

May 17, 2023

VIA ELECTRONIC FILINGPublic Utility Commission of Oregon
Attn: Filing Center
201 High Street SE, Suite 100
Salem, OR 97301-3398**Re: Advice No. 23-013—Compliance Filing for Docket UE 407
Schedule 190—Wildfire Protection Plan Cost Recovery Adjustment**

In accordance with ORS 757.205, ORS 757.210, and OAR 860-022-0025 and -0030, PacifiCorp d/b/a Pacific Power (PacifiCorp or Company) submits for filing the following proposed tariff pages associated with Tariff P.U.C. OR No. 36 which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon. The Wildfire Protection Plan (WPP) cost recovery mechanism was adopted on May 10, 2023, in Order No. 23-173. In accordance with ordering paragraph 3, PacifiCorp submits Schedule 190—Wildfire Protection Plan Cost Recovery Adjustment to recover the costs authorized for recovery through the WPP cost recovery mechanism. PacifiCorp respectfully requests a May 24, 2023 effective date consistent with the effective date and statutory deadline established by the Commission.¹

<u>Sheet No.</u>	<u>Tariff</u>	<u>Title</u>
Thirty-second Revision of Sheet No. INDEX-3	Index	Table of Contents - Schedules
Thirty-first Revision of Sheet No. 90-1	Schedule 90	Summary of Effective Rate Adjustments
Original Sheet No. 190	Schedule 190	Wildfire Protection Plan Cost Recovery Adjustment

Background

On July 17, 2022, PacifiCorp filed an application for Approval of an Automatic Adjustment Clause for Recovery of Costs Associated with the Company's Wildfire Protection Plan. On December 29, 2022, Staff of the Public Utility Commission of Oregon, the Alliance of Western Energy Consumers, and PacifiCorp filed a stipulation settling all issues in the case. On May 10, 2023, the Commission issued Order No. 23-173 adopting the stipulation and directed PacifiCorp to file the tariff sheets in compliance with the Order by May 17, 2023. PacifiCorp submits this advice letter in compliance with the order. The amounts to be collected and the proposed rates have not changed from the initial filing in docket UE 407. Detailed support for all calculations was provided in the application, testimony and exhibits in docket UE 407.

¹ The schedule noted on the docket card for Docket No. UE 407 shows a May 24, 2024 effective date/statutory deadline. PacifiCorp understands this to be a typographical error.

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To support this filing and meet the requirements of OAR 860-022-0025 and OAR 860-022-0230, Pacific Power submits the tariff sheets listed above along with the following Attachment:

1. Attachment A – Estimated Effect of Proposed Rate Change

This rate impact table is the same as the rate impact table provided as Attachment 3 to the initial application in docket UE 407 and again as a part of Exhibit PAC/302 in docket UE 407.

The proposed change will affect approximately 646,000 customers and will result in an overall annual increase of approximately \$19.9 million or 1.6 percent. The average residential customer using 900 kilowatt-hours per month will see a monthly bill increase of approximately \$1.85 per month as a result of this change.

Informal inquiries may be directed to Cathie Allen, Regulatory Affairs Manager, at (503) 813-5934.

Sincerely,

A handwritten signature in black ink, appearing to read 'Matthew McVee', written over a horizontal line.

Matthew McVee
Vice President, Regulatory Policy and Operations

Enclosures

PROPOSED TARIFFS

+Schedule No.

SUPPLY SERVICE	
200	Base Supply Service
201	Net Power Costs – Cost-Based Supply Service
210	Portfolio Time-of-Use Supply Service
211	Portfolio Renewable Usage Supply Service
212	Portfolio Fixed Renewable Energy– Supply Service
213	Portfolio Habitat Supply Service
220	Standard Offer Supply Service
230	Emergency Supply Service
247	Partial Requirements Supply Service
276R	Large General Service/Partial Requirements Service – Economic Replacement Power Rider Supply Service
ADJUSTMENTS	
90	Summary of Effective Rate Adjustments
91	Low Income Bill Payment Assistance Fund
92	Low Income Discount Cost Recovery Adjustment
93	Independent Evaluator Cost Adjustment
94	Wildfire Mitigation and Vegetation Management Cost Recovery Adjustment
96	Property Sales Balancing Account Adjustment
97	Intervenor Funding Adjustment Cost Recovery Adjustment
98	Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act
101	Municipal Exaction Adjustment
103	Multnomah County Business Income Tax Recovery
190	Wildfire Protection Plan Cost Recovery Adjustment
192	Deferred Accounting Adjustment
194	Replaced Meter Deferred Amounts Adjustment
198	Deer Creek Mine Closure Deferred Amounts Adjustment
202	Renewable Adjustment Clause – Supply Service Adjustment
203	Renewable Resource Deferral – Supply Service Adjustment
204	Oregon Solar Incentive Program Deferral – Supply Service Adjustment
205	TAM Adjustment for Other Revenues
206	Power Cost Adjustment Mechanism – Adjustment
207	Community Solar Start-Up Cost Recovery Adjustment
270	Renewable Energy Rider – Optional
271	Energy Profiler Online – Optional
272	Renewable Energy Rider – Optional Bulk Purchase Option
290	Public Purpose Charge
291	System Benefits Charge
294	Transition Adjustment
295	Transition Adjustment – Three-Year Cost of Service Opt-Out
296	Transition Adjustment – Five-Year Cost of Service Opt-Out
299	Rate Mitigation Adjustment

(N)

SUMMARY OF EFFECTIVE RATE ADJUSTMENTS

The following summarizes the applicability of the Company's adjustment schedules

SUMMARY OF EFFECTIVE RATE ADJUSTMENTS

Schedule	91	92	93	94	96	97	98*	190	192	194	198	202*	203*	204
4	x	x	x	x	x	x	x	x	x	x	x	x	x	x
5	x	x	x	x	x	x	x	x	x	x	x	x	x	x
15	x	x	x	x	x		x	x	x	x	x	x	x	x
23	x	x	x	x	x		x	x	x	x	x	x	x	x
28	x	x	x	x	x		x	x	x	x	x	x	x	x
30	x	x	x	x	x		x	x	x	x	x	x	x	x
41	x	x	x	x	x	x	x	x	x	x	x	x	x	x
47	x	x	x	x	x	x	x	x	x	x	x	x	x	x
48	x	x	x	x	x	x	x	x	x	x	x	x	x	x
51	x	x	x	x	x			x	x	x	x	x	x	x
53	x	x	x	x	x			x	x	x	x	x	x	x
54	x	x	x	x	x			x	x	x	x	x	x	x
60														
723	x	x	x	x	x		x	x	x	x	x	x	x	x
728	x	x	x	x	x		x	x	x	x	x	x	x	x
730	x	x	x	x	x		x	x	x	x	x	x	x	x
741	x	x	x	x	x	x	x	x	x	x	x	x	x	x
747	x	x	x	x	x	x	x	x	x	x	x	x	x	x
748	x	x	x	x	x	x	x	x	x	x	x	x	x	x
751	x	x	x	x	x			x	x	x	x	x	x	x
753	x	x	x	x	x			x	x	x	x	x	x	x
754	x	x	x	x	x			x	x	x	x	x	x	x
848	x	x		x				x	x					

(N)

(N)

*Not applicable to all consumers. See Schedule for details.

WILDFIRE PROTECTION PLAN COST RECOVERY ADJUSTMENT
Purpose

The purpose of this schedule is to implement cost recovery related to the Company's wildfire protection plan automatic adjustment clause consistent with OAR 860-300-0080 and ORS 757.210 and Order No. 23-173.

Applicable

To all Residential and Nonresidential Consumers.

Monthly Billing

All bills calculated in accordance with Schedules contained in the presently effective Tariff will have applied an amount equal to the product of all kWh multiplied by the following applicable rate as listed by Delivery Service schedule.

Schedule 4	0.201 ¢ per kWh
Schedule 5	0.201 ¢ per kWh
Schedule 15	1.540 ¢ per kWh
Schedule 23, 723	0.233 ¢ per kWh
Schedule 28, 728	0.108 ¢ per kWh
Schedule 30, 730	0.078 ¢ per kWh
Schedule 41, 741	0.252 ¢ per kWh
Schedule 47, 747	0.049 ¢ per kWh
Schedule 48, 748, 848	0.049 ¢ per kWh
Schedule 51, 751	1.479 ¢ per kWh
Schedule 53, 752	0.188 ¢ per kWh
Schedule 54, 754	0.244 ¢ per kWh

(N)

(N)

ATTACHMENT A

ESTIMATED EFFECT OF PROPOSED RATE CHANGE

PACIFIC POWER
ESTIMATED EFFECT OF PROPOSED PRICE CHANGE
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
DISTRIBUTED BY RATE SCHEDULES IN OREGON
FORECAST 12 MONTHS ENDED DECEMBER 31, 2023

Line No.	Description	Pre Sch No.	Pro Sch No.	No. of Cust	MWh	Present Revenues (\$000)			Proposed Revenues (\$000)			Change				Line No.			
						Base Rates	Adders ¹	Net Rates	Base Rates	Adders ¹	Net Rates	Base Rates (\$000)	% ²	Net Rates (\$000)	% ²				
						(8) + (7)			(9) + (10)			(12) - (6)		(13) / (6)		(11) - (8)		(15) / (8)	
Residential																			
1	Residential	4	4	535,059	5,633,856	\$597,063	\$9,738	\$606,801	\$597,063	\$21,062	\$618,125	\$0	0.0%	\$11,324	1.9%	1			
2	Total Residential			535,059	5,633,856	\$597,063	\$9,738	\$606,801	\$597,063	\$21,062	\$618,125	\$0	0.0%	\$11,324	1.9%	2			
Commercial & Industrial																			
3	Gen. Svc. < 31 kW	23	23	84,329	1,137,011	\$124,438	\$1,015	\$125,453	\$124,438	\$3,664	\$128,102	\$0	0.0%	\$2,649	2.1%	3			
4	Gen. Svc. 31 - 200 kW	28	28	10,462	1,992,271	\$163,732	\$9,197	\$172,929	\$163,732	\$11,348	\$175,080	\$0	0.0%	\$2,152	1.2%	4			
5	Gen. Svc. 201 - 999 kW	30	30	797	1,281,581	\$94,197	\$4,696	\$98,893	\$94,197	\$5,696	\$99,893	\$0	0.0%	\$1,000	1.0%	5			
6	Large General Service >= 1,000 kW	48	48	190	3,555,464	\$224,400	(\$15,394)	\$209,007	\$224,400	(\$13,651)	\$210,749	\$0	0.0%	\$1,742	0.8%	6			
7	Partial Req. Svc. >= 1,000 kW	47	47	6	29,109	\$3,974	(\$120)	\$3,854	\$3,974	(\$106)	\$3,868	\$0	0.0%	\$14	0.8%	7			
8	Dist. Only Lg Gen Svc >= 1,000 kW	848	848	1	0	\$1,805	\$10	\$1,815	\$1,805	\$150	\$1,955	\$0	0.0%	\$140	7.7%	8			
9	Agricultural Pumping Service	41	41	7,997	263,565	\$29,194	(\$3,645)	\$25,549	\$29,194	(\$2,981)	\$26,213	\$0	0.0%	\$664	2.6%	9			
10	Total Commercial & Industrial			103,782	8,259,000	\$641,740	(\$4,241)	\$637,499	\$641,740	\$4,121	\$645,861	\$0	0.0%	\$8,362	1.3%	10			
Lighting																			
11	Outdoor Area Lighting Service	15	15	5,809	8,260	\$915	\$74	\$989	\$915	\$107	\$1,022	\$0	0.0%	\$32	3.3%	11			
12	Street Lighting Service Comp. Owned	51	51	1,108	23,893	\$3,498	\$387	\$3,885	\$3,498	\$511	\$4,009	\$0	0.0%	\$124	3.2%	12			
13	Street Lighting Service Cust. Owned	53	53	314	11,452	\$657	\$210	\$867	\$657	\$231	\$888	\$0	0.0%	\$22	2.5%	13			
14	Recreational Field Lighting	54	54	102	1,141	\$82	\$27	\$108	\$82	\$29	\$111	\$0	0.0%	\$3	2.6%	14			
15	Total Public Street Lighting			7,333	44,746	\$5,151	\$698	\$5,849	\$5,151	\$879	\$6,030	\$0	0.0%	\$181	3.1%	15			
16	Subtotal			646,174	13,937,602	\$1,243,954	\$6,196	\$1,250,150	\$1,243,954	\$26,062	\$1,270,016	\$0	0.0%	\$19,866	1.6%	16			
17	Employee Discount			966	13,030	(\$341)	(\$6)	(\$346)	(\$341)	(\$12)	(\$353)	\$0		(\$7)		17			
18	AGA Revenue					\$3,521		\$3,521	\$3,521		\$3,521	\$0		\$0		18			
19	COOC Amortization					\$1,767		\$1,767	\$1,767		\$1,767	\$0		\$0		19			
20	Total Sales with AGA			646,174	13,937,602	\$1,248,901	\$6,190	\$1,255,091	\$1,248,901	\$26,050	\$1,274,951	\$0	0.0%	\$19,860	1.6%	20			

¹ Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Public Purpose Charge (Sch. 290) and System Benefits Charge (Sch. 291).

² Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules