### ORDER NO. 03-351

### ENTERED JUN 10 2003

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# BEFORE THE PUBLIC UTILITY COMMISSION

## **OF OREGON**

	UM 605
In the Matter of	)
CASCADE NATURAL GAS CORPORATION	) ORDER )
Application for Reauthorization to Defer Certain Expenses associated with	) ) )
Demand-Side Management Programs.	)
DISPOSITION: REAUTHO	ORIZATION APPROVED
approve reauthorization of deferred account	03, the Commission adopted Staff's recommendation to ting for costs associated with Cascade Natural Gas eiency programs. Staff's recommendation is attached as ee.
	ORDER
	norization of deferred accounting for amounts related to d-Side Management Program costs, for a 12-month period bendix A, is granted.
Made, entered and effective	<u> </u>
	BY THE COMMISSION:
	BECKY L. BEIER
	Commission Secretary

A party may request rehearing or reconsideration of this order pursuant to ORS 756.561. A party may appeal this order to a court pursuant to ORS 756.580.

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ITEM NO. CA4

July 4 2003

#### PUBLIC UTILITY COMMISSION OF OREGON STAFF REPORT PUBLIC MEETING DATE: June 3, 2003

CONSENT Y EFFECTIVE DATE

ILGULAN	CONSERT X EFFECTIVE DATE July 1, 2005
DATE:	June 11, 2003
TO:	John Savage through Lee Sparling and Ed Busch
FROM:	Ed Krantz
SUBJECT:	CASCADE NATURAL GAS: (Docket No. UM 605) Requests reauthorization to defer certain costs associated with demand-side management programs.

#### STAFF RECOMMENDATION:

I recommend that the Commission approve reauthorization of Cascade Natural Gas Corporation's (Cascade or company) deferrals of conservation or energy efficiency costs for a 12-month period beginning July 1, 2003.

#### DISCUSSION:

DECIII AD

By Order No. 93-1484, the Commission authorized Cascade to defer capitalized expenditures and estimated revenue margin losses associated with Commission-approved demand-side management (DSM) programs. This authorization was for the 12 months ending September 30, 1994. Deferrals were reauthorized for the 12-month period ending September 30, 1995, by Order No. 94-1498. Subsequently, the Commission reauthorized DSM related deferrals, each year, through June 30. Current authorization extends through June 30, 2003.

Deferral of these direct DSM program costs and associated net revenue losses is consistent with the Commission's policy to remove the significant disincentives to acquiring DSM relative to supply-side resources. ORS 757.262 allows the Commission to "...adopt policies designed to encourage the acquisition of cost-effective conservation resources." Without deferral and cost recovery, the disincentives to acquiring cost-effective conservation resources would return.

The company estimates it will defer approximately \$115,000 in DSM program costs and net revenue losses in the 12-month period ending June 30, 2004 (including \$102,000 for the High Efficiency Equipment Rebate program).

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#### PROPOSED COMMISSION MOTION:

Cascade Natural Gas Corporation's deferred accounting reauthorization for revenue requirements and net lost revenues associated with the company's Commission-approved energy efficiency programs be approved for the 12 months beginning July 1, 2003.

CNGDSM03