



Portland General Electric
121 SW Salmon Street • Portland, OR 97204
portlandgeneral.com

June 7, 2023

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: Advice No. 23-10, Compliance Filing Schedule 152 Major Event Cost Recovery to include the Boardman Deferral

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210, Oregon Administrative Rules (OAR) 860-022-0025 and Order No. 23-195 issued by the Oregon Public Utility Commission (OPUC or Commission) on June 5, 2023, for filing proposed tariff sheets associated with Tariff P.U.C. No. 18, with an effective date of **July 1, 2023**

Second Revision of Sheet No.152-1
Second Revision of Sheet No.152-2

This compliance filing is made pursuant to Commission Order 23-195 in Docket No. UE-410. The order adopts the stipulations resolving the amortization of 2020, 2021, and 2022 deferred revenues associated with the retirement of the Boardman coal-fired generating facility. PGE will refund \$6.5 million associated with the deferred 2020 Boardman costs with no refund due to customers associated with the deferred 2021 and 2022 Boardman costs.

To satisfy the requirements of OAR 860-022-0025, PGE responds as follows:

The refund through Schedule 152 will impact approximately 930,000 applicable customers. A typical Schedule 7 Residential customer consuming 795 kWhs monthly will see a bill decrease of approximately \$0.15 or 0.1%, inclusive of Public Purpose Charge effects.

Workpapers are included in this filing.

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Please direct questions to Casey Manley at casey.manley@pgn.com and all formal correspondence and requests to pge.opuc.filings@pgn.com.

Sincerely,

\s\ Robert Macfarlane

Robert Macfarlane
Manager, Pricing and Tariffs

Enclosures

PGE Advice No. 23-10
Work Papers

PGE Advice No. 23-10
Work Papers A

Major Deferral Pricing
Provided separately in electronic format

PGE Advice No. 23-10
Work Papers B

Schedule 152 Rate Impact by Schedules
Provided separately in electronic format

**SCHEDULE 152
MAJOR EVENT COST RECOVERY**

PURPOSE

The purpose of this schedule is to recover costs incurred relating to the 2020 and 2021 wildfire and 2021 ice storm emergencies and the COVID-19 pandemic and refund previous collections associated with the Boardman Coal Plant after its closure.

(C)
(C)

AVAILABLE

In all territory served by the Company.

APPLICABLE

To all bills for Electricity Service except Schedules 76R, and 576R.

ADJUSTMENT RATES

The Adjustment Rates, applicable for service on and after the effective date of this schedule are:

<u>Schedule</u>	<u>Adjustment Rate</u>	
7	0.242 ¢ per kWh	(R) (C) (R)
15/515	0.188 ¢ per kWh	
32/532	0.216 ¢ per kWh	
38/538	0.255 ¢ per kWh	
47	0.439 ¢ per kWh	
49/549	0.304 ¢ per kWh	
75/575		
Secondary	0.022 ¢ per kWh	
Primary	0.022 ¢ per kWh	
Subtransmission	0.022 ¢ per kWh	
83/583	0.136 ¢ per kWh	
85/585		
Secondary	0.094 ¢ per kWh	
Primary	0.074 ¢ per kWh	

SCHEDULE 152 (Concluded)

ADJUSTMENT RATES (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>	
89/589		(C)
Secondary	0.022 ¢ per kWh	(R)
Primary	0.022 ¢ per kWh	
Subtransmission	0.022 ¢ per kWh	
90/590		(C)
Primary	0.020 ¢ per kWh	
Subtransmission	0.020 ¢ per kWh	
91/591	0.186 ¢ per kWh	(C)
92/592	0.076 ¢ per kWh	
95/595	0.186 ¢ per kWh	
485		
Secondary	0.110 ¢ per kWh	
Primary	0.090 ¢ per kWh	
489		
Secondary	0.038 ¢ per kWh	
Primary	0.038 ¢ per kWh	
Subtransmission	0.038 ¢ per kWh	
490		
Primary	0.035 ¢ per kWh	
Subtransmission	0.035 ¢ per kWh	
491	0.201 ¢ per kWh	
492	0.091 ¢ per kWh	
495	0.201 ¢ per kWh	
689		
Secondary	0.038 ¢ per kWh	
Primary	0.038 ¢ per kWh	
Subtransmission	0.038 ¢ per kWh	(R)(C)

BALANCING ACCOUNT

The Company will maintain balancing accounts to track the residual balances caused by differences between expected and actual Schedule 152 revenues.