agreement among all Parties who have executed it.

This Stipulation is entered into by each Party on the date entered below such Party's signature.

DATED this 27th day of June, 2003.

AVISTA CORPORATION

STAFF OF THE PUBLIC UTILITY
COMMISSION OF OREGON

By: _____

By: Michael [Signature]

Date: _____

Date: 8/5/03

ORDER NO.

03-570

NORTHWEST INDUSTRIAL GAS
USERS

CITIZENS' UTILITY BOARD

By: Edward A Finklea

By: _____

Date: 5-27-03

Date: _____

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ORDER NO.

03-570

incorporated in the settlements embodied in this Stipulation. Notwithstanding this reservation of rights, the Parties agree that they will continue to support the Commission's adoption of the terms of this Stipulation.

9. Should the Commission fail to adopt the Stipulation, or should the Commission materially modify the Stipulation, any party hereto shall have the right to withdraw from the Stipulation and proceed with a resolution of all issues in this proceeding.

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12. This Stipulation may not be modified or amended except by written agreement among all Parties who have executed it.

This Stipulation is entered into by each Party on the date entered below such Party's signature.

DATED this 27th day of June, 2003.

AVISTA CORPORATION

STAFF OF THE PUBLIC UTILITY COMMISSION OF OREGON

By: [Signature]
Date: 6/27/03

By: _____
Date: _____

ORDER NO.

03-570

NORTHWEST INDUSTRIAL GAS
USERS

CITIZENS' UTILITY BOARD

By: _____

By: Robert Jenkins

Date: _____

Date: 6/27/03

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**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

UG 153

In the Matter of)	STIPULATION RESOLVING ALL
AVISTA CORPORATION)	REMAINING REVENUE
Application for a General Rate Increase)	REQUIREMENT AND RATE SPREAD/ RATE DESIGN ISSUES

This Stipulation is entered into for the purpose of resolving all issues related to Avista Corporation's ("Avista" or "Company") requested revenue requirement in this Docket. This Stipulation also resolves rate spread and rate design issues. Cost of capital issues, including costs associated with debt, preferred stock and common equity, as well as capital structure, were resolved in a separate stipulation dated June 27, 2003 and will be referenced in this Stipulation for informational purposes only.

PARTIES

The Parties to this Stipulation are Avista, the Staff of the Public Utility Commission of Oregon ("Staff"), the Citizens' Utility Board ("CUB"), and the Northwest Industrial Gas Users ("NWIGU") (collectively, "Parties").

BACKGROUND

1. On April 10, 2003, Avista filed revised tariff schedules to effect a general rate increase for Oregon retail customers of approximately \$7,524,000, or 11.8 percent of its Oregon jurisdictional annual revenues. The filing was suspended by the Commission at its May 12, 2003 public meeting.

2. On June 27, 2003, the Parties entered into an all-party settlement to resolve all issues related to the cost of capital and capital structure, including the costs associated with debt, preferred stock and common equity. The change in the Company's proposed revenue

requirement associated with that stipulation is reflected in the overall revenue requirement agreed to by the Parties in this Stipulation.

3. On July 28, 2003, Staff served on all of the Parties its report of issues and proposed adjustments to Avista's revenue requirement filing. Staff's report was provided for settlement purposes only. Also on July 28, 2003, NWIGU served on the Parties its settlement proposal for purposes of settling Avista's filing.

4. Pursuant to Administrative Law Judge Kathryn A. Logan's Prehearing Conference Memorandum of May 13, 2003, settlement conferences were scheduled for August 18 through August 22, 2003. The settlement conferences were open to all parties in this Docket. The Parties met on Monday, August 18, 2003. The Parties followed this meeting by a conference call on Monday, August 25, 2003, and an additional meeting of all Parties on August 26, 2003.

5. As a result of the settlement discussions, the Parties have agreed to settle the revenue requirement and rate spread/design issues on the following terms, subject to the approval of the Commission.

AGREEMENT

6. **Revenue Requirement.** The Parties agree that Avista's revenue requirement request will be reduced to reflect the adjustments listed on Attachment A to this Stipulation. Moreover, the Parties agree that these adjustments to revenue, expense, and rate base items should be incorporated into the Commission's determination of the Company's revenue requirement in this Docket. The adjustments listed on Attachment A, including revisions to cost of capital issues, amount to a \$1,224,000 reduction in Avista's revenue requirement request from \$7,524,000 to \$6,300,000. This Stipulation represents the settlement of all revenue requirement

issues in the Company's filing and incorporates the impact of the earlier signed Cost of Capital Stipulation dated June 27, 2003.

7. **Pension Cost Deferral.** The Parties agree that the differences between the authorized levels of pension expense in this proceeding and future actual levels will be deferred. These differences would be deferred from current operating expense into a balance sheet account, Account 186, Miscellaneous Deferred Debits, earning interest at the Company's authorized rate of return. The authorized level of pension expense would follow the normal benefits loading process and continue to follow labor costs as recorded. Any deferred amount would ultimately be incorporated into a future regulatory proceeding for review and the opportunity to be included in future rates.

8. **Schedule 456 Sales/Revenue Losses.** The Parties agree that the amount of future actual revenue from the Medite-Sierrapine Schedule 456 industrial customer that exceeds the amount of revenue included in this proceeding for Medite-Sierrapine (\$205,570 annual revenue) will be deferred. These differences would be deferred into a balance sheet account, Account 254, Other Regulatory Liabilities, earning interest at the Company's authorized rate of return. Any deferred amount would ultimately be incorporated into a future regulatory proceeding for review and the opportunity to be included in future rates.

9. **Rate Changes Proposed to be Effective October 1, 2003.**

A) New Base Rates – The increased revenue requirement, as set forth in paragraph 6, will become effective October 1, 2003, with compliance tariffs filed reflecting the impact on each customer schedule, as set forth in Attachment B.

B) New PGA Rates – The Company's previously filed PGA request, if approved, would have had a combined impact on Residential Schedule 410 of approximately 31% (12.75% Base Rate

increase and a 17.8% PGA increase). In an effort to mitigate this impact, the Parties have agreed to reduce the previously filed PGA request to produce an overall 25% increase to Residential Schedule 410, when combined with the Base Rate change. This will be effected by a reduction in the previously requested PGA increase. Attachment C shows the combined impact of the Base and PGA increases, by schedule, to be effective October 1, 2003. The Company will make an out-of-period PGA request with the Commission that will incorporate the remaining WACOG increase (i.e. the increase that would have otherwise been implemented October 1, 2003) into customers rates to be effective March 1, 2004. The out-of-period PGA filing will also request the Commission authorize Avista to amortize the additional gas cost deferrals resulting from the reduction in the October 1, 2003 WACOG increase over a 12-month period beginning March 1, 2004. The Company will absorb the interest associated with the estimated change in purchased gas deferrals resulting from the reduction in the Company's October 1, 2003 PGA increase. The Parties agree that the total interest to be absorbed by Avista will total \$137,456 and will be credited to the Oregon PGA in equal monthly amounts between October 1, 2003 and February 29, 2004.

10. **Rate Design/Rate Spread.** The Parties agree that the Company's rate design will be implemented as filed and outlined in the testimony and exhibits of Mr. Brian Hirschhorn. Further, the Parties agree that the stipulated revenue requirement increase of \$6.3 million will be spread to customer classes as outlined in Attachment B to this Stipulation.

11. **Future Rate Spread Shifts.** Effective March 1, 2004, October 1, 2004 and October 1, 2005, Avista will decrease Transportation Service Schedule 456 rates by 5%, 10% and 10%, respectively. The precise application and blocking of the reductions for Schedule 456 will be addressed in the initial compliance filing to be made in January 2004 for an effective date of

March 1, 2004, after reaching agreement with the interested Parties. Concurrent with the reduction to Transportation Schedule 456 rates, the rate per therm for Interruptible Service Schedule 440 will be reduced by an amount equal to the reduction in the second block rate to Schedule 456.

The total revenue reduction resulting from the rate decreases for Schedules 440 and 456 will be deferred to Account 186, Miscellaneous Deferred Debits, earning interest at the Company's authorized rate of return, until such time that Avista proposes PGA rate decreases. At the time of future PGA decreases, any deferred revenue balance would be recovered by applying an increase to the rates per therm under Residential Schedule 410 and General Service Schedule 420, so that the deferred balance would be recovered over a 12-month period, provided that recovery of the deferred balance results in an overall rate reduction for those customer classes. The recovery of the deferred balance would be accomplished as a compliance filing in Docket No. UG-153 and would be effective on the same date as the effective date of any applicable future PGA rate decreases. The deferral balance will be carried until future PGA rate decreases allow for full recovery of the balance.

12. **LRIC Study.** Avista agrees to complete and provide to all Parties an updated Long-Run Incremental Cost ("LRIC") Study for its Oregon jurisdictional operations on or before July 1, 2004 and will initiate a collaborative process involving the Parties to review the results of the study.

13. The Parties agree that this Stipulation is in the public interest and results in an overall fair, just and reasonable outcome.

14. The Parties agree that this Stipulation represents a compromise in the positions of the Parties. As such, conduct, statements, and documents disclosed in the negotiation of this

Stipulation shall not be admissible as evidence in this or any other proceeding. Further, this Stipulation sets forth the entire agreement between the Parties and supercedes any and all prior communications, understandings, or agreements, oral or written, between the Parties pertaining to the subject matter of this Stipulation.

15. This Stipulation will be offered into the record in this proceeding as evidence pursuant to OAR 860-014-0085. The Parties agree to use best efforts to prepare and submit the Stipulation and supporting materials to the Commission in time to permit the Commission to put rates into effect by October 1, 2003. The Parties agree to support this Stipulation throughout this proceeding and any appeal. The Parties further agree to provide witnesses to sponsor the Stipulation at any hearing held, or, in a Party's discretion, to provide a representative at the hearing authorized to respond to the Commission's questions on the Party's position as may be appropriate.

16. If this Stipulation is challenged by any other party to this proceeding, the Parties to this Stipulation reserve the right to cross-examine witnesses and put on such case as they deem appropriate to respond fully to the issues presented, including the right to raise issues that are incorporated in the settlement embodied in this Stipulation. Notwithstanding this reservation of rights, the Parties agree that they will continue to support the Commission's adoption of the terms of this Stipulation.

17. Should the Commission fail to adopt the Stipulation, or should the Commission materially modify the Stipulation, any Party hereto shall have the right to withdraw from the Stipulation and proceed with a resolution of all issues in this proceeding.

18. By entering into this Stipulation, no Party shall be deemed to have approved, admitted, or consented to the facts, principles, methods, or theories employed by any other Party

in arriving at the terms of this Stipulation. No Party shall be deemed to have agreed that any provision of this Stipulation is appropriate for resolving the issues in any other proceeding.

19. This Stipulation may be executed in counterparts and each signed counterpart shall constitute an original document. The Parties further agree that any facsimile copy of a Party's signature is valid and binding to the same extent as an original signature.

20. This Stipulation may not be modified or amended except by written agreement among all Parties who have executed it.

This Stipulation is entered into by each Party on the date entered below such Party's signature.

ORDER NO. 03-570

DATED this 29th day of August, 2003.

AVISTA CORPORATION

STAFF OF THE PUBLIC UTILITY
COMMISSION OF OREGON

By: [Signature]
Date: 8/29/03

By: [Signature]
Date: 8/29/03

NORTHWEST INDUSTRIAL GAS USERS

CITIZENS' UTILITY BOARD

By: Edward A Finkbe
Date: 8/29/03

By: _____
Date: _____

ORDER NO.

03-570

DATED this 29th day of August, 2003.

AVISTA CORPORATION

STAFF OF THE PUBLIC UTILITY
COMMISSION OF OREGON

By: _____

By: _____

Date: _____

Date: _____

NORTHWEST INDUSTRIAL GAS USERS

CITIZENS' UTILITY BOARD

By: _____

By: *Hurt Gertson*

Date: _____

Date: 8/29/03

Avista Utilities
Issues Summary
Twelve Months Ended December 31, 2002
UG-153

<u>Item</u>	<u>Issue</u>	<u>Revenue Requirement Increase/(Decrease)</u> (\$000)
	Company Filed Normalized Test Period Revenue Requirement	\$7,524
S-0	Rate of Return	(\$1,178)
S-1	Other Gas Revenues	54
S-2	Schedule 456 Sales/Revenues Losses	124
S-3	Customer Services and Information Accounts	(20)
S-4	Miscellaneous Administration and General Accounts	(19)
S-5	Federal Income and State Income Tax	(452)
S-6	Restate Debt Interest	458
S-7	Leased Aircraft	(17)
S-8	General Wage Adjustment	(28)
S-9	Labor/Benefit Normalization	(279)
S-10	Regulatory Expense	(44)
S-11	Property Tax Adjustment	0
S-12	Outside Services	(122)
S-13	Advertising Adjustment	(43)
S-14	Pension Expense	342
	Total Adjustments	<u>(1,224)</u>
	Adjusted Revenue Requirement Request	<u><u>\$6,300</u></u>

Avista Utilities
Settlement Revenue Increase by Schedule
State of Oregon - Gas
Docket No. UG-153
(000s of Dollars)

Line No.	Type of Service (a)	Schedule Number (b)	Revenue Under Present Rates (c)	Increase (Decrease) (d)	Revenue Under Proposed Rates (e)	Therms (000s) (f)	Increase (Decrease) Per Therm (g)	Revenue Percentage Increase (h)
1	Residential	410	\$37,007	\$4,718	\$41,725	47,492	9.93¢	12.75%
2	General Service	420	\$18,772	\$1,475	\$20,247	27,564	5.35¢	7.86%
3	Large General Service	424	\$2,355	\$102	\$2,457	3,657	2.79¢	4.33%
4	Interruptible Service	440	\$1,602	\$0	\$1,602	3,420	0.00¢	0.00%
5	Seasonal Service	444	\$103	\$5	\$108	165	3.03¢	4.85%
6	Transportation Service	456	\$3,347	\$0	\$3,347	40,370	0.00¢	0.00%
7	Special Contract	447	\$721	\$0	\$721	17,907	0.00¢	0.00%
8	Total		\$63,907	\$6,300	\$70,207	140,575	4.48¢	9.86%

APPENDIX 9
PAGE 11 OF 12

ORDER NO: 03-570

Avista Utilities
Total Base Rate and PGA Revenue Increase by Schedule
State of Oregon - Gas
Docket No. UG-153

Line No.	Type of Service (a)	Schedule Number (b)	Base Rate Revenue Percentage Increase (c)	PGA (1) Revenue Percentage Increase (d)	Total Revenue Percentage Increase (e)
1	Residential	410	12.75%	12.25%	25.00%
2	General Service	420	7.86%	14.08%	21.94%
3	Large General Service	424	4.33%	14.88%	19.21%
4	Interruptible Service	440	0.00%	23.03%	23.03%
5	Seasonal Service	444	4.85%	15.41%	20.26%
6	Transportation Service	456	0.00%	0.00%	0.00%
7	Special Contract	447	0.00%	0.00%	0.00%
8	Overall		9.86%	12.42%	22.28%

(1) Advice No. 02-03-G Supplemental