

November 15, 2023

VIA ELECTRONIC FILINGPublic Utility Commission of Oregon
Attn: Filing Center
201 High Street SE, Suite 100
Salem, OR 97301-3389**Re: Advice 23-021/UE 420—2024 Transition Adjustment Mechanism Compliance Tariff Sheets**

In compliance with ORS 757.205, OAR 860-022-0025, and OAR 860-022-0030, PacifiCorp d/b/a Pacific Power (PacifiCorp or Company) encloses for filing proposed tariff pages associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon. This filing is made in compliance with Order No. 23-404 and includes a January 1, 2024 effective date.

Eighteenth Revision of Sheet No. 201-1	Schedule 201	Net Power Costs Cost-Based Supply Service
Eighteenth Revision of Sheet No. 201-2	Schedule 201	Net Power Costs Cost-Based Supply Service
Eighteenth Revision of Sheet No. 201-3	Schedule 201	Net Power Costs Cost-Based Supply Service
Sixteenth Revision of Sheet No. 220-1	Schedule 220	Standard Offer Supply Service
Fourteenth Revision of Sheet No. 294-2	Schedule 294	Transition Adjustment
Fourteenth Revision of Sheet No. 295-2	Schedule 295	Transition Adjustment Three-Year Cost of Service Opt-Out
Seventh Revision of Sheet No. 296-3	Schedule 296	Transition Adjustment Five-Year Cost of Service Opt-Out
Sixth Revision of Sheet No. 296-4	Schedule 296	Transition Adjustment Five-Year Cost of Service Opt-Out
Fourth Revision of Sheet No. 296-5	Schedule 296	Transition Adjustment Five-Year Cost of Service Opt-Out

This filing sets net power costs (NPC) for 2024 and the final transition adjustments for the 2024 direct access options, consistent with Order No. 23-404 in docket UE 420.

To support this filing and meet the requirements of OAR 860-022-0025 and OAR 860-022-0030, PacifiCorp submits the tariff sheets listed above with the following supporting attachments:

- Attachment 1—Summary of NPC Updates from November 8, 2023 Indicative Filing.

- Attachment 2—Description of the NPC Updates.
- Attachment 3—Final Update to NPC Allocation. This attachment shows Oregon-allocated NPC for 2024 are forecast to be \$738.9 million.
- Attachment 4—TAM Rate Spread, Rate Calculation, and Estimated Rate Impact. This attachment shows the rate spread, rates and rate impact by rate schedule of the final proposed rate change.
- Attachment 5—Monthly Billing Comparisons. This attachment shows a comparison of monthly bills at present rates to monthly bills under proposed rates for customers of various sizes under each rate schedule.

This proposed change will affect approximately 652,000 customers and will result in an overall annual rate increase of approximately \$149.6 million or 8.7 percent effective January 1, 2024. The average residential customer using 900 kilowatt-hours per month will see a bill increase of \$8.75 per month as a result of this change.

The Company has provided the net power costs Aurora project, report, and workpapers supporting this filing, as required by the TAM Guidelines. The confidential material is provided subject to the protective order issued in this proceeding.

If you have any questions please contact Cathie Allen at (503) 813-5934.

Sincerely,



Matthew McVee
Vice President, Regulatory Policy and Operations

Enclosures

PROPOSED TARIFFS

**NET POWER COSTS
 COST-BASED SUPPLY SERVICE**
Available

In all territory served by the Company in the State of Oregon.

Applicable

To Residential Consumers and Nonresidential Consumers who have elected to take Cost-Based Supply Service under this schedule or under Schedules 210, 211, 212, 213 or 247. This service may be taken only in conjunction with the applicable Delivery Service Schedule. Also applicable to Nonresidential Consumers who, based on the announcement date defined in OAR 860-038-275, do not elect to receive standard offer service under Schedule 220 or direct access service under the applicable tariff. In addition, applicable to some Large Nonresidential Consumers on Schedule 400 whose special contracts require prices under the Company's previously applicable Schedule 48T. For Consumers on Schedule 400 who were served on previously applicable Schedule 48T prices under their special contract, this service, in conjunction with Delivery Service Schedule 48, supersedes previous Schedule 48T.

Nonresidential Consumers who had chosen either service under Schedule 220 or who chose to receive direct access service under the applicable tariff may qualify to return to Cost-Based Supply Service under this Schedule after meeting the Returning Service Requirements and making a Returning Service Payment as specified in this Schedule.

Monthly Billing

The Monthly Billing shall be the Energy Charge, as specified below by Delivery Service Schedule.

<u>Delivery Service Schedule No.</u>		<u>Delivery Voltage</u>			
		<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>	
4	All kWh, per kWh	4.227¢			(l)
5	All kWh, per kWh	4.227¢			(l)
6	Per kWh	4.227¢			(l)
	plus All kWh	14.270¢			
	plus per On-Peak kWh	-3.790¢			
	plus per Off-Peak kWh (credit)				
For Schedule 6, On-Peak hours are from 5 p.m. to 9 p.m., all days. Off-Peak hours are all remaining hours.					
23	First 3,000 kWh, per kWh	4.218¢	4.090¢		(l)
	All additional kWh, per kWh	3.127¢	3.033¢		(l)
28	All kWh, per kWh	3.932¢	3.842¢		(l)

(continued)

**NET POWER COSTS
 COST-BASED SUPPLY SERVICE**
Monthly Billing (continued)

<u>Delivery Service Schedule No.</u>		<u>Delivery Voltage</u>		Transmission	
		Secondary	Primary		
29	All kWh, per kWh Plus per Off-Peak kWh (credit)	4.961¢ -0.739¢	4.961¢ -0.739¢		(l)

For Schedule 29, Summer On-Peak hours are from 4 p.m. to 8 p.m. Monday through Friday excluding holidays in the Summer months of April through October. Non-Summer On-Peak hours are from 6 a.m. to 10 a.m. and 5 p.m. to 8 p.m. Monday through Friday excluding holidays in the Non-Summer months of November through March. Off-Peak hours are all remaining hours.

30	All kWh, per kWh	3.856¢	3.843¢		(l)
41	All kWh, per kWh Optional TOU Adders Plus per On-Peak kWh Plus per Off-Peak kWh (credit)	3.799¢ 4.989¢ -0.992¢	3.739¢ 4.989¢ -0.992¢		(l)

Schedule 41 Consumers may choose to participate in one of two Time-of-Use (TOU) rate options, Option A and Option B which provide time-varying rates in the Summer months of July, August and September. Consumers may choose to participate in Option A with On-Peak hours from 2 p.m. to 6 p.m. all days in Summer or Option B with On-Peak hours from 6 p.m. to 10 p.m. all days in Summer. Off-peak hours for each Option are all other Summer hours which are not On-Peak. All other months have no time-of-use periods or rate adders.

47/48	Per kWh On-Peak Per kWh, Off-Peak	4.625¢ 3.333¢	4.500¢ 3.195¢	4.358¢ 3.031¢	(l) (l)
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For Schedule 47 and Schedule 48, Summer On-Peak hours are from 1 p.m. to 10 p.m. all days in the Summer months of June through September. Non-Summer On-Peak hours are from 6 a.m. to 9 a.m. and 4 p.m. to 10 p.m. in the Non-Summer months of October through May. Off-Peak hours are all remaining hours.

15	<u>Type of Lamp</u>	<u>LED Equivalent Lumens</u>	<u>Monthly kWh</u>	<u>Rate per Lamp</u>	
	Level 1	0-5,000	19	\$1.00	(l)
	Level 2	5,001-12,000	34	\$1.78	(l)
	Level 3	12,001+	57	\$2.99	(l)

(continued)

**NET POWER COSTS
 COST-BASED SUPPLY SERVICE**
Monthly Billing (continued)
Delivery Service Schedule No.

51	Type of Lamp	LED Equivalent Lumens	Monthly kWh	Rate per Lamp		
	Level 1	0-3,500	8	\$0.36	(I)	
	Level 2	3,501-5,500	15	\$0.67		
	Level 3	5,501-8,000	25	\$1.11		
	Level 4	8,001-12,000	34	\$1.53		
	Level 5	12,001-15,500	44	\$1.98		
	Level 6	15,501+	57	\$2.56		
53	Types of Luminaire	Nominal rating	Watts	Monthly kWh	Rate Per Luminaire	
	High Pressure Sodium	5,800	70	31	\$0.41	(I)
	High Pressure Sodium	9,500	100	44	\$0.58	
	High Pressure Sodium	16,000	150	64	\$0.84	
	High Pressure Sodium	22,000	200	85	\$1.12	
	High Pressure Sodium	27,500	250	115	\$1.52	
	High Pressure Sodium	50,000	400	176	\$2.32	
	Metal Halide	9,000	100	39	\$0.51	
	Metal Halide	12,000	175	68	\$0.90	
	Metal Halide	19,500	250	94	\$1.24	
	Metal Halide	32,000	400	149	\$1.97	
	Metal Halide	107,800	1,000	354	\$4.67	
	Non-Listed Luminaire, per kWh				1.320¢	
54	Per kWh				1.320¢	(I)

(continued)

STANDARD OFFER SUPPLY SERVICE
Available

In all territory served by the Company in the State of Oregon.

Applicable

To Nonresidential Consumers who have elected to take this service. This service may be taken only in conjunction with the applicable Delivery Service Schedule.

Energy Charge

The Energy Charge shall be based on the Energy Charge Daily Rate as described below.

The Energy Charge Daily Rate is calculated by applying the same monthly weights produced by the Weighted Market Value calculation in the Transition Adjustment Schedule – Schedule 294 to actual daily market prices reported by the Platts indices at California/Oregon Border (COB), Mid-Columbia (Mid-C) and Desert Southwest (DSW), which includes the Palo Verde and Four Corners markets. The weights and thermal value will remain constant throughout the calendar year.

Standard Offer HLH			Standard Offer LLH		
<u>Market</u>	<u>Weight</u>		<u>Market</u>	<u>Weight</u>	
COB	11.44%		COB	4.50%	(C)
DSW	41.07%		DSW	16.28%	(C)
Mid C	35.54%		Mid C	21.56%	(C)
SP15	0.00%		SP15	0.00%	
Thermal	11.95%	\$80.79/MWh	Thermal	57.66%	\$40.99/MWh (C)
Total	100%		Total	100%	

If prices are not reported for a particular day or days, the average of the immediately preceding and following reported days' on-peak and off-peak prices shall be used to determine the price for the non-reported period. On-peak and off-peak hours shall be defined as reported by Platts for the Mid-Columbia Index. Currently, on-peak hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday excluding NERC holidays. Off-peak hours are all remaining hours.

The Consumer shall notify the Company of its choice of this option within the period defined in OAR 860-038-275. The Consumer shall remain on this option until the Company is properly notified of the Consumers' election of Direct Access Service. The Consumer may return to Cost-Based Supply Service consistent with the provisions of Schedule 201.

(continued)

TRANSITION ADJUSTMENT
One-Year Option - Transition Adjustments (cents/kWh)

	23/723 Secondary		23/723 Primary		28/728 Secondary		28/728 Primary		30/730 Secondary	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-24	-9.953	-4.576	-9.983	-8.513	-14.075	-11.656	-7.232	12.677	-13.756	6.078
Feb-24	-6.008	-21.013	-11.895	-21.278	-16.344	-34.291	-8.998	-21.901	-22.662	-51.064
Mar-24	-2.414	3.624	-0.804	-0.325	-2.437	-0.251	-3.701	-3.586	-4.258	-2.577
Apr-24	-4.344	-8.415	-4.574	-8.615	-3.380	-8.681	-4.309	-7.841	-3.735	-4.535
May-24	2.688	3.918	4.554	4.246	2.987	2.198	0.226	5.657	4.263	1.795
Jun-24	-0.036	-0.031	-0.085	-2.395	1.679	-2.016	0.621	-1.452	1.096	-2.347
Jul-24	-3.339	-9.030	-8.131	-8.536	-2.376	-8.067	-6.553	-8.234	-2.466	-6.109
Aug-24	-14.103	-7.163	-12.620	-11.063	-12.227	-11.914	-13.061	-6.070	-12.430	-5.617
Sep-24	-10.662	-22.931	-16.732	-16.457	-13.247	-17.198	-7.568	-22.707	-12.876	-13.240
Oct-24	-2.581	4.042	-2.385	-1.506	-0.161	6.329	-0.444	3.076	-1.336	-0.805
Nov-24	-6.344	-3.373	-4.788	-10.226	-7.277	-12.579	-6.543	-15.947	-6.982	-13.479
Dec-24	-3.221	-15.569	-12.936	-3.623	-15.977	11.031	-12.290	-16.885	-1.638	-16.634

	30/730 Primary		41/741 Secondary		41/741 Primary		47/747,48/748 Secondary		47/747,48/748 Primary	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-24	-8.398	-1.599					0.000	0.000	-15.229	-4.151
Feb-24	-16.282	-20.365					0.000	0.000	-12.525	-14.338
Mar-24	-3.368	0.887					-1.580	-6.717	-4.249	-4.436
Apr-24	-3.562	-4.241	-5.070	-9.058	-5.131	-9.118	-2.858	-6.218	-0.819	-7.087
May-24	2.534	1.365	3.163	0.860	3.102	0.800	8.843	5.310	3.897	2.515
Jun-24	2.079	-1.825	-2.052	-1.840	-2.112	-1.900	-2.651	-2.168	3.386	-2.746
Jul-24	-1.385	-5.927	-5.096	-5.616	-5.156	-5.676	-5.133	-5.949	-3.929	-9.422
Aug-24	-14.306	-9.947	-12.248	-8.342	-12.308	-8.402	-12.190	-6.821	-13.497	-14.049
Sep-24	-13.235	-23.375	-14.570	-13.802	-14.630	-13.862	-16.154	-14.560	-9.352	-8.180
Oct-24	-0.894	-0.315	7.904	-9.011	7.844	-9.071	9.866	29.022	-3.998	-1.476
Nov-24	-6.186	1.384					0.000	0.000	-6.979	-9.228
Dec-24	-15.406	-18.291					0.000	0.000	2.245	-19.544

	47/747,48/748 Transmission		51/751		52/752		53/753		54/754	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-24	-17.172	-16.843	-17.180	-1.540	-17.180	-1.540	-17.436	-1.796	-17.436	-1.796
Feb-24	-19.317	-20.959	-20.353	-12.476	-20.353	-12.476	-20.609	-12.732	-20.609	-12.732
Mar-24	-1.029	-5.860	-5.091	-7.070	-5.091	-7.070	-5.347	-7.326	-5.347	-7.326
Apr-24	-3.739	-6.003	-6.146	-7.956	-6.146	-7.956	-6.402	-8.212	-6.402	-8.212
May-24	4.307	2.051	0.278	1.597	0.278	1.597	0.022	1.341	0.022	1.341
Jun-24	0.290	-1.789	-2.353	-4.013	-2.353	-4.013	-2.609	-4.269	-2.609	-4.269
Jul-24	-3.046	-8.151	-5.310	-6.168	-5.310	-6.168	-5.566	-6.424	-5.566	-6.424
Aug-24	-14.690	-7.268	-18.540	-9.241	-18.540	-9.241	-18.796	-9.497	-18.796	-9.497
Sep-24	-9.575	-9.891	-11.513	-16.630	-11.513	-16.630	-11.769	-16.886	-11.769	-16.886
Oct-24	-3.155	-2.715	-4.230	-3.318	-4.230	-3.318	-4.486	-3.574	-4.486	-3.574
Nov-24	-7.351	-9.016	-8.230	-18.253	-8.230	-18.253	-8.486	-18.509	-8.486	-18.509
Dec-24	-3.968	-18.839	-17.519	-4.937	-17.519	-4.937	-17.775	-5.193	-17.775	-5.193

(C)

(C)

**TRANSITION ADJUSTMENT
 THREE-YEAR COST OF SERVICE OPT-OUT**
Three-Year Option - Transition Adjustments (cents/kWh)
Adjustments for Consumers Electing This Option for 2022-2024 (No New Service)

(D)

	30/730 Secondary		30/730 Primary	
	HLH	LLH	HLH	LLH
2022	-4.699	-4.688	-4.724	-4.644
2023	-4.402	-4.019	-4.433	-3.984
2024	-4.067	-3.261	-3.992	-3.199

	47/747, 48/748 Secondary		47/747, 48/748 Primary		47/747, 48/748 Transmission	
	HLH	LLH	HLH	LLH	HLH	LLH
2022	-3.178	-2.997	-4.817	-4.830	-4.763	-4.806
2023	-3.790	-2.687	-4.466	-4.102	-4.403	-4.041
2024	-3.748	-2.532	-4.166	-3.332	-4.084	-3.310

Adjustments for Consumers Electing This Option for 2023-2025 (No New Service)

(T)

	30/730 Secondary		30/730 Primary	
	HLH	LLH	HLH	LLH
2023	-9.436	-7.471	-8.746	-6.860
2024	-8.648	-10.308	-8.132	-8.203
2025	-5.487	-5.876	-8.435	-3.068

	47/747, 48/748 Secondary		47/747, 48/748 Primary		47/747, 48/748 Transmission	
	HLH	LLH	HLH	LLH	HLH	LLH
2023	-9.373	-7.694	-10.857	-6.838	-9.838	-5.858
2024	-7.617	-8.324	-8.334	-7.260	-7.834	-7.241
2025	-6.465	-4.089	-6.242	-3.134	-6.847	-6.051

Adjustments for Consumers Electing This Option for 2024-2026

(N)

	30/730 Secondary		30/730 Primary	
	HLH	LLH	HLH	LLH
2024	-6.398	-9.045	-6.534	-6.854
2025	-8.564	-8.788	-5.483	-7.092
2026	-5.955	-7.603	-5.588	-8.698

	47/747, 48/748 Secondary		47/747, 48/748 Primary		47/747, 48/748 Transmission	
	HLH	LLH	HLH	LLH	HLH	LLH
2024	-2.732	-1.013	-5.087	-7.678	-6.537	-8.774
2025	-4.339	-10.221	-8.718	-6.183	-8.032	-8.673
2026	-5.099	-7.849	-5.737	-8.668	-5.071	-8.430

(N)

**TRANSITION ADJUSTMENT
 FIVE-YEAR COST OF SERVICE OPT-OUT**

The Monthly Billing will be the Transition Adjustments plus the Consumer Opt-Out Charge as specified below by Delivery Service Schedule.

Adjustments for Consumers Electing This Option for Service Beginning January 1, 2020 (No New Service)

(D)

Transition Adjustments (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2020	-0.766	-0.803	-0.795	-0.976	-1.011
2021	-1.158	-1.191	-1.184	-1.347	-1.363
2022	-1.250	-1.284	-1.277	-1.446	-1.460
2023	-1.343	-1.378	-1.369	-1.542	-1.555
2024	-1.423	-1.458	-1.450	-1.625	-1.636

Consumer Opt-Out Charge (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2020-2024	1.010	0.947	0.997	0.706	0.528

Adjustments for Consumers Electing This Option for Service Beginning January 1, 2021 (No New Service)

(M)

Transition Adjustments (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2021	-1.322	-1.286	-1.320	-1.414	-1.428
2022	-1.399	-1.365	-1.398	-1.491	-1.500
2023	-1.392	-1.357	-1.391	-1.484	-1.494
2024	-1.622	-1.586	-1.621	-1.717	-1.721
2025	-1.783	-1.746	-1.782	-1.881	-1.881

Consumer Opt-Out Charge (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2021-2025	0.628	0.626	0.610	0.376	0.233

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**TRANSITION ADJUSTMENT
 FIVE-YEAR COST OF SERVICE OPT-OUT**

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 296.3

Adjustments for Consumers Electing This Option for Service Beginning January 1, 2022 (No New Service)
Transition Adjustments (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2022	-4.055	-4.022	-4.054	-4.144	-4.062
2023	-3.795	-3.762	-3.794	-3.884	-3.811
2024	-3.466	-3.433	-3.465	-3.557	-3.495
2025	-2.307	-2.273	-2.306	-2.399	-2.377
2026	-1.245	-1.211	-1.244	-1.337	-1.350

Consumer Opt-Out Charge (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2022-2026	1.071	1.133	1.079	0.924	0.797

Adjustments for Consumers Electing This Option for Service Beginning January 1, 2023 (No New Service)
Transition Adjustments (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2023	-8.665	-8.675	-8.688	-8.796	-8.536
2024	-8.114	-8.124	-8.136	-8.239	-7.996
2025	-7.668	-7.678	-7.690	-7.791	-7.562
2026	-5.919	-5.930	-5.944	-6.054	-5.885
2027	-5.127	-5.138	-5.151	-5.259	-5.115

Consumer Opt-Out Charge (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2023-2027	0.400	0.384	0.365	0.178	0.106

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 296.5

**TRANSITION ADJUSTMENT
 FIVE-YEAR COST OF SERVICE OPT-OUT**
Adjustments for Consumers Electing This Option for Service Beginning January 1, 2024
Transition Adjustments (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2024	-6.508	-6.521	-6.539	-6.678	-6.496
2025	-7.787	-7.801	-7.817	-7.948	-7.721
2026	-5.741	-5.759	-5.780	-5.955	-5.806
2027	-4.191	-4.206	-4.225	-4.376	-4.273
2028	-1.462	-1.476	-1.494	-1.639	-1.625

Consumer Opt-Out Charge (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2024-2028	1.487	1.465	1.453	1.305	1.191

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 (N)

(N)

ATTACHMENT 1

Summary of NPC Updates from November 8, 2023 Indicative Filing

Oregon TAM 2024 (April 2023 Initial Filing)	NPC (\$) =	2,642,477,625
	\$/MWh =	39.65

Oregon TAM 2024 (July 2023 Reply Filing)	NPC (\$) =	2,527,830,432
	\$/MWh =	37.94

Oregon TAM 2024 (November 2023 Indicative Filing)	NPC (\$) =	2,616,929,291
	\$/MWh =	39.28

	Impact (\$)	NPC (\$)
	Total Company	Total Company
Updates		
U01 - Official Forward Price Curve	(29,288,807)	
U02 - EIM Benefits Update	302,430	
Total Change from November 2023 Indicative Filing	(28,986,377)	
Oregon TAM 2024 (November 2023 Final Filing)	NPC (\$) =	2,587,942,914
	\$/MWh =	38.84

Informational Only

Oregon TAM 2024 (November 2023 Final Filing)	NPC (\$) =	2,587,942,914
	\$/MWh =	38.84

	Impact (\$)	NPC (\$)
	Total Company	Total Company
Sensitivity		
S01 - Washington Cap and Invest Program Costs under the CCA	47,908,247	
Oregon TAM 2024 (November 2023 Final Filing) with WA CCA Costs	NPC (\$) =	2,635,851,161
	\$/MWh =	39.56

ATTACHMENT 2

Description of the NPC Updates

UE 420
November 2023
Oregon Transition Adjustment Mechanism (TAM) Final Update
Update Explanations

Updates to NPC:

Update 1 – November 8, 2023 Official Forward Price Curve

This update incorporates PacifiCorp's official forward price curve as of November 8, 2023. The impact of this update decreases NPC by approximately \$29.3 million on a total-company basis.

Update 2 – Energy Imbalance Market (EIM) Benefits Update

EIM benefits were updated using PacifiCorp's official forward price curve as of November 8, 2023. The impact of this update increases NPC by approximately \$0.3 million on a total-company basis.

Cumulative impact of all adjustments

The combined impact of all updates decreases NPC by approximately \$29.0 million on a total-company basis.

Informational Only

Sensitivities to NPC:

Sensitivity 1 – The Washington Cap and Invest Program

This sensitivity incorporates the costs associated with the Washington Cap and Invest Program, specifically as it relates to dispatch at the Chehalis plant. The impact of including these Chehalis specific, Washington Cap and Invest Program costs in the NPC forecast increases NPC by approximately \$47.9 million on a total-company basis.

For supporting documentation, please refer to the concurrent NPC work papers and 3-day NPC work papers.

ATTACHMENT 3

Final Update to NPC Allocation

PacifiCorp
CY 2024 TAM
Final Update

Total Company											Oregon Allocated					
Line no	ACCT.	UE-400 CY 2023 - Final Filing	TAM CY 2024 - Initial Filing	TAM CY 2024 - Reply Filing	TAM CY 2024 - Settlement Filing	TAM CY 2024 - Indicative Filing	TAM CY 2024 - Final Update	Factor	Factors CY 2023	Factors CY 2024	UE-400 CY 2023 - Final Filing	TAM CY 2024 - Initial Filing	TAM CY 2024 - Reply Filing	TAM CY 2024 - Settlement Filing	TAM CY 2024 - Indicative Filing	TAM CY 2024 - Final Update
1	Sales for Resale															
2	Existing Firm PPL	447	6,381,695	-	-	-	-	SG	26.002%	28.701%	1,659,353	-	-	-	-	-
3	Existing Firm UPL	447	-	-	-	-	-	SG	26.002%	28.701%	-	-	-	-	-	-
4	Post-Merger Firm	447	556,906,202	426,328,887	416,041,280	416,041,280	412,018,733	405,175,435	SG	26.002%	28.701%	144,805,420	122,362,385	119,409,697	119,409,697	118,255,170
5	Non-Firm	447	-	-	-	-	-	-	SE	24.920%	28.515%	-	-	-	-	-
6	Total Sales for Resale		563,287,897	426,328,887	416,041,280	416,041,280	412,018,733	405,175,435			146,464,773	122,362,385	119,409,697	119,409,697	118,255,170	116,291,047
7																
8	Purchased Power															
9	Existing Firm Demand PPL	555	59,530,582	22,795,100	27,788,625	27,788,625	89,515,036	86,374,099	SG	26.002%	28.701%	15,479,000	6,542,514	7,975,726	7,975,726	25,692,074
10	Existing Firm Demand UPL	555	9,126,863	9,531,665	9,200,052	9,200,052	9,231,955	9,231,955	SG	26.002%	28.701%	2,373,145	2,735,722	2,640,544	2,640,544	2,649,701
11	Existing Firm Energy	555	171,504,893	71,888,724	86,683,767	86,683,767	231,863,025	224,534,172	SE	24.920%	28.515%	42,739,259	20,499,156	24,717,980	24,717,980	66,116,019
12	Post-merger Firm	555	1,094,540,292	1,389,718,118	1,317,590,013	1,317,590,013	1,297,061,124	1,279,286,061	SG	26.002%	28.701%	284,599,752	398,868,641	378,166,860	378,166,860	372,274,781
13	Secondary Purchases	555	-	-	-	-	-	-	SE	24.920%	28.515%	-	-	-	-	-
14	Other Generation Expense	555	-	-	-	-	-	-	SG	26.002%	28.701%	-	-	-	-	-
15	Total Purchased Power		1,334,702,630	1,493,933,607	1,441,262,456	1,441,262,456	1,627,617,140	1,599,426,288			345,191,156	428,646,032	413,501,110	413,501,110	466,732,574	458,639,557
16																
17	Wheeling Expense															
18	Existing Firm PPL	565	23,886,724	22,898,000	19,834,453	19,834,453	19,834,453	19,834,453	SG	26.002%	28.701%	6,210,969	6,572,048	5,692,767	5,692,767	5,692,767
19	Existing Firm UPL	565	-	-	-	-	-	-	SG	26.002%	28.701%	-	-	-	-	-
20	Post-merger Firm	565	124,541,723	134,214,173	138,790,535	138,790,535	138,790,535	138,790,535	SG	26.002%	28.701%	32,383,041	38,521,355	39,834,835	39,834,835	39,834,835
21	Non-Firm	565	6,893,033	9,027,449	10,923,881	10,923,881	10,923,881	10,923,881	SE	24.920%	28.515%	1,717,753	2,574,188	3,114,958	3,114,958	3,114,958
22	Total Wheeling Expense		155,321,479	166,139,622	169,548,868	169,548,868	169,548,868	169,548,868			40,311,763	47,667,591	48,642,559	48,642,559	48,642,559	48,642,559
23																
24	Fuel Expense															
25	Fuel Consumed - Coal	501	635,260,287	547,388,163	538,341,964	538,341,964	534,673,012	534,008,113	SE	24.920%	28.515%	158,307,751	156,088,389	153,508,855	153,508,855	152,462,648
26	Fuel Consumed - Coal (Cholla)	501	-	-	-	-	-	-	SE	24.920%	28.515%	-	-	-	-	-
27	Fuel Consumed - Gas	501	19,326,688	156,802,484	132,206,693	132,206,693	129,931,904	128,664,879	SE	24.920%	28.515%	4,816,238	44,712,416	37,698,894	37,698,894	37,050,238
28	Natural Gas Consumed	547	396,871,314	692,508,768	637,993,977	637,993,977	587,274,802	581,913,569	SE	24.920%	28.515%	98,900,866	197,469,703	181,924,745	181,924,745	167,462,137
29	Simple Cycle Comb. Turbines	547	13,620,689	7,592,963	20,076,862	20,076,862	20,701,254	20,409,678	SE	24.920%	28.515%	3,394,295	2,165,143	5,724,941	5,724,941	5,902,987
30	Steam from Other Sources	503	4,484,106	4,440,902	4,440,902	4,440,902	4,440,902	4,440,902	SE	24.920%	28.515%	1,117,446	1,266,329	1,266,329	1,266,329	1,266,329
31	Total Fuel Expense		1,069,563,084	1,408,733,280	1,333,060,389	1,333,060,389	1,277,021,965	1,269,437,142			266,536,615	401,701,979	380,123,763	380,123,763	364,144,339	361,981,518
32																
33	TAM Settlement Adjustment*		(18,844,704)	-	-	(64,456,772)	(45,293,948)	(45,293,948)		As Settled	(4,900,000)	-	-	(18,500,000)	(13,000,000)	(13,000,000)
34																
35	Net Power Cost (Per Aurora)		1,977,454,591	2,642,477,623	2,527,830,433	2,463,373,661	2,616,929,291	2,587,942,914			500,674,760	755,653,217	722,857,736	704,357,736	748,264,303	739,972,588
36																
37	Oregon Situs NPC Adjustments		(1,156,322)	(905,561)	(762,508)	(762,508)	(1,032,865)	(1,041,320)	OR	100.000%	100.000%	(1,156,322)	(905,561)	(762,508)	(762,508)	(1,032,865)
38	Total NPC Net of Adjustments		1,976,298,270	2,641,572,061	2,527,067,926	2,462,611,153	2,615,896,427	2,586,901,595			499,518,438	754,747,656	722,095,228	703,595,228	747,231,439	738,931,288
39																
40	Production Tax Credit (PTC)		(279,202,594)	(280,883,910)	(281,434,085)	(281,434,085)	(269,255,882)	(274,678,033)	SG	26.002%	28.701%	(72,597,592)	(80,617,632)	(80,775,540)	(80,775,540)	(77,280,224)
41	Total TAM Net of Adjustments		1,697,095,675	2,360,688,151	2,245,633,841	2,181,177,069	2,346,640,545	2,312,223,562			426,920,847	674,130,023	641,319,688	622,819,688	669,951,215	660,094,810
42																
43											Increase Absent Load Change	247,209,177	214,398,842	195,898,842	243,030,368	233,173,963
44																
45	Oregon-allocated NPC (incl. PTC) Baseline in Rates from UE-400										\$426,985,855					
46	\$ Change due to load variance from UE-400 forecast										\$83,509,234					
47	2024 Recovery of NPC (incl. PTC) in Rates										\$510,495,090					
48																
49	Increase Including Load Change										\$ 163,634,934	\$ 130,824,599	\$ 112,324,599	\$ 159,456,125	\$ 149,599,721	
50																
51	*TAM Settlement Filing UE-400 - Agreed to decrease Oregon-allocated NPC by \$4,900,000. TAM															
52	Settlement Filing UE-420 - Agreed to a \$13 million Oregon-allocated, unspecified adjustment to NPC.															
53	The Ozone Transport Rule impact of \$5.5 million Oregon-allocated is included in the NPC modeling.															
	Total TAM Increase/(Decrease)										\$ 163,634,934	\$ 130,824,599	\$ 112,324,599	\$ 159,456,125	\$ 149,599,721	

PacifiCorp
CY 2024 TAM
Production Tax Credits

PTC Revenue Requirement in UE-400 Final

Line no	Plant Name	PTC Expiration Date	Repowering In-Service Date	Total Company			Factor	Factors CY 2023	Oregon Allocated	
				UE-400 Final	Bonus Credit	CY 2024 Initial Filing W/Bonus			UE-400 Final	Revenue Requirement
1	JC Boyle	11/7/2015		\$ -	-	-	SG	26.002%	\$ -	-
2	Blundell Bottoming Cycle KWh	12/1/2017		-	-	-	SG	26.002%	-	-
3	Glenrock I	9/23/2029	9/24/2019	(9,493,253)		(9,493,253)	SG	26.002%	(2,468,413)	(3,273,176)
4	Glenrock III	11/23/2029	11/24/2019	(3,180,819)		(3,180,819)	SG	26.002%	(827,069)	(1,096,714)
5	Goodnoe Hills	12/19/2029	12/20/2019	(7,943,516)		(7,943,516)	SG	26.002%	(2,065,454)	(2,738,842)
6	High Plains	12/18/2029	12/19/2019	(10,707,321)		(10,707,321)	SG	26.002%	(2,784,092)	(3,691,774)
7	Leaning Juniper	9/12/2029	9/13/2019	(8,412,781)		(8,412,781)	SG	26.002%	(2,187,471)	(2,900,640)
8	Leaning Juniper Indemnity	9/12/2029	9/13/2019	-		-	SG	26.002%	-	-
9	Marengo I	1/26/2030	1/27/2020	(13,846,374)		(13,846,374)	SG	26.002%	(3,600,301)	(4,774,087)
10	Marengo II	2/24/2030	2/25/2020	(6,913,117)		(6,913,117)	SG	26.002%	(1,797,532)	(2,383,571)
11	McFadden Ridge	11/16/2029	11/17/2019	(3,263,267)		(3,263,267)	SG	26.002%	(848,507)	(1,125,141)
12	Rolling Hills	10/16/2029	10/17/2019	-		-	SG	26.002%	-	-
13	Seven Mile I	9/8/2029	9/9/2019	(11,677,352)		(11,677,352)	SG	26.002%	(3,036,317)	(4,026,230)
14	Seven Mile II	9/8/2029	9/9/2019	(2,447,994)		(2,447,994)	SG	26.002%	(636,522)	(844,043)
15	Dunlap	9/6/2030	9/7/2020	(13,348,959)		(13,348,959)	SG	26.002%	(3,470,964)	(4,602,583)
16	Foote Creek I	3/23/2031	3/24/2021	(4,933,301)		(4,933,301)	SG	26.002%	(1,282,745)	(1,700,951)
17	Pryor Mountain Wind	Various	Various	(23,019,121)		(23,019,121)	SG	26.002%	(5,985,377)	(7,936,755)
18	Cedar Springs Wind	12/7/2030	12/8/2020	(20,986,030)		(20,986,030)	SG	26.002%	(5,456,737)	(7,235,766)
19	Ekola Flats Wind	Various	Various	(22,944,031)		(22,944,031)	SG	26.002%	(5,965,852)	(7,910,865)
20	TB Flats Wind I	Various	Various	(23,463,296)		(23,463,296)	SG	26.002%	(6,100,870)	(8,089,902)
21	TB Flats Wind II	Various	Various	(23,975,637)		(23,975,637)	SG	26.002%	(6,234,088)	(8,266,552)
22										
23	Total Production Tax Credit			<u>\$ (210,556,169)</u>		<u>\$ (210,556,169)</u>			<u>\$ (54,748,312)</u>	<u>\$ (72,597,592)</u>

PTC Revenue Requirement CY 2024 Initial

Line no	Plant Name	PTC Expiration Date	Repowering In-Service Date	Total Company			Factor	Factors CY 2024	Oregon Allocated	
				CY 2024 Initial Filing	Bonus Credit	CY 2024 Initial Filing W/Bonus			CY 2024 Initial Filing	Revenue Requirement
31	Glenrock I	9/23/2029	9/24/2019	(8,716,848)		(8,716,848)	SG	28.701%	(2,501,858)	(3,317,525)
32	Glenrock III	11/23/2029	11/24/2019	(2,927,764)		(2,927,764)	SG	28.701%	(840,310)	(1,114,271)
33	Goodnoe Hills	12/19/2029	12/20/2019	(7,435,936)		(7,435,936)	SG	28.701%	(2,134,218)	(2,830,025)
34	High Plains	12/18/2029	12/19/2019	(9,949,383)		(9,949,383)	SG	28.701%	(2,855,613)	(3,786,612)
35	Leaning Juniper	9/13/2029	9/13/2019	(8,137,087)		(8,137,087)	SG	28.701%	(2,335,458)	(3,096,874)
36	Marengo I	1/26/2030	1/27/2020	(13,155,860)		(13,155,860)	SG	28.701%	(3,775,917)	(5,006,957)
37	Marengo II	2/24/2030	2/25/2020	(6,175,375)		(6,175,375)	SG	28.701%	(1,772,420)	(2,350,271)
38	McFadden Ridge	11/16/2029	11/17/2019	(2,974,415)		(2,974,415)	SG	28.701%	(853,699)	(1,132,025)
39	Rolling Hills	10/16/2029	10/17/2019	-		-	SG	28.701%	-	-
40	Seven Mile Hill I	9/8/2029	9/9/2019	(11,715,034)		(11,715,034)	SG	28.701%	(3,362,380)	(4,458,597)
41	Seven Mile Hill II	9/8/2029	9/9/2019	(2,429,528)		(2,429,528)	SG	28.701%	(697,309)	(924,648)
42	Dunlap	9/6/2030	9/7/2020	(12,954,377)		(12,954,377)	SG	28.701%	(3,718,088)	(4,930,276)
43	Foote Creek I	3/23/2031	3/24/2021	(4,637,861)		(4,637,861)	SG	28.701%	(1,331,131)	(1,765,112)
44	TB Flats Wind I	12/7/2030	12/8/2020	(23,237,701)		(23,237,701)	SG	28.701%	(6,669,547)	(8,843,981)
45	TB Flats Wind II	3/9/2031	3/10/2021	(24,505,285)		(24,505,285)	SG	28.701%	(7,033,361)	(9,326,408)
46	Cedar Springs II Wind	12/7/2030	12/8/2020	(20,183,930)		(20,183,930)	SG	28.701%	(5,793,072)	(7,681,754)
47	Ekola Flats Wind	11/30/2030	12/1/2020	(23,369,137)		(23,369,137)	SG	28.701%	(6,707,271)	(8,894,004)
48	Pryor Mountain Wind	12/30/2030	12/31/2020	(23,788,300)		(23,788,300)	SG	28.701%	(6,827,577)	(9,053,532)
49	Foote Creek II Wind	12/31/2033	11/1/2024	(208,662)	110%	(229,528)	SG	28.701%	(65,878)	(87,355)
50	Foote Creek III Wind	12/31/2033	11/1/2024	(2,868,839)	110%	(3,155,723)	SG	28.701%	(905,737)	(1,201,029)
51	Foote Creek IV Wind	12/31/2033	11/1/2024	(1,950,031)	110%	(2,145,034)	SG	28.701%	(615,655)	(816,373)
52										
53	Total Production Tax Credit			<u>(211,321,353)</u>		<u>(211,824,107)</u>			<u>(60,796,497)</u>	<u>(80,617,632)</u>

Oregon-allocated PTC Baseline in Rates from UE-400 \$ (72,597,592)
2024 Recovery of PTC in Rates (80,617,632)

Oregon-allocated PTC Increase \$ (8,020,040)

*Italicized figures reflect correction PTC calculation as identified the response to Data Request OPUC 110 and supplemented in AWEC 004 - 1st Revised

ATTACHMENT 4

TAM Rate Spread, Rate Calculation, and Estimated Rate Impact

**PACIFIC POWER
STATE OF OREGON
Schedule 201 - Net Power Costs - Cost-Based Supply Service
Proposed Rate and Revenue Adjustments
Forecast 12 Months Ended December 31, 2024**

Rate Schedule	Forecast Energy	Present Schedule 201		Generation Rate Spread	Target Revenues	Proposed Schedule 201	
		Rates	Revenues			Rates	Revenues
Schedule 4, Residential							
All kWh	5,829,080,761	3.269 ¢	\$190,552,650	37.3825%	\$246,393,700	4.227 ¢	\$246,395,244
	5,829,080,761		\$190,552,650		\$246,393,700		\$246,395,244
Employee Discount							
All kWh	13,481,008	3.269	\$440,694			4.227 ¢	\$569,842
	13,481,008		\$440,694				\$569,842
Discount			-\$110,174		-\$142,461		-\$142,461
Schedule 23, Small General Service							
Secondary Voltage							
1st 3,000 kWh, per kWh	911,866,507	3.262 ¢	\$29,745,085	5.8354%	\$38,461,819	4.218 ¢	\$38,462,529
All additional kWh, per kWh	251,083,824	2.418 ¢	\$6,071,207	1.1910%	\$7,850,361	3.127 ¢	\$7,851,391
	1,162,950,331		\$35,816,292		\$46,312,180		\$46,313,920
Primary Voltage							
1st 3,000 kWh, per kWh	1,848,595	3.163 ¢	\$58,471	0.0115%	\$75,606	4.090 ¢	\$75,608
All additional kWh, per kWh	1,551,757	2.346 ¢	\$36,404	0.0071%	\$47,072	3.033 ¢	\$47,065
	3,400,352		\$94,875		\$122,678		\$122,673
Schedule 28, General Service 31-200kW							
Secondary Voltage							
All kWh, per kWh	2,059,282,012	3.041 ¢	\$62,622,766	12.2853%	\$80,974,235	3.932 ¢	\$80,970,969
	2,059,282,012		\$62,622,766		\$80,974,235		\$80,970,969
Primary Voltage							
All kWh, per kWh	24,744,600	2.971 ¢	\$735,162	0.1442%	\$950,600	3.842 ¢	\$950,688
	24,744,600		\$735,162		\$950,600		\$950,688
<i>Schedule 29 TOU Pilot, untiered, per kWh</i>		3.837 ¢				4.961 ¢	
Schedule 30, General Service 201-999kW							
Secondary Voltage							
All kWh, per kWh	1,223,348,242	2.982 ¢	\$36,480,245	7.1567%	\$47,170,703	3.856 ¢	\$47,172,308
	1,223,348,242		\$36,480,245		\$47,170,703		\$47,172,308
Primary Voltage							
All kWh, per kWh	101,732,550	2.972 ¢	\$3,023,491	0.5931%	\$3,909,519	3.843 ¢	\$3,909,582
	101,732,550		\$3,023,491		\$3,909,519		\$3,909,582
Schedule 41, Agricultural Pumping Service							
Secondary Voltage							
All kWh, per kWh	237,609,947	2.938 ¢	\$6,980,980	1.3695%	\$9,026,741	3.799 ¢	\$9,026,802
	237,609,947		\$6,980,980		\$9,026,741		\$9,026,802
Primary Voltage							
All kWh, per kWh	34,304	2.893 ¢	\$992	0.0002%	\$1,283	3.739 ¢	\$1,283
	34,304		\$992		\$1,283		\$1,283
<i>Net TOU Adders</i>			-\$636		-\$636		-\$636
Schedule 47, Large General Service, Partial Requirements 1,000kW and over							
Primary Voltage							
On-Peak, per on-peak kWh	6,937,804	3.480 ¢	\$241,436			4.500 ¢	\$312,201
Off-Peak, per off-peak kWh	9,669,725	2.471 ¢	\$238,939			3.195 ¢	\$308,948
	16,607,529		\$480,375		\$621,149		\$621,149
Transmission Voltage							
On-Peak, per on-peak kWh	5,163,458	3.370 ¢	\$174,009			4.358 ¢	\$225,023
Off-Peak, per off-peak kWh	9,129,839	2.344 ¢	\$214,003			3.031 ¢	\$276,725
	14,293,297		\$388,012		\$501,748		\$501,748

PACIFIC POWER
STATE OF OREGON
Schedule 201 - Net Power Costs - Cost-Based Supply Service
Proposed Rate and Revenue Adjustments
Forecast 12 Months Ended December 31, 2024

Rate Schedule	Forecast Energy	Present Schedule 201		Generation Rate Spread	Target Revenues	Proposed Schedule 201	
		Rates	Revenues			Rates	Revenues
Schedule 48, Large General Service, 1,000kW and over							
Secondary Voltage							
On-Peak, per on-peak kWh	463,483,442	3.577 ¢	\$16,578,803	3.2524%	\$21,437,186	4.625 ¢	\$21,436,109
Off-Peak, per off-peak kWh	752,720,550	2.578 ¢	\$19,405,136	3.8069%	\$25,091,770	3.333 ¢	\$25,088,176
	<u>1,216,203,992</u>		<u>\$35,983,939</u>		<u>\$46,528,956</u>		<u>\$46,524,285</u>
Primary Voltage							
On-Peak, per on-peak kWh	936,940,456	3.480 ¢	\$32,605,528	6.3965%	\$42,160,509	4.500 ¢	\$42,162,321
Off-Peak, per off-peak kWh	1,536,799,519	2.471 ¢	\$37,974,316	7.4498%	\$49,102,609	3.195 ¢	\$49,100,745
	<u>2,473,739,975</u>		<u>\$70,579,844</u>		<u>\$91,263,118</u>		<u>\$91,263,066</u>
Transmission Voltage							
On-Peak, per on-peak kWh	915,695,287	3.370 ¢	\$30,858,931	6.0539%	\$39,902,075	4.358 ¢	\$39,906,001
Off-Peak, per off-peak kWh	1,517,786,997	2.344 ¢	\$35,576,927	6.9795%	\$46,002,670	3.031 ¢	\$46,004,124
	<u>2,433,482,284</u>		<u>\$66,435,858</u>		<u>\$85,904,745</u>		<u>\$85,910,125</u>
Schedule 15, Outdoor Area Lighting Service							
Secondary Voltage							
All kWh, per kWh	<u>8,050,392</u>	1.035 ¢	<u>\$83,284</u>	0.0163%	<u>\$107,690</u>	1.341 ¢	<u>\$107,920</u>
	8,050,392		\$83,284				\$107,920
Schedule 51, Street Lighting Service, Company-Owned System							
Secondary Voltage							
All kWh, per kWh	<u>21,063,034</u>	1.216 ¢	<u>\$256,137</u>	0.0502%	<u>\$331,198</u>	1.570 ¢	<u>\$330,743</u>
	21,063,034		\$256,137				\$330,743
Schedule 53, Street Lighting Service, Consumer-Owned System							
Secondary Voltage							
All kWh, per kWh	<u>7,518,996</u>	1.021 ¢	<u>\$76,769</u>	0.0151%	<u>\$99,266</u>	1.320 ¢	<u>\$99,251</u>
	7,518,996		\$76,769				\$99,251
Schedule 54, Recreational Field Lighting							
Secondary Voltage							
All kWh, per kWh	<u>1,393,660</u>	1.021 ¢	<u>\$14,229</u>	0.0028%	<u>\$18,399</u>	1.320 ¢	<u>\$18,396</u>
	1,393,660		\$14,229				\$18,396
Total before Employee Discount			<u>\$510,605,264</u>	100.0000%	<u>\$660,237,271</u>		<u>\$660,239,515</u>
Employee Discount			-\$110,174		-\$142,461		-\$142,461
TOTAL	<u>16,834,536,258</u>		<u>\$510,495,090</u>		<u>\$660,094,810</u>		<u>\$660,097,054</u>
						Change	<u>\$149,601,964</u>
Schedule 47 Unscheduled kWh	<u>1,362,310</u>						
Total Forecast kWh	16,835,898,568						

PACIFIC POWER
ESTIMATED EFFECT OF PROPOSED PRICE CHANGE
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
DISTRIBUTED BY RATE SCHEDULES IN OREGON
FORECAST 12 MONTHS ENDED DECEMBER 31, 2024

Line No.	Description	Sch No.	No. of Cust	MWh	Present Revenues (\$000)			Proposed Revenues (\$000)			Change				Line No.	
					Base Rates	Adders ¹	Net Rates	Base Rates	Adders ¹	Net Rates	Base Rates		Net Rates			
					(5)	(6)	(7)	(8)	(9)	(10)	(\$000)	% ²	(\$000)	% ²		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(8) - (5)	(11)/(5)	(10) - (7)	(13)/(7)	(14)		
							(5) + (6)			(8) + (9)						
Residential																
1	Residential	4	540,041	5,829,081	\$737,548	\$8,977	\$746,525	\$793,391	\$8,977	\$802,368	\$55,843	7.6%	\$55,843	7.5%	1	
2	Total Residential		540,041	5,829,081	\$737,548	\$8,977	\$746,525	\$793,391	\$8,977	\$802,368	\$55,843	7.6%	\$55,843	7.5%	2	
Commercial & Industrial																
3	Gen. Svc. < 31 kW	23	85,313	1,166,351	\$149,483	\$2,496	\$151,978	\$160,008	\$2,496	\$162,504	\$10,525	7.0%	\$10,525	6.9%	3	
4	Gen. Svc. 31 - 200 kW	28	10,587	2,084,027	\$186,116	\$20,590	\$206,706	\$204,680	\$20,590	\$225,270	\$18,564	10.0%	\$18,564	9.0%	4	
5	Gen. Svc. 201 - 999 kW	30	872	1,325,081	\$105,890	\$12,417	\$118,307	\$117,468	\$12,417	\$129,885	\$11,578	10.9%	\$11,578	9.8%	5	
6	Large General Service >= 1,000 kW	48	182	6,123,426	\$435,177	\$16,877	\$452,053	\$485,875	\$16,877	\$502,751	\$50,698	11.6%	\$50,698	11.2%	6	
7	Partial Req. Svc. >= 1,000 kW	47	6	32,263	\$4,320	\$88	\$4,409	\$4,575	\$88	\$4,663	\$255	11.6%	\$255	11.2%	7	
8	Dist. Only Lg Gen Svc >= 1,000 kW	848	1	0	\$1,219	\$111	\$1,329	\$1,219	\$111	\$1,329	\$0	0.0%	\$0	0.0%	8	
9	Agricultural Pumping Service	41	7,913	237,644	\$30,384	(\$2,916)	\$27,468	\$32,430	(\$2,916)	\$29,514	\$2,046	6.7%	\$2,046	7.5%	9	
10	Total Commercial & Industrial		104,874	10,968,792	\$912,589	\$49,663	\$962,251	\$1,006,255	\$49,663	\$1,055,917	\$93,666	10.3%	\$93,666	9.7%	10	
Lighting																
11	Outdoor Area Lighting Service	15	5,703	8,050	\$788	\$242	\$1,031	\$813	\$242	\$1,055	\$25	3.1%	\$25	2.4%	11	
12	Street Lighting Service Comp. Owned	51	1,121	21,063	\$2,715	\$933	\$3,648	\$2,790	\$933	\$3,722	\$75	2.8%	\$75	2.1%	12	
13	Street Lighting Service Cust. Owned	53	292	7,519	\$392	\$221	\$613	\$415	\$221	\$635	\$22	5.7%	\$22	3.7%	13	
14	Recreational Field Lighting	54	100	1,394	\$88	\$52	\$140	\$92	\$52	\$144	\$4	4.8%	\$4	3.0%	14	
15	Total Public Street Lighting		7,215	38,026	\$3,983	\$1,448	\$5,431	\$4,109	\$1,448	\$5,557	\$126	3.2%	\$126	2.3%	15	
16	Subtotal		652,131	16,835,899	\$1,654,120	\$60,087	\$1,714,207	\$1,803,754	\$60,087	\$1,863,842	\$149,634	9.1%	\$149,634	8.7%	16	
17	Employee Discount		975	13,481	(\$419)	(\$5)	(\$424)	(\$452)	(\$5)	(\$457)	(\$32)		(\$32)		17	
17	Paperless Credit				(\$2,072)		(\$2,072)	(\$2,072)		(\$2,072)	\$0		\$0		17	
18	AGA Revenue				\$3,521		\$3,521	\$3,521		\$3,521	\$0		\$0		18	
19	COOC Amortization				\$1,767		\$1,767	\$1,767		\$1,767	\$0		\$0		19	
20	Total Sales with AGA		652,131	16,835,899	\$1,656,916	\$60,082	\$1,716,998	\$1,806,518	\$60,082	\$1,866,600	\$149,602	9.0%	\$149,602	8.7%	20	

¹ Excludes effects of the Low Income Bill Payment Assistance Fund (Sch. 91), Low Income Discount Cost Recovery Adjustment (Sch. 92), BPA Credit (Sch. 98), Public Purpose Charge (Sch. 290) and System Benefits Charge (Sch. 291).

² Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules

ATTACHMENT 5

Monthly Billing Comparisons

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 4 + Cost-Based Supply Service
Residential Service - Single Family

kWh	Monthly Billing*		Difference	Percent Difference
	Present Price	Proposed Price		
100	\$24.02	\$25.00	\$0.98	4.08%
200	\$35.49	\$37.44	\$1.95	5.49%
300	\$46.97	\$49.89	\$2.92	6.22%
400	\$58.45	\$62.34	\$3.89	6.66%
500	\$69.92	\$74.78	\$4.86	6.95%
600	\$81.40	\$87.23	\$5.83	7.16%
700	\$92.88	\$99.68	\$6.80	7.32%
800	\$104.36	\$112.14	\$7.78	7.45%
900	\$115.83	\$124.58	\$8.75	7.55%
1,000	\$127.30	\$137.03	\$9.73	7.64%
1,100	\$138.78	\$149.48	\$10.70	7.71%
1,200	\$150.25	\$161.92	\$11.67	7.77%
1,300	\$161.73	\$174.37	\$12.64	7.82%
1,400	\$173.21	\$186.82	\$13.61	7.86%
1,500	\$184.68	\$199.27	\$14.59	7.90%
1,600	\$196.16	\$211.72	\$15.56	7.93%
2,000	\$242.06	\$261.51	\$19.45	8.04%
3,000	\$366.55	\$395.73	\$29.18	7.96%
4,000	\$491.04	\$529.94	\$38.90	7.92%
5,000	\$615.53	\$664.15	\$48.62	7.90%

* Net rate including Schedules 91, 92, 98, 290 and 291.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 4 + Cost-Based Supply Service
Residential Service - Multi-Family

kWh	Monthly Billing*		Difference	Percent Difference
	Present Price	Proposed Price		
100	\$20.98	\$21.95	\$0.97	4.62%
200	\$32.45	\$34.39	\$1.94	5.98%
300	\$43.93	\$46.84	\$2.91	6.62%
400	\$55.41	\$59.30	\$3.89	7.02%
500	\$66.87	\$71.74	\$4.87	7.28%
600	\$78.35	\$84.19	\$5.84	7.45%
700	\$89.83	\$96.64	\$6.81	7.58%
800	\$101.31	\$109.09	\$7.78	7.68%
900	\$112.78	\$121.53	\$8.75	7.76%
1,000	\$124.26	\$133.98	\$9.72	7.82%
1,100	\$135.74	\$146.43	\$10.69	7.88%
1,200	\$147.21	\$158.88	\$11.67	7.93%
1,300	\$158.69	\$171.33	\$12.64	7.97%
1,400	\$170.17	\$183.78	\$13.61	8.00%
1,500	\$181.63	\$196.22	\$14.59	8.03%
1,600	\$193.11	\$208.67	\$15.56	8.06%
2,000	\$239.02	\$258.47	\$19.45	8.14%
3,000	\$363.51	\$392.68	\$29.17	8.02%
4,000	\$488.00	\$526.89	\$38.89	7.97%
5,000	\$612.49	\$661.11	\$48.62	7.94%

* Net rate including Schedules 91, 92, 98, 290 and 291.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 23 + Cost-Based Supply Service
General Service - Secondary Delivery Voltage

kW Load Size	kWh	Monthly Billing*				Percent Difference	
		Present Price		Proposed Price		Single Phase	Three Phase
		Single Phase	Three Phase	Single Phase	Three Phase		
5	500	\$78	\$87	\$83	\$92	6.18%	5.56%
	750	\$109	\$118	\$116	\$125	6.68%	6.19%
	1,000	\$139	\$148	\$149	\$158	6.96%	6.55%
	1,500	\$200	\$209	\$215	\$223	7.27%	6.97%
10	1,000	\$139	\$148	\$149	\$158	6.96%	6.55%
	2,000	\$261	\$270	\$280	\$289	7.43%	7.20%
	3,000	\$383	\$392	\$412	\$421	7.60%	7.44%
	4,000	\$489	\$497	\$525	\$534	7.43%	7.30%
20	4,000	\$524	\$533	\$561	\$569	6.92%	6.81%
	6,000	\$736	\$745	\$787	\$796	6.89%	6.81%
	8,000	\$948	\$957	\$1,013	\$1,022	6.87%	6.81%
	10,000	\$1,160	\$1,168	\$1,239	\$1,248	6.85%	6.80%
30	9,000	\$1,125	\$1,134	\$1,198	\$1,206	6.42%	6.38%
	12,000	\$1,443	\$1,451	\$1,537	\$1,545	6.51%	6.47%
	15,000	\$1,760	\$1,769	\$1,876	\$1,884	6.56%	6.53%
	18,000	\$2,078	\$2,086	\$2,215	\$2,224	6.60%	6.57%

* Net rate including Schedules 91, 92, 290 and 291.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 23 + Cost-Based Supply Service
General Service - Primary Delivery Voltage

kW Load Size	kWh	Monthly Billing*				Percent Difference	
		Present Price		Proposed Price		Single Phase	Three Phase
		Single Phase	Three Phase	Single Phase	Three Phase		
5	500	\$77	\$86	\$82	\$91	6.08%	5.47%
	750	\$107	\$116	\$114	\$123	6.59%	6.09%
	1,000	\$137	\$146	\$146	\$155	6.87%	6.46%
	1,500	\$197	\$205	\$211	\$220	7.17%	6.87%
10	1,000	\$137	\$146	\$146	\$155	6.87%	6.46%
	2,000	\$256	\$265	\$275	\$284	7.34%	7.09%
	3,000	\$376	\$385	\$404	\$413	7.51%	7.34%
	4,000	\$480	\$488	\$515	\$524	7.34%	7.21%
20	4,000	\$515	\$524	\$550	\$559	6.83%	6.72%
	6,000	\$723	\$732	\$772	\$781	6.80%	6.72%
	8,000	\$931	\$939	\$994	\$1,003	6.78%	6.72%
	10,000	\$1,139	\$1,147	\$1,216	\$1,224	6.77%	6.71%
30	9,000	\$1,106	\$1,114	\$1,176	\$1,184	6.34%	6.29%
	12,000	\$1,417	\$1,426	\$1,508	\$1,517	6.42%	6.38%
	15,000	\$1,729	\$1,738	\$1,841	\$1,850	6.47%	6.44%
	18,000	\$2,041	\$2,049	\$2,174	\$2,182	6.51%	6.48%

* Net rate including Schedules 91, 92, 290 and 291.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 28 + Cost-Based Supply Service
Large General Service - Secondary Delivery Voltage

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
15	3,000	\$366	\$393	7.42%
	4,500	\$485	\$526	8.39%
	7,500	\$724	\$792	9.37%
31	6,200	\$737	\$793	7.61%
	9,300	\$983	\$1,067	8.55%
	15,500	\$1,477	\$1,617	9.49%
40	8,000	\$945	\$1,018	7.65%
	12,000	\$1,264	\$1,372	8.59%
	20,000	\$1,900	\$2,081	9.52%
60	12,000	\$1,410	\$1,518	7.70%
	18,000	\$1,887	\$2,050	8.63%
	30,000	\$2,842	\$3,114	9.55%
80	16,000	\$1,868	\$2,013	7.75%
	24,000	\$2,505	\$2,722	8.67%
	40,000	\$3,778	\$4,140	9.57%
100	20,000	\$2,327	\$2,507	7.77%
	30,000	\$3,122	\$3,394	8.69%
	50,000	\$4,714	\$5,166	9.59%
200	40,000	\$4,595	\$4,957	7.87%
	60,000	\$6,187	\$6,730	8.77%
	100,000	\$9,370	\$10,275	9.65%

* Net rate including Schedules 91, 92, 290 and 291.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 28 + Cost-Based Supply Service
Large General Service - Primary Delivery Voltage

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
15	4,500	\$448	\$487	8.89%
	6,000	\$560	\$613	9.48%
	7,500	\$671	\$738	9.88%
31	9,300	\$906	\$988	9.08%
	12,400	\$1,137	\$1,247	9.64%
	15,500	\$1,368	\$1,505	10.01%
40	12,000	\$1,163	\$1,269	9.12%
	16,000	\$1,462	\$1,603	9.68%
	20,000	\$1,760	\$1,937	10.05%
60	18,000	\$1,737	\$1,896	9.16%
	24,000	\$2,185	\$2,397	9.71%
	30,000	\$2,632	\$2,897	10.08%
80	24,000	\$2,305	\$2,517	9.20%
	32,000	\$2,902	\$3,185	9.75%
	40,000	\$3,499	\$3,853	10.11%
100	30,000	\$2,874	\$3,139	9.23%
	40,000	\$3,620	\$3,973	9.77%
	50,000	\$4,366	\$4,808	10.12%
200	60,000	\$5,696	\$6,226	9.31%
	80,000	\$7,188	\$7,895	9.84%
	100,000	\$8,680	\$9,564	10.18%

* Net rate including Schedules 91, 92, 290 and 291.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 30 + Cost-Based Supply Service
Large General Service - Secondary Delivery Voltage

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
100	20,000	\$2,795	\$2,973	6.35%
	30,000	\$3,363	\$3,630	7.91%
	50,000	\$4,500	\$4,944	9.86%
200	40,000	\$5,148	\$5,502	6.89%
	60,000	\$6,284	\$6,816	8.47%
	100,000	\$8,557	\$9,444	10.37%
300	60,000	\$7,658	\$8,190	6.95%
	90,000	\$9,362	\$10,161	8.53%
	150,000	\$12,772	\$14,103	10.42%
400	80,000	\$10,054	\$10,763	7.06%
	120,000	\$12,327	\$13,391	8.64%
	200,000	\$16,873	\$18,647	10.52%
500	100,000	\$12,482	\$13,369	7.11%
	150,000	\$15,324	\$16,654	8.68%
	250,000	\$21,007	\$23,224	10.56%
600	120,000	\$14,911	\$15,976	7.14%
	180,000	\$18,321	\$19,918	8.72%
	300,000	\$25,140	\$27,802	10.59%
800	160,000	\$19,768	\$21,188	7.18%
	240,000	\$24,315	\$26,444	8.76%
	400,000	\$33,407	\$36,956	10.62%
1000	200,000	\$24,626	\$26,400	7.20%
	300,000	\$30,309	\$32,970	8.78%
	500,000	\$41,647	\$46,083	10.65%

* Net rate including Schedules 91, 92, 290 and 291.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 30 + Cost-Based Supply Service
Large General Service - Primary Delivery Voltage

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
100	30,000	\$3,318	\$3,583	7.99%
	40,000	\$3,882	\$4,236	9.11%
	50,000	\$4,446	\$4,888	9.94%
200	60,000	\$6,220	\$6,751	8.53%
	80,000	\$7,349	\$8,056	9.62%
	100,000	\$8,477	\$9,361	10.43%
300	90,000	\$9,265	\$10,061	8.59%
	120,000	\$10,958	\$12,019	9.68%
	150,000	\$12,650	\$13,976	10.48%
400	120,000	\$12,237	\$13,297	8.67%
	160,000	\$14,493	\$15,908	9.76%
	200,000	\$16,750	\$18,518	10.56%
500	150,000	\$15,210	\$16,536	8.72%
	200,000	\$18,031	\$19,799	9.81%
	250,000	\$20,852	\$23,063	10.60%
600	180,000	\$18,184	\$19,775	8.75%
	240,000	\$21,569	\$23,691	9.84%
	300,000	\$24,954	\$27,607	10.63%
800	240,000	\$24,131	\$26,253	8.79%
	320,000	\$28,645	\$31,474	9.88%
	400,000	\$33,159	\$36,695	10.66%
1000	300,000	\$30,078	\$32,730	8.82%
	400,000	\$35,721	\$39,257	9.90%
	500,000	\$41,335	\$45,756	10.69%

* Net rate including Schedules 91, 92, 290 and 291.

**Pacific Power
Billing Comparison
Delivery Service Schedule 41 + Cost-Based Supply Service
Agricultural Pumping - Secondary Delivery Voltage**

kW Load Size	kWh	Present Price*		Proposed Price*		Percent Difference	
		Monthly Bill	Annual Load Size Charge	Monthly Bill	Annual Load Size Charge	April - November Monthly Bill	Annual Load Size Charge
<u>Single Phase</u>							
10	2,000	\$200	\$174	\$217	\$174	8.75%	0.00%
	3,000	\$300	\$174	\$326	\$174	8.75%	0.00%
	5,000	\$499	\$174	\$543	\$174	8.75%	0.00%
<u>Three Phase</u>							
20	4,000	\$400	\$347	\$434	\$347	8.75%	0.00%
	6,000	\$599	\$347	\$652	\$347	8.75%	0.00%
	10,000	\$999	\$347	\$1,086	\$347	8.75%	0.00%
100	20,000	\$1,998	\$1,604	\$2,172	\$1,604	8.75%	0.00%
	30,000	\$2,996	\$1,604	\$3,259	\$1,604	8.75%	0.00%
	50,000	\$4,994	\$1,604	\$5,431	\$1,604	8.75%	0.00%
300	60,000	\$5,993	\$3,980	\$6,517	\$3,980	8.75%	0.00%
	90,000	\$8,989	\$3,980	\$9,776	\$3,980	8.75%	0.00%
	150,000	\$14,982	\$3,980	\$16,293	\$3,980	8.75%	0.00%

* Net rate including Schedules 91, 92, 98, 290 and 291.

**Pacific Power
Billing Comparison
Delivery Service Schedule 41 + Cost-Based Supply Service
Agricultural Pumping - Primary Delivery Voltage**

kW Load Size	kWh	Present Price*		Proposed Price*		Percent Difference	
		Monthly Bill	Annual Load Size Charge	Monthly Bill	Annual Load Size Charge	April - November Monthly Bill	Annual Load Size Charge
<u>Single Phase</u>							
10	3,000	\$294	\$172	\$320	\$172	8.75%	0.00%
	4,000	\$392	\$172	\$427	\$172	8.75%	0.00%
	5,000	\$490	\$172	\$533	\$172	8.75%	0.00%
<u>Three Phase</u>							
20	6,000	\$589	\$343	\$640	\$343	8.75%	0.00%
	8,000	\$785	\$343	\$853	\$343	8.75%	0.00%
	10,000	\$981	\$343	\$1,067	\$343	8.75%	0.00%
100	30,000	\$2,943	\$1,573	\$3,200	\$1,573	8.75%	0.00%
	40,000	\$3,924	\$1,573	\$4,267	\$1,573	8.75%	0.00%
	50,000	\$4,905	\$1,573	\$5,334	\$1,573	8.75%	0.00%
300	90,000	\$8,828	\$3,909	\$9,601	\$3,909	8.75%	0.00%
	120,000	\$11,771	\$3,909	\$12,802	\$3,909	8.75%	0.00%
	150,000	\$14,714	\$3,909	\$16,002	\$3,909	8.75%	0.00%

* Net rate including Schedules 91, 92, 98, 290 and 291.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 48 + Cost-Based Supply Service
Large General Service - Secondary Delivery Voltage
1,000 kW and Over

kW Load Size	kWh	Monthly Billing		Percent Difference
		Present Price	Proposed Price	
1,000	300,000	\$29,758	\$32,397	8.87%
	500,000	\$42,017	\$46,415	10.47%
	700,000	\$54,020	\$60,178	11.40%
2,000	600,000	\$58,757	\$64,035	8.98%
	1,000,000	\$80,935	\$89,923	11.10%
	1,400,000	\$104,018	\$116,601	12.10%
6,000	1,800,000	\$160,846	\$177,023	10.06%
	3,000,000	\$230,095	\$257,057	11.72%
	4,200,000	\$299,344	\$337,091	12.61%
12,000	3,600,000	\$319,350	\$351,705	10.13%
	6,000,000	\$457,848	\$511,773	11.78%
	8,400,000	\$596,346	\$671,840	12.66%

Notes:
On-Peak kWh 38.11%
Off-Peak kWh 61.89%

* Net rate including Schedules 91, 92, 290 and 291. Restricted Sch 291 applied to levels over 730,000 kWh.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 48 + Cost-Based Supply Service
Large General Service - Primary Delivery Voltage
1,000 kW and Over

kW Load Size	kWh	Monthly Billing		Percent Difference
		Present Price	Proposed Price	
1,000	300,000	\$28,147	\$30,693	9.05%
	500,000	\$40,172	\$44,415	10.56%
	700,000	\$51,940	\$57,881	11.44%
2,000	600,000	\$55,546	\$60,638	9.17%
	1,000,000	\$77,175	\$85,846	11.24%
	1,400,000	\$99,779	\$111,918	12.17%
6,000	1,800,000	\$157,538	\$173,145	9.91%
	3,000,000	\$225,349	\$251,361	11.54%
	4,200,000	\$293,160	\$329,577	12.42%
12,000	3,600,000	\$312,765	\$343,980	9.98%
	6,000,000	\$448,387	\$500,411	11.60%
	8,400,000	\$584,009	\$656,843	12.47%

Notes:

On-Peak kWh	37.88%
Off-Peak kWh	62.12%

* Net rate including Schedules 91, 92, 290 and 291. Restricted Sch 291 applied to levels over 730,000 kWh.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 48 + Cost-Based Supply Service
Large General Service - Transmission Delivery Voltage
1,000 kW and Over

kW Load Size	kWh	Monthly Billing		Percent Difference
		Present Price	Proposed Price	
1,000	500,000	\$38,289	\$42,350	10.61%
	700,000	\$49,620	\$55,306	11.46%
2,000	1,000,000	\$73,182	\$81,481	11.34%
	1,400,000	\$94,893	\$106,512	12.24%
6,000	3,000,000	\$216,614	\$241,511	11.49%
	4,200,000	\$281,749	\$316,604	12.37%
12,000	6,000,000	\$430,659	\$480,452	11.56%
	8,400,000	\$560,928	\$630,639	12.43%

Notes:
On-Peak kWh 37.63%
Off-Peak kWh 62.37%

* Net rate including Schedules 91, 92, 290 and 291. Restricted Sch 291 applied to levels over 730,000 kWh.