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January 22, 2016

Oregon Public Utility Commission  
Attn: Filing Center  
P.O. Box 1088  
Salem, OR 97308-1088

**Re: CNG O16-01-01 Compliance Filing to Order No. 15-412  
UG 287, Cascade's 2015 GRC**

In compliance with Commission Order No. 15-412, Cascade Natural Gas Corporation (Cascade or the Company) submits the following revisions to its Tariff P.U.C. Or. No. 9, stated to become effective **February 1, 2016:**

Fifth Revision Sheet No. 30  
Ninth Revision Sheet No. 101  
Ninth Revision Sheet No. 104  
Ninth Revision Sheet No. 105  
Ninth Revision Sheet No. 111  
Ninth Revision Sheet No. 112  
Ninth Revision Sheet No. 126  
Ninth Revision of Sheet No. 163  
First Revision Sheet No. 163-A  
Ninth Revision Sheet No. 170

The Company also **withdraws** the following sheets in their entirety:

Eighth Revision Sheet No. 164  
First Revision of Sheet No. 164-A  
Substitute Seventh Revision Sheet No. 194  
First Revision Sheet No. 194-A  
Fourth Revision Sheet No. 194-B  
First Revision Sheet No. 195  
Original Sheet No. 205  
Original Sheet No. 206  
Original Sheet No. 207  
Original Sheet No. 208  
Original Sheet No. 209  
Original Sheet No. 220  
Original Sheet No. 220-A

On March 31, 2015, the Company filed a request for a general rate revision. On November 2, 2015, parties filed a signed stipulation resolving all issues in the case. This stipulation was approved in Commission Order No. 15-412, issued December 28, 2015. The Company now files a compliance filing to adopt the agreed upon revisions. The final revenue increase is \$580,000, based on the application on paragraph 4 of the stipulation.

The agreed upon rate changes increase the average residential bill by 1.03% or \$0.51 per month. This is materially the same impact as identified in the Commission's order except the cover letter to the stipulation applied the average total increase to the residential rate and not the specific increase to the residential rate. The agreed upon rate changes increase the average commercial bill by 0.79% or \$1.43 per month; and the average industrial customer by 1.64% or \$21.32 per month.

The rate schedules are revised to state the Company's weighted average cost of gas (WACOG) as approved by the Commission in Commission Order No. 15-321, issued in UG-299 and UG-303, the Company's 2015 Purchased Gas Adjustment filing. This housekeeping change to WACOG has no impact on rates.

Other approved changes included in this compliance filing are revisions to Rule 19, Conservation Alliance Plan (CAP) Mechanism, which is revised to reflect the agreement that the Company will initiate a review of the mechanism on September 30, 2019, with any proposed changes to be effective January 1, 2020. Also included are minor revisions to the monthly CAP mechanism calculation.

This filing also incorporates the housekeeping changes discussed in Cascade Natural Gas's direct testimony. Those changes include the removal of Schedule 164, Market Based Distribution System Interruptible Transportation Service and various promotional concession schedules that are no longer offered. Also, Schedule No. 163 (Sheet Nos. 163 and 163-A) is revised to remove references to a past date as a primary contract term termination date and optional pipeline capacity, which is a service option that is no longer available.

The terms of Schedule 31, Public Purposes Funding, also changed as a result of UG-287. The public purpose charge which funds energy efficiency and low income programs is now applicable to industrial customers as well as interruptible customers, and the charge includes the collection of \$500,000 that was previously embedded in general rates. These changes, while part of the conclusion of UG-287, are not included in this compliance filing but are found in the Company's Advice No. O15-12-01, which was submitted on December 11, 2015. These revisions were submitted separately in order to include changes to the funding level for the Conservation Achievement Tariff-- a change that was not part of the UG-287 discussions.

Please contact me at (509) 734-4593 if you have any questions regarding this compliance filing.

Sincerely,



Michael Parvinen  
Director, Regulatory Affairs

Attachment

CASCADE NATURAL GAS CORPORATION

RULES & REGULATIONS

**RULE 19- CONSERVATION ALLIANCE PLAN MECHANISM**

**APPLICABLE:**

The Conservation Alliance Plan ("CAP") mechanism described in this rule applies to customers served on Residential General Service Rate Schedule 101 and Commercial General Service Rate Schedule 104.

**TERM:**

The Company will initiate a review of the CAP mechanism on September 30, 2019, with any proposed changes to be effective January 1, 2020.

**PURPOSE:**

The purpose of this provision is to (a) define the procedures for the annual tracking revisions in rates due to changes in the weather-normalized use per customer associated with Rate Schedule 101 & Rate Schedule 104; and (b) to define the procedures for the deferral of differences experienced between the actual average use per customer and the amount estimated at the time the Margin Rates were established.

**REVISIONS TO COMMODITY MARGIN RATES DUE TO CHANGES IN THE WEATHER-NORMALIZED USE/CUSTOMER:**

1. The Company shall use the baseline weather normalized average commodity margin per customer for Rate Schedule 101 and Rate Schedule 104 as reflected in its March 31, 2015 General Rate Filing (UG 287). That application was based upon the weather normalized twelve months ended December 31, 2015.
2. For each subsequent year for the term of this provision, the Company shall file annually (CAP Filing) with the Commission to update the Commodity Margin Rate for Rate Schedule 101 and Rate Schedule 104 based upon the weather normalized usage for the 12 months ending June 30th divided into the margin requirement of each rate schedule.
3. Weather-normalized usage is calculated using the approach to weather normalization adopted in the Company's Spring Earnings Review filings, PGA Applications and other weather normalized report submittals.
4. The Total Commodity Margin Requirement of Rate Schedule 101 and Rate Schedule 104 shall be calculated by multiplying the baseline average commodity margin per customer per Rate Schedule, excluding any margin collected through the monthly Basic Service Charge, by the current twelve months ended June 30 average customer count based upon the average of the monthly bills issued.
5. The Margin Commodity Rate is calculated by dividing the Total Commodity Margin Requirement by the Total Weather Normalized Usage.

**DEFERRAL OF MARGIN COLLECTION DIFFERENCES:**

1. The Company will maintain Conservation Variance and Weather Variance deferral accounts as Regulatory Assets or Liabilities. Each month, the Company will calculate the difference between the weather-normalized actual margin and the expected margin for rate schedules 101 and 104. Expected margin shall be the baseline average commodity per customer multiplied by the current customer count. The resulting dollar amount difference will be recorded in the Conservation Variance deferral account. The Company will also calculate the difference between non-weather normalized actual margin and the expected margin for rate schedules 101 and 104. The resulting dollar amount difference will be reduced by subtracting the dollar amount recorded in the Conservation Variance deferral account with the remainder recorded in the Weather Variance deferral account.

(Continued on the next page)

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ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Scott W. Madison

TITLE Executive Vice President  
and General Manager

(C)  
(C)

(C)  
(C)

(D)

CASCADE NATURAL GAS CORPORATION

GENERAL RESIDENTIAL SERVICE RATE  
SCHEDULE NO. 101

AVAILABILITY:

This schedule is available to residential customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for all purposes provided adequate capacity and supply exists in the Company's system. Service under this schedule shall be through one or more meters at the option of the Company, provided they are located on contiguous property not divided by streets, roads, alleys, or other public thoroughfares. Meters on noncontiguous properties shall not be combined for billing purposes.

RATE:

Basic Service Charge		\$3.00	per month	
All Therms per Month:				
Delivery Charge		\$0.36884	per therm	(I)

OTHER CHARGES:

Schedule 177	Cost of Gas (WACOG)	\$0.49633	per therm	(R)
Schedule 191	Gas Cost Rate Adjustment	(\$0.02361)	per therm	
Schedule 192	Intervenor Funding Adjustment	\$0.00102	per therm	
Schedule 193	CAP Temporary Adjustment	\$0.01035	per therm	(D)
Schedule 196	Oregon Earnings Sharing	\$0.00000	per therm	
	Total Per Therm Rate	.85293	per therm	(I)

MINIMUM CHARGE:

Basic Service Charge	\$3.00
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TERMS OF PAYMENT:

Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition.

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 100 for Municipal Exactions.

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Oregon Public Utility Commission.
2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.

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ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Scott W. Madison

TITLE Executive Vice President  
and General Manager

CASCADE NATURAL GAS CORPORATION

GENERAL COMMERCIAL SERVICE RATE  
SCHEDULE NO. 104

**AVAILABILITY:**

This schedule is available to commercial customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for all purposes provided adequate capacity and supply exists in the Company's system. Service under this schedule shall be through one or more meters at the option of the Company, provided they are located on contiguous property not divided by streets, roads, alleys, or other public thoroughfares. Meters on noncontiguous properties shall not be combined for billing purposes.

**RATE:**

Basic Service Charge \$3.00 per month

All Therms per Month:

Delivery Charge \$0.26263 per therm (I)

**OTHER CHARGES:**

Schedule 177 Cost of Gas (WACOG) \$0.49633 per therm (R)

Schedule 191 Gas Cost Rate Adjustment (\$0.02361) per therm

Schedule 192 Intervenor Funding Adjustment \$0.00000 per therm

Schedule 193 CAP Temporary Adjustment \$0.01035 per therm (D)

Schedule 196 Oregon Earnings Sharing \$0.00000 per therm (I)

Total Per Therm Rate \$0.74570 per therm

**MINIMUM CHARGE:**

Basic Service Charge \$3.00

**TERMS OF PAYMENT:**

Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition.

**TAX ADDITIONS:**

The rates named herein are subject to increases as set forth in Schedule No. 100 for Municipal Exactions.

**SPECIAL TERMS AND CONDITIONS:**

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Oregon Public Utility Commission.
2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.

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ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Scott W. Madison

TITLE Executive Vice President  
and General Manager

CASCADE NATURAL GAS CORPORATION

GENERAL INDUSTRIAL SERVICE RATE  
SCHEDULE NO. 105

**AVAILABILITY:**

This schedule is available to industrial customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for all purposes provided adequate capacity and supply exists in the Company's system. Service under this schedule shall be through one or more meters at the option of the Company, provided they are located on contiguous property not divided by streets, roads, alleys, or other public thoroughfares. Meters on noncontiguous properties shall not be combined for billing purposes.

**RATE:**

Basic Service Charge		\$12.00	per month	
All Therms per Month:				
Delivery Charge		\$0.19152	per therm	(I)
OTHER CHARGES:				
Schedule 177	Cost of Gas (WACOG)	\$0.49633	per therm	(R)
Schedule 191	Gas Cost Rate Adjustment	(\$0.02361)	per therm	
Schedule 192	Intervenor Funding Adjustment	\$0.00006	per therm	
Schedule 193	CAP Temporary Adjustment	\$0.00000	per therm	(D)
Schedule 196	Oregon Earnings Sharing	\$0.00000	per therm	(I)
	Total Per Therm Rate	\$0.66430	per therm	(I)

**MINIMUM CHARGE:**

Basic Service Charge      \$12.00

**TERMS OF PAYMENT:**

Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition.

**TAX ADDITIONS:**

The rates named herein are subject to increases as set forth in Schedule No. 100 for Municipal Exactions.

**SPECIAL TERMS AND CONDITIONS:**

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Oregon Public Utility Commission.
2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.

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Effective with Service on and After

February 1, 2016

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Scott W. Madison

TITLE Executive Vice President  
and General Manager

CASCADE NATURAL GAS CORPORATION

LARGE VOLUME GENERAL SERVICE RATE  
SCHEDULE NO. 111

AVAILABILITY:

This schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exists in the Company's system. Service under this schedule shall be for natural gas supplied for all purposes to customers having an annual fuel requirement of not less than 50,000 therms and where the customer's major fuel requirement is for process use.

RATE:

All Therms per Month:				
Delivery Charge		\$0.15494	per therm	(I)
OTHER CHARGES:				
Schedule 177	Cost of Gas (WACOG)	\$0.49633	per therm	(R)
Schedule 191	Gas Cost Rate Adjustment	(\$0.02361)	per therm	
Schedule 192	Intervenor Funding Adjustment	\$0.00006	per therm	
Schedule 193	CAP Temporary Adjustment	\$0.00000	per therm	(D)
Schedule 196	Oregon Earnings Sharing	\$0.00000	per therm	(I)
	Total Per Therm Rate	\$0.62772	per therm	

CONTRACT:

Customers receiving service under this rate schedule shall execute a contract for a minimum period of twelve (12) consecutive months' use. The Annual Minimum Quantity is to be negotiated and included as part of the contract but in no case shall the Annual Minimum Quantity be less than 50,000 therms.

ANNUAL DEFICIENCY BILL:

In the event customer purchases less than the Annual Minimum Quantity as stated in the contract, customer shall be charged an Annual Deficiency Bill. Annual Deficiency Bill shall be calculated as the difference between the Annual Minimum Quantity less actual purchase or transport therms times the difference between the per therm rates effective in this schedule and any modifying schedules less the weighted average commodity cost of system supply gas as such costs are reflected in the Company's tariff.

TERMS OF PAYMENT:

Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition.

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 100 for Municipal Exactions.

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Oregon Public Utility Commission.
2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.
3. Service to the above customers shall be through one or more meters, at the option of the Company, provided they are located on contiguous property not divided by streets, roads, alleys, or other public thoroughfares. Meters on noncontiguous properties shall not be combined for billing purposes.

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ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Scott W. Madison

TITLE Executive Vice President  
and General Manager

CASCADE NATURAL GAS CORPORATION

COMPRESSED NATURAL GAS SERVICE  
SCHEDULE NO. 112

**AVAILABILITY:**

This schedule is available to all customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for the sole purpose of compressing natural gas for use as a fuel in vehicular internal combustion engines. Service under this schedule shall be through one or more meters, at the option of the Company, provided they are located on contiguous property not divided by streets, roads, alleys, or other public thoroughfares. Service for any end use of natural gas other than the compression of natural gas for vehicle use, such as space heating, water heating, or any other direct processing or boiler fuel use, is not permitted under this rate schedule or through the meter through which service under this rate schedule is offered.

**RATE:**

Basic Service Charge		\$3.00	per month
All Therms per Month:			
Delivery Charge		\$0.22600	per therm

**OTHER CHARGES:**

Schedule 177	Cost of Gas (WACOG)	\$0.49633	per therm	(R)
Schedule 191	Gas Cost Rate Adjustment	(\$0.02361)	per therm	
Schedule 192	Intervenor Funding Adjustment	\$0.00000	per therm	
Schedule 193	CAP Temporary Adjustment	\$0.00000	per therm	(D)
Schedule 196	Oregon Earnings Sharing	\$0.00000	per therm	(R)
	Total Per Therm Rate	\$0.69872	per therm	

**MINIMUM CHARGE:**

Basic Service Charge	\$3.00
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**CONTRACT:**

Customers receiving service under this rate schedule shall sign a contract having a minimum term of twelve (12) months. Said contract shall contain such provisions regarding indemnification and insurance as the Company deems necessary or desirable with respect to a particular customer.

**TERMS OF PAYMENT:**

Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition.

**TAX ADDITIONS:**

The rates named herein are subject to increases as set forth in Schedule No. 100 for Municipal Exactions.

**SPECIAL TERMS AND CONDITIONS:**

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Oregon Public Utility Commission.
2. Gas purchased under this schedule may be submetered and resold to others solely as a fuel for vehicular internal combustion engines, provided the Company has requested and the Oregon Public Utility Commission has granted approval for such resale by a particular customer.

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ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Scott W. Madison

TITLE Executive Vice President  
and General Manager



CASCADE NATURAL GAS CORPORATION

EMERGENCY INSTITUTIONAL SERVICE  
SCHEDULE NO. 126

**AVAILABILITY:**

This schedule is available upon written application throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exists in the Company's system, and Customer has made a showing acceptable to Company that Customer's institutional operations could not be continued without severe disadvantage to the occupants of Customer's facilities in the absence of service by Company under this schedule.

**APPLICABILITY:**

To gas, no portion of which shall be resold, supplied at one point of delivery and through one meter, on a best efforts basis, to institutional customers currently taking service from the Company under its filed rate schedules, and then under curtailment, up to the maximum volume limits imposed by Company on an hourly or daily basis, or both, and/or as a total over the estimated period of Customer's emergency. Such limits may be established by instructions given by Company to any authorized representative of Customer.

**CONTRACT:**

Customers receiving service under this rate schedule shall execute a contract for a period of twelve (12) consecutive months.

**RATE:**

All Therms per Month:

Delivery Charge \$0.26670 per therm

**OTHER CHARGES:**

Schedule 177 Cost of Gas (WACOG) \$0.49633 per therm (R)

Schedule 191 Gas Cost Rate Adjustment (\$0.02361) per therm

Schedule 192 Intervenor Funding Adjustment \$0.00000 per therm

Schedule 193 CAP Temporary Adjustment \$0.00000 per therm (D)

Schedule 196 Oregon Earnings Sharing \$0.00000 per therm

Total Per Therm Rate \$0.73942 per therm (R)

**MINIMUM CHARGE:**

None

**TERMS OF PAYMENT:**

Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition.

**UNAUTHORIZED USE:**

Customer shall be obligated to limit its receipts of gas to the hourly and daily volumes permitted. Any volumes taken in excess of that permitted is unauthorized. Company shall bill and Customer shall pay for unauthorized takes at the rate of \$0.50 per therm in addition to the regular charges incurred in the RATE section of this schedule. The payment of an overrun penalty shall not under any circumstances be considered as giving Customer the right to take unauthorized overrun gas or to exclude any other remedies which may be available to the Company to prevent such overrun.

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CNG/O16-01-01

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ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Scott W. Madison

TITLE Executive Vice President  
and General Manager

CASCADE NATURAL GAS CORPORATION

GENERAL DISTRIBUTION SYSTEM INTERRUPTIBLE TRANSPORTATION SERVICE  
 SCHEDULE NO. 163

**AVAILABILITY:**

This unbundled distribution system interruptible transportation service schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part, provided, in the sole judgment of the Company, there are adequate facilities in place at the existing distribution line or as such line may be enhanced by the Company from time to time to provide service. Service under this schedule shall be in conjunction with service provided under optional gas supply supplemental Schedule No. 183. (D)

**RATE:**

A. Basic Service Charge \$500.00 per month (T)

All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge under this schedule or under one of the optional gas supply supplemental schedules, but in no event shall customer be billed a monthly Dispatching Service Charge under more than one schedule for service at a single metering facility.

B. Commodity Charge For All Therms Delivered Per Month

		Base Rate	Schedule 192	Schedule 196	Billing Rates	
First	10,000	0.12402	\$0.00006	\$0.00000	\$0.12408	Per Therm Per Month (D)
Next	10,000	0.11188	\$0.00006	\$0.00000	\$0.11194	Per Therm Per Month
Next	30,000	0.10512	\$0.00006	\$0.00000	\$0.10518	Per Therm Per Month
Next	50,000	0.06456	\$0.00006	\$0.00000	\$0.06462	Per Therm Per Month
Next	400,000	0.03275	\$0.00006	\$0.00000	\$0.03281	Per Therm Per Month (T)(C)
Over	500,000	0.01755	\$0.00006	\$0.00000	\$0.01761	Per Therm Per Month (M)

C. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover state utility tax and other governmental levies imposed upon the Company, as those fees and levies may be in effect from time to time.

All other terms and conditions of services shall be pursuant to the Rules and Regulations set forth in the Company's filed tariff.

**OTHER SERVICES:**

Service under this schedule shall include transportation on the Company's distribution facilities only. Access to interstate pipeline or other upstream facilities, either new or existing, shall be pursuant to other schedules if such services are to be obtained through the Company.

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(M) Denotes material moved from Sheet No. 164, which has been withdrawn.

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Issued January 22, 2016

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ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Scott W. Madison

TITLE Executive Vice President  
and General Manager

CASCADE NATURAL GAS CORPORATION

GENERAL DISTRIBUTION SYSTEM INTERRUPTIBLE TRANSPORTATION SERVICE  
SCHEDULE NO. 163

(Continued from Previous Page)

**CONTRACT TERM:**

The termination date of the contract in any year shall be September 30<sup>th</sup> of that year. In no event shall a term of a contract be less than one year. Said contract shall state the Annual Minimum Quantity of gas, the maximum daily volume of gas to be delivered under this distribution system capacity schedule as well as the optional gas supply supplemental schedule(s) and the optional pipeline capacity supplemental schedule(s) under which customer will be receiving all gas delivered by the Company.

(C)

**ANNUAL MINIMUM BILL:**

Annual minimum charge is to be negotiated and included as part of contract between Company and customer and may be in addition to amounts otherwise due under this schedule.

**TERM OF PAYMENT:**

Above rates are net. Each monthly bill shall be due and payable fifteen (15) days from the date of rendition.

**SPECIAL TERMS AND CONDITIONS:**

1. The application of this rate is subject to the general service provisions of the Company as they may be in effect from time to time and as approved by the Oregon Public Utility Commission.
2. Service under this schedule shall be rendered through metering facility at the single point of delivery.
3. Capacity under this schedule shall not be assigned to others without written approval from the Company.

**TAX ADDITIONS:**

The rates named herein are subject to increases as set forth in Schedule No. 100, entitled "Tax Additions".

CNG/O16-01-01

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ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY Scott W. Madison

TITLE Executive Vice President  
and General Manager

CASCADE NATURAL GAS CORPORATION

INTERRUPTIBLE SERVICE  
 SCHEDULE NO. 170

**AVAILABILITY:**

This schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exists in Company's system. Service under this schedule shall be for natural gas delivered for all purposes to customers having an annual fuel requirement of not less than 180,000 therms per year and where customer agrees to maintain standby fuel burning facilities and an adequate supply of standby fuel to replace the entire supply of natural gas delivered hereunder. Service under this schedule shall be subject to curtailment by the Company when in the judgment of the Company such curtailment or interruption of service is necessary. Company shall not be liable for damages for or because of any curtailment of natural gas deliveries hereunder.

**RATE:**

All Therms per Month:

Delivery Charge \$0.12309 per therm

**OTHER CHARGES:**

Schedule 177	Cost of Gas (WACOG)	\$0.49633	per therm	(R)
Schedule 191	Gas Cost Rate Adjustment	(\$0.02361)	per therm	
Schedule 192	Intervenor Funding Adjustment	\$0.00006	per therm	
Schedule 193	CAP Temporary Adjustment	\$0.00000	per therm	(D)
Schedule 196	Oregon Earnings Sharing	\$0.00000	per therm	(R)
	Total Per Therm Rate	\$0.59587	per therm	

**CONTRACT:**

Customers receiving service under this rate schedule shall execute a contract for a minimum period of twelve (12) consecutive months' use. Said contract shall state the maximum daily consumption of natural gas that Company agrees to deliver, as well as the Annual Minimum Quantity.

**ANNUAL DEFICIENCY BILL:**

In the event customer purchases less than the Annual Minimum Quantity as stated in the contract, customer shall be charged an Annual Deficiency Bill. Annual Deficiency Bill shall be calculated by multiplying the difference between the Annual Minimum Quantity and the therms actually taken ("Deficiency Therms") times the difference between the commodity rate in this Rate Schedule No. 170, as modified by any applicable rate adjustments, and the weighted average commodity cost of system supply gas as such costs are reflected in the Company's tariffs. If service is curtailed or interrupted by Company, the Annual Minimum Quantity shall be reduced by a fraction, the numerator of which is the actual number of days or fraction thereof, service was curtailed and the denominator of which is 365.

**TERMS OF PAYMENT:**

Each monthly bill shall be due and payable fifteen (15) days from the date of rendition.

**UNAUTHORIZED USE OF GAS:**

Gas taken by customer under this schedule by reason of its failure to comply with Company's curtailment order shall be considered as an unauthorized overrun volume. Company shall bill and customer shall pay for such unauthorized overrun at the rate of \$0.50 per therm in addition to the regular charges incurred in the RATE section of this schedule. The payment of an overrun penalty shall not under any circumstances be considered as giving customer the right to take unauthorized overrun gas or to exclude any other remedies which may be available to the Company to prevent such overrun.

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