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March 28, 2019

CNG/O19-03-01

Oregon Public Utility Commission  
 P.O. Box 1088  
 201 High St SE, Suite 100  
 Salem, OR 97308-1088

Attn: Filing Center

**Re: UG 347, Cascade Natural Gas Corporation’s General Rate Case Compliance Filing**

Cascade Natural Gas Corporation (Cascade or the Company) files herewith the attached tariffs, P.U.C. OR. No. 10, stated to become effective **April 1, 2019**, which are filed in compliance with Commission Order No. 19-088, issued in Docket No. UG-347, the Company’s 2018 general rate case.

Consistent with Order No. 19-088, this filing modifies base rates to collect an additional \$1,677,710 and adds a new adjustment schedule---Schedule 198, Unprotected Excess Deferred Income Taxes (EDIT)—to return \$502,331 annually over a five-year period. The authorized rate changes will have the following impacts on customers’ average monthly bills:

Rate Schedule	Therms per Month	Current Average Monthly Bill	Proposed Average Monthly Bill	Change in Average Monthly Bill (\$)	Change in Average Monthly Bill (%)
RS 101 - Residential	57	\$42.29	\$43.53	\$1.24	2.94%
RS 104- General Commercial	252	\$146.35	\$149.83	\$3.48	2.38%
RS 105 – General Industrial	1,147	\$615.76	\$655.92	\$40.16	6.52%
RS 111 – Large Volume	7,546	\$3,671.81	\$3,733.40	\$61.59	1.68%
RS 163 – Transportation	82,168	\$8,138.17	\$8,490.66	\$352.49	4.33%
RS 170 - Interruptible Gas	50,385	\$22,358.43	\$22,660.95	\$302.52	1.35%

*In the Community to Serve®*

If you have any questions regarding this filing, please contact me at (509) 734-4593.

Sincerely,

A handwritten signature in blue ink, appearing to read "Michael Parvinen", with a long horizontal flourish extending to the right.

Michael Parvinen  
Director, Regulatory Affairs  
Email: [michael.parvinen@cngc.com](mailto:michael.parvinen@cngc.com)

Attachment

**P.U.C. OR. No. 10**

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(N)

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**RULE 3  
ESTABLISHING SERVICE**

**REQUIREMENTS FOR ESTABLISHING SERVICES**

To establish service with the Company, an applicant must do the following:

1. Provide the Company with: a) the date service is to begin; b) whether the premise has previously received service from the Company; c) the purpose for which the gas is to be used; d) whether the applicant owns or rents the premise; e) the applicable rate schedule; and f) any other information that the Company deems necessary;
2. Establish Identity in accordance with the requirement in Section A below in this Rule; and
3. Establish Credit in accordance with the requirements found in Section B below in this Rule.

By establishing service, a customer agrees to be bound by all the terms and conditions of service as established in the Company Tariff as periodically revised and approved by the Public Utility Commission of Oregon.

**A. ESTABLISHING IDENTITY**

To establish an account, each applicant, including an applicant for co-customer, is required to provide documentation verifying his/her identity. Cascade may require: a) the name of person responsible; b) name on the account if different; c) birthdate; d) Social Security Number; e) valid Oregon driver’s license; f) service address; g) billing address if different; h) telephone numbers where applicant can be reached; and l) other information as deemed necessary by the Company.

If the applicant does not wish to provide his/her Social Security Number or valid driver’s license, he/she may provide a valid State or Federal picture identification; a combination of a birth certificate and current school or employer picture identification; the name of another person that can verify the applicant’s identity; or other information deemed sufficient by the utility.

Once an account is established, at the customer’s request, Cascade will restrict access of the account by other individuals through the use of a password.

**B. ESTABLISHING CREDIT**

Below are the criteria for establishing credit for non-residential customers. A non-residential customer who cannot meet the requirements put forth below must pay a deposit or provide other security in accordance with the terms and conditions in Rule 4.

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(C)

(continued)

**RULE 3  
ESTABLISHING SERVICE**

**ESTABLISHING SERVICE (continued)**

**B. ESTABLISHING CREDIT (continued)**

(D)

**1. NON RESIDENTIAL SERVICE**

A non-residential applicant may establish credit if either of the following is verified:

- a. The non-residential applicant has received continuous utility service of a type and in quantities similar to the service for which application is made during the 12-month period prior to the date of the credit screen and has not received any notices of disconnection during such period; or
- b. The non-residential applicant is licensed to do business in the state of Oregon and has kept current over the past twelve months on all real estate mortgages or lease agreements, commercial loans, utility bills and trade accounts.

**COMPLIANCE TO RULES AND REGULATIONS**

By establishing an account, a customer agrees to comply with all the applicable rules and regulations as established in this Tariff as revised from time to time.

**RULE 4  
CUSTOMER DEPOSITS AND OTHER SECURITY**

**GENERAL**

The Company may require a deposit or other form of security from an applicant or non-residential customer for reasons set forth in Rule 3 and this Rule.

(T)

Paying a deposit or providing some other form of security does not excuse a customer from complying with Cascade's tariffs or other regulations on file with the Commission, such as the obligation to pay bills promptly.

(D)

**NONRESIDENTIAL DEPOSIT REQUIREMENTS**

1. Deposit Requirement - Nonresidential (Seasonal and Non-Seasonal Service). A deposit may be required equal to one-sixth the estimated annual usage at the service address if an applicant or customer:
  - a. Does not satisfy the credit-screening criteria set forth in Rule 3.
  - b. Owes a bill that is overdue by thirty (30) days or more;
  - c. Was previously exempted from paying a deposit based upon false information given at the time of application;
  - d. Is involved in a bankruptcy action, liquidation, bulk sale or financial reorganization;
  - e. Is adding incremental demand at a premise with an existing service account; or
  - f. The non-residential customer is past due on commitments to creditor such as real estate mortgages or lease agreements, commercial loans, other utility bills and trade accounts.

(M)

**DEPOSIT PAYMENT ARRANGEMENTS FOR NON-RESIDENTIAL SERVICE**

1. An applicant for nonresidential service who is required to pay a deposit shall pay the deposit in full prior to receiving service. An applicant for nonresidential service may also fulfill the deposit requirement with an irrevocable letter of credit, surety bond (performance bond) or some other form of guarantee acceptable to the Company.
2. An existing nonresidential customer is considered to be an applicant for purposes of satisfying the deposit requirement. An existing nonresidential customer, if required to pay or supplement a deposit, is required to pay the full amount within 10 days of the date of the notice from the Company that such a deposit is required. This notice will also serve as the notice of disconnection required under OAR 860-021-0505.
3. If service is disconnected for nonpayment of a deposit, the customer disconnected will be required to pay the full amount of the deposit, plus any applicable reconnection fee, disconnect visit charge, late payment fee and past due account balance before service is restored.

(M)

(continued)

(M) Text was previously found on Sheet No. 4.3.

**RULE 4**  
**CUSTOMER DEPOSITS AND OTHER SECURITY**

**INTEREST ON DEPOSITS FOR RESIDENTIAL AND NONRESIDENTIAL SERVICE**

1. Customer deposits shall accrue interest at the rate established in Schedule 200, which is a rate based upon the effective interest rate for new issues of one-year Treasury Bills issued during the last week of October as determined by the Commission in Docket No. UM 779. This interest rate, rounded to the nearest percent, shall apply to deposits held during January 1 through December 31 of the subsequent year.
2. Upon payment of a deposit, Cascade shall furnish a receipt showing the date, name of the applicant or customer, the service address, the amount of deposit, a statement that the deposit will accrue interest at the rate prescribed by the Commission, and an explanation of the conditions under which the deposit will be refunded.
3. If the deposit is held beyond one-year, accrued interest will be paid through a credit to the customer's account. If held less than one year, interest will be prorated. Cascade shall keep a detailed record of each deposit received until the deposit is credited or refunded.

**REFUND OF DEPOSITS FOR RESIDENTIAL AND NONRESIDENTIAL SERVICE**

1. Upon termination of service, a customer's deposit plus accrued interest, shall first be applied to any unpaid balance on the customer's account and any remaining balance will be refunded to the customer.
2. Cascade may continue holding a deposit until such time as credit is satisfactorily established or reestablished. For purposes of this rule, credit shall be considered to be established or reestablished if one year after a deposit is made:
  - a. The account is current;
  - b. Not more than two five-day disconnection notices were issued to the customer during the previous 12 months; and
  - c. The customer was not disconnected for nonpayment during the previous 12 months.
3. After satisfactory credit has been established or reestablished, the deposit plus any accrued interest shall be promptly credited to the customer's account or refunded at the customer's request.
4. In the event the customer moves to a new address within Cascade's service area, the deposit, plus accrued interest, will be transferred to the new account.
5. Unless otherwise specified by the customer, Cascade shall mail deposit refunds to the customer's last known address. Valid claims for refunds received within one year of the date service was terminated shall be promptly honored. Funds held beyond one year will be disposed of in accordance with ORS 98.316.

(M) Text was previously found on Sheet No. 4.3 and 4.4

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(M)



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(K)

(K) Text previously on Sheet No. 4.3 is found on Sheet No. 4.1 and Sheet No. 4.2.

(K)

(K)

(K) Text previously on Sheet No. 4.4 is found on Sheet No. 4.2.

**SCHEDULE 101  
GENERAL RESIDENTIAL SERVICE RATE**

**APPLICABILITY**

This schedule is available to residential customers.

**RATE**

Basic Service Charge		\$5.00	per month	(I)
Delivery Charge		\$0.369970	per therm	(I)
Schedule 177	Cost of Gas (WACOG)	\$0.357110	per therm	
Schedule 191	Temporary Gas Cost Rate	(\$0.037040)	per therm	
Schedule 192	Intervenor Funding	\$0.000910	per therm	
Schedule 193	Conservation Alliance Plan	(\$0.017430)	per therm	
Schedule 196	Oregon Earnings Sharing	\$0.000000	per therm	
Schedule 197	Environmental Remediation Cost	\$0.000303	per therm	(R)
Schedule 198	Unprotected EDIT	(\$0.001441)	per therm	(N)
	<b>Total</b>	<b>\$0.672382</b>	<b>per therm</b>	(I)

**MINIMUM CHARGE**

Basic Service Charge                      \$5.00

(I)

**TERMS OF PAYMENT**

Each monthly bill shall be due and payable within fifteen days from the date of rendition.

**TAX ADDITIONS**

The rates named herein are subject to increases as set forth in Schedule 100 for Municipal Exactions.

**GENERAL TERMS**

Service under this rate schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this rate schedule apply to service under this rate schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

**SCHEDULE 104  
GENERAL COMMERCIAL SERVICE RATE**

**APPLICABILITY**

This schedule is available to commercial customers.

**RATE**

Basic Service Charge		\$10.00	per month	(I)
Delivery Charge		\$0.253770	per therm	(R)
Schedule 177	Cost of Gas (WACOG)	\$0.357110	per therm	
Schedule 191	Temporary Gas Cost Rate	(\$0.037040)	per therm	
Schedule 192	Intervenor Funding	\$0.000000	per therm	
Schedule 193	Conservation Alliance Plan	(\$0.017430)	per therm	
Schedule 196	Oregon Earnings Sharing	\$0.000000	per therm	
Schedule 197	Environmental Remediation Cost	\$0.000303	per therm	(R)
Schedule 198	Unprotected EDIT	(\$0.000925)	per therm	(N)
	<b>Total</b>	\$0.555788	per therm	(R)

**MINIMUM CHARGE**

Basic Service Charge                      \$10.00

(I)

**TERMS OF PAYMENT**

Each monthly bill shall be due and payable within fifteen days from the date of rendition.

**TAX ADDITIONS**

The rates named herein are subject to increases as set forth in Schedule 100 for Municipal Exactions.

**GENERAL TERMS**

Service under this rate schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this rate schedule apply to service under this rate schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

**SCHEDULE 105  
GENERAL INDUSTRIAL SERVICE RATE**

**APPLICABILITY**

This schedule is available to industrial customers.

**RATE**

Basic Service Charge		\$30.00	per month	(I)
Delivery Charge		\$0.225820	per therm	(I)
Schedule 177	Cost of Gas (WACOG)	\$0.357110	per therm	
Schedule 191	Temporary Gas Cost Rate	(\$0.037040)	per therm	
Schedule 192	Intervenor Funding	\$0.000080	per therm	
Schedule 193	Conservation Alliance Plan	\$0.000000	per therm	
Schedule 196	Oregon Earnings Sharing	\$0.000000	per therm	
Schedule 197	Environmental Remediation Cost	\$0.000303	per therm	(R)
Schedule 198	Unprotected EDIT	(\$0.000717)	per therm	(N)
	<b>Total</b>	\$0.545556	per therm	(I)

**MINIMUM CHARGE**

Basic Service Charge                      \$30.00

(I)

**TERMS OF PAYMENT**

Each monthly bill shall be due and payable within fifteen days from the date of rendition.

**TAX ADDITIONS**

The rates named herein are subject to increases as set forth in Schedule 100 for Municipal Exactions.

**GENERAL TERMS**

Service under this rate schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this rate schedule apply to service under this rate schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

**SCHEDULE 111  
LARGE VOLUME GENERAL SERVICE RATE**

**APPLICABILITY**

Service under this schedule shall be for natural gas supplied for all purposes to customers having an annual fuel requirement of not less than 50,000 therms and where the customer's major fuel requirement is for process use.

**RATE**

Basic Service Charge		\$125.00	per month	(N)
Delivery Charge		\$0.158280	per therm	(R)
OTHER CHARGES:				
Schedule 177	Cost of Gas (WACOG)	\$0.357110	per therm	
Schedule 191	Temporary Gas Cost Rate	(\$0.037040)	per therm	
Schedule 192	Intervenor Funding	\$0.000080	per therm	
Schedule 193	Conservation Alliance Plan	\$0.000000	per therm	
Schedule 196	Oregon Earnings Sharing	\$0.000000	per therm	
Schedule 197	Environmental Remediation Cost	\$0.000303	per therm	(R)
Schedule 198	Unprotected EDIT	(\$0.000551)	per therm	(N)
	<b>Total</b>	\$0.478182	per therm	(R)

**MINIMUM CHARGE**

Basic Service Charge            \$125.00

**SERVICE AGREEMENT**

Customers receiving service under this rate schedule shall execute a service agreement for a minimum period of twelve consecutive months' use. The service agreement term shall be for a period not less than one year and the termination date of the service agreement in any year shall be September 30<sup>th</sup>.

**ANNUAL DEFICIENCY BILL**

In the event the customer purchases less than the Annual Minimum Quantity of 50,000 therms as stated in the service agreement, the customer shall be charged an Annual Deficiency Bill. The Annual Deficiency Bill shall be calculated as the difference between the Annual Minimum Quantity and the actual purchase of transport therms times the difference between the per therm rates effective in this schedule and any modifying schedules less WACOG.

(continued)

**SCHEDULE 163  
GENERAL DISTRIBUTION SYSTEM INTERRUPTIBLE TRANSPORTATION SERVICE**

**PURPOSE**

This schedule provides interruptible transportation service on the Company’s distribution system of customer-supplied natural gas. Service under this schedule is subject to entitlement and curtailment.

**APPLICABILITY**

To be served on this schedule, the customer must have a service agreement with the Company. The customer must also have secured the purchase and delivery of gas supplies, which may include purchases from a third party agent authorized by the customer served on this schedule. Such agent, otherwise known as a marketer or supplier and hereafter referred to as supplier, nominates and transports natural gas to the Company’s system on a Customer’s behalf in the manner established herein.

**RATE**

A. **Basic Service Charge** \$625.00 per month (I)

B. **Distribution Charge** for All Therms Delivered Per Month

		Base Rate	Sch. 192	Sch. 196	Sch 197	Sch 198	Billing Rate		(N)
First	10,000	\$0.128328	\$0.000080	\$0.00000	\$0.000303	(\$0.000228)	\$0.128483	per therm	(I)
Next	10,000	\$0.115766	\$0.000080	\$0.00000	\$0.000303	(\$0.000228)	\$0.115921	per therm	(I)
Next	30,000	\$0.108771	\$0.000080	\$0.00000	\$0.000303	(\$0.000228)	\$0.108926	per therm	(I)
Next	50,000	\$0.066803	\$0.000080	\$0.00000	\$0.000303	(\$0.000228)	\$0.066958	per therm	(I)
Next	400,000	\$0.033888	\$0.000080	\$0.00000	\$0.000303	(\$0.000228)	\$0.034043	per therm	(I)
Next	500,000	\$0.018160	\$0.000080	\$0.00000	\$0.000303	(\$0.000228)	\$0.018315	per therm	(I)
Over	1,000,000	\$0.018160	\$0.000080	\$0.00000	\$0.000303	(\$0.000228)	\$0.018315	per therm	(N)

C. **Commodity Gas Supply Charge**

The Company will pass through to the customer served on this schedule all costs, if any, incurred for securing the necessary supply at the city gate excluding pipeline transportation charges.

D. **Gross Revenue Fee**

The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover state utility tax and other governmental levies imposed upon the Company, as those fees and levies may be in effect from time to time.

(continued)

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**SCHEDULE 163**  
**GENERAL DISTRIBUTION SYSTEM INTERRUPTIBLE TRANSPORTATION SERVICE**

**PRIORITY OF NOMINATED GAS (continued)**

- 1) The volume of system supplies which are scheduled to be made a portion of customer's gas supply nomination, if any.
- 2) If customer is providing a portion of its gas supply requirement with customer-owned gas supplies, the volume of banked customer owned gas supplies, if any, shall be delivered prior to any other non-system supply.
- 3) The volume of spot market gas supply scheduled to be delivered, if any.

**AUTOMATIC ASSIGNMENT OF GAS SUPPLY DURING A CURTAILMENT**

In the event of a curtailment, the Company may automatically take assignment of customer-owned gas supplies in order to protect the service to higher priority customers as defined in Rule 17, Order of Priority for Gas Service. If the Company takes assignment of the customer-owned gas, the Company will compensate the customer with a credit equal to the Gas Daily-midpoint price at the source of the supply for all volumes assigned plus a credit of \$0.60 per therm on all but the first 5 percent of the customer's daily entitlement under this Schedule.

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**UNAUTHORIZED USE OF GAS DURING ENTITLEMENT PERIODS**

The Company may declare an entitlement period on any day the Company, in its sole discretion, reasonably determines a critical operational condition warrants the need. During a curtailment or an entitlement period, the total physical quantity of gas taken by customers served under this rate schedule exceeds or is less than the total quantity of gas which the customer is entitled to take on such day, as defined below, then all gas taken in excess of such entitlement or not taken within said entitlement shall constitute unauthorized overrun or underrun volume. Each general system or customer-specific declared overrun entitlement period shall be specified as either an overrun or an underrun entitlement for customers such that only one penalty condition may exist at one time, whereas:

- **Underrun Entitlement** – A period of time in which delivered natural gas volumes to a transportation customer may not exceed the customer's confirmed nomination for that day.
- **Overrun Entitlement** – A period of time in which delivered natural gas volumes to a transportation customer must be equal to or more than that customer's confirmed nomination for that day.

(continued)





**SCHEDULE 170  
INTERRUPTIBLE SERVICE**

**ANNUAL DEFICIENCY BILL**

In the event a customer purchases less than the Annual Minimum Quantity of 180,000 therms, as defined in the service agreement, the customer shall be charged an Annual Deficiency Bill. The Annual Deficiency Bill shall be calculated by multiplying the difference between the Annual Minimum Quantity and the actual therms used times the commodity rate in this Rate Schedule 170 plus all applicable rate adjustments. If the Company curtailed or interrupted service, the Annual Minimum Quantity shall be reduced by a fraction, the numerator of which is the actual number of days or fraction thereof, service was curtailed and the denominator of which is 365.

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**CURTAILMENT**

Service under this schedule is subject to curtailment as established in Rule 17.

**SPECIAL TERMS AND CONDITIONS**

Service under this schedule shall be rendered through one or more meters at a single point of delivery and may at the Company's option be rendered in conjunction with firm service to said customer.

**GENERAL TERMS**

Service under this rate schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this rate schedule apply to service under this rate schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

**SCHEDULE 197  
ENVIRONMENTAL REMEDIATION COST ADJUSTMENT**

**APPLICABLE**

This adjustment is applicable to customers served on Schedule 101, 104, 105, 111, 163, 170, and 800.

**PURPOSE**

This schedule recovers environmental remediation costs for a former manufactured gas plant in Eugene, Oregon. The Company is authorized per Order No. 16-477 to recover \$162,000 over a three-year period of time.

**RATE**

The following rate shall be applied to all applicable customers on an equal cents per therm basis:

\$0.000303	per therm
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(R)

**LIMITATION**

This temporary rate addition shall remain in effect until cancelled pursuant to order of the Oregon Public Utility Commission.

**SPECIAL TERMS AND CONDITIONS**

The rates named herein are subject to increases as set forth in Schedule No. 100 Municipal Exactions.

**GENERAL TERMS**

Service under this schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this schedule apply to service under this schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

**SCHEDULE 198  
UNPROTECTED EXCESS DEFERRED INCOME TAX (EDIT)  
RATE ADJUSTMENT SCHEDULE**

**APPLICABLE**

This adjustment is applicable to customers served on Schedules 101, 104, 105, 111, 163, and 170.

**PURPOSE**

The Tax Cut and Jobs Act (the Act), signed into law by President Trump on December 22, 2017, reduced the federal corporate income tax rate from 35% to 21% effective for tax years beginning after December 31, 2017. This rate adjustment schedule annually returns to customers the unprotected excess deferred income tax (EDIT) amortizations in accordance with the terms and conditions established in the Settlement Agreement filed in UG-347.

**RATE**

This following adjustment rate will apply on a per therm basis for each rate schedule as listed in the table below:

Rate Schedule	Per Therm Charge
101	(\$0.001441)
104	(\$0.000925)
105	(\$0.000717)
111	(\$0.000551)
163	(\$0.000228)
170	(\$0.000409)

**TERM**

This rate schedule adjustment shall be effective for a term of five years, ending March 31, 2024.

**TAX ADDITIONS**

The rates named herein are subject to increases as set forth in Schedule No. 100 Municipal Exactions.

**GENERAL TERMS**

Service under this schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this schedule apply to service under this schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

**SCHEDULE 200  
VARIOUS MISCELLANEOUS CHARGES**

**APPLICABILITY**

This schedule sets forth the provisions for various charges throughout these rules and regulations. The name and amount of the charges are listed below. The rules or rate schedules to which each charge applies are in parenthesis.

- I. Customer Deposit Interest Rate (Rule 4) 2.5%
  
- II. Reconnection Charge (Rule 5)
  - a. Standard, 8 a.m. and 5 p.m., Monday through Friday, excluding holidays \$32.00
  - b. After Hours between 5 p.m. and 9 p.m., Monday through Friday \$50.00
  - c. Same Business Day or on a Saturday, Sunday or holidays \$100.00

A reconnection charge will be required for reestablishment of service at the same address for the same person taking service, if service was disconnected at the customer's request or if it was disconnected involuntarily for reasons other than for Company initiated safety or maintenance.
  
- III. Deposit for Meter Test - (Rule 8) \$50.00
  
- IV. Field Visit Charge- (Rule 5) \$20.00 (I)
 

A field visit charge may be assessed whenever Cascade visits a customer's address for the purpose of disconnecting service or reconnecting service and due to the customer's action is unable to complete the disconnection or reconnection.
  
- V. Late Payment Charge – (Rule 5) 2%

A late payment charge at a rate determined by the Commission based upon a survey of prevailing market rates will be charged to the customer's current bill when the customer has a prior balance owing of \$200 or more.
  
- VI. Returned Payment Charge - (Rule 6) \$25.00 (I)
 

A returned check fee of twenty-five dollars (\$25.00) may apply for any payment returned unpaid. (T)
  
- VI. Modifying an Existing Service Line – (Rule 9)
  - a. Time of Construction Crew
    - An Individual Employee \$70.00 per hour
    - Construction Crew up to \$220.00 per hour
  - b. Cost of Materials required to open and close service connection trench, including asphalt replacement, if any.

**Schedule 800  
Biomethane Receipt Services**

**PURPOSE:**

This Schedule establishes terms and conditions whereby qualifying producers of biomethane (Biomethane Producer) may request either a newly constructed interconnection to the Company’s distribution system or increased capacity at an existing interconnection point for the purpose of injecting qualifying biomethane on the Company’s distribution system.

**APPLICABILITY:**

Service under this Schedule is available to Biomethane Producers who meet all of the following conditions:

- 1) The Biomethane Producer must meet the following credit screening criteria as established for nonresidential customers in Rule 2;
- 2) The raw biogas from which the biomethane is produced must be from one or a mix of the following feedstocks: a) agricultural byproducts; b) wastewater; c) landfill waste; or d) food and beverage waste;
- 3) The Company, in its sole opinion, has determined that injection of biomethane will not jeopardize or interfere with normal operation of the Company’s distribution system and its provision of gas service to its customers;
- 4) Prior to the Company’s building an interconnection, the Biomethane Producer must demonstrate to the satisfaction of Company that it has secured end user(s) that are Company’s customers who agree to purchase all the estimated biomethane production; and
- 5) The Biomethane Producer must comply with all terms and conditions preceding biomethane receipt services as established herein, including:
  - a. Paying all costs for the Interconnection Capacity Study and the Engineering Study as well as all interconnect costs; and
  - b. Executing a Biomethane Receipt Services Agreement for ongoing receipt services under this Schedule.

**MONTHLY CHARGES**

A Biomethane Producer receiving service under this Schedule shall receive the following monthly charges:

Basic Service Charge \$2,500.00

Blocks By Therms		Base Rate	Odorant	Sch. 192	Sch. 197	Billing Rate
First	10,000	\$0.128328	\$0.0002125	\$0.000080	\$0.000303	\$0.128924
Next	10,000	\$0.115766	\$0.0002125	\$0.000080	\$0.000303	\$0.116362
Next	30,000	\$0.108771	\$0.0002125	\$0.000080	\$0.000303	\$0.109367
Next	50,000	\$0.066803	\$0.0002125	\$0.000080	\$0.000303	\$0.067399
Next	400,000	\$0.033888	\$0.0002125	\$0.000080	\$0.000303	\$0.034484
Over	500,000	\$0.018160	\$0.0002125	\$0.000080	\$0.000303	\$0.018756

(continued)

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**Schedule 800**  
**Biomethane Receipt Services**

**MONTHLY CHARGES (continued)**

A Gross Revenue Fee of 2.91% will be applied to the total of all charges for service under this schedule. (N)  
The Gross Revenue Fee covers state utility tax and other governmental levies in effect. (N)

In no instance will monthly charges be prorated. Monthly charges represent costs incurred regardless of the Company's receipt of biomethane.

Failure to pay a monthly bill within 15 days of receipt of the bill may result in curtailment of receipt services and a Late Payment Charge as defined in Schedule 200 will be applied until full payment of any past due amount is received.

Upon termination of service under this Schedule, the Company may charge the Biomethane Producer for the removal and, or capping-off, of Company-owned facilities.

The service charges herein are subject to increases as set forth in Schedule No. 31, Public Purpose Charge, and Schedule No. 100, Municipal Exactions, as applicable. (T)  
(T)

Service under this Schedule is not subject to Schedule 31, Public Purpose Charge. (T)

**MONTHLY MINIMUM BILL:**

The monthly minimum bill shall be \$2,500.00.

**SERVICES PROVIDED:**

The Company will provide a qualifying Biomethane Producer with a Company-owned, operated, and maintained point of interconnection to enable receipt of qualifying biomethane into the Company's distribution system for the purpose of delivering the biomethane to an end-user who is located on the Company's distribution system.

**PREREQUISITES TO BIOMETHANE RECEIPT SERVICES**

Preceding the receipt of biomethane, service under this Schedule requires an Interconnection Capacity Study and an Interconnection Study; both of which are followed by the execution of the Biomethane Receipt Services Agreement.

1. Interconnection Capacity Study

To initiate the review prior to receiving service on this Schedule, a Biomethane Producer must provide the Company a written request for an Interconnection Capacity Study. The written request must include the following information: a) the location of the facilities; b) the source of the biomethane; c) specifics on forecasted minimum and maximum biomethane deliveries; d) forecasted operating profile; e) service pressure requirements or limitations; f) if natural gas and or the biomethane will be consumed on the site; g) details on the expected end-user of the biomethane, including the name and address and, if applicable, the anticipated gas marketer; and h) any other information deemed necessary by the Company.

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