

December 28, 2022

#### VIA ELECTRONIC FILING

Public Utility Commission of Oregon Attn: Filing Center 201 High Street SE, Suite 100 Salem, OR 97301-3398

RE: Advice No. 22-017—Compliance Filing for Docket UE 399 – Replacement Tariff Sheets

On December 22, 2022, in compliance with Order No. 22-491 in docket UE 399 and ORS 757.205, ORS 757.210, and OAR 860-022-0025, PacifiCorp d/b/a Pacific Power (Company) submitted for filing Advice No. 22-017 with proposed tariff pages associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon. After discussions with Commission staff, the Company hereby submits three replacement tariff sheets for Advice No. 22-017. The proposed effective date remains January 1, 2023.

Fourth Revision of Sheet No. 41-1	Schedule 41	Agricultural Pumping Service
		Delivery Service
Fourth Revision of Sheet No. 741-1	Schedule 741	Agricultural Pumping Service Direct
		Access Delivery Service
Fifth Revision of Sheet No. 754-1	Schedule 754	Recreational Field Lighting- Restricted
		Direct Access Delivery Service

Rate corrections have been made to System Usage Charges in Sheets 41-1 and 741-1. A correction has been made to the footer in Sheet 754-1 to accurately indicate the revision number being canceled.

To support the corrected rates for Schedule 41, the Company also provides an update to Attachment 2, Target Functionalized Revenue and Proposed Rates, which includes the revised rates. No changes were required to the other attachments to Advice No. 22-017.

Please direct any inquiries regarding this filing to Judith Ridenour, Pricing and COS Specialist at (503) 754-2499.

Sincerely,

Matthew McVee

Vice President, Regulatory Policy and Operations

## REPLACEMENT TARIFFS

### OREGON SCHEDULE 41

## AGRICULTURAL PUMPING SERVICE DELIVERY SERVICE

Page 1

#### **Available**

In all territory served by the Company in the State of Oregon.

#### **Applicable**

To Consumers desiring service for agricultural irrigation or agricultural soil drainage pumping installations only and whose loads have not registered 1,000 kW or more, more than once in the preceding 18-month period and who are not otherwise subject to service on Schedule 47 or 48. Service furnished under this Schedule will be metered and billed separately at each point of delivery.

#### **Monthly Billing**

Except for November, the monthly billing shall be the sum of the Distribution Energy Charge, Reactive Power Charge, Transmission & Ancillary Services Charge, and the System Usage Charge plus the applicable adjustments as specified in Schedule 90. For November, the billing shall be the sum of the Basic Charge, Load Size Charge, Distribution Energy Charge, Reactive Power Charge, Transmission & Ancillary Services Charge, and the System Usage Charge plus the applicable adjustments as specified in Schedule 90.

Distribution Charge	<u>Delivery</u>	Voltage	
<del></del>	Secondary	Primary	
Basic Charge (November billing only)	-	-	
Load Size ≤ 50 kW, or Single Phase Any Size	No Charge	No Charge	
Three Phase Load Size 51 - 300 kW	\$410.00	\$400.00	(1)(1)
Three Phase Load Size > 300 kW	\$1,620.00	\$1,600.00	(1)(1)
Load Size Charge (November billing only)			
Single Phase Any Size, Three Phase ≤ 50 kW,	\$17.10	\$16.90	
per kW Load Size			
Three Phase 51 - 300 kW, per kW Load Size	\$11.70	\$11.50	
Three Phase > 300 kW, per kW Load Size	\$7.20	\$7.10	
Single Phase, Minimum Charge	\$75.00	\$75.00	(I)(I)
Three Phase, Minimum Charge	\$120.00	\$120.00	(I)(I)
Distribution Energy Charge, per kWh	4.950¢	4.873¢	(1)(1)
Reactive Power Charge, per kVar	\$0.65	\$0.60	
Transmission & Ancillary Services Charge			
Per kWh	0.677¢	0.667¢	(1)(1)
1 Of RVVII	0.011φ	0.001 φ	(')(')
System Usage Charge			
Schedule 200 Related, per kWh	0.069¢	0.068¢	(I)(I)
T&A and Schedule 201 Related, per kWh	0.099¢	0.097¢	(I)(I)

#### **kW Load Size**

For determination of the Basic Charge and the Load Size Charge, the kW load size shall be the average of the two greatest non-zero monthly demands established during the 12-month period which includes and ends with the current billing month.

Monthly kW is the measured kW shown by or computed from the readings of the Company's meter, or by appropriate test, for the 15-minute period of the Consumer's greatest takings during the billing month; provided, however, that for motors 10 hp or less, the Monthly kW may, subject to confirmation by test, be determined from the nameplate hp rating and the following table:

(continued)

## OREGON SCHEDULE 741

# AGRICULTURAL PUMPING SERVICE DIRECT ACCESS DELIVERY SERVICE

Page 1

#### **Available**

In all territory served by the Company in the State of Oregon.

#### **Applicable**

To Consumers who have chosen to receive electricity from an ESS and desiring service for agricultural irrigation or agricultural soil drainage pumping installations only and whose loads have not registered 1,000 kW or more, more than once in the preceding 18-month period and who are not otherwise subject to service on Schedule 747 or 748. Service furnished under this Schedule will be metered and billed separately at each point of delivery.

#### **Monthly Billing**

Except for November, the Monthly Billing shall be the sum of the Distribution Energy Charge, Reactive Power Charge, and the System Usage Charge plus the applicable adjustments as specified in Schedule 90. For November, the billing shall be the sum of the Basic Charge, Load Size Charge, Distribution Energy Charge, Reactive Power Charge, and the System Usage Charge plus the applicable adjustments as specified in Schedule 90.

Distribution Charge		<b>Delivery V</b>	<u>'oltage</u>		
Basic Charge (November billing only)	Se	condary	Pr	imary	
Load Size ≤ 50 kW, or Single Phase Any Size		o Charge		o Charge	(1) (1)
Three Phase Load Size 51 - 300 kW		410.00		400.00	(1)(1)
Three Phase Load Size > 300 kW	\$1	,620.00	\$1	,600.00	(1)(1)
Load Size Charge (November billing only)					
Single Phase Any Size, Three Phase ≤ 50 kW,					
per kW Load Size	\$	17.10	\$	16.90	
Three Phase 51 - 300 kW, per kW Load Size	\$	11.70	\$	11.50	
Three Phase > 300 kW, per kW Load Size	\$	7.20	\$	7.10	(1) (1)
Single Phase, Minimum Charge	\$	75.00	\$	75.00	(I)(I)
Three Phase, Minimum Charge	\$	120.00	\$	120.00	(1)(1)
Distribution Energy Charge, per kWh		4.950¢		4.873¢	(1)(1)
Reactive Power Charge, per kVar	\$	0.65	\$	0.60	
System Usage Charge					
Schedule 200 Related, per kWh		0.069¢		0.068¢	(I)(I)

#### kW Load Size

For determination of the Basic Charge and the Load Size Charge, the kW load size shall be the average of the two greatest non-zero monthly demands established during the 12-month period which includes and ends with the current billing month.

Monthly kW is the measured kW shown by or computed from the readings of Company's meter, or by appropriate test, for the 15-minute period of Consumer's greatest takings during the billing month; provided, however, that for motors 10 hp or less, the Monthly kW may, subject to confirmation by test, be determined from the nameplate hp rating and the following table:

If Motor Size Is:	Monthly kW is:
2 hp or less	2 kW
Over 2 through 3 hp	3 kW
Over 3 through 5 hp	5 kW
Over 5 through 7.5 hp	7 kW
Over 7.5 through 10 hp	9 kW
3 .	

(continued)

Issued December 28, 2022 Matthew McVee, Vice President, Regulation

Advice No. 22-017/Docket No. UE 399



### OREGON **SCHEDULE 754**

#### RECREATIONAL FIELD LIGHTING - RESTRICTED DIRECT ACCESS DELIVERY SERVICE

Page 1

(R)

#### Available

In all territory served by the Company in the State of Oregon.

#### **Applicable**

This Schedule is applicable to Consumers who have chosen to receive electricity from an ESS. To schools, governmental agencies and nonprofit organizations for service supplied through one meter at one point of delivery and used exclusively for annually recurring seasonal lighting of outdoor athletic or recreational fields. This Schedule is not applicable to any enterprise which is operated for profit. Service for purposes other than recreational field lighting may not be combined with such field lighting for billing purposes under this Schedule. At Consumer's option, service for recreational field lighting may be taken under Company's applicable General Service Schedule.

#### **Monthly Billing**

The Monthly Billing shall be the Distribution Charge and the System Usage Charge plus the applicable adjustments as specified in Schedule 90.

#### **Distribution Charge**

Basic Charge, Single Phase, per month \$ 6.00 Basic Charge, Three Phase, per month \$ 9.00 Distribution Energy Charge, per kWh 4.001¢

**System Usage Charge** 

(R) Schedule 200 Related, per kWh 0.016¢

#### Minimum Charge

The minimum monthly charge shall be the Basic Charge.

#### **Base Supply Service**

All Consumers taking Delivery Service under this schedule shall pay the applicable rates in Schedule 200, Base Supply Service.

#### **Transmission & Ancillary Services**

Consumers taking service under this schedule must also take service under the Company's FERC Open Access Transmission Tariff (OATT) or be served by an ESS or Scheduling ESS.

#### Franchise Fees

Franchise fees related to Schedule 200, Base Supply Service, are collected through the System Usage Charge - Schedule 200 Related rate. Franchise fees related to distribution charges are collected through distribution charges.

#### **Special Conditions**

Consumer shall own all poles, wire and other distribution facilities beyond the Company's point of delivery.

#### **Continuing Service**

This Schedule is based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Consumer from monthly minimum charges.

#### **Rules and Regulations**

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

## **UPDATED ATTACHMENT 2**

# PACIFIC POWER STATE OF OREGON Functionalized Revenue Targets and Summary of Proposed Functionalized Revenues Forecast 12 Months Ended December 31, 2023

	_		Target with	Summary of Proposed
Rate Schedule	Present Revenues (\$000)	Cost of Service Revenues (\$000)	Unadjusted NPC Revenues (\$000)	Functionalized Revenues (\$000)
(1) (2)	(3)	(4)	(5)	(6)
Schedule 4, Residential				
Transmission & Ancillary Services <sup>1</sup>	\$46,085	\$51,757	\$51,757	\$51,775
System Usage- Schedule 200 Related	\$3,775	\$4,353	\$4,353	\$4,338
System Usage- T&A and Schedule 201 Related	\$4,451	\$6,487	\$6,487	\$6,479
Distribution	\$257,562	\$309,366	\$309,366	\$309,407
Other Adjustments Generation Energy - Other (non-NPC) (Sch 200)	\$1,282 \$160,615	\$0 \$158,333	\$0 \$158,333	\$0 \$158,311
Generation Energy - Net Power Costs (Sch 201)	\$123,294	\$184,165	\$123,294	\$123,294
Total	\$597,063	\$714,461	\$653,590	\$653,604
chedule 23. Small General Service				
Transmission & Ancillary Services <sup>1</sup>	\$8,220	\$8,871	\$8,871	\$8,868
System Usage- Schedule 200 Related	\$694	\$828	\$828	\$830
System Usage- T&A and Schedule 201 Related	\$819	\$1,207	\$1,207	\$1,205
Distribution Other Adjustments	\$60,110 \$247	\$69,981 \$0	\$69,981 \$0	\$69,982 \$0
Generation Energy - Other (non-NPC) (Sch 200)	\$30,769	\$30,103	\$30,103	\$30,103
Generation Energy - Net Power Costs (Sch 201)	\$23,580	\$35,015	\$23,580	\$23,580
Total	\$124,438	\$146,004	\$134,570	\$134,568
chedule 28, General Service 31-200kW				
econdary Voltage				
Transmission & Ancillary Services <sup>1</sup>	\$15,275	\$14,808	\$14,808	\$14,789
System Usage- Schedule 200 Related	\$1,339	\$1,415	\$1,415	\$1,417
System Usage- T&A and Schedule 201 Related	\$1,555	\$2,053	\$2,053	\$2,047
Distribution	\$48,399	\$46,474	\$46,474	\$46,486
Other Adjustments Generation Energy - Other (non-NPC) (Sch 200)	\$433 \$53,582	\$0 \$51,472	\$0 \$51,472	\$0 \$51,475
Generation Energy - Net Power Costs (Sch 201)	\$41,082	\$59,869	\$41,082	\$41,082
Total	\$161,664	\$176,091	\$157,304	\$157,297
rimary Voltage				
Transmission & Ancillary Services <sup>1</sup>	\$220	\$172	\$172	\$172
System Usage- Schedule 200 Related	\$15	\$17	\$17	\$17
System Usage- T&A and Schedule 201 Related	\$18	\$24	\$24	\$24
Distribution	\$676	\$479	\$479	\$479
Other Adjustments Generation Energy - Other (non-NPC) (Sch 200)	\$5 \$642	\$0 \$608	\$0 \$608	\$0 \$608
Generation Energy - Net Power Costs (Sch 201)	\$492	\$707	\$492	\$492
Total	\$2,068	\$2,008	\$1,793	\$1,793
chedule 30, General Service 201-999kW				
econdary Voltage				
Transmission & Ancillary Services <sup>1</sup>	\$8,377	\$8,385	\$8,385	\$8,377
System Usage- Schedule 200 Related	\$769	\$834	\$834	\$828
System Usage- T&A and Schedule 201 Related	\$899 \$21.015	\$1,201 \$18,450	\$1,201 \$18,450	\$1,195
Distribution Other Adjustments	\$21,015 \$248	\$18,450 \$0	\$18,450 \$0	\$18,516 \$0
Generation Energy - Other (non-NPC) (Sch 200)	\$31,568	\$30,331	\$30,331	\$30,284
Generation Energy - Net Power Costs (Sch 201)	\$24,089	\$35,280	\$24,089	\$24,089
Total	\$86,965	\$94,480	\$83,289	\$83,290
rimary Voltage	6700	6712	¢712	¢71.4
Transmission & Ancillary Services <sup>1</sup>	\$700 \$63	\$713 \$69	\$713 \$69	\$714 \$69
System Usage- Schedule 200 Related System Usage- T&A and Schedule 201 Related	\$63 \$75	\$100	\$100	\$100
Distribution	\$1,715	\$1,471	\$1,471	\$1,477
Other Adjustments	\$22	\$0	\$0	\$0
Generation Energy - Other (non-NPC) (Sch 200)	\$2,621	\$2,515	\$2,515	\$2,508
Generation Energy - Net Power Costs (Sch 201)	\$2,036	\$2,926	\$2,036	\$2,036
Total	\$7,232	\$7,794	\$6,904	\$6,904
chedule 41, Agricultural Pumping Service				
Transmission & Ancillary Services <sup>1</sup>	\$1,511	\$1,590	\$1,590	\$1,591
System Usage- Schedule 200 Related	\$134	\$163	\$163	\$162
System Usage- T&A and Schedule 201 Related	\$209 \$13,384	\$234 \$15,222	\$234 \$15,222	\$233 \$15,222
Di-t-ihti		\$15,232	\$15,232	\$15,232
Distribution Other Adjustments				60
Distribution Other Adjustments Generation Energy - Other (non-NPC) (Sch 200)	\$49	\$0	\$0 \$5,935	
Other Adjustments			\$0	\$0 \$5,935 \$4,638

# PACIFIC POWER STATE OF OREGON Functionalized Revenue Targets and Summary of Proposed Functionalized Revenues Forecast 12 Months Ended December 31, 2023

	Present	Cost of Service	Target with Unadjusted NPC	Summary of Proposed Functionalized
Rate Schedule	Revenues (\$000)	Revenues (\$000)	Revenues (\$000)	Revenues (\$000)
(1) (2)	(3)	(4)	(5)	(6)
Schedule 48, Large General Service, 1,000kW and over	. ,	. ,		. ,
Secondary Voltage				
Transmission & Ancillary Services <sup>1</sup>	\$3,877	\$3,880	\$3,880	\$3,877
System Usage- Schedule 200 Related	\$337	\$392	\$392	\$393
System Usage- T&A and Schedule 201 Related	\$393	\$563	\$563	\$561
Distribution	\$10,959	\$10,230	\$10,230	\$10,226
Other Adjustments	\$122	\$0	\$0	\$0
Generation Energy - Other (non-NPC) (Sch 200)	\$14,874	\$14,268	\$14,268	\$14,272
Generation Energy - Net Power Costs (Sch 201)	\$11,419	\$16,596	\$11,419	\$11,419
Total	\$41,980	\$45,929	\$40,752	\$40,747
Primary Voltage				
Transmission & Ancillary Services <sup>1</sup>	\$9,413	\$9,418	\$9,418	\$9,413
System Usage- Schedule 200 Related	\$872	\$997	\$997	\$990
System Usage- T&A and Schedule 201 Related	\$1,005	\$1,418	\$1,418	\$1.419
Distribution	\$19,022	\$16,206	\$16,206	\$15,406
Other Adjustments	\$305	\$0	\$0	\$0
Generation Energy - Other (non-NPC) (Sch 200)	\$37,587	\$36,251	\$36,251	\$37,058
Generation Energy - Net Power Costs (Sch 201)	\$28,768	\$42,166	\$28,768	\$28,768
Total	\$96,972	\$106,456	\$93,059	\$93,054
Transmission Voltage				
Transmission & Ancillary Services <sup>1</sup>	\$9,388	\$9,039	\$9,039	\$9,041
System Usage- Schedule 200 Related	\$896	\$997	\$997	\$1,004
System Usage- T&A and Schedule 201 Related	\$1,020	\$1,408	\$1,408	\$1,406
Distribution	\$10,364	\$7,440	\$7,440	\$7,441
Other Adjustments	\$294	\$0	\$0	\$0
Generation Energy - Other (non-NPC) (Sch 200)	\$37,159	\$36,262	\$36,262	\$36,256
Generation Energy - Net Power Costs (Sch 201)	\$28,274	\$42,178	\$28,274	\$28,274
Total	\$87,395	\$97,323	\$83,420	\$83,423
Schedules 15, 51, 53, 54 Lighting				
Secondary Voltage				
Transmission & Ancillary Services <sup>1</sup>	\$39	\$28	\$28	\$28
System Usage- Schedule 200 Related	\$15	\$12	\$12	\$11
System Usage- T&A and Schedule 201 Related	\$14	\$15	\$15	\$15
Distribution	\$4,102	\$3,567	\$3,567	\$3,567
Other Adjustments	\$4	\$0	\$0	\$0
Generation Energy - Other (non-NPC) (Sch 200)	\$567	\$434	\$434	\$434
Generation Energy - Net Power Costs (Sch 201)	\$410	\$504	\$410	\$410
Total	\$5,151	\$4,560	\$4,465	\$4,465
TOTAL	\$1,236,909	\$1,425,162	\$1,286,937	\$1,286,937
Employee Discount	-\$341		-\$372	-\$372
Additional Rate Schedules				
Schedule 47	\$3,974		\$3,660	\$3,660
Schedule 848	\$1,805		\$1,291	\$1,291
Total Oregon	\$1,242,347	=	\$1,291,516	\$1,291,515

<sup>&</sup>lt;sup>1</sup>Includes only FERC transmission plus ancillary services revenues. Non-FERC transmission revenues are recovered through distribution charges.

	Actual 7/20-6/21	Normalized 7/20-6/21	Forecast 1/23 - 12/23	Pre	sent	Pro	posed
Schedule	Units	Units	Units	Price	Dollars	Price	Dollars
Schedule No. 4 Residential Service							
Transmission & Ancillary Services Charge							
per kWh	5,769,399,104	5,755,783,167	5,633,856,479 kWh	0.818 ¢	\$46,084,946	0.919 ¢	\$51,775,14
System Usage Charge							
Sch 200 related, per kWh	5,769,399,104	5,755,783,167	5,633,856,479 kWh	0.067 ¢	\$3,774,684	0.077 ¢	\$4,338,06
T&A and Sch 201 related, per kWh	5,769,399,104	5,755,783,167	5,633,856,479 kWh	0.079 ¢	\$4,450,747	0.115 ¢	\$6,478,93
Distribution Charge							
Basic Charge Single Family, per month	4,970,309	4,970,309	5,116,973 bill	\$9.50	\$48,611,244	\$11.00	\$56,286,70
Basic Charge Multi Family, per month	1,266,367	1,266,367	1,303,735 bill	\$8.00	\$10,429,880	\$8.00	\$10,429,88
Total Bills	6,236,676	6,236,676	6,420,708 bill	62.20	024.500	42.20	02450
Three Phase Demand Charge, per kW demand	16,025 1,373	16,025 1,373	15,686 kW 1,414 bill	\$2.20 \$3.80	\$34,509 \$5,373	\$2.20 \$3.80	\$34,50
Three Phase Minimum Demand Charge, per month	****	,	,				\$5,37
Distribution Energy Charge, per kWh Energy Charge - Schedule 200	5,769,399,104	5,755,783,167	5,633,856,479 kWh	3.523 ¢	\$198,480,764	4.307 ¢	\$242,650,19
First Block kWh (0-1,000)	4,325,370,839	4,315,161,839	4,223,752,316 kWh	2.732 €	\$115,392,913		
Second Block kWh (> 1,000)	1,444,028,265	1,440,621,328	1,410,104,163 kWh	3.207 ¢	\$45,222,041		
Summer kWh	1,444,028,203	1,440,021,328	1,572,474,819 kWh	3.207 ¥	343,222,041	2.810 €	\$44,186,54
Winter kWh			4,061,381,660 kWh			2.810 ¢	\$114,124,82
Subtotal	5,769,399,104	5,755,783,167	5,633,856,479 kWh		\$472,487,101	2.010 ¢	\$530,310,170
TAM Adj for Other Revs (205)	3,707,377,104	3,733,763,107	5,055,050,477 KWII		\$472,407,101		\$550,510,17
First Block kWh (0-1,000)	4,325,370,839	4,315,161,839	4,223,752,316 kWh	0.021 ¢	\$886,988	0.000 €	\$6
Second Block kWh (> 1,000)	1,444,028,265	1,440,621,328	1,410,104,163 kWh	0.021 ¢	\$394,829	0.000 ¢	S
Subtotal	1,111,020,203	1,110,021,020	1,110,101,100 K111	0.020 p	\$473,768,918	0.000 p	\$530,310,170
Schedule 201					\$175,700,510		Ψ220,210,17
First Block kWh (0-1,000)	4,325,370,839	4,315,161,839	4,223,752,316 kWh	2.016 ¢	\$85,150,847	2.016 ¢	\$85,150,84
Second Block kWh (> 1,000)	1,444,028,265	1,440,621,328	1,410,104,163 kWh	2.705 ¢	\$38,143,318	2.705 €	\$38,143,318
Total	5,769,399,104	5,755,783,167	5,633,856,479 kWh	·	\$597,063,083		\$653,604,341
						Change	\$56,541,258
Schedule No. 4 (Employee Discount) Residential Service							
Transmission & Ancillary Services Charge							
per kWh	13,311,491	13,311,491	13,029,509 kWh	0.818 ¢	\$106,581	0.919 ¢	\$119,741
System Usage Charge							
Sch 200 related, per kWh	13,311,491	13,311,491	13,029,509 kWh	0.067 ¢	\$8,730	0.077 ¢	\$10,033
T&A and Sch 201 related, per kWh	13,311,491	13,311,491	13,029,509 kWh	0.079 ¢	\$10,293	0.115 ¢	\$14,984
Distribution Charge	10,775	10,775	11.093 bill	\$9.50	6105 204	\$11.00	6122.02
Basic Charge Single Family, per month	10,775	10,775	494 bill	\$9.50 \$8.00	\$105,384	\$11.00	\$122,02
Basic Charge Multi Family, per month Total Bills	11.255	11,255	11.587 bill	36.00	\$3,952	36.00	\$3,952
Three Phase Demand Charge, per kW demand	11,233	0	0 kW	\$2.20	\$0	\$2.20	S
Three Phase Minimum Demand Charge, per month	0	0	0 bill	\$3.80	\$0	\$3.80	S
Distribution Energy Charge, per kWh	13,311,491	13,311,491	13,029,509 kWh	3.523 ¢	\$459,030	4.307 ¢	\$561,18
Energy Charge - Schedule 200	,,	,,	,,		,,		*****
First Block kWh (0-1,000)	9,240,455	9,240,455	9,044,711 kWh	2.732 €	\$247,102		
Second Block kWh (> 1,000)	4,071,036	4,071,036	3,984,798 kWh	3.207 ¢	\$127,792		
Summer kWh			3,636,687 kWh			2.810 €	\$102,19
Winter kWh			9,392,822 kWh			2.810 ¢	\$263,938
Subtotal	13,311,491	13,311,491	13,029,509 kWh		\$1,068,864		\$1,198,043
TAM Adj for Other Revs (205)							
First Block kWh (0-1,000)	9,240,455	9,240,455	9,044,711 kWh	0.021 ¢	\$1,899	0.000 ¢	\$6
Second Block kWh (> 1,000)	4,071,036	4,071,036	3,984,798 kWh	0.028 ¢	\$1,116	0.000 ¢	\$(
Subtotal					\$1,071,879		\$1,198,043
Schedule 201							
First Block kWh (0-1,000)	9,240,455	9,240,455	9,044,711 kWh	2.016 ¢	\$182,341	2.016 ¢	\$182,34
Second Block kWh (> 1,000)	4,071,036	4,071,036	3,984,798 kWh	2.705 ¢	\$107,789	2.705 ¢	\$107,789
Total	13,311,491	13,311,491	13,029,509 kWh		\$1,362,009		\$1,488,17.
Schedule 201 Employee Discount					(\$72,533)		(\$72,533
Total Employee Discount					(\$340,502)		(\$372,04) (\$31,54
						Change	

	Actual 7/20-6/21	Normalized 7/20-6/21	Forecast 1/23 - 12/23	n	esent	n	posed
Schedule	Units	Units	1/25 - 12/25 Units	Price	Dollars	Price	Dollars
Schedule No. 23/723 - Composite							
General Service (Secondary)							
Fransmission & Ancillary Services Charge	1 170 200 600	1.100.546.266	1 122 606 006 1 111	0.722	60 107 557	0.780	60 042 7
per kWh System Usage Charge	1,179,290,680	1,169,546,266	1,133,686,986 kW	h 0.723 ¢	\$8,196,557	0.780 ¢	\$8,842,7
Sch 200 related, per kWh	1,179,290,680	1,169,546,266	1,133,686,986 kW	h 0.061 ¢	\$691,549	0.073 €	\$827,5
T&A and Sch 201 related, per kWh	1,179,290,680	1,169,546,266	1,133,686,986 kW		\$816,255	0.106 ¢	\$1,201,7
Distribution Charge	,,,	,, .,	,,,	,	,	,	
Basic Charge							
Single Phase, per month	775,694	775,694	775,779 bill	\$17.35	\$13,459,766	\$17.35	\$13,459,7
Three Phase, per month	240,969	240,969	239,153 bill	\$25.90	\$6,194,063	\$25.90	\$6,194,0
Load Size Charge							
≤ 15 kW				No Charge		No Charge	
per kW for all kW in excess of 15 kW	1,142,229	1,142,229	1,106,759 kW		\$1,549,463	\$1.65	\$1,826,1
Demand Charge, the first 15 kW of demand	564.505	****	545.001 177	No Charge	60 500 456	No Charge	
Demand Charge, per kW for all kW in excess of 15 kW Reactive Power Charge, per kvar	564,595 216,881	564,595 216,881	547,081 kW 209,593 kva		\$2,538,456 \$136,235	\$5.40 65.00 ¢	\$2,954,2 \$136,2
Distribution Energy Charge, per kWh	1,179,290,680	1,169,546,266	1,133,686,986 kW		\$36,073,920	3.989 ¢	\$45,222,
Energy Charge - Schedule 200	1,1/9,290,080	1,109,340,200	1,133,080,980 KW	11 3.162 ¢	\$30,073,920	3.969 ¢	\$43,222,
1st 3,000 kWh, per kWh	924,695,576	917,115,576	889,068,833 kW	h 2.866 ¢	\$25,480,713	2.804 €	\$24,929,
All additional kWh, per kWh	254,595,104	252,430,690	244,618,153 kW		\$5,205,474	2.082 ¢	\$5,092.5
Subtotal =	1,179,290,680	1,169,546,266	1,133,686,986 kW		\$100,342,451		\$110,687,
ΓAM Adj for Other Revs (205)	-,,,	-,,,	-,,,	-	************		,,
1st 3,000 kWh, per kWh	924,695,576	917,115,576	889,068,833 kW	h 0.023 ¢	\$204,486	0.000 ¢	
All additional kWh, per kWh	254,595,104	252,430,690	244,618,153 kW		\$41,585	0.000 ¢	
Subtotal					\$100,588,522		\$110,687,
Schedule 201							
1st 3,000 kWh, per kWh	924,695,576	917,115,576	889,068,833 kW	h 2.197 ¢	\$19,532,842	2.197 ¢	\$19,532,
All additional kWh, per kWh	254,595,104	252,430,690	244,618,153 kW	h 1.629 ¢	\$3,984,830	1.629 ¢	\$3,984,
Total	1,179,290,680	1,169,546,266	1,133,686,986 kW	h	\$124,106,194		\$134,205,3
						Change	\$10,099,2
Schedule No. 23/723 - Composite						Change	\$10,099,2
						Change	\$10,099,2
General Service (Primary)  Fransmission & Ancillary Services Charge	2426	2.49.554		0.000	200.00		
General Service (Primary) F <u>ransmission &amp; Ancillary Services Charge</u> per kWh	3,442,654	3,442,654	3,323,737 kW	h 0.712 ¢	\$23,665	0.768 ¢	\$10,099 <u>.</u> \$25,:
General Service (Primary) Fransmission & Ancillary Services Charge per kWh System Usage Charge						0.768 ¢	\$25,
General Service (Primary)  Fransmission & Ancillary Services Charge per kWh  system Usage Charge Sch 200 related, per kWh	3,442,654	3,442,654	3,323,737 kW	h 0.060 ¢	\$1,994	0.768 ¢	\$25, \$2,
General Service (Primary)  Fransmission & Ancillary Services Charge  per kWh  System Usage Charge  Sch 200 related, per kWh  T&A and Sch 201 related, per kWh				h 0.060 ¢		0.768 ¢	\$25, \$2,
General Service (Primary)  Fransmission & Ancillary Services Charge per kWh  System Usage Charge  Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  Sistribution Charge	3,442,654	3,442,654	3,323,737 kW	h 0.060 ¢	\$1,994	0.768 ¢	\$25, \$2,
General Service (Primary)  Fransmission & Ancillary Services Charge per kWh  wstem Usage Charge Sch 200 related, per kWh T&A and Sch 201 related, per kWh  Distribution Charge Basic Charge	3,442,654 3,442,654	3,442,654 3,442,654	3,323,737 kW 3,323,737 kW	h 0.060 ¢ h 0.071 ¢	\$1,994 \$2,360	0.768 ¢ 0.072 ¢ 0.104 ¢	\$25, \$2, \$3,
General Service (Primary)  Fransmission & Ancillary Services Charge per kWh  Notem Usage Charge Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  Distribution Charge  Basic Charge  Single Phase, per month	3,442,654	3,442,654	3,323,737 kW	h 0.060 ¢	\$1,994 \$2,360 \$11,833	0.768 ¢	\$25, \$2, \$3,
General Service (Primary)  Fransmission & Ancillary Services Charge per kWh  System Usage Charge Sch 200 related, per kWh T&A and Sch 201 related, per kWh  Distribution Charge  Basic Charge	3,442,654 3,442,654 685	3,442,654 3,442,654 685	3,323,737 kW 3,323,737 kW	h 0.060 ¢ h 0.071 ¢ \$17.35	\$1,994 \$2,360	0.768 ¢ 0.072 ¢ 0.104 ¢	\$25, \$2, \$3,
General Service (Primary)  Fransmission & Ancillary Services Charge per kWh  System Usage Charge  Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  bistribution Charge  Basic Charge  Single Phase, per month  Three Phase, per month	3,442,654 3,442,654 685	3,442,654 3,442,654 685	3,323,737 kW 3,323,737 kW	h 0.060 ¢ h 0.071 ¢ \$17.35	\$1,994 \$2,360 \$11,833	0.768 ¢ 0.072 ¢ 0.104 ¢	\$25, \$2, \$3,
General Service (Primary)  Fransmission & Ancillary Services Charge per kWh  Swatem Usage Charge  Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  Distribution Charge  Basic Charge  Single Phase, per month Three Phase, per month Load Size Charge ≤ 15 kW per kW for all kW in excess of 15 kW	3,442,654 3,442,654 685	3,442,654 3,442,654 685	3,323,737 kW 3,323,737 kW	h 0.060 ¢ h 0.071 ¢ S17.35 \$25.90 No Charge \$1.40	\$1,994 \$2,360 \$11,833	0.768 ¢ 0.072 ¢ 0.104 ¢ \$17.35 \$25.90 No Charge \$1.65	\$25, \$2, \$3, \$11, \$18,
General Service (Primary)  Fransmission & Ancillary Services Charge per kWh  System Usage Charge  Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  Distribution Charge  Single Phase, per month  Three Phase, per month  Load Size Charge  ≤ 15 kW per kW for all kW in excess of 15 kW  Demand Charge, the first 15 kW of demand	3,442,654 3,442,654 685 703	3,442,654 3,442,654 685 703	3,323,737 kW 3,323,737 kW 682 bill 697 bill 7,143 kW	h 0.060 ¢ h 0.071 ¢  \$17.35 \$225.90  No Charge \$1.40 No Charge	\$1,994 \$2,360 \$11,833 \$18,052	0.768 ¢ 0.072 ¢ 0.104 ¢ \$17.35 \$25.90 No Charge \$1.65 No Charge	\$25, \$2, \$3, \$11, \$18,
General Service (Primary)  Fransmission & Ancillary Services Charge per kWh  System Usage Charge  Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  Sterribution Charge  Basic Charge  Single Phase, per month  Three Phase, per month  Load Size Charge  ≤ 15 kW  per kW for all kW in excess of 15 kW  Demand Charge, the first 15 kW of demand  Demand Charge, per kW for all kW in excess of 15 kW	3,442,654 3,442,654 685 703 7,379 2,821	3,442,654 3,442,654 685 703 7,379 2,821	3,323,737 kW 3,323,737 kW 682 bill 697 bill 7,143 kW 2,732 kW	h 0.060 ¢ h 0.071 ¢  \$17.35 \$25.90  No Charge \$1.40 No Charge \$4.58	\$1,994 \$2,360 \$11,833 \$18,052 \$10,000 \$12,513	0.768 ¢ 0.072 ¢ 0.104 ¢ \$17.35 \$25.90 No Charge \$1.65 No Charge \$5.33	\$25, \$2, \$3, \$11, \$18,
General Service (Primary)  Fransmission & Ancillarv Services Charge per kWh  Westem Usage Charge  Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  Böstribution Charge  Basic Charge  Single Phase, per month  Three Phase, per month  Load Size Charge  ≤ 15 kW  per kW for all kW in excess of 15 kW  Demand Charge, the first 15 kW of demand  Demand Charge, per kW for all kW in excess of 15 kW  Reactive Power Charge, per kW for all kW in excess of 15 kW	3,442,654 3,442,654 685 703 7,379 2,821 2,717	3,442,654 3,442,654 685 703 7,379 2,821 2,717	3,323,737 kW 3,323,737 kW 682 bill 697 bill 7,143 kW 2,732 kW 2,599 kva	h 0.060 ¢ h 0.071 ¢  \$17.35 \$25.90  No Charge \$1.40 No Charge \$4.58 \$6.000 ¢	\$1,994 \$2,360 \$11,833 \$18,052 \$10,000 \$12,513 \$1,559	0.768 ¢ 0.072 ¢ 0.104 ¢ \$17.35 \$25.90  No Charge \$1.65 No Charge \$5.33 60.00 ¢	\$25, \$2, \$3, \$11, \$18, \$11,
General Service (Primary)  Fransmission & Ancillary Services Charge per kWh  System Usage Charge  Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  JStribution Charge  Basic Charge  Basic Charge  Single Phase, per month  Three Phase, per month  Load Size Charge  ≤ 15 kW  per kW for all kW in excess of 15 kW  Demand Charge, the first 15 kW of demand  Demand Charge, the first 15 kW of service Power Charge, per kwar  Distribution Energy Charge, per kWh	3,442,654 3,442,654 685 703 7,379 2,821	3,442,654 3,442,654 685 703 7,379 2,821	3,323,737 kW 3,323,737 kW 682 bill 697 bill 7,143 kW 2,732 kW	h 0.060 ¢ h 0.071 ¢  \$17.35 \$25.90  No Charge \$1.40 No Charge \$4.58 \$6.000 ¢	\$1,994 \$2,360 \$11,833 \$18,052 \$10,000 \$12,513	0.768 ¢ 0.072 ¢ 0.104 ¢ \$17.35 \$25.90 No Charge \$1.65 No Charge \$5.33	\$25, \$2, \$3, \$11, \$18, \$11,
Cransmission & Ancillarv Services Charge per kWh  wixtem Usage Charge Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  Steribution Charge Basic Charge Basic Charge Single Phase, per month Three Phase, per month Load Size Charge ≤ 15 kW  Demand Charge, the first 15 kW of demand Demand Charge, per kW for all kW in excess of 15 kW  Reactive Power Charge, per kW for all kW in excess of 15 kW  Reactive Power Charge, per kW for all kW in excess of 15 kW  Reactive Power Charge, per kWar  Distribution Energy Charge, per kWh  Anergy Charge - Schedule 200	3,442,654 3,442,654 685 703 7,379 2,821 2,717 3,442,654	3,442,654 3,442,654 685 703 7,379 2,821 2,717 3,442,654	3,323,737 kW 3,323,737 kW 682 bill 697 bill 7,143 kW 2,732 kW 2,599 kva 3,323,737 kW	No Charge \$1.40 No Charge \$4.58 \$6.000 ¢ \$1.33 ¢	\$1,994 \$2,360 \$11,833 \$18,052 \$10,000 \$12,513 \$1,559 \$104,133	0.768 ¢ 0.072 ¢ 0.104 ¢ \$17.35 \$25.90 No Charge \$1.65 No Charge \$5.33 60.00 ¢ 3.927 ¢	\$25, \$2, \$3, \$11, \$18, \$11, \$14, \$1, \$130,
Cransmission & Ancillary Services Charge per kWh  System Usage Charge Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  T&A and Sch 201 related, per kWh  Single Phase, per month  Three Phase, per month  Three Phase, per month  Load Size Charge  ≤ 15 kW  per kW for all kW in excess of 15 kW  Demand Charge, her first 15 kW of demand  Demand Charge, per kW for all kW in excess of 15 kW  Reactive Power Charge, per kWh  Distribution Energy Charge, per kWh  DISTRIBUTED Schedule 200  18 3,000 kWh, per kWh	3,442,654 3,442,654 685 703 7,379 2,821 2,717 3,442,654 1,866,264	3,442,654 3,442,654 685 703 7,379 2,821 2,717 3,442,654 1,866,264	3,323,737 kW 3,323,737 kW 682 bill 697 bill 7,143 kW 2,732 kW 2,599 kva 3,323,737 kW	\$17.35 \$25.90 No Charge \$1.40 No Charge \$4.58 \$60.00 ¢ h 3.133 ¢	\$1,994 \$2,360 \$11,833 \$18,052 \$10,000 \$12,513 \$1,559 \$104,133	0.768 ¢ 0.072 ¢ 0.104 ¢  \$17.35 \$25.90  No Charge \$1.65 No Charge \$5.33 60.00 ¢ 3.927 ¢  2.761 ¢	\$25, \$2, \$3, \$11, \$18, \$11, \$14, \$1, \$130,
General Service (Primary)  Fransmission & Ancillarv Services Charge per kWh  Wistem Usage Charge  Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  Istribution Charge  Basic Charge  Basic Charge  Single Phase, per month  Three Phase, per month  Load Size Charge  ≤ 15 kW  per kW for all kW in excess of 15 kW  Demand Charge, the first 15 kW of demand  Demand Charge, per kW for all kW in excess of 15 kW  Reactive Power Charge, per kwar  Distribution Energy Charge, per kWar  Distribution Energy Charge, per kWh  Chergy Charge - Schedule 200  1st 3,000 kWh, per kWh	3,442,654 3,442,654 685 703 7,379 2,821 2,717 3,442,654 1,576,390	3,442,654 3,442,654 685 703 7,379 2,821 2,717 3,442,654 1,866,264 1,576,390	3,323,737 kW 3,323,737 kW 682 bill 697 bill 7,143 kW 2,732 kW 2,599 kva 3,323,737 kW	\$17.35 \$25.90 No Charge \$1.40 No Charge \$4.58 \$60.00 \$\notin \$4.58\$ \$1.33 \$\notin \$4.58\$ \$1.33 \$\notin \$4.58\$ \$1.40 \$\notin \$4.58\$ \$1.4	\$1,994 \$2,360 \$11,833 \$18,052 \$10,000 \$12,513 \$1,559 \$104,133 \$50,922 \$31,828	0.768 ¢ 0.072 ¢ 0.104 ¢ \$17.35 \$25.90 No Charge \$1.65 No Charge \$5.33 60.00 ¢ 3.927 ¢	\$25, \$2, \$3, \$11, \$18, \$11, \$1, \$1, \$1, \$130, \$31,
General Service (Primary)  Fransmission & Ancillary Services Charge per kWh  Switem Usage Charge  Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  JStribution Charge  Basic Charge  Basic Charge  Single Phase, per month  Load Size Charge  ≤ 15 kW  per kW for all kW in excess of 15 kW  Demand Charge, per kW for all kW in excess of 15 kW  Reactive Power Charge, per kWar all kW in excess of 15 kW  Reactive Power Charge, per kWar  Joistribution Energy Charge, per kWh  acrezy Charge - Schedule 200  1st 3,000 kWh, per kWh  All additional kWh, per kWh	3,442,654 3,442,654 685 703 7,379 2,821 2,717 3,442,654 1,866,264	3,442,654 3,442,654 685 703 7,379 2,821 2,717 3,442,654 1,866,264	3,323,737 kW 3,323,737 kW 682 bill 697 bill 7,143 kW 2,732 kW 2,599 kva 3,323,737 kW	\$17.35 \$25.90 No Charge \$1.40 No Charge \$4.58 \$60.00 \$\notin \$4.58\$ \$1.33 \$\notin \$4.58\$ \$1.40 \$\notin \$4.58\$ \$1.4	\$1,994 \$2,360 \$11,833 \$18,052 \$10,000 \$12,513 \$1,559 \$104,133	0.768 ¢ 0.072 ¢ 0.104 ¢  \$17.35 \$25.90  No Charge \$1.65 No Charge \$5.33 60.00 ¢ 3.927 ¢  2.761 ¢	\$25, \$2, \$3, \$11, \$18, \$11, \$1, \$1, \$1, \$130, \$31,
Cransmission & Ancillarv Services Charge per kWh wystem Usage Charge Sch 200 related, per kWh T&A and Sch 201 related, per kWh Sistribution Charge Basic Charge Basic Charge Single Phase, per month Three Phase, per month Three Phase, per month Load Size Charge ≤ 15 kW per kW for all kW in excess of 15 kW Demand Charge, the first 15 kW of demand Demand Charge, per kW for all kW in excess of 15 kW Reactive Power Charge, per kvar Distribution Energy Charge, per kWh intercy Charge - Schedule 200 1st 3,000 kWh, per kWh All additional kWh, per kWh intercy Charge - Schedule 200 1st 3,000 kWh, per kWh intercy Charge - Schedule 200 1st 3,000 kWh, per kWh intercy Charge - Schedule 200 1st 3,000 kWh, per kWh intercy Charge - Schedule 200 1st 3,000 kWh, per kWh intercy Charge - Schedule 200 1st 3,000 kWh, per kWh intercy Charge - Schedule 200 1st 3,000 kWh, per kWh intercy Charge - Schedule 200 1st 3,000 kWh, per kWh intercy Charge - Schedule 200 1st 3,000 kWh per kWh intercy Charge - Schedule 200 1st 3,000 kWh, per kWh	3,442,654 3,442,654 685 703 7,379 2,821 2,717 3,442,654 1,866,264 1,576,390 3,442,654	3,442,654 3,442,654 685 703 7,379 2,821 2,717 3,442,654 1,866,264 1,576,390 3,442,654	3,323,737 kW 3,323,737 kW 682 bill 697 bill 7,143 kW 2,732 kW 2,599 kva 3,323,737 kW 1,804,482 kW 1,519,255 kW	\$17.35 \$225.90 No Charge \$1.40 No Charge \$4.58 60.00 ¢ a1.133 ¢ h 2.822 ¢ h 2.095 ¢	\$1,994 \$2,360 \$11,833 \$18,052 \$10,000 \$12,513 \$1,559 \$104,133 \$50,922 \$31,828 \$268,859	0.768 ¢ 0.072 ¢ 0.104 ¢  \$17.35 \$25.90  No Charge \$1.65 No Charge \$5.33 60.00 ¢ 3.927 ¢  2.761 ¢ 2.050 ¢	\$25. \$2, \$3, \$11. \$18. \$14. \$1. \$130. \$49, \$31.
General Service (Primary)  Fransmission & Ancillary Services Charge per kWh  System Usage Charge  Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  Sitribution Charge  Basic Charge  Single Phase, per month  Three Phase, per month  Load Size Charge  ≤ 15 kW  per kW for all kW in excess of 15 kW  Demand Charge, he first 15 kW of demand  Demand Charge, per kW for all kW in excess of 15 kW  Reactive Power Charge, per kWar  Distribution Energy Charge, per kWh  Sierry Charge - Schedule 200  1st 3,000 kWh, per kWh  All additional kWh, per kWh  Sinbtotal  FAM Adj for Other Revs (205)  1st 3,000 kWh, per kWh	3,442,654 3,442,654 685 703 7,379 2,821 2,717 3,442,654 1,866,264 1,576,390 3,442,654	3,442,654 3,442,654 685 703 7,379 2,821 2,717 3,442,654 1,866,264 1,576,390 3,442,654 1,866,264	3,323,737 kW 3,323,737 kW 682 bill 697 bill 7,143 kW 2,732 kW 2,599 kva 3,323,737 kW 1,804,482 kW 1,804,482 kW	No Charge \$1.40 No Charge \$4.58 \$4.58 \$4.50 \$4.2822 \$6 \$4.2095 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$	\$1,994 \$2,360 \$11,833 \$18,052 \$10,000 \$12,513 \$1,559 \$104,133 \$50,922 \$31,828 \$268,859	0.768 ¢ 0.072 ¢ 0.104 ¢  \$17.35 \$25.90  No Charge \$1.65 No Charge \$5.33 60.00 ¢ 3.927 ¢  2.761 ¢ 2.050 ¢	\$25, \$2, \$3, \$11, \$18, \$11, \$1, \$1, \$1, \$130, \$31,
General Service (Primary)  Fransmission & Ancillary Services Charge per kWh  **system Usage Charge  Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  **Distribution Charge  Basic Charge  Basic Charge  Single Phase, per month  Load Size Charge  ≤ 15 kW  per kW for all kW in excess of 15 kW  Demand Charge, the first 15 kW of demand  Demand Charge, per kW for all kW in excess of 15 kW  Reactive Power Charge, per kvar  Distribution Energy Charge, per kwh  **Distribution Energy Charge, per kWh  **Distribution Energy Charge - Schedule 200  1st 3,000 kWh, per kWh  All additional kWh, per kWh  **Land Charge - Revenue 200  1st 3,000 kWh, per kWh  **Land Charge - Revenue 200  1st 3,000 kWh, per kWh  **Land Charge - Revenue 200  1st 3,000 kWh, per kWh  **Land Charge - Revenue 200  1st 3,000 kWh, per kWh  **Land Charge - Revenue 200  1st 3,000 kWh, per kWh  **Land Charge - Revenue 200  1st 3,000 kWh, per kWh  **Land Charge - Revenue 200  1st 3,000 kWh, per kWh	3,442,654 3,442,654 685 703 7,379 2,821 2,717 3,442,654 1,866,264 1,576,390 3,442,654	3,442,654 3,442,654 685 703 7,379 2,821 2,717 3,442,654 1,866,264 1,576,390 3,442,654	3,323,737 kW 3,323,737 kW 682 bill 697 bill 7,143 kW 2,732 kW 2,599 kva 3,323,737 kW 1,804,482 kW 1,519,255 kW	No Charge \$1.40 No Charge \$4.58 \$4.58 \$4.50 \$4.2822 \$6 \$4.2095 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$	\$1,994 \$2,360 \$11,833 \$18,052 \$10,000 \$12,513 \$1,559 \$104,133 \$50,922 \$31,828 \$268,859	0.768 ¢ 0.072 ¢ 0.104 ¢  \$17.35 \$25.90  No Charge \$1.65 No Charge \$5.33 60.00 ¢ 3.927 ¢  2.761 ¢ 2.050 ¢	\$25, \$2, \$3, \$11, \$18, \$11, \$130, \$49, \$31, \$300,
General Service (Primary)  Fransmission & Ancillary Services Charge per kWh  System Usage Charge  Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  Jostribution Charge  Basic Charge  Basic Charge  Single Phase, per month  Three Phase, per month  Load Size Charge  15 kW  Per kW for all kW in excess of 15 kW  Demand Charge, the first 15 kW of demand  Demand Charge, per kW for all kW in excess of 15 kW  Reactive Power Charge, per kwar  Distribution Energy Charge, per kWh  Chergy Charge - Schedule 200  1st 3,000 kWh, per kWh  All additional kWb, per kWh  Jubtotal  January Charge - Schedule 205  1st 3,000 kWh, per kWh  All additional kWh, per kWh	3,442,654 3,442,654 685 703 7,379 2,821 2,717 3,442,654 1,866,264 1,576,390 3,442,654	3,442,654 3,442,654 685 703 7,379 2,821 2,717 3,442,654 1,866,264 1,576,390 3,442,654 1,866,264	3,323,737 kW 3,323,737 kW 682 bill 697 bill 7,143 kW 2,732 kW 2,599 kva 3,323,737 kW 1,804,482 kW 1,804,482 kW	No Charge \$1.40 No Charge \$4.58 \$4.58 \$4.50 \$4.2822 \$6 \$4.2095 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$	\$1,994 \$2,360 \$11,833 \$18,052 \$10,000 \$12,513 \$1,559 \$104,133 \$50,922 \$31,828 \$268,859	0.768 ¢ 0.072 ¢ 0.104 ¢  \$17.35 \$25.90  No Charge \$1.65 No Charge \$5.33 60.00 ¢ 3.927 ¢  2.761 ¢ 2.050 ¢	\$25, \$2, \$3, \$11, \$18, \$11, \$130, \$49, \$31, \$300,
General Service (Primary)  Fransmission & Ancillary Services Charge per kWh  Switem Usage Charge  Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  Istribution Charge  Basic Charge  Basic Charge  Single Phase, per month  Load Size Charge  ≤ 15 kW  per kW for all kW in excess of 15 kW  Demand Charge, per kW for all kW in excess of 15 kW  Demand Charge, per kW for all kW in excess of 15 kW  Reactive Power Charge, per kWar  Distribution Energy Charge, per kWh  Interpy Charge - Schedule 200  1st 3,000 kWh, per kWh  Subtotal  JAM Adj for Other Revs (205)  1st 3,000 kWh, per kWh  All additional kWh, per kWh  Subtotal  Schedule 201	3,442,654 3,442,654 685 703 7,379 2,821 2,717 3,442,654 1,866,264 1,576,390 1,866,264 1,576,390	3,442,654 3,442,654 685 703 7,379 2,821 2,717 3,442,654 1,866,264 1,576,390 3,442,654	3,323,737 kW 3,323,737 kW 682 bill 697 bill 7,143 kW 2,732 kW 2,599 kva 3,323,737 kW 1,804,482 kW 1,804,482 kW	No Charge \$1.40 No Charge \$1.40 No Charge \$4.58 \$6.000 \$\circ{c}{c}\$ h \$2.822 \$\circ{c}{c}\$ h \$0.0017 \$\circ{c}\$	\$1,994 \$2,360 \$11,833 \$18,052 \$10,000 \$12,513 \$1,559 \$104,133 \$50,922 \$31,828 \$268,859 \$397 \$258 \$269,514	0.768 ¢ 0.072 ¢ 0.104 ¢  \$17.35 \$25.90  No Charge \$1.65 No Charge \$5.33 60.00 ¢ 3.927 ¢ 2.761 ¢ 2.050 ¢	\$25, \$2, \$3, \$11, \$18, \$11, \$130, \$49, \$31, \$300,
General Service (Primary)  Fransmission & Ancillary Services Charge per kWh  System Usage Charge  Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  Jostribution Charge  Basic Charge  Basic Charge  Single Phase, per month  Three Phase, per month  Load Size Charge  15 kW  Per kW for all kW in excess of 15 kW  Demand Charge, the first 15 kW of demand  Demand Charge, per kW for all kW in excess of 15 kW  Reactive Power Charge, per kwar  Distribution Energy Charge, per kWh  Chergy Charge - Schedule 200  1st 3,000 kWh, per kWh  All additional kWb, per kWh  Jubtotal  January Charge - Schedule 205  1st 3,000 kWh, per kWh  All additional kWh, per kWh	3,442,654 3,442,654 685 703 7,379 2,821 2,717 3,442,654 1,866,264 1,576,390 3,442,654	3,442,654 3,442,654 685 703 7,379 2,821 2,717 3,442,654 1,866,264 1,576,390 3,442,654 1,866,264	3,323,737 kW 3,323,737 kW 682 bill 697 bill 7,143 kW 2,732 kW 2,599 kva 3,323,737 kW 1,519,255 kW 1,519,255 kW	\$17.35 \$25.90 No Charge \$1.40 No Charge \$4.58 \$60.00 \$\epsilon\$ \$1.33 \$\epsilon\$ \$1.33 \$\epsilon\$ \$1.40 \$1.4	\$1,994 \$2,360 \$11,833 \$18,052 \$10,000 \$12,513 \$1,559 \$104,133 \$50,922 \$31,828 \$268,859	0.768 ¢ 0.072 ¢ 0.104 ¢  \$17.35 \$25.90  No Charge \$1.65 No Charge \$5.33 60.00 ¢ 3.927 ¢  2.761 ¢ 2.050 ¢	
General Service (Primary)  Fransmission & Ancillary Services Charge per kWh  System Usage Charge  Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  Distribution Charge  Basic Charge  Single Phase, per month  Three Phase, per month  Load Size Charge  \$\frac{15\text{ kW}}{15\text{ kW}}  Dermand Charge, the first 15\text{ kW} of demand  Demand Charge, the first 15\text{ kW} of demand  Distribution Energy Charge, per kwr  Distribution Energy Charge, per kWh  Sand Adj for Other Revs (205)  1st 3,000 kWh, per kWh  Subtotal  Schedule 201  1st 3,000 kWh, per kWh  Subtotal  Schedule 201  1st 3,000 kWh, per kWh	3,442,654 3,442,654 685 703 7,379 2,821 2,717 3,442,654 1,866,264 1,576,390 3,442,654 1,866,264 1,576,390	3,442,654 3,442,654 685 703 7,379 2,821 2,717 3,442,654 1,866,264 1,576,390 3,442,654 1,866,264 1,576,390	3,323,737 kW 3,323,737 kW 682 bill 697 bill 7,143 kW 2,732 kW 2,599 kva 3,323,737 kW 1,804,482 kW 1,519,255 kW 1,804,482 kW 1,519,255 kW	17.35 \$25.90  No Charge \$1.40  No Charge \$4.58  th 3.133 \$	\$1,994 \$2,360 \$11,833 \$18,052 \$10,000 \$12,513 \$1,559 \$104,133 \$50,922 \$31,828 \$268,859 \$397 \$258 \$269,514	0.768 ¢ 0.072 ¢ 0.104 ¢  \$17.35 \$25.90  No Charge \$1.65 No Charge \$5.33 60.00 ¢ 3.927 ¢ 2.761 ¢ 2.050 ¢	\$25, \$2, \$3, \$11, \$18, \$11, \$130, \$49, \$31, \$300,

	Actual 7/20-6/21	Normalized 7/20-6/21	Forecast 1/23 - 12/23	Pre			posed
Schedule	Units	Units	Units	Price	Dollars	Price	Dollars
Schedule No. 28/728 - Composite							
Large General Service - (Secondary)							
Fransmission & Ancillary Services Charge							
per kW	6,972,158	6,972,158	6,943,054 kW	\$2.20	\$15,274,719	\$2.13	\$14,788,70
System Usage Charge							
Sch 200 related, per kWh	1,993,362,624	1,975,519,401	1,968,466,445 kWh	0.068 ¢	\$1,338,557	0.072 ¢	\$1,417,29
T&A and Sch 201 related, per kWh  Distribution Charge	1,993,362,624	1,975,519,401	1,968,466,445 kWh	0.079 ¢	\$1,555,088	0.104 ¢	\$2,047,20
Basic Charge							
Load Size ≤ 50 kW, per month	58,555	58,555	59,595 bill	\$19.00	\$1,132,305	\$18.00	\$1,072,7
Load Size 51-100 kW, per month	41,184	41,184	41,899 bill	\$35.00	\$1,466,465	\$34.00	\$1,424,50
Load Size 101-300 kW, per month	22,209	22,209	22,586 bill	\$84.00	\$1,897,224	\$81.00	\$1,829,4
Load Size > 300 kW, per month	621	621	631 bill	\$119.00	\$75,089	\$114.00	\$71,9
Load Size Charge	2 222 224	2 222 224	2 227 010 177	01.00	60 (50 410	01.15	62.541.0
≤ 50 kW, per kW	2,232,934	2,232,934	2,227,010 kW	\$1.20 \$0.95	\$2,672,412	\$1.15 \$0.90	\$2,561,0
51-100 kW, per kW 101-300 kW, per kW	2,892,150 3,353,010	2,892,150 3,353,010	2,879,942 kW 3,336,352 kW	\$0.55 \$0.55	\$2,735,945 \$1,834,994	\$0.55	\$2,591,94 \$1,834,99
>300 kW, per kW	259,546	259,546	257,628 kW	\$0.35	\$90,170	\$0.35	\$90,1
Demand Charge, per kW	6,972,158	6,972,158	6,943,054 kW	\$4.03	\$27,980,508	\$3.87	\$26,869,6
Reactive Power Charge, per kvar	657,847	657,847	651,033 kvar	65.00 ¢	\$423,171	65.00 ¢	\$423,1
Distribution Energy Charge, per kWh	1,993,362,624	1,975,519,401	1,968,466,445 kWh	0.411 ¢	\$8,090,397	0.392 ¢	\$7,716,3
Energy Charge - Schedule 200							
All kWh, per kWh	1,993,362,624	1,975,519,401	1,968,466,445 kWh	2.722 ¢	\$53,581,657	2.615 ¢	\$51,475,3
Subtotal	1,993,362,624	1,975,519,401	1,968,466,445 kWh		\$120,148,701		\$116,214,6
ΓΑΜ Adj for Other Revs (205)	1 000 000 004	1.055.510.401	1000 400 445 1777	0.000	6422.062	0.000	
All kWh, per kWh	1,993,362,624	1,975,519,401	1,968,466,445 kWh	0.022 ¢	\$433,063	0.000 ¢	#11.C 21.4.C
Subtotal					\$120,581,764		\$116,214,6
Schedule 201 All kWh, per kWh	1,993,362,624	1,975,519,401	1,968,466,445 kWh	2.087 €	\$41,081,895	2.087 ¢	\$41,081,8
All KWII, pei KWII			1,968,466,445 kWh	2.087 ¢	\$161,663,659	2.067 ¢	\$157,296,5
Fotal							
Total	1,993,362,624	1,975,519,401	1,908,400,443 KWII		\$101,005,057	Change	(\$4,367,13
Schedule No. 28/728 - Composite	1,993,362,624	1,975,519,401	1,900,400,443 KWII		\$101,003,037	Change	
Schedule No. 28/728 - Composite Large General Service - (Primary)	1,993,362,624	1,9/5,519,401	1,906,400,443 KWII		\$101,003,037	Change	
Schedule No. 28/728 - Composite Large General Service - (Primary) Fransmission & Ancillary Services Charge				\$2.14			(\$4,367,1:
Schedule No. 28/728 - Composite Large General Service - (Primary) Fransmission & Ancillary Services Charge per kW	1,993,362,624 104,177	1,9/5,519,401	1,900,400,443 kWil	\$2.14	\$220,405	Change	(\$4,367,1
Schedule No. 28/728 - Composite Large General Service - (Primary) Fransmission & Ancillary Services Charge per kW System Usage Charge	104,177	104,177	102,993 kW		\$220,405	\$1.67	(\$4,367,1. \$171,9
Schedule No. 28/728 - Composite Large General Service - (Primary)  Fransmission & Ancillary Services Charge per kW  System Usage Charge Sch 200 related, per kWh				\$2.14 0.064 ¢ 0.075 ¢			(\$4,367,1 \$171,9 \$16,6
Schedule No. 28/728 - Composite Large General Service - (Primary)  Fransmission & Ancillary Services Charge per kW  System Usage Charge Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  Jistribution Charge	104,177 24,061,378	104,177 24,061,378	102,993 kW 23,804,268 kWh	0.064 ¢	\$220,405 \$15,235	\$1.67 0.070 ¢	(\$4,367,1 \$171,9 \$16,6
Schedule No. 28/728 - Composite Large General Service - (Primary)  Fransmission & Ancillary Services Charge per kW  System Usage Charge Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  Distribution Charge  Basic Charge	104,177 24,061,378 24,061,378	104,177 24,061,378 24,061,378	102,993 kW 23,804,268 kWh 23,804,268 kWh	0.064 ¢ 0.075 ¢	\$220,405 \$15,235 \$17,853	\$1.67 0.070 ¢ 0.102 ¢	\$171,9 \$16,6 \$24,2
Schedule No. 28/728 - Composite Large General Service - (Primary)  Fransmission & Ancillary Services Charge per kW  System Usage Charge Sch 200 related, per kWh T&A and Sch 201 related, per kWh  Distribution Charge Basic Charge Load Size ≤ 50 kW, per month	104,177 24,061,378 24,061,378	104,177 24,061,378 24,061,378	102,993 kW 23,804,268 kWh 23,804,268 kWh	0.064 ¢ 0.075 ¢ \$25.00	\$220,405 \$15,235 \$17,853	\$1.67 0.070 ¢ 0.102 ¢	\$171,9 \$16,6 \$24,2
Schedule No. 28/728 - Composite  Large General Service - (Primary)  Fransmission & Ancillary Services Charge per kW  System Usage Charge  Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  Sistribution Charge  Basic Charge  Load Size ≤ 50 kW, per month  Load Size Si - 100 kW, per month	104,177 24,061,378 24,061,378	104,177 24,061,378 24,061,378	102,993 kW 23,804,268 kWh 23,804,268 kWh	0.064 ¢ 0.075 ¢	\$220,405 \$15,235 \$17,853	\$1.67 0.070 ¢ 0.102 ¢	\$171,9 \$16,6 \$24,2 \$3,0 \$6,7
Schedule No. 28/728 - Composite Large General Service - (Primary)  Fransmission & Ancillary Services Charge per kW  System Usage Charge Sch 200 related, per kWh T&A and Sch 201 related, per kWh  Distribution Charge Basic Charge Load Size ≤ 50 kW, per month	104,177 24,061,378 24,061,378	104,177 24,061,378 24,061,378 164 214	102,993 kW 23,804,268 kWh 23,804,268 kWh 167 bill 217 bill	0.064 ¢ 0.075 ¢ \$25.00 \$43.00	\$220,405 \$15,235 \$17,853 \$4,175 \$9,331	\$1.67 0.070 ¢ 0.102 ¢ \$18.00 \$31.00	\$171,9 \$16,6 \$24,2 \$3,0 \$6,7 \$27,3
Schedule No. 28/728 - Composite Large General Service - (Primary)  Fransmission & Ancillary Services Charge per kW  System Usage Charge Sch 200 related, per kWh T&A and Sch 201 related, per kWh  Distribution Charge  Load Size ≤ 50 kW, per month Load Size 51-100 kW, per month Load Size 101-300 kW, per month	104,177 24,061,378 24,061,378 164 214 380	104,177 24,061,378 24,061,378 164 214 380	102,993 kW 23,804,268 kWh 23,804,268 kWh 167 bill 217 bill 385 bill	0.064 ¢ 0.075 ¢ \$25.00 \$43.00 \$100.00	\$220,405 \$15,235 \$17,853 \$4,175 \$9,331 \$38,500	\$1.67 0.070 ¢ 0.102 ¢ \$18.00 \$31.00 \$71.00	\$171,9 \$16,6 \$24,2 \$3,0 \$6,7 \$27,3
Schedule No. 28/728 - Composite Large General Service - (Primary)  Fransmission & Ancillary Services Charge per kW  System Usage Charge Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  Distribution Charge Basic Charge Load Size ≤ 50 kW, per month Load Size 51-100 kW, per month Load Size 101-300 kW, per month Load Size 101-300 kW, per month Load Size Charge ≤ 50 kW, per month	104,177 24,061,378 24,061,378 164 214 380 54	104,177 24,061,378 24,061,378 164 214 380 54	102,993 kW 23,804,268 kWh 23,804,268 kWh 167 bill 217 bill 385 bill 55 bill 6,511 kW	0.064 ¢ 0.075 ¢ \$25.00 \$43.00 \$100.00 \$143.00	\$220,405 \$15,235 \$17,853 \$4,175 \$9,331 \$38,500 \$7,865	\$1.67 0.070 ¢ 0.102 ¢ \$18.00 \$31.00 \$71.00 \$101.00	\$171,9 \$16,6 \$24,2 \$3,0 \$6,7 \$27,3 \$5,5
Schedule No. 28/728 - Composite  Large General Service - (Primary)  Fransmission & Ancillary Services Charge per kW  System Usage Charge  Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  Jostribution Charge  Basic Charge  Load Size ≤ 50 kW, per month Load Size 51-100 kW, per month Load Size 101-300 kW, per month Load Size Charge  ≤ 50 kW, per kW  51-100 kW, per kW	104,177 24,061,378 24,061,378 164 214 380 54 6,569 15,968	104,177 24,061,378 24,061,378 164 214 380 54 6,569 15,968	102,993 kW 23,804,268 kWh 23,804,268 kWh 167 bill 217 bill 385 bill 55 bill 6,511 kW 15,692 kW	0.064 ¢ 0.075 ¢  \$25.00 \$43.00 \$100.00 \$143.00 \$1.40 \$1.15	\$220,405 \$15,235 \$17,853 \$4,175 \$9,331 \$38,500 \$7,865 \$9,115 \$18,046	\$1.67 0.070 ¢ 0.102 ¢ \$18.00 \$31.00 \$71.00 \$101.00 \$0.80	\$171,9 \$16,6 \$24,2 \$3,0 \$6,7 \$27,3 \$5,5 \$6,5
Schedule No. 28/728 - Composite Large General Service - (Primary)  Fransmission & Ancillary Services Charge per kW  System Usage Charge  Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  Distribution Charge  Basic Charge  Load Size 50 kW, per month Load Size 51-100 kW, per month Load Size 101-300 kW, per month Load Size 101-300 kW, per month Load Size Charge  ≤ 50 kW, per kW  51-100 kW, per kW	104,177 24,061,378 24,061,378 164 214 380 54 6,569 15,968 66,331	104,177 24,061,378 24,061,378 164 214 380 54 6,569 15,968 66,331	102,993 kW 23,804,268 kWh 23,804,268 kWh 167 bill 217 bill 385 bill 55 bill 6,511 kW 15,692 kW 65,414 kW	0.064 ¢ 0.075 ¢ \$25.00 \$43.00 \$100.00 \$143.00 \$1.15 \$0.70	\$220,405 \$15,235 \$17,853 \$4,175 \$9,331 \$38,500 \$7,865 \$9,115 \$18,046 \$45,790	\$1.67 0.070 ¢ 0.102 ¢ \$18.00 \$31.00 \$71.00 \$101.00 \$0.80 \$0.50	\$171,9 \$16,6 \$24,2 \$3,0 \$6,7 \$27,3 \$5,5 \$12,5 \$32,7
ichedule No. 28/728 - Composite Large General Service - (Primary)  Fransmission & Ancillary Services Charge per kW  System Usage Charge  Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  Distribution Charge  Basic Charge  Load Size 50 kW, per month  Load Size 51-100 kW, per month  Load Size 51-100 kW, per month  Load Size 1-300 kW, per month  Load Size Charge  50 kW, per kW  51-100 kW, per kW  51-100 kW, per kW  300 kW, per kW	104,177 24,061,378 24,061,378 164 214 380 54 6,569 15,968 66,331 43,318	104,177 24,061,378 24,061,378 164 214 380 54 6,569 15,968 66,331 43,318	102,993 kW 23,804,268 kWh 23,804,268 kWh 167 bill 217 bill 385 bill 55 bill 6,511 kW 15,692 kW 65,414 kW 42,282 kW	0.064 ¢ 0.075 ¢  \$25.00 \$43.00 \$100.00 \$143.00  \$1.40 \$1.15 \$0.70 \$0.35	\$220,405 \$15,235 \$17,853 \$4,175 \$9,331 \$38,500 \$7,865 \$9,115 \$18,046 \$45,790 \$14,799	\$1.67 0.070 ¢ 0.102 ¢ \$18.00 \$31.00 \$71.00 \$10.00 \$0.80 \$0.50 \$0.25	\$171,9 \$16,6 \$24,2 \$3,0 \$6,7 \$27,3 \$5,5 \$12,5 \$32,7 \$10,5
ichedule No. 28/728 - Composite  Large General Service - (Primary)  Fransmission & Ancillary Services Charge per kW  System Usage Charge  Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  I&A and Sch 201 related, per kWh  I&Stribution Charge  Basic Charge  Load Size ≤ 50 kW, per month  Load Size 51-100 kW, per month  Load Size 101-300 kW, per month  Load Size Charge  ≤ 50 kW, per kW  51-100 kW, per kW  101-300 kW, per kW  >300 kW, per kW  Demand Charge, per kW	104,177 24,061,378 24,061,378 164 214 380 54 6,569 15,968 66,331 43,318 104,177	104,177 24,061,378 24,061,378 164 214 380 54 6,569 15,968 66,331 43,318 104,177	102,993 kW 23,804,268 kWh 23,804,268 kWh 167 bill 217 bill 385 bill 55 bill 6,511 kW 15,692 kW 65,414 kW 42,282 kW	0.064 ¢ 0.075 ¢  \$25.00 \$43.00 \$100.00 \$143.00 \$1.15 \$0.70 \$0.35 \$4.90	\$220,405 \$15,235 \$17,853 \$4,175 \$9,331 \$38,500 \$7,865 \$9,115 \$18,046 \$45,790 \$14,799 \$504,666	\$1.67 0.070 ¢ 0.102 ¢ \$18.00 \$31.00 \$71.00 \$101.00 \$0.80 \$0.50 \$0.25 \$3.48	\$171,9 \$16,6 \$24,2 \$3,0 \$6.7 \$27,3 \$5.5 \$6.5 \$12,5 \$32,7 \$10,5 \$38,4
ichedule No. 28/728 - Composite .arge General Service - (Primary)  Fransmission & Ancillary Services Charge per kW  System Usage Charge Sch 200 related, per kWh T&A and Sch 201 related, per kWh Distribution Charge Basic Charge Load Size ≤ 50 kW, per month Load Size 51-100 kW, per month Load Size 51-100 kW, per month Load Size Charge ≤ 50 kW, per kW 51-100 kW, per kW 51-100 kW, per kW 101-300 kW, per kW >300 kW, per kW >300 kW, per kW Demand Charge, per kW Peactive Power Charge, per kwr	104,177 24,061,378 24,061,378 164 214 380 54 6,569 15,968 66,331 43,318 104,177 11,812	104,177 24,061,378 24,061,378 164 214 380 54 6,569 15,968 66,331 43,318 104,177 11,812	102,993 kW 23,804,268 kWh 23,804,268 kWh 167 bill 217 bill 385 bill 55 bill 6,511 kW 15,692 kW 65,414 kW 42,282 kW 102,993 kW 11,603 kvar	0.064 ¢ 0.075 ¢  \$25.00 \$43.00 \$100.00 \$143.00  \$1.15 \$0.70 \$0.35 \$4.90 60.00 ¢	\$220,405 \$15,235 \$17,853 \$4,175 \$9,331 \$38,500 \$7,865 \$9,115 \$18,046 \$45,790 \$14,799 \$14,799 \$504,666 \$6,962	\$1.67 0.070 ¢ 0.102 ¢ \$18.00 \$31.00 \$71.00 \$101.00 \$0.80 \$0.50 \$0.25 \$3.48 60.00 ¢	\$171.9 \$16.6 \$24.2 \$3.0 \$6.7 \$27.3 \$5.5 \$12.5 \$12.5 \$32.7 \$10.5
chedule No. 28/728 - Composite Large General Service - (Primary)  Fransmission & Ancillary Services Charge per kW  System Usage Charge Sch 200 related, per kWh T&A and Sch 201 related, per kWh  Sixtem Usage Charge Basic Charge Basic Charge Load Size ≤ 50 kW, per month Load Size ≤ 51-100 kW, per month Load Size 101-300 kW, per month Load Size Charge ≤ 50 kW, per kW 51-100 kW, per kW 51-100 kW, per kW 101-300 kW, per kW 2300 kW, per kW Demand Charge, per kW Reactive Power Charge, per kWh	104,177 24,061,378 24,061,378 164 214 380 54 6,569 15,968 66,331 43,318 104,177	104,177 24,061,378 24,061,378 164 214 380 54 6,569 15,968 66,331 43,318 104,177	102,993 kW 23,804,268 kWh 23,804,268 kWh 167 bill 217 bill 385 bill 55 bill 6,511 kW 15,692 kW 65,414 kW 42,282 kW	0.064 ¢ 0.075 ¢  \$25.00 \$43.00 \$100.00 \$143.00 \$1.15 \$0.70 \$0.35 \$4.90	\$220,405 \$15,235 \$17,853 \$4,175 \$9,331 \$38,500 \$7,865 \$9,115 \$18,046 \$45,790 \$14,799 \$504,666	\$1.67 0.070 ¢ 0.102 ¢ \$18.00 \$31.00 \$71.00 \$101.00 \$0.80 \$0.50 \$0.25 \$3.48	\$171.9 \$16.6 \$24.2 \$3.0 \$6.7 \$27.3 \$5.5 \$12.5 \$12.5 \$32.7 \$10.5
Schedule No. 28/728 - Composite Large General Service - (Primary)  Fransmission & Ancillary Services Charge per kW  System Usage Charge Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  John Charge Basic Charge Load Size ≤ 50 kW, per month Load Size ≤ 51-100 kW, per month Load Size ≤ 101-300 kW, per month Load Size ≤ 300 kW, per month Load Size Charge ≤ 50 kW, per kW  51-100 kW, per kW  51-100 kW, per kW  101-300 kW, per kW  200 kW, per kW  Demand Charge, per kW  Reactive Power Charge, per kwh	104,177 24,061,378 24,061,378 164 214 380 54 6,569 15,968 66,331 43,318 104,177 11,812	104,177 24,061,378 24,061,378 164 214 380 54 6,569 15,968 66,331 43,318 104,177 11,812	102,993 kW 23,804,268 kWh 23,804,268 kWh 167 bill 217 bill 385 bill 55 bill 6,511 kW 15,692 kW 65,414 kW 42,282 kW 102,993 kW 11,603 kvar	0.064 ¢ 0.075 ¢  \$25.00 \$43.00 \$100.00 \$143.00  \$1.15 \$0.70 \$0.35 \$4.90 60.00 ¢	\$220,405 \$15,235 \$17,853 \$4,175 \$9,331 \$38,500 \$7,865 \$9,115 \$18,046 \$45,790 \$14,799 \$14,799 \$504,666 \$6,962	\$1.67 0.070 ¢ 0.102 ¢ \$18.00 \$31.00 \$71.00 \$101.00 \$0.80 \$0.50 \$0.25 \$3.48 60.00 ¢	\$171,9 \$16,6 \$24,2 \$3,0 \$6,7 \$27,3 \$5,5 \$12,5 \$12,5 \$35,4 \$6,9 \$9,0
Fransmission & Ancillary Services Charge per kW  Notem Usage Charge Sch 200 related, per kWh T&A and Sch 201 related, per kWh Distribution Charge Basic Charge Load Size 50 kW, per month Load Size 51-100 kW, per month Load Size 51-100 kW, per month Load Size 101-300 kW, per month Load Size 101-300 kW, per month Load Size Charge  \$\leq \sqrt{8} \text{ why per month} \text{ why per month} \text{ Load Size Charge}  \$\leq \sqrt{9} \text{ why per kW} \text{ 101-300 kW, per kW}  51-100 kW, per kW  51-100 kW, per kW  200 kW, per kW  Demand Charge, per kW Reactive Power Charge, per kwh Distribution Energy Charge, per kWh Energy Charge, Schedule 200  All kWh, per kW	104,177 24,061,378 24,061,378 164 214 380 54 6,569 15,968 66,331 43,318 104,177 11,812 24,061,378	104,177 24,061,378 24,061,378 164 214 380 54 6,569 15,968 66,331 43,318 104,177 11,812 24,061,378	102,993 kW 23,804,268 kWh 23,804,268 kWh 167 bill 217 bill 385 bill 55 bill 6,511 kW 15,692 kW 65,414 kW 42,282 kW 102,993 kW 11,603 kvar 23,804,268 kWh	0.064 ¢ 0.075 ¢  \$25.00 \$43.00 \$100.00 \$143.00 \$1.15 \$0.70 \$0.35 \$4.90 60.00 ¢ 0.069 ¢	\$220,405 \$15,235 \$17,853 \$4,175 \$9,331 \$38,500 \$7,865 \$9,115 \$18,046 \$45,790 \$14,799 \$504,666 \$6,962 \$16,425	\$1.67  0.070 ¢ 0.102 ¢  \$18.00  \$31.00  \$71.00  \$101.00  \$0.80  \$0.50  \$0.25  \$3.48  60.00 ¢ 0.038 ¢	\$171.9 \$16,6 \$24,2 \$3,0 \$6,7 \$27,3 \$5,5; \$12,5 \$322,7 \$10,5 \$388,4 \$6,9 \$9,0
chedule No. 28/728 - Composite  Large General Service - (Primary)  Fransmission & Ancillary Services Charge per kW  System Usage Charge  Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  Sitribution Charge  Basic Charge  Load Size ≤ 50 kW, per month Load Size ≤ 51 l00 kW, per month Load Size 101-300 kW, per month Load Size 101-300 kW, per month Load Size Charge  ≤ 50 kW, per kW  51-100 kW, per kW  51-100 kW, per kW  101-300 kW, per kW  Demand Charge, per kW  Reactive Power Charge, per kvar  Distribution Energy Charge, per kWh  Chergy Charge - Schedule 200  All kWh, per kW  Jubotal	104,177 24,061,378 24,061,378 164 214 380 54 6,569 15,968 66,331 43,318 104,177 11,812 24,061,378 24,061,378	104,177 24,061,378 24,061,378 164 214 380 54 6,569 15,968 66,331 43,318 104,177 11,812 24,061,378 24,061,378	102,993 kW 23,804,268 kWh 23,804,268 kWh 167 bill 217 bill 385 bill 55 bill 6,511 kW 15,692 kW 65,414 kW 42,282 kW 102,993 kW 11,603 kvar 23,804,268 kWh	0.064 ¢ 0.075 ¢  \$25.00 \$43.00 \$100.00 \$143.00 \$1.15 \$0.70 \$0.35 \$4.90 60.00 ¢ 0.069 ¢	\$220,405 \$15,235 \$17,853 \$4,175 \$9,331 \$38,500 \$7,865 \$9,115 \$18,046 \$45,790 \$14,799 \$504,666 \$6,962 \$16,425	\$1.67  0.070 ¢ 0.102 ¢  \$18.00  \$31.00  \$71.00  \$101.00  \$0.80  \$0.50  \$0.25  \$3.48  60.00 ¢ 0.038 ¢	\$171,9 \$16,6 \$24,2 \$3,0 \$6.7 \$27,3 \$5,5 \$12,5 \$32,7 \$10,5 \$388,4 \$6,9 \$9,0
Schedule No. 28/728 - Composite  Large General Service - (Primary)  Fransmission & Ancillary Services Charge per kW  System Usage Charge  Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  John Stribution Charge  Basic Charge  Load Size ≤ 50 kW, per month Load Size ≤ 51-100 kW, per month Load Size 101-300 kW, per month Load Size 101-300 kW, per month Load Size Charge  ≤ 50 kW, per kW  51-100 kW, per kW  51-100 kW, per kW  101-300 kW, per kW  2300 kW, per kW  Demand Charge, per kW  Reactive Power Charge, per kwn  Distribution Energy Charge, per kWh  Gaergy Charge - Schedule 200  All kWh, per kW	104,177 24,061,378 24,061,378 164 214 380 54 6,569 15,968 66,331 43,318 104,177 11,812 24,061,378 24,061,378	104,177 24,061,378 24,061,378 164 214 380 54 6,569 15,968 66,331 43,318 104,177 11,812 24,061,378 24,061,378	102,993 kW 23,804,268 kWh 23,804,268 kWh 167 bill 217 bill 385 bill 55 bill 6,511 kW 15,692 kW 65,414 kW 42,282 kW 102,993 kW 11,603 kvar 23,804,268 kWh	0.064 ¢ 0.075 ¢  \$25.00 \$43.00 \$100.00 \$143.00 \$1.15 \$0.70 \$0.35 \$4.90 60.00 ¢ 0.069 ¢	\$220,405 \$15,235 \$17,853 \$4,175 \$9,331 \$38,500 \$7,865 \$9,115 \$18,046 \$45,790 \$14,799 \$504,666 \$6,962 \$16,425	\$1.67  0.070 ¢ 0.102 ¢  \$18.00  \$31.00  \$71.00  \$101.00  \$0.80  \$0.50  \$0.25  \$3.48  60.00 ¢ 0.038 ¢	\$171.9 \$16.6 \$24.2 \$3.0 \$6.7 \$27.3 \$5.5 \$12.5 \$12.5 \$35.4 \$6.9 \$9.0 \$607.9
Schedule No. 28/728 - Composite Large General Service - (Primary)  Fransmission & Ancillary Services Charge per kW  System Usage Charge  Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  bistribution Charge  Basic Charge  Load Size 51-100 kW, per month Load Size 51-100 kW, per month Load Size 5101-300 kW, per month Load Size 101-300 kW, per month Load Size Charge  ≤ 50 kW, per kW  51-100 kW, per kW  51-100 kW, per kW  101-300 kW, per kW  Demand Charge, per kW  Reactive Power Charge, per kvar Distribution Energy Charge, per kWh Energy Charge - Schedule 200  All kWh, per kWh  Subtotal  IAM Adj for Other Revs (205)  All kWh, per kWh  Subtotal	104,177 24,061,378 24,061,378 164 214 380 54 6,569 15,968 66,331 43,318 104,177 11,812 24,061,378 24,061,378	104,177 24,061,378 24,061,378 164 214 380 54 6,569 15,968 66,331 43,318 104,177 11,812 24,061,378 24,061,378	102,993 kW 23,804,268 kWh 23,804,268 kWh 167 bill 217 bill 385 bill 55 bill 6,511 kW 15,692 kW 65,414 kW 42,282 kW 102,993 kW 11,603 kvar 23,804,268 kWh 23,804,268 kWh	0.064 ¢ 0.075 ¢  \$25.00 \$43.00 \$100.00 \$143.00  \$1.15 \$0.70 \$0.35 \$4.90 60.00 ¢ 0.069 ¢	\$220,405 \$15,235 \$17,853 \$4,175 \$9,331 \$38,500 \$7,865 \$9,115 \$18,046 \$45,790 \$14,799 \$104,666 \$6,962 \$16,425 \$641,763 \$1,570,930	\$1.67  0.070 ¢ 0.102 ¢  \$18.00 \$31.00 \$71.00 \$101.00  \$1.00 \$0.80 \$0.50 \$0.25 \$3.48 60.00 ¢ 0.038 ¢  2.554 ¢	\$171,9 \$16,6 \$24,2; \$3,0 \$6,7; \$27,3; \$5,5; \$12,5; \$32,7; \$10,5; \$38,4 \$6,9 \$9,0
Schedule No. 28/728 - Composite Large General Service - (Primary)  Fransmission & Ancillary Services Charge per kW  System Usage Charge Sch 200 related, per kWh T&A and Sch 201 related, per kWh Distribution Charge Basic Charge Load Size 50 kW, per month Load Size 51-100 kW, per month Load Size 51-100 kW, per month Load Size 51-100 kW, per month Load Size Charge 50 kW, per kW 51-100 kW, per kW 101-300 kW, per kW 101-300 kW, per kW 200 kW, per kW Demand Charge, per kW Reactive Power Charge, per kwh Energy Charge, Schedule 200 All kWh, per kW Subtotal FAM Adj for Other Revs (205) All kWh, per kWh Subtotal Subcludial Schedule 201	104,177 24,061,378 24,061,378 164 214 380 54 6,569 15,968 66,331 43,318 104,177 11,812 24,061,378 24,061,378 24,061,378	104,177 24,061,378 24,061,378 164 214 380 54 6,569 15,968 66,331 43,318 104,177 11,812 24,061,378 24,061,378 24,061,378	102,993 kW 23,804,268 kWh 23,804,268 kWh 167 bill 217 bill 385 bill 55 bill 6,511 kW 15,692 kW 65,414 kW 42,282 kW 102,993 kW 11,603 kvar 23,804,268 kWh 23,804,268 kWh	0.064 ¢ 0.075 ¢  \$25.00 \$43.00 \$100.00 \$143.00  \$1.15 \$0.70 \$0.35 \$4.90 60.00 ¢ 0.069 ¢  2.696 ¢	\$220,405 \$15,235 \$17,853 \$4,175 \$9,331 \$38,500 \$7,865 \$9,115 \$18,046 \$45,790 \$14,799 \$504,666 \$6,962 \$16,425 \$641,763 \$1,570,930 \$5,237 \$1,576,167	\$1.67  0.070 ¢ 0.102 ¢  \$18.00 \$31.00 \$71.00 \$10.00 \$1.00 \$0.80 \$0.50 \$0.25 \$3.48 60.00 ¢ 0.038 ¢  2.554 ¢	\$171.99 \$16,66 \$24,21 \$3,00 \$6,7; \$27,3; \$5,5; \$12,5; \$32,76 \$10,5' \$38,4 \$6,9 \$9,0 \$67,90 \$1,300,2;
Schedule No. 28/728 - Composite Large General Service - (Primary)  Fransmission & Ancillary Services Charge per kW  System Usage Charge  Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  bistribution Charge  Basic Charge  Load Size 51-100 kW, per month Load Size 51-100 kW, per month Load Size 5101-300 kW, per month Load Size 101-300 kW, per month Load Size Charge  ≤ 50 kW, per kW  51-100 kW, per kW  51-100 kW, per kW  101-300 kW, per kW  Demand Charge, per kW  Reactive Power Charge, per kvar Distribution Energy Charge, per kWh Energy Charge - Schedule 200  All kWh, per kWh  Subtotal  IAM Adj for Other Revs (205)  All kWh, per kWh  Subtotal	104,177 24,061,378 24,061,378 164 214 380 54 6,569 15,968 66,331 43,318 104,177 11,812 24,061,378 24,061,378	104,177 24,061,378 24,061,378 164 214 380 54 6,569 15,968 66,331 43,318 104,177 11,812 24,061,378 24,061,378	102,993 kW 23,804,268 kWh 23,804,268 kWh 167 bill 217 bill 385 bill 55 bill 6,511 kW 15,692 kW 65,414 kW 42,282 kW 102,993 kW 11,603 kvar 23,804,268 kWh 23,804,268 kWh	0.064 ¢ 0.075 ¢  \$25.00 \$43.00 \$100.00 \$143.00  \$1.15 \$0.70 \$0.35 \$4.90 60.00 ¢ 0.069 ¢	\$220,405 \$15,235 \$17,853 \$4,175 \$9,331 \$38,500 \$7,865 \$9,115 \$18,046 \$45,790 \$14,799 \$504,666 \$6,962 \$16,425 \$641,763 \$1,570,930	\$1.67  0.070 ¢ 0.102 ¢  \$18.00 \$31.00 \$71.00 \$101.00  \$1.00 \$0.80 \$0.50 \$0.25 \$3.48 60.00 ¢ 0.038 ¢  2.554 ¢	\$171,9 \$16,6 \$24,2; \$3,0 \$6,7; \$27,3; \$5,5; \$12,5; \$32,7; \$10,5; \$38,4 \$6,9 \$9,0

	7/20-6/21	Normalized 7/20-6/21	Forecast 1/23 - 12/23	Pres	sent	Proj	oosed
Schedule	Units	Units	Units	Price	Dollars	Price	Dollars
Schedule No. 30/730 - Composite							
Large General Service - (Secondary)							
Transmission & Ancillary Services Charge							
per kW	3,224,408	3,224,408	3,324,307 kW	\$2.52	\$8,377,254	\$2.52	\$8,377,254
System Usage Charge							
Sch 200 related, per kWh	1,152,976,818	1,142,524,024	1,183,141,965 kWh	0.065 ¢	\$769,042	0.070 ¢	\$828,199
T&A and Sch 201 related, per kWh	1,152,976,818	1,142,524,024	1,183,141,965 kWh	0.076 ¢	\$899,188	0.101 ¢	\$1,194,973
Distribution Charge							
Basic Charge							
Load Size ≤ 200 kW, per month	179	179	176 bill	\$494.00	\$86,944	\$436.00	\$76,736
Load Size 201-300 kW, per month	2,582	2,582	2,539 bill	\$144.00	\$365,616	\$126.00	\$319,914
Load Size > 300 kW, per month	6,313	6,313	6,205 bill	\$380.00	\$2,357,900	\$334.00	\$2,072,470
Load Size Charge							
≤ 200 Kw, per kW				No Charge	\$0	No Charge	\$0
201-300 kW, per kW	669,986	669,986	692,354 kW	\$1.75	\$1,211,620	\$1.55	\$1,073,149
>300 kW, per kW	3,133,877	3,133,877	3,233,216 kW	\$0.85	\$2,748,234	\$0.75	\$2,424,912
Demand Charge, per kW	3,224,408	3,224,408	3,324,307 kW	\$4.17	\$13,862,360	\$3.66	\$12,166,964
Reactive Power Charge, per kvar	581,094	581,094	587,792 kvar	65.00 ¢	\$382,065	65.00 ¢	\$382,065
Energy Charge - Schedule 200							
Demand Charge, per kW	3,224,408	3,224,408	3,324,307 kW	\$3.41	\$11,335,887	\$5.80 0.930 ¢	\$19,280,981
All kWh, per kWh	1,152,976,818	1,142,524,024	1,183,141,965 kWh	1.710 ¢	\$20,231,728	0.930 ¢	\$11,003,220
Subtotal	1,152,976,818	1,142,524,024	1,183,141,965 kWh		\$62,627,838		\$59,200,837
TAM Adj for Other Revs (205)	1.152.055.010	1 1 12 52 1 02 1		0.021	6240 460	0.000	
All kWh, per kWh	1,152,976,818	1,142,524,024	1,183,141,965 kWh	0.021 ¢	\$248,460	0.000 ¢	\$0
Subtotal					\$62,876,298		\$59,200,837
Schedule 201							
All kWh, per kWh	1,152,976,818	1,142,524,024	1,183,141,965 kWh	2.036 ¢	\$24,088,770	2.036 ¢	\$24,088,770
Total	1,152,976,818	1,142,524,024	1,183,141,965 kWh		\$86,965,068		\$83,289,607
						Change	(\$3,675,461
Schedule No. 30/730 - Composite							
Schedule No. 30/730 - Composite Large General Service - (Primary)							
Large General Service - (Primary)							
Large General Service - (Primary)  Transmission & Ancillary Services Charge	272.002	272.002	200 001 1111	62.50	6700 202	90.55	6714.007
Large General Service - (Primary) Transmission & Ancillary Services Charge per kW	273,083	273,083	280,081 kW	\$2.50	\$700,203	\$2.55	\$714,207
Large General Service - (Primary)  Transmission & Ancillary Services Charge  per kW  System Usage Charge							
Large General Service - (Primary)  Transmission & Ancillary Services Charge per kW  System Usage Charge Ssch 200 related, per kWh	95,500,340	95,500,340	98,439,365 kWh	0.064 ¢	\$63,001	0.070 ¢	\$68,908
Large General Service - (Primary)  Transmission & Ancillary Services Charge per kW  System Usage Charge Sch 200 related, per kWh  T&A and Sch 201 related, per kWh							\$68,908
Large General Service - (Primary)  Transmission & Ancillary Services Charge per kW  System Usage Charge  Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  Distribution Charge	95,500,340	95,500,340	98,439,365 kWh	0.064 ¢	\$63,001	0.070 ¢	\$68,908
Large General Service - (Primary)  Transmission & Ancillary Services Charge per kW  System Usage Charge Sch 200 related, per kWh T&A and Sch 201 related, per kWh  Distribution Charge Basic Charge	95,500,340 95,500,340	95,500,340 95,500,340	98,439,365 kWh 98,439,365 kWh	0.064 ¢ 0.076 ¢	\$63,001 \$74,814	0.070 ¢ 0.102 ¢	\$68,908 \$100,408
Large General Service - (Primary)  Transmission & Ancillary Services Charge per kW  System Usage Charge Sch 200 related, per kWh T&A and Sch 201 related, per kWh  Distribution Charge Basic Charge Load Size ≤ 200 kW, per month	95,500,340 95,500,340 0	95,500,340 95,500,340 0	98,439,365 kWh 98,439,365 kWh	0.064 ¢ 0.076 ¢ \$481.00	\$63,001 \$74,814	0.070 ¢ 0.102 ¢ \$409.00	\$68,908 \$100,408
Large General Service - (Primary)  Transmission & Ancillary Services Charge per kW  System Usage Charge Sch 200 related, per kWh T&A and Sch 201 related, per kWh  Distribution Charge  Basic Charge Load Size ≤ 200 kW, per month Load Size 201-300 kW, per month	95,500,340 95,500,340 0 95	95,500,340 95,500,340 0 95	98,439,365 kWh 98,439,365 kWh 0 bill 93 bill	0.064 ¢ 0.076 ¢ \$481.00 \$151.00	\$63,001 \$74,814 \$0 \$14,043	0.070 ¢ 0.102 ¢ \$409.00 \$129.00	\$68,908 \$100,408 \$0.00 \$11,997.00
Large General Service - (Primary)  Transmission & Ancillary Services Charge per kW  System Usage Charge Sch 200 related, per kWh T&A and Sch 201 related, per kWh Distribution Charge Basic Charge Load Size ≤ 200 kW, per month Load Size ≤ 101-300 kW, per month Load Size > 300 kW, per month	95,500,340 95,500,340 0	95,500,340 95,500,340 0	98,439,365 kWh 98,439,365 kWh	0.064 ¢ 0.076 ¢ \$481.00	\$63,001 \$74,814	0.070 ¢ 0.102 ¢ \$409.00	\$68,908 \$100,408 \$0.00 \$11,997.00
Large General Service - (Primary)  Transmission & Ancillary Services Charge per kW  System Usage Charge Sch 200 related, per kWh T&A and Sch 201 related, per kWh Distribution Charge Basic Charge Load Size ≤ 200 kW, per month Load Size ≤ 201 kW, per month Load Size < 300 kW, per month Load Size < 300 kW, per month	95,500,340 95,500,340 0 95	95,500,340 95,500,340 0 95	98,439,365 kWh 98,439,365 kWh 0 bill 93 bill	0.064 ¢ 0.076 ¢ \$481.00 \$151.00 \$393.00	\$63,001 \$74,814 \$0 \$14,043	0.070 ¢ 0.102 ¢ \$409.00 \$129.00 \$337.00	\$68,908 \$100,408 \$0.00 \$11,997.00
Large General Service - (Primary)  Transmission & Ancillary Services Charge per kW  System Usage Charge Sch 200 related, per kWh T&A and Sch 201 related, per kWh  Distribution Charge  Basic Charge Load Size 200 kW, per month Load Size 201-300 kW, per month Load Size > 300 kW, per month Load Size Charge  \$\leq 200 \text{ kW}, per month} Load Size Charge \$\leq 200 \text{ kW}, per month} Load Size Charge \$\leq 200 \text{ kW}, per month} Load Size Charge \$\leq 200 \text{ kW}, per month}	95,500,340 95,500,340 0 95 546	95,500,340 95,500,340 0 95 546	98,439,365 kWh 98,439,365 kWh 0 bill 93 bill 538 bill	0.064 ¢ 0.076 ¢  \$481.00 \$151.00 \$393.00  No Charge	\$63,001 \$74,814 \$0 \$14,043 \$211,434	0.070 ¢ 0.102 ¢ \$409.00 \$129.00 \$337.00 No Charge	\$68,908 \$100,408 \$0.00 \$11,997.00 \$181,306.00
Large General Service - (Primary)  Transmission & Ancillary Services Charge per kW  System Usage Charge Sch 200 related, per kWh T&A and Sch 201 related, per kWh  Distribution Charge  Basic Charge Load Size ≤ 200 kW, per month Load Size ≥ 100 kW, per month Load Size > 300 kW, per month Load Size Charge ≤ 200 kW, per kW 201-300 kW, per kW	95,500,340 95,500,340 0 95 546	95,500,340 95,500,340 0 95 546	98,439,365 kWh 98,439,365 kWh 0 bill 93 bill 538 bill 26,123 kW	0.064 ¢ 0.076 ¢  \$481.00 \$151.00 \$393.00  No Charge \$1.65	\$63,001 \$74,814 \$0 \$14,043 \$211,434	0.070 ¢ 0.102 ¢  \$409.00 \$129.00 \$337.00  No Charge \$1.40	\$68,908 \$100,408 \$0.00 \$11,997.00 \$181,306.00
Large General Service - (Primary)  Transmission & Ancillarv Services Charge per kW  System Usage Charge  Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  Distribution Charge  Basic Charge  Load Size ≤ 200 kW, per month  Load Size ≥ 300 kW, per month  Load Size Service Service Service Service ≤ 200 kW, per kW  201-300 kW, per kW  3300 kW, per kW	95,500,340 95,500,340 0 95 546 25,038 312,218	95,500,340 95,500,340 0 95 546 25,038 312,218	98,439,365 kWh 98,439,365 kWh 0 bill 93 bill 538 bill 26,123 kW 320,601 kW	0.064 ¢ 0.076 ¢  \$481.00 \$151.00 \$393.00  No Charge \$1.65 \$0.80	\$63,001 \$74,814 \$0 \$14,043 \$211,434 \$43,103 \$256,481	0.070 ¢ 0.102 ¢  \$409.00 \$129.00 \$337.00  No Charge \$1.40 \$0.70	\$68,908 \$100,408 \$0.00 \$11,997.00 \$181,306.00 \$36,572 \$224,421
Large General Service - (Primary)  Transmission & Ancillary Services Charge per kW  System Usage Charge  Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  Distribution Charge  Basic Charge  Load Size ≤ 200 kW, per month  Load Size ≥ 201-300 kW, per month  Load Size Charge  ≤ 200 kW, per kW  201-300 kW, per kW  ≥300 kW, per kW  Demand Charge, per kW	95,500,340 95,500,340 0 95 546 25,038 312,218 273,083	95,500,340 95,500,340 0 95 546 25,038 312,218 273,083	98,439,365 kWh 98,439,365 kWh 0 biil 93 biil 538 biil 26,123 kW 320,601 kW 280,081 kW	0.064 ¢ 0.076 ¢  \$481.00 \$151.00 \$393.00  No Charge \$1.65 \$0.80 \$4.17	\$63,001 \$74,814 \$0 \$14,043 \$211,434 \$43,103 \$256,481 \$1,167,938	0.070 ¢ 0.102 ¢  \$409.00 \$129.00 \$337.00  No Charge \$1.40 \$0.70 \$3.57	\$68,908 \$100,408 \$0.00 \$11,997.00 \$181,306.00 \$36,572 \$224,421 \$999,889
Large General Service - (Primary)  Transmission & Ancillary Services Charge per kW  System Usage Charge  Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  Distribution Charge  Basic Charge  Load Size ≤ 200 kW, per month  Load Size ≤ 200 kW, per month  Load Size ≤ 200 kW, per month  Load Size Charge  ≤ 200 kW, per kW  201-300 kW, per kW  >300 kW, per kW  Demand Charge, per kW  Reactive Power Charge, per kW	95,500,340 95,500,340 0 95 546 25,038 312,218	95,500,340 95,500,340 0 95 546 25,038 312,218	98,439,365 kWh 98,439,365 kWh 0 bill 93 bill 538 bill 26,123 kW 320,601 kW	0.064 ¢ 0.076 ¢  \$481.00 \$151.00 \$393.00  No Charge \$1.65 \$0.80	\$63,001 \$74,814 \$0 \$14,043 \$211,434 \$43,103 \$256,481	0.070 ¢ 0.102 ¢  \$409.00 \$129.00 \$337.00  No Charge \$1.40 \$0.70	\$68,908 \$100,408 \$0.00 \$11,997.00 \$181,306.00 \$36,572 \$224,421 \$999,889
Large General Service - (Primary)  Transmission & Ancillary Services Charge per kW  System Usage Charge  Sch 200 related, per kWh T&A and Sch 201 related, per kWh  Distribution Charge  Basic Charge  Load Size 200 kW, per month Load Size 201-300 kW, per month Load Size 200 kW, per month Load Size 200 kW, per month Load Size Charge  ≤ 200 kW, per kW 201-300 kW, per kW > 300 kW, per kW Demand Charge, per kW Reactive Power Charge, per kvar Energy Charge - Schedule 200	95,500,340 95,500,340 0 95 546 25,038 312,218 273,083 38,218	95,500,340 95,500,340 0 95 546 25,038 312,218 273,083 38,218	98,439,365 kWh 98,439,365 kWh 0 bill 93 bill 538 bill 26,123 kW 320,601 kW 280,081 kW 37,437 kvar	0.064 ¢ 0.076 ¢  \$481.00 \$151.00 \$393.00  No Charge \$1.65 \$0.80 \$4.17 60.00 ¢	\$63,001 \$74,814 \$0 \$14,043 \$211,434 \$43,103 \$256,481 \$1,167,938 \$22,462	0.070 ¢ 0.102 ¢  \$409.00 \$129.00 \$337.00  No Charge \$1.40 \$0.70 \$3.57 60.00 ¢	\$68,908 \$100,408 \$0.00 \$11,997.00 \$181,306.00 \$36,572 \$224,421 \$999,889 \$22,462
Large General Service - (Primary)  Transmission & Ancillary Services Charge per kW  System Usage Charge Sch 200 related, per kWh T&A and Sch 201 related, per kWh Distribution Charge Basic Charge Load Size ≤ 200 kW, per month Load Size ≤ 201 kW, per month Load Size ≥ 201 kW, per month Load Size > 300 kW, per month Load Size > 200 kW, per month Load Size > 300 kW, per kW  201 - 300 kW, per kW  > 300 kW, per kW  > 300 kW, per kW  Demand Charge, per kW  Reactive Power Charge, per kvar  Energy Charge - Schedule 200  Demand Charge, per kW	95,500,340 95,500,340 0 95 546 25,038 312,218 273,083 38,218	95,500,340 95,500,340 0 95 546 25,038 312,218 273,083 38,218	98,439,365 kWh 98,439,365 kWh  0 bill 93 bill 538 bill  26,123 kW 320,601 kW 280,081 kW 37,437 kvar	0.064 ¢ 0.076 ¢  \$481.00 \$151.00 \$393.00  No Charge \$1.65 \$0.80 \$4.17 60.00 ¢	\$63,001 \$74,814 \$0 \$14,043 \$211,434 \$43,103 \$256,481 \$1,167,938 \$22,462 \$955,076	0.070 ¢ 0.102 ¢  \$409.00 \$129.00 \$337.00  No Charge \$1.40 \$0.70 \$3.57 60.00 ¢	\$68,908 \$100,408 \$0.00 \$11,997.00 \$181,306.00 \$36,572 \$224,421 \$999,898 \$22,462 \$1,624,470
Large General Service - (Primary)  Transmission & Ancillarv Services Charge per kW  System Usage Charge  Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  Distribution Charge  Basic Charge  Load Size 5200 kW, per month  Load Size 5200 kW, per month  Load Size 5200 kW, per month  Load Size 5400 kW, per month  Load Size 5400 kW, per month  Load Size 5400 kW, per kW  201-300 kW, per kW  201-300 kW, per kW  >300 kW, per kW  Demand Charge, per kW  Reactive Power Charge, per kvar  Energy Charge - Schedule 200  Demand Charge, per kW  All kWh, per kWh	95,500,340 95,500,340 0 95 546 25,038 312,218 273,083 38,218 273,083 95,500,340	95,500,340 95,500,340 0 95 546 25,038 312,218 273,083 38,218 273,083 95,500,340	98,439,365 kWh 98,439,365 kWh  0 bill 93 bill 538 bill  26,123 kW 320,601 kW 280,081 kW 37,437 kvar 280,081 kW 98,439,365 kWh	0.064 ¢ 0.076 ¢  \$481.00 \$151.00 \$393.00  No Charge \$1.65 \$0.80 \$4.17 60.00 ¢	\$63,001 \$74,814 \$0 \$14,043 \$211,434 \$43,103 \$256,481 \$1,167,938 \$22,462 \$955,076 \$1,665,594	0.070 ¢ 0.102 ¢  \$409.00 \$129.00 \$337.00  No Charge \$1.40 \$0.70 \$3.57 60.00 ¢	\$68,908 \$100,408 \$0.00 \$11,997,00 \$181,306,00 \$36,572 \$224,421 \$999,889 \$22,462 \$1,624,470 \$883,985
Large General Service - (Primary)  Transmission & Ancillary Services Charge per kW  System Usage Charge  Sch 200 related, per kWh T&A and Sch 201 related, per kWh Distribution Charge  Basic Charge  Load Size 200 kW, per month Load Size 201-300 kW, per month Load Size 200 kW, per month Load Size Charge  ≤ 200 kW, per kW 201-300 kW, per kW 201-300 kW, per kW 201-300 kW, per kW Demand Charge, per kW Reactive Power Charge, per kvar Energy Charge - Schedule 200 Demand Charge, per kW All kWh, per kW	95,500,340 95,500,340 0 95 546 25,038 312,218 273,083 38,218	95,500,340 95,500,340 0 95 546 25,038 312,218 273,083 38,218	98,439,365 kWh 98,439,365 kWh  0 bill 93 bill 538 bill  26,123 kW 320,601 kW 280,081 kW 37,437 kvar	0.064 ¢ 0.076 ¢  \$481.00 \$151.00 \$393.00  No Charge \$1.65 \$0.80 \$4.17 60.00 ¢	\$63,001 \$74,814 \$0 \$14,043 \$211,434 \$43,103 \$256,481 \$1,167,938 \$22,462 \$955,076	0.070 ¢ 0.102 ¢  \$409.00 \$129.00 \$337.00  No Charge \$1.40 \$0.70 \$3.57 60.00 ¢	\$68,908 \$100,408 \$0.00 \$11,997,00 \$181,306,00 \$36,572 \$224,421 \$999,889 \$22,462 \$1,624,470 \$883,985
Large General Service - (Primary)  Transmission & Ancillary Services Charge per kW  System Usage Charge Sch 200 related, per kWh T&A and Sch 201 related, per kWh Distribution Charge Basic Charge Load Size > 200 kW, per month Load Size > 200 kW, per month Load Size > 200 kW, per month Load Size > 300 kW, per month Load Size > 200 kW, per month Load Size > 200 kW, per month Load Size > 300 kW, per month Load Size > 300 kW, per kW  201-300 kW, per kW  > 300 kW, per kW  > 300 kW, per kW  Demand Charge, per kW  Reactive Power Charge, per kvar  Emergy Charge - Schedule 200  Demand Charge, per kW  All kWh, per kWh  Subtotal  TAM Adj for Other Revs (205)	95,500,340 95,500,340 0 95 546 25,038 312,218 273,083 38,218 273,083 95,500,340 95,500,340	95,500,340 95,500,340 0 95,500,340 0 95 546 25,038 312,218 273,083 38,218 273,083 95,500,340	98,439,365 kWh 98,439,365 kWh  0 bill 93 bill 538 bill  26,123 kW 320,601 kW 280,081 kW 37,437 kvar  280,081 kW 98,439,365 kWh	0.064 ¢ 0.076 ¢  \$481.00 \$151.00 \$393.00  No Charge \$1.65 \$0.80 \$4.17 60.00 ¢  \$3.41 1.692 ¢	\$63,001 \$74,814 \$0 \$14,043 \$211,434 \$43,103 \$256,481 \$1,167,938 \$22,462 \$955,076 \$1,665,594 \$5,174,149	0.070 ¢ 0.102 ¢  \$409.00 \$129.00 \$337.00  No Charge \$1.40 \$0.70 \$3.57 60.00 ¢  \$55.80 0.898 ¢	\$68,908 \$100,408 \$0.00 \$11,997.00 \$181,306.00 \$36,572 \$224,421 \$999,899 \$22,462 \$1,624,470 \$883,985 \$4,868,625
Large General Service - (Primary)  Transmission & Ancillarv Services Charge per kW  System Usage Charge  Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  Distribution Charge  Basic Charge  Load Size ≤ 200 kW, per month  Load Size ≥ 300 kW, per month  Load Size ≥ 300 kW, per month  Load Size ≥ 300 kW, per month  Load Size Lotarge  ≤ 200 kW, per kW  201-300 kW, per kW  ≥ 10.300 kW, per kW  ⇒ 300 kW, per kW  Demand Charge, per kW  Reactive Power Charge, per kvar  Energy Charge - Schedule 200  Demand Charge, per kW  All kWh, per kWh  Subtotal  TAM Adj for Other Revs (205)  All kWh, per kWh	95,500,340 95,500,340 0 95 546 25,038 312,218 273,083 38,218 273,083 95,500,340	95,500,340 95,500,340 0 95 546 25,038 312,218 273,083 38,218 273,083 95,500,340	98,439,365 kWh 98,439,365 kWh  0 bill 93 bill 538 bill  26,123 kW 320,601 kW 280,081 kW 37,437 kvar 280,081 kW 98,439,365 kWh	0.064 ¢ 0.076 ¢  \$481.00 \$151.00 \$393.00  No Charge \$1.65 \$0.80 \$4.17 60.00 ¢	\$63,001 \$74,814 \$0 \$14,043 \$211,434 \$43,103 \$256,481 \$1,167,938 \$22,462 \$955,076 \$1,665,594 \$5,174,149	0.070 ¢ 0.102 ¢  \$409.00 \$129.00 \$337.00  No Charge \$1.40 \$0.70 \$3.57 60.00 ¢	\$68,908 \$100,408 \$0.00 \$11,997,00 \$181,306,00 \$36,572 \$224,421 \$999,889 \$22,462 \$1,624,470 \$883,985 \$4,868,625
Large General Service - (Primary)  Transmission & Ancillary Services Charge per kW  System Usage Charge  Sch 200 related, per kWh T&A and Sch 201 related, per kWh Distribution Charge  Basic Charge  Load Size 200 kW, per month Load Size 201-300 kW, per month Load Size 200 kW, per month Load Size 200 kW, per month Load Size Charge  \$\frac{200 \text{ kW}, per month}{200 \text{ kW}, per kW}  201-300 kW, per kW  201-300 kW, per kW  200-300 kW, per kW  Demand Charge, per kW  Reactive Power Charge, per kvar  Energy Charge - Schedule 200  Demand Charge, per kW  All kWh, per kWh  Subtotal  TAM Adj for Other Revs (205)  All kWh, per kWh  Subtotal	95,500,340 95,500,340 0 95 546 25,038 312,218 273,083 38,218 273,083 95,500,340 95,500,340	95,500,340 95,500,340 0 95,500,340 0 95 546 25,038 312,218 273,083 38,218 273,083 95,500,340	98,439,365 kWh 98,439,365 kWh  0 bill 93 bill 538 bill  26,123 kW 320,601 kW 280,081 kW 37,437 kvar  280,081 kW 98,439,365 kWh	0.064 ¢ 0.076 ¢  \$481.00 \$151.00 \$393.00  No Charge \$1.65 \$0.80 \$4.17 60.00 ¢  \$3.41 1.692 ¢	\$63,001 \$74,814 \$0 \$14,043 \$211,434 \$43,103 \$256,481 \$1,167,938 \$22,462 \$955,076 \$1,665,594 \$5,174,149	0.070 ¢ 0.102 ¢  \$409.00 \$129.00 \$337.00  No Charge \$1.40 \$0.70 \$3.57 60.00 ¢  \$55.80 0.898 ¢	\$68,908 \$100,408 \$0.00 \$11,997,00 \$181,306,00 \$36,572 \$224,421 \$999,889 \$22,462 \$1,624,470 \$883,985 \$4,868,625
Large General Service - (Primary)  Transmission & Ancillary Services Charge per kW  System Usage Charge  Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  Distribution Charge  Basic Charge  Load Size ≤ 200 kW, per month  Load Size ≤ 200 kW, per kW  201 - 300 kW, per kW  > 300 kW, per kW  > 300 kW, per kW  Demand Charge, per kW  Reactive Power Charge, per kvar  Energy Charge - Schedule 200  Demand Charge, per kW  All kWh, per kWh  Subtotal  Subtotal  Schedule 201	95,500,340 95,500,340 0 95 546 25,038 312,218 273,083 38,218 273,083 95,500,340 95,500,340	95,500,340 95,500,340 0 95 546 25,038 312,218 273,083 38,218 273,083 95,500,340 95,500,340	98,439,365 kWh 98,439,365 kWh  0 bill 93 bill 538 bill  26,123 kW 320,601 kW 280,081 kW 37,437 kvar 280,081 kW 98,439,365 kWh 98,439,365 kWh	0.064 ¢ 0.076 ¢  \$481.00 \$151.00 \$393.00  No Charge \$1.65 \$0.80 \$4.17 60.00 ¢  \$3.41 \$1.692 ¢	\$63,001 \$74,814 \$0 \$14,043 \$211,434 \$43,103 \$256,481 \$1,167,938 \$22,462 \$955,076 \$1,665,594 \$5,174,149 \$21,657	0.070 ¢ 0.102 ¢  \$409.00 \$129.00 \$337.00  No Charge \$1.40 \$0.70 \$3.57 60.00 ¢  \$55.80 0.898 ¢	\$68,908 \$100,408 \$0.00 \$11,997.00 \$181,306.00 \$36,572 \$224,421 \$99,889 \$22,462 \$1,624,470 \$83,985 \$4,868,625
Large General Service - (Primary)  Transmission & Ancillary Services Charge per kW  System Usage Charge  Sch 200 related, per kWh T&A and Sch 201 related, per kWh Distribution Charge  Basic Charge  Load Size 200 kW, per month Load Size 201-300 kW, per month Load Size 200 kW, per month Load Size 200 kW, per month Load Size Charge  \$\frac{200 \text{ kW}, per month}{200 \text{ kW}, per kW}  201-300 kW, per kW  201-300 kW, per kW  200-300 kW, per kW  Demand Charge, per kW  Reactive Power Charge, per kvar  Energy Charge - Schedule 200  Demand Charge, per kW  All kWh, per kWh  Subtotal  TAM Adj for Other Revs (205)  All kWh, per kWh  Subtotal	95,500,340 95,500,340 0 95 546 25,038 312,218 273,083 38,218 273,083 95,500,340 95,500,340	95,500,340 95,500,340 0 95,500,340 0 95 546 25,038 312,218 273,083 38,218 273,083 95,500,340	98,439,365 kWh 98,439,365 kWh  0 bill 93 bill 538 bill  26,123 kW 320,601 kW 280,081 kW 37,437 kvar  280,081 kW 98,439,365 kWh	0.064 ¢ 0.076 ¢  \$481.00 \$151.00 \$393.00  No Charge \$1.65 \$0.80 \$4.17 60.00 ¢  \$3.41 1.692 ¢	\$63,001 \$74,814 \$0 \$14,043 \$211,434 \$43,103 \$256,481 \$1,167,938 \$22,462 \$955,076 \$1,665,594 \$5,174,149	0.070 ¢ 0.102 ¢  \$409.00 \$129.00 \$337.00  No Charge \$1.40 \$0.70 \$3.57 60.00 ¢  \$55.80 0.898 ¢	\$68,908 \$100,408 \$0.00 \$11,997.00 \$181,306.00 \$36,572 \$224,421 \$999,889 \$22,462 \$1,624,470 \$883,985 \$4,868,625

	7/20-6/21	7/20-6/21	1/23 - 12/23	Pre	sent	Pror	oosed
Schedule	Units	Units	Units	Price	Dollars	Price	Dollars
Calcal I. No. 417741 Tarker							
Schedule No. 41/741 - Irrigation Agricultural Pumping Service (Secondary)							
Transmission & Ancillary Services Charge							
per kWh System Usage Charge	237,425,712	224,330,512	234,939,400 kWh	0.643 ¢	\$1,510,660	0.677 ¢	\$1,590,540
Sch 200 related, per kWh	237,425,712	224,330,512	234,939,400 kWh	0.057 €	\$133,915	0.069 €	\$162,100
T&A and Sch 201 related, per kWh	237,425,712	224,330,512	234,939,400 kWh	0.089 ¢	\$209,096	0.099 ¢	\$232,59
Distribution Charge							
Basic Charge (billed in November)							_
Load Size ≤ 50 kW, or Single Phase Any Size Three Phase Load Size 51 - 300 kW, per customer	5,576 974	5,576 974	5,586 bill 976 bill	No Charge \$360.00	\$0 \$351,360	No Charge \$410.00	\$ \$400,16
Three Phase Load Size > 300 kW, per customer Three Phase Load Size > 300 kW, per customer	19	19	19 bill	\$1,420.00	\$26,980	\$1,620.00	\$30,78
Total Annual Bills	6,569	6,569	6,581	ψ1,120.00	\$20,700	31,020.00	930,70
Average Customers	7,981	7,981	7,995				
Monthly Bills	42,934	42,934	43,009				
Load Size Charge (billed in November)	04.000	04.000	20.450.197	017.10	61 500 500	017.10	0.500.50
Single Phase Any Size, Three Phase ≤ 50 kW	94,969 86,214	94,969	99,460 kW 90,291 kW	\$17.10 \$11.70	\$1,700,766 \$1,056,405	\$17.10 \$11.70	\$1,700,76
Three Phase Load Size 51-300 kW, per kW Three Phase Load Size > 300 kW, per kW	86,214 8,433	86,214 8,433	90,291 kW 8,832 kW	\$7.20	\$1,056,405 \$63,590	\$7.20	\$1,056,40 \$63,59
Single Phase, Minimum Charge	377	377	378 bill	\$65.00	\$24,570	\$75.00	\$28,35
Three Phase, Minimum Charge	1,457	1,457	1,460 bill	\$105.00	\$153,300	\$120.00	\$175,20
Distribution Energy Charge, per kWh	237,425,712	224,330,512	234,939,400 kWh	4.197 ¢	\$9,860,407	4.950 ¢	\$11,629,50
Reactive Power Charge, per kvar	211,414	211,414	221,412 kvar	65.00 ¢	\$143,918	65.00 ¢	\$143,91
Energy Charge - Schedule 200							
All kWh, per kWh	237,425,712	224,330,512	234,939,400 kWh	2.577 ¢	\$6,054,388	2.526 ¢	\$5,934,56
Subtotal Control of Control	237,425,712	224,330,512	234,939,400 kWh	0.021	\$21,289,355	0.000	\$23,148,47
TAM Adj for Other Revs (205)	237,425,712	224,330,512	234,939,400 kWh	0.021 ¢	\$49,337	0.000 ¢	\$
Subtotal Schedule 201					\$21,338,692		\$23,148,47
All kWh, per kWh	237,425,712	224,330,512	234,939,400 kWh	1.974 ¢	\$4,637,704	1.974 ¢	\$4,637,70
Option A Summer On Peak Adder, per On-peak kWh	19,903,136	18,805,380	19,694,711 kWh	4.989 ¢	\$982,569	4.989 ¢	\$982.56
Option B Summer On Peak Adder, per On-peak kWh	19,465,341	18,391,732	19,261,501 kWh	4.989 €	\$960,956	4.989 ¢	\$960,95
Summer Off Peak Adder, per Off-peak kWh	198,057,235	187,133,400	195,983,188 kWh	-0.992 ¢	(\$1,944,153)	-0.992 ¢	(\$1,944,15
Total	237,425,712	224,330,512	234,939,400 kWh		\$25,976,396	- Cl	\$27,786,180
Schedule No. 41/741 - Irrigation						Change	\$1,809,78
Agricultural Pumping Service (Primary)  Transmission & Ancillary Services Charge	22.27	22.207	20.000 1111	0.600	2015		
Agricultural Pumping Service (Primary) <u>Transmission &amp; Ancillary Services Charge</u> per kWh	32,387	32,387	33,919 kWh	0.633 ¢	\$215	0.667 ¢	
Agricultural Pumping Service (Primary)  Transmission & Ancillary Services Charge per kWh  System Usage Charge						0.667 ¢	\$22
Agricultural Pumping Service (Primary)  Transmission & Ancillary Services Charge per kWh  System Usage Charge Sch 200 related, per kWh	32,387 32,387 32,387	32,387 32,387 32,387	33,919 kWh	0.633 ¢ 0.056 ¢ 0.088 ¢	\$215 \$19 \$30		\$22 \$2
Agricultural Pumping Service (Primary)  Transmission & Ancillary Services Charge per kWh  System Usage Charge	32,387	32,387		0.056 ¢	\$19	0.667 ¢ 0.068 ¢	\$22 \$2
Agricultural Pumping Service (Primary)  Transmission & Ancillary Services Charge per kWh  System Usage Charge Sch 200 related, per kWh T&A and Sch 201 related, per kWh  Distribution Charge Basic Charge (billed in November)	32,387 32,387	32,387 32,387	33,919 kWh 33,919 kWh	0.056 ¢ 0.088 ¢	\$19 \$30	0.667 ¢ 0.068 ¢ 0.097 ¢	\$22 \$2 \$3
Agricultural Pumping Service (Primary)  Transmission & Ancillary Services Charge per kWh  System Usage Charge Sch 200 related, per kWh T&A and Sch 201 related, per kWh  Distribution Charge Basic Charge (billed in November) Load Size ≤ 50 kW, or Single Phase Any Size	32,387 32,387	32,387 32,387 2	33,919 kWh 33,919 kWh	0.056 ¢ 0.088 ¢ No Charge	\$19 \$30 \$0	0.667 ¢ 0.068 ¢ 0.097 ¢	\$22 \$2 \$3
Agricultural Pumping Service (Primary)  Transmission & Ancillary Services Charge per kWh  System Usage Charge  Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  Distribution Charge  Basic Charge (billed in November)  Load Size ≤ 50 kW, or Single Phase Any Size  Three Phase Load Size ≤ 1 - 300 kW, per customer	32,387 32,387 2	32,387 32,387 2 1	33,919 kWh 33,919 kWh 2 bill 1 bill	0.056 ¢ 0.088 ¢  No Charge \$360.00	\$19 \$30 \$0 \$360	0.667 ¢ 0.068 ¢ 0.097 ¢  No Charge \$400.00	\$22 \$2 \$3 \$ \$40
Agricultural Pumping Service (Primary)  Transmission & Ancillary Services Charge per kWh  Svstem Usage Charge Sch 200 related, per kWh T&A and Sch 201 related, per kWh  Distribution Charge Basic Charge (billed in November) Load Size 5 0 kW, or Single Phase Any Size Three Phase Load Size 51 - 300 kW, per customer Three Phase Load Size > 300 kW, per customer	32,387 32,387 2 1 0	32,387 32,387 2 1	33,919 kWh 33,919 kWh 2 bill 1 bill 0 bill	0.056 ¢ 0.088 ¢ No Charge	\$19 \$30 \$0	0.667 ¢ 0.068 ¢ 0.097 ¢	\$22 \$2 \$3 \$ \$40
Agricultural Pumping Service (Primary)  Transmission & Ancillary Services Charge per kWh  System Usage Charge Sch 200 related, per kWh T&A and Sch 201 related, per kWh Distribution Charge Basic Charge (billed in November) Load Size 250 kW, or Single Phase Any Size Three Phase Load Size 51 - 300 kW, per customer Three Phase Load Size > 300 kW, per customer Total Annual Bills	32,387 32,387 2 1 0 3	32,387 32,387 2 1 0 3	33,919 kWh 33,919 kWh 2 bill 1 bill 0 bill 3	0.056 ¢ 0.088 ¢  No Charge \$360.00	\$19 \$30 \$0 \$360	0.667 ¢ 0.068 ¢ 0.097 ¢  No Charge \$400.00	\$22 \$2 \$3 \$ \$40
Agricultural Pumping Service (Primary)  Transmission & Ancillary Services Charge per kWh  Svstem Usage Charge Sch 200 related, per kWh T&A and Sch 201 related, per kWh  Distribution Charge Basic Charge (billed in November) Load Size 5 0 kW, or Single Phase Any Size Three Phase Load Size 51 - 300 kW, per customer Three Phase Load Size > 300 kW, per customer	32,387 32,387 2 1 0	32,387 32,387 2 1	33,919 kWh 33,919 kWh 2 bill 1 bill 0 bill	0.056 ¢ 0.088 ¢  No Charge \$360.00	\$19 \$30 \$0 \$360	0.667 ¢ 0.068 ¢ 0.097 ¢  No Charge \$400.00	\$22 \$2 \$3 \$ \$40
Agricultural Pumping Service (Primary)  Transmission & Ancillary Services Charge per kWh  System Usage Charge  Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  Distribution Charge  Basic Charge (billed in November)  Load Size ≤ 50 kW, or Single Phase Any Size  Three Phase Load Size 51 - 300 kW, per customer  Three Phase Load Size 52 - 300 kW, per customer  Total Annual Bills  Average Customers	32,387 32,387 2 1 0 3 4 24	32,387 32,387 2 1 0 3 4 24	33,919 kWh 33,919 kWh 2 bill 1 bill 0 bill 3 4 24	0.056 ¢ 0.088 ¢  No Charge \$360.00	\$19 \$30 \$0 \$360	0.667 ¢ 0.068 ¢ 0.097 ¢  No Charge \$400.00	\$22 \$2 \$3 \$ \$40
Agricultural Pumping Service (Primary)  Transmission & Ancillary Services Charge per kWh  System Usage Charge  Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  Distribution Charge  Basic Charge (billed in November)  Load Size ≤ 50 kW, or Single Phase Any Size  Three Phase Load Size 1 - 300 kW, per customer  Three Phase Load Size 1 - 300 kW, per customer  Total Annual Bills  Average Customers  Monthly Bills  Load Size Charge (billed in November)  Single Phase Any Size, Three Phase ≤ 50 kW	32,387 32,387 2 1 0 3 4 24	32,387 32,387 2 1 0 3 4 24	33,919 kWh 33,919 kWh 2 bill 1 bill 0 bill 3 4 24	0.056 ¢ 0.088 ¢  No Charge \$360.00 \$1,400.00	\$19 \$30 \$0 \$360 \$0 \$220	0.667 ¢ 0.068 ¢ 0.097 ¢  No Charge \$400.00 \$1,600.00	\$22 \$2 \$3 \$ \$40 \$
Agricultural Pumping Service (Primary)  Transmission & Ancillary Services Charge per kWh  System Usage Charge  Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  Distribution Charge  Basic Charge (billed in November)  Load Size ≤ 50 kW, or Single Phase Any Size  Three Phase Load Size ≤ 1 - 300 kW, per customer  Three Phase Load Size > 300 kW, per customer  Total Annual Bills  Average Customers  Monthly Bills  Load Size Charge (billed in November)  Single Phase Any Size, Three Phase ≤ 50 kW  Three Phase Load Size 1 - 300 kW, per customer	32,387 32,387 2 1 0 0 3 4 24 12 72	32,387 32,387 2 1 0 3 4 24 12 72	33,919 kWh 33,919 kWh 2 bill 1 bill 0 bill 3 4 24	0.056 ¢ 0.088 ¢  No Charge \$360.00 \$1,400.00	\$19 \$30 \$0 \$360 \$0 \$220 \$863	0.667 ¢ 0.068 ¢ 0.097 ¢ No Charge \$400.00 \$1,600.00	\$22 \$2 \$3 \$ \$40 \$
Agricultural Pumping Service (Primary)  Transmission & Ancillary Services Charge per kWh  System Usage Charge  Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  Distribution Charge  Basic Charge (billed in November)  Load Size ≤ 50 kW, or Single Phase Any Size  Three Phase Load Size ≥ 300 kW, per customer  Three Phase Load Size > 300 kW, per customer  Total Annual Bills  Average Customers  Monthly Bills  Load Size Charge (billed in November)  Single Phase Any Size, Three Phase ≤ 50 kW  Three Phase Load Size > 300 kW, per kW	32,387 32,387 2 1 0 3 4 24 12 72 0	32,387 32,387 2 1 0 3 4 24 12 72 0	33,919 kWh 33,919 kWh 2 bill 1 bill 0 bill 3 4 24 13 kW 75 kW 0 kW	0.056 ¢ 0.088 ¢  No Charge \$360.00 \$1,400.00	\$19 \$30 \$0 \$360 \$0 \$220 \$863 \$0	0.667 ¢ 0.068 ¢ 0.097 ¢  No Charge \$400.00 \$1,600.00	\$22 \$2 \$3 \$ \$40 \$ \$22 \$386
Agricultural Pumping Service (Primary)  Transmission & Ancillary Services Charge per kWh  System Usage Charge  Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  Distribution Charge  Basic Charge (billed in November)  Load Size 25 0 kW, or Single Phase Any Size  Three Phase Load Size 51 - 300 kW, per customer  Three Phase Load Size > 300 kW, per customer  Total Annual Bills  Average Customers  Monthly Bills  Load Size Charge (billed in November)  Single Phase Any Size, Three Phase ≤ 50 kW  Three Phase Load Size 51-300 kW, per kW  Three Phase Load Size > 300 kW, per kW  Three Phase Load Size > 300 kW, per kW  Single Phase, Minimum Charge	32,387 32,387 2 1 0 3 4 4 24 12 72 0 0	32,387 32,387 2 1 0 3 4 24 12 72 0 0	33,919 kWh 33,919 kWh 2 bill 1 bill 0 bill 3 4 24 13 kW 75 kW 0 kW	0.056 ¢ 0.088 ¢  No Charge \$360.00 \$1,400.00  \$11.50 \$7.10 \$65.00	\$19 \$30 \$0 \$360 \$0 \$0 \$220 \$863 \$0 \$0	0.667 ¢ 0.068 ¢ 0.097 ¢  No Charge \$400.00 \$1,600.00  \$16.90 \$11.50 \$7.10	\$22 \$3 \$3 \$40 \$ \$22 \$86 \$
Agricultural Pumping Service (Primary)  Transmission & Ancillary Services Charge per kWh  System Usage Charge  Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  Distribution Charge  Basic Charge (billed in November)  Load Size ≤ 50 kW, or Single Phase Any Size  Three Phase Load Size ≤ 51 - 300 kW, per customer  Three Phase Load Size > 300 kW, per customer  Total Annual Bills  Average Customers  Monthly Bills  Load Size Charge (billed in November)  Single Phase Any Size, Three Phase ≤ 50 kW  Three Phase Load Size > 300 kW, per kW  Three Phase Load Size > 300 kW, per kW  Single Phase, Minimum Charge  Three Phase, Minimum Charge	32,387 32,387 2 1 0 0 3 4 24 12 72 0 0	32,387 32,387 2 1 0 3 4 24 12 72 0 0 0	33,919 kWh 33,919 kWh 2 bill 1 bill 0 bill 3 4 24 13 kW 75 kW 0 kW 0 bill 0 bill	0.056 ¢ 0.088 ¢  No Charge \$360.00 \$1,400.00  \$11.50 \$71.10 \$65.00 \$105.00	\$19 \$30 \$0 \$360 \$0 \$220 \$863 \$0 \$0 \$0	0.667 ¢ 0.068 ¢ 0.097 ¢  No Charge \$400.00 \$1,600.00  \$16.90 \$11.50 \$7.10 \$75.00 \$120.00	\$22 \$2 \$3 \$40 \$ \$22 \$86 \$ \$ \$
Agricultural Pumping Service (Primary)  Transmission & Ancillary Services Charge per kWh  System Usage Charge  Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  Distribution Charge  Basic Charge (billed in November)  Load Size ≤ 50 kW, or Single Phase Any Size  Three Phase Load Size > 1 - 300 kW, per customer  Three Phase Load Size > 300 kW, per customer  Total Annual Bills  Average Customers  Monthly Bills  Load Size Charge (billed in November)  Single Phase Any Size, Three Phase ≤ 50 kW  Three Phase Load Size > 300 kW, per kW  Three Phase Load Size > 300 kW, per kW  Single Phase, Minimum Charge  Three Phase, Minimum Charge  Three Phase, Minimum Charge  Distribution Energy Charge, per kWh	32,387 32,387 2 1 0 3 4 4 24 12 72 0 0 0 33,387	32,387 32,387 2 1 0 3 4 24 12 72 0 0	33,919 kWh 33,919 kWh 2 bill 1 bill 0 bill 3 4 24 13 kW 75 kW 0 bill 0 bill 33,919 kWh	0.056 ¢ 0.088 ¢  No Charge \$360.00 \$1,400.00  \$11.50 \$7.10 \$65.00	\$19 \$30 \$360 \$360 \$0 \$220 \$863 \$0 \$0 \$1,402	0.667 ¢ 0.068 ¢ 0.097 ¢  No Charge \$400.00 \$1,600.00  \$16.90 \$11.50 \$7.10 \$75.00 \$120.00 4.873 ¢	\$22 \$2 \$3 \$ \$40 \$ \$22 \$86 \$ \$ \$ \$ \$ \$
Agricultural Pumping Service (Primary)  Transmission & Ancillary Services Charge per kWh  System Usage Charge  Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  Distribution Charge  Basic Charge (billed in November)  Load Size ≤ 50 kW, or Single Phase Any Size  Three Phase Load Size ≤ 51 - 300 kW, per customer  Three Phase Load Size > 300 kW, per customer  Total Annual Bills  Average Customers  Monthly Bills  Load Size Charge (billed in November)  Single Phase Any Size, Three Phase ≤ 50 kW  Three Phase Load Size > 300 kW, per kW  Three Phase Load Size > 300 kW, per kW  Single Phase, Minimum Charge  Three Phase, Minimum Charge	32,387 32,387 2 1 0 0 3 4 24 12 72 0 0	32,387 32,387 2 1 0 3 4 24 12 72 0 0 0 3 32,387	33,919 kWh 33,919 kWh 2 bill 1 bill 0 bill 3 4 24 13 kW 75 kW 0 kW 0 bill 0 bill	0.056 ¢ 0.088 ¢  No Charge \$360.00 \$1,400.00  \$11.50 \$71.10 \$65.00 \$105.00 \$4.132 ¢	\$19 \$30 \$0 \$360 \$0 \$220 \$863 \$0 \$0 \$0	0.667 ¢ 0.068 ¢ 0.097 ¢  No Charge \$400.00 \$1,600.00  \$16.90 \$11.50 \$7.10 \$75.00 \$120.00	\$22 \$2 \$3 \$ \$40 \$ \$22 \$86 \$ \$ \$ \$ \$ \$
Agricultural Pumping Service (Primary)  Transmission & Ancillary Services Charge per kWh  System Usage Charge Sch 200 related, per kWh T&A and Sch 201 related, per kWh Distribution Charge Basic Charge (billed in November) Load Size 25 06 kW, or Single Phase Any Size Three Phase Load Size 51 - 300 kW, per customer Three Phase Load Size 51 - 300 kW, per customer Total Annual Bills Average Customers Monthly Bills Load Size Charge (billed in November) Single Phase Any Size, Three Phase ≤ 50 kW Three Phase Load Size 51-300 kW, per kW Three Phase Load Size 51-300 kW, per kW Three Phase Load Size 51-300 kW, per kW Three Phase Load Size 500 kW, Three Phase Load Size 51-300 kW, per kW Three Phase, Minimum Charge Three Phase, Minimum Charge Distribution Energy Charge, per kWh Reactive Power Charge, per kwar	32,387 32,387 2 1 0 3 3 4 24 12 72 0 0 0 32,387 81	32,387 32,387 2 1 0 3 4 24 12 72 0 0 0 32,387 81	33,919 kWh 33,919 kWh 2 bill 1 bill 0 bill 3 4 24 13 kW 75 kW 0 bill 0 bill 33,919 kWh	0.056 ¢ 0.088 ¢  No Charge \$360.00 \$1,400.00  \$11.50 \$71.10 \$65.00 \$105.00 \$4.132 ¢	\$19 \$30 \$30 \$360 \$0 \$0 \$220 \$863 \$0 \$0 \$0 \$1,402 \$51	0.667 ¢ 0.068 ¢ 0.097 ¢  No Charge \$400.00 \$1,600.00  \$16.90 \$11.50 \$7.10 \$75.00 \$120.00 4.873 ¢	\$22 \$2 \$3 \$40 \$ \$22 \$86 \$ \$ \$1,65 \$5
Agricultural Pumping Service (Primary)  Fransmission & Ancillary Services Charge per kWh  System Usage Charge  Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  Distribution Charge  Basic Charge (billed in November)  Load Size ≤ 50 kW, or Single Phase Any Size  Three Phase Load Size ≤ 51 - 300 kW, per customer  Three Phase Load Size > 300 kW, per customer  Total Annual Bills  Average Customers  Monthly Bills  Load Size Charge (billed in November)  Single Phase Any Size, Three Phase ≤ 50 kW  Three Phase Load Size > 1300 kW, per kW  Three Phase Load Size > 300 kW, per kW  Three Phase, Load Size > 1300 kW, per kW  Three Phase, Minimum Charge  Distribution Energy Charge, per kWh  Reactive Power Charge, per kWar  Energy Charge - Schedule 200  All kWh, per kWh  Substotal	32,387 32,387 2 1 0 0 3 4 4 24 12 72 0 0 0 32,387 81 81	32,387 32,387 2 1 0 3 3 4 24 12 72 0 0 32,387 81	33,919 kWh 33,919 kWh 2 bill 1 bill 0 bill 3 4 24 13 kW 75 kW 0 kW 0 bill 33,919 kWh 85 kvar	0.056 ¢ 0.088 ¢  No Charge \$360.00 \$1,400.00  \$11.50 \$7.10 \$65.00 \$105.00 4.132 ¢ 60.00 ¢ 2.537 ¢	\$19 \$30 \$0 \$360 \$0 \$863 \$0 \$0 \$1,402 \$51 \$861 \$4,021	0.667 ¢ 0.068 ¢ 0.097 ¢  No Charge \$400.00 \$1,600.00  \$16.90 \$11.50 \$7.10 \$75.00 \$120.00 4.873 ¢ 60.00 ¢ 2.487 ¢	\$22 \$3 \$3 \$40 \$ \$22 \$86 \$ \$ \$ \$1,65 \$5\$
Agricultural Pumping Service (Primary)  Transmission & Ancillary Services Charge per kWh  System Usage Charge  Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  Distribution Charge  Basic Charge (billed in November)  Load Size ≤ 50 kW, or Single Phase Any Size  Three Phase Load Size ≥ 300 kW, per customer  Three Phase Load Size ≥ 300 kW, per customer  Torlad Annual Bills  Average Customers  Monthly Bills  Load Size Charge (billed in November)  Single Phase Any Size, Three Phase ≤ 50 kW  Three Phase Load Size ≥ 300 kW, per kW  Single Phase, Minimum Charge  Three Phase Load Size > 300 kW, per kW  Single Phase, Minimum Charge  Distribution Energy Charge, per kWh  Reactive Power Charge, per kwar  Energy Charge, Schedule 200  All kWh, per kWh  Subtotal  TAM Adj for Other Revs (205)	32,387 32,387 2 1 0 3 3 4 24 12 72 0 0 0 32,387 81	32,387 32,387 2 1 0 3 4 24 12 72 0 0 0 32,387 81	33,919 kWh 33,919 kWh 2 bill 1 bill 0 bill 3 4 24 13 kW 75 kW 0 bill 0 bill 33,919 kWh	0.056 ¢ 0.088 ¢  No Charge \$360.00 \$1,400.00  \$11.50 \$7.10 \$65.00 \$105.00 4.132 ¢ 60.00 ¢	\$19 \$30 \$30 \$360 \$360 \$0 \$863 \$0 \$0 \$0 \$1,402 \$51 \$861 \$4,021	0.667 ¢ 0.068 ¢ 0.097 ¢  No Charge \$400.00 \$1,600.00  \$16.90 \$11.50 \$7.10 \$75.00 \$120.00 4.873 ¢ 60.00 ¢	\$22 \$3 \$3 \$40 \$ \$22 \$86 \$6 \$ \$1,65 \$5 \$5
Agricultural Pumping Service (Primary)  Transmission & Ancillary Services Charge per kWh  System Usage Charge Sch 200 related, per kWh T&A and Sch 201 related, per kWh Distribution Charge Basic Charge (billed in November) Load Size 2 50 kW, or Single Phase Any Size Three Phase Load Size 51 - 300 kW, per customer Three Phase Load Size 51 - 300 kW, per customer Total Annual Bills Average Customers Monthly Bills Load Size Charge (billed in November) Single Phase Any Size, Three Phase ≤ 50 kW Three Phase Load Size 51-300 kW, per kW Three Phase Load Size 51-300 kW, per kW Three Phase Load Size 51-300 kW, per kW Single Phase, Minimum Charge Three Phase, Minimum Charge Distribution Energy Charge, per kWh Reactive Power Charge, per kwr Energy Charge - Schedule 200 All kWh, per kWh Subtotal TAM Adj for Other Revs (205)	32,387 32,387 2 1 0 0 3 4 4 24 12 72 0 0 0 32,387 81 81	32,387 32,387 2 1 0 3 3 4 24 12 72 0 0 32,387 81	33,919 kWh 33,919 kWh 2 bill 1 bill 0 bill 3 4 24 13 kW 75 kW 0 kW 0 bill 33,919 kWh 85 kvar	0.056 ¢ 0.088 ¢  No Charge \$360.00 \$1,400.00  \$11.50 \$7.10 \$65.00 \$105.00 4.132 ¢ 60.00 ¢ 2.537 ¢	\$19 \$30 \$0 \$360 \$0 \$863 \$0 \$0 \$1,402 \$51 \$861 \$4,021	0.667 ¢ 0.068 ¢ 0.097 ¢  No Charge \$400.00 \$1,600.00  \$16.90 \$11.50 \$7.10 \$75.00 \$120.00 4.873 ¢ 60.00 ¢ 2.487 ¢	\$22 \$3 \$3 \$40 \$ \$22 \$86 \$6 \$ \$1,65 \$5 \$5
Agricultural Pumping Service (Primary)  Fransmission & Ancillary Services Charge per kWh  System Usage Charge  Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  Distribution Charge  Basic Charge (billed in November)  Load Size ≤ 50 kW, or Single Phase Any Size  Three Phase Load Size > 300 kW, per customer  Three Phase Load Size > 300 kW, per customer  Total Annual Bills  Average Customers  Monthly Bills  Load Size Charge (billed in November)  Single Phase Any Size, Three Phase ≤ 50 kW  Three Phase Load Size > 1300 kW, per kW  Three Phase Load Size > 1300 kW, per kW  Single Phase, Minimum Charge  Distribution Energy Charge, per kWh  Reactive Power Charge, per kwar  Enercy Charge - Schedule 200  All kWh, per kWh  Subtotal  LAM Adj for Other Revs (205)  Subtotal  Schedule 201	32,387 32,387 2 1 0 0 3 4 4 24 12 72 0 0 0 32,387 81 32,387 32,387	32,387 32,387 2 1 0 0 3 4 4 24 12 72 0 0 32,387 81 32,387 32,387	33,919 kWh 33,919 kWh 2 bill 1 bill 0 bill 3 4 24 13 kW 75 kW 0 kW 0 bill 33,919 kWh 85 kvar 33,919 kWh 33,919 kWh	0.056 ¢ 0.088 ¢  No Charge \$360.00 \$1,400.00  \$11.50 \$7.10 \$65.00 \$105.00 4.132 ¢ 60.00 ¢ 2.537 ¢	\$19 \$30 \$360 \$360 \$0 \$863 \$0 \$0 \$0 \$1,402 \$51 \$861 \$4,021 \$7	0.667 ¢ 0.068 ¢ 0.097 ¢  No Charge \$400.00 \$1,600.00  \$16.90 \$11.50 \$7.10 \$75.00 \$120.00 4.873 ¢ 60.00 ¢  2.487 ¢	\$22 \$3 \$3 \$40 \$ \$22 \$86 \$ \$ \$1,65 \$5 \$4,31
Agricultural Pumping Service (Primary)  Transmission & Ancillary Services Charge per kWh  System Usage Charge  Sch 200 related, per kWh T&A and Sch 201 related, per kWh  Distribution Charge  Basic Charge (billed in November) Load Size 25 0 kW, or Single Phase Any Size Three Phase Load Size 51 - 300 kW, per customer Three Phase Load Size 51 - 300 kW, per customer Total Annual Bills Average Customers Monthly Bills Load Size Charge (billed in November) Single Phase Any Size, Three Phase ≤ 50 kW Three Phase Load Size 51-300 kW, per kW Three Phase Load Size Size > 300 kW, per kW Single Phase, Minimum Charge Distribution Energy Charge, per kWh Reactive Power Charge, per kvar  Enercy Charge - Schedule 200 All kWh, per kWh  Subtotal TAM Adj for Other Revs (205)  Subtotal Schedule 201 All kWh, per kWh	32,387 32,387 2 1 0 3 4 4 24 12 72 0 0 0 32,387 32,387 32,387	32,387 32,387 2 1 0 3 4 24 12 72 0 0 0 32,387 81 32,387 32,387	33,919 kWh 33,919 kWh 2 bill 1 bill 0 bill 3 4 24 13 kW 75 kW 0 bill 0 bill 3,919 kWh 33,919 kWh 33,919 kWh	0.056 ¢ 0.088 ¢  No Charge \$360.00 \$1,400.00  \$16.90 \$11.50 \$7.10 \$65.00 \$105.00 \$105.00 \$4.132 ¢ 60.00 ¢ 2.537 ¢  0.020 ¢	\$19 \$30 \$360 \$360 \$0 \$863 \$0 \$0 \$1,402 \$51 \$861 \$4,021 \$7 \$4,028	0.667 ¢ 0.068 ¢ 0.097 ¢  No Charge \$400.00 \$1,600.00  \$16.90 \$11.50 \$77.10 \$75.00 \$120.00 4.873 ¢ 60.00 ¢  2.487 ¢  0.000 ¢	\$22 \$3 \$3 \$40 \$ \$22 \$86 \$6 \$ \$1,65 \$5 \$4,31 \$4,31 \$4,31
Agricultural Pumping Service (Primary)  Transmission & Ancillary Services Charge per kWh  System Usage Charge Sch 200 related, per kWh T&A and Sch 201 related, per kWh Distribution Charge Basic Charge (billed in November) Load Size ≤ 50 kW, or Single Phase Any Size Three Phase Load Size ≤ 300 kW, per customer Three Phase Load Size > 300 kW, per customer Total Annual Bills Average Customers Monthly Bills Load Size Charge (billed in November) Single Phase Any Size, Three Phase ≤ 50 kW Three Phase Load Size > 300 kW, per kW Three Phase Load Size > 1300 kW, per kW Three Phase Load Size > 1300 kW, per kW Three Phase Load Size > 1300 kW, per kW Single Phase, Minimum Charge Three Phase, Minimum Charge Three Phase, Minimum Charge All kWh, per kWh Reactive Power Charge, per kwh Enercy Charge - Schedule 200 All kWh, per kWh Subtotal Schedule 201 All kWh, per kWh Option A Summer On Peak Adder, per On-peak kWh	32,387 32,387 2 1 0 0 3 3 4 4 24 12 72 0 0 0 32,387 81 32,387 32,387	32,387 32,387 2 1 0 3 3 4 4 24 12 72 0 0 0 32,387 81 32,387 32,387	33,919 kWh 33,919 kWh 2 bill 1 bill 0 bill 3 4 24 13 kW 75 kW 0 kW 0 bill 33,919 kWh 85 kvar 33,919 kWh 33,919 kWh 33,919 kWh	0.056 ¢ 0.088 ¢  No Charge \$360.00 \$1,400.00  \$11.50 \$71.0 \$51.00 \$105.00 4.132 ¢ 60.00 ¢ 2.537 ¢  0.020 ¢	\$19 \$30 \$30 \$360 \$0 \$863 \$0 \$0 \$0 \$1,402 \$51 \$861 \$4,021 \$7 \$4,028	0.667 ¢ 0.068 ¢ 0.097 ¢  No Charge \$400.00 \$1,600.00  \$16.90 \$11.50 \$71.10 \$75.00 \$120.00 4.873 ¢ 60.00 ¢  2.487 ¢  0.000 ¢	\$22 \$3 \$3 \$40 \$ \$22 \$86 \$ \$ \$1,65 \$5 \$4,31 \$ \$4,31
Agricultural Pumping Service (Primary)  Transmission & Ancillary Services Charge per kWh  System Usage Charge  Sch 200 related, per kWh T&A and Sch 201 related, per kWh  Distribution Charge  Basic Charge (billed in November) Load Size 25 0 kW, or Single Phase Any Size Three Phase Load Size 51 - 300 kW, per customer Three Phase Load Size 51 - 300 kW, per customer Total Annual Bills Average Customers Monthly Bills Load Size Charge (billed in November) Single Phase Any Size, Three Phase ≤ 50 kW Three Phase Load Size 51-300 kW, per kW Three Phase Load Size Size > 300 kW, per kW Single Phase, Minimum Charge Distribution Energy Charge, per kWh Reactive Power Charge, per kvar  Enercy Charge - Schedule 200 All kWh, per kWh  Subtotal TAM Adj for Other Revs (205)  Subtotal Schedule 201 All kWh, per kWh	32,387 32,387 2 1 0 3 4 4 24 12 72 0 0 0 32,387 32,387 32,387	32,387 32,387 2 1 0 3 4 24 12 72 0 0 0 32,387 81 32,387 32,387	33,919 kWh 33,919 kWh 2 bill 1 bill 0 bill 3 4 24 13 kW 75 kW 0 kW 0 bill 33,919 kWh 85 kvar 33,919 kWh 33,919 kWh 33,919 kWh	0.056 ¢ 0.088 ¢  No Charge \$360.00 \$1,400.00  \$11.50 \$71.0 \$65.00 \$105.00 \$105.00 \$4.132 ¢ 60.00 ¢  2.537 ¢  0.020 ¢	\$19 \$30 \$360 \$360 \$0 \$863 \$0 \$0 \$1,402 \$51 \$861 \$4,021 \$7 \$4,028	0.667 ¢ 0.068 ¢ 0.097 ¢  No Charge \$400.00 \$1,600.00  \$16.90 \$11.50 \$77.10 \$75.00 \$120.00 4.873 ¢ 60.00 ¢  2.487 ¢  0.000 ¢	\$1,809,78  \$22  \$2  \$3  \$40  \$540  \$55  \$54431  \$655  \$1445  \$133  \$228
Agricultural Pumping Service (Primary)  Transmission & Ancillary Services Charge per kWh  System Usage Charge  Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  Distribution Charge  Basic Charge (billed in November)  Load Size ≤ 50 kW, or Single Phase Any Size  Three Phase Load Size ≥ 300 kW, per customer  Three Phase Load Size ≥ 300 kW, per customer  Total Annual Bills  Average Customers  Monthly Bills  Load Size Charge (billed in November)  Single Phase Any Size, Three Phase ≤ 50 kW  Three Phase Load Size ≥ 1.200 kW, per kW  Three Phase Load Size ≥ 1.200 kW, per kW  Single Phase, Aminimum Charge  Three Phase, Minimum Charge  Distribution Energy Charge, per kWh  Reactive Power Charge, per kWh  Reactive Power Charge, per kWh  Subtotal  TAM Adj for Other Revs (205)  Subtotal  Schedule 201  All kWh, per kWh  Option A Summer On Peak Adder, per On-peak kWh  Option B Summer On Peak Adder, per On-peak kWh	32,387 32,387 2 1 1 0 3 4 4 24 12 72 0 0 0 32,387 32,387 32,387 32,387 32,387	32,387 32,387 2 1 0 3 4 24 12 72 0 0 0 32,387 81 32,387 32,387 32,387 2,715 2,655	33,919 kWh 33,919 kWh 2 bill 1 bill 0 bill 3 4 24 13 kW 75 kW 0 bill 0 bill 33,919 kWh 85 kvar 33,919 kWh 33,919 kWh 33,919 kWh 33,919 kWh 33,919 kWh 2,843 kWh 2,781 kWh	0.056 ¢ 0.088 ¢  No Charge \$360.00 \$1,400.00  \$11.50 \$71.10 \$65.00 \$105.00 \$4.132 ¢ 60.00 ¢ 2.537 ¢  0.020 ¢	\$19 \$30 \$30 \$360 \$0 \$0 \$863 \$0 \$0 \$0 \$1,402 \$51 \$4,021 \$7 \$4,028	0.667 ¢ 0.068 ¢ 0.097 ¢  No Charge \$400.00 \$1,600.00  \$16.90 \$11.50 \$77.10 \$75.00 \$120.00 4.873 ¢ 60.00 ¢  2.487 ¢  0.000 ¢	\$22 \$3 \$44 \$44 \$5 \$22 \$86 \$5 \$1,65 \$5 \$4,31 \$4,31 \$65 \$14 \$15

6.1.1.1.	7/20-6/21	7/20-6/21	1/23 - 12/23	Pres	sent	Pro	posed
Schedule	Units	Units	Units	Price	Dollars	Price	Dollars
Schedule No. 47/747 - Composite							
Large General Service - Partial Requirement (Primary)							
Transmission & Ancillary Services Charge							
per kW of on-peak demand	85,374	85,374	87,270 kW	\$2.45	\$213,812	\$2.45	\$213,81
credit per kW of on-peak demand (OATT)	0	0	0 kW	(\$2.45)	\$0	(\$2.45)	\$
System Usage Charge							
Sch 200 related, per kWh	14,646,249	14,646,249	14,971,570 kWh	0.059 ¢	\$8,833	0.067 ¢	\$10,03
T&A and Sch 201 related, per kWh	14,646,249	14,646,249	14,971,570 kWh	0.068 ¢	\$10,181	0.096 ¢	\$14,37
Distribution Charge  Basic Charge							
Facility Capacity ≤ 4,000 kW, per month	0	0	0 bill	\$550.00	\$0	\$570.00	\$
Facility Capacity > 4,000 kW, per month	12	12	12 bill	\$1,490.00	\$17,880	\$1,570.00	\$18,84
Facilities Charge							
Facility Capacity ≤ 4,000 kW, per kW	0	0	0 kW	\$1.30	\$0	\$1.25	\$
Facility Capacity > 4,000 kW, per kW	119,806	119,806	122,467 kW	\$0.85	\$104,097	\$0.50	\$61,23
Demand Charge, per kW of on-peak demand	85,374	85,374	87,270 kW	\$4.33	\$377,879	\$3.46	\$301,95
Reactive Power Charge, per kvar	5,446 12,609,400	5,446	5,567 kvar	60.00 ¢	\$3,340	60.00 ¢	\$3,34
Reactive Hours, per kvarh Reserves Charges	12,609,400	12,609,400	12,889,479 kvarh	0.080 ¢	\$10,312	0.080 ¢	\$10,31
Spinning Reserves, per kW of Facility Cap.	119,806	119,806	122,467 kW	\$0.27	\$33,066	\$0.27	\$33,06
Supplemental Reserves, per kW of Facility Cap.	119,806	119,806	122,467 kW	\$0.27	\$33,066	\$0.27	\$33,06
Spinning Reserves Credit, per kW of Facility Cap.	0	0	0 kW	(\$0.27)	\$0	(\$0.27)	\$33,00
Supplemental Reserves Credit, per kW Facil. Cap.	0	0	0 kW	(\$0.27)	\$0	(\$0.27)	S
Energy Charge - Schedule 200							
Demand Charge, per kW of On-Peak demand	85,374	85,374	87,270 kW	\$1.71	\$149,232	\$1.65	\$143,99
On-Peak, per on-peak kWh	6,118,478	6,118,478	6,254,381 kWh	2.179 ¢	\$136,283	2.156 ¢	\$134,84
Off-Peak, per off-peak kWh Unscheduled Energy, per kWh	8,527,771 452,751	8,527,771 452,751	8,717,189 kWh 462,808 kWh	2.179 ¢	\$189,948 \$20,584	2.156 ¢	\$187,94 \$20,58
Subtotal =	15,099,000	15,099,000	15,434,378 kWh		\$1,308,513		\$1,187,39
ΓΑΜ Adj for Other Revs (205)	13,099,000	13,099,000	13,434,376 KWII		\$1,506,515		\$1,167,39
On-Peak, per on-peak kWh	6,118,478	6.118.478	6,254,381 kWh	0.025 ¢	\$1,564	0.000 €	S
Off-Peak, per off-peak kWh	8,527,771	8,527,771	8,717,189 kWh	0.018 €	\$1,569	0.000 ¢	\$
Subtotal					\$1,311,646		\$1,187,39
Schedule 201							
On-Peak, per on-peak kWh	6,118,478	6,118,478	6,254,381 kWh	2.374 ¢	\$148,479	2.374 ¢	\$148,47
Off-Peak, per off-peak kWh	8,527,771	8,527,771	8,717,189 kWh	1.686 ¢	\$146,972	1.686 ¢	\$146,97
					\$1,607,097		\$1,482,846
Schedule No. 47/747 - Composite	15,099,000	15,099,000	15,434,378 kWh		\$1,007,097	Change	(\$124,25)
Schedule No. 47/747 - Composite Large General Service - Partial Requirement (Transmission)		15,099,000	15,454,5/8 kWh		31,007,027	Change	
Fotal  Schedule No. 47/747 - Composite  Large General Service - Partial Requirement (Transmission)  Transmission & Ancillary Services Charge  per kW of on-peak demand		15,099,000	13,434,578 kWh	\$3.25	\$441,009	Change	(\$124,25
Schedule No. 47//47 - Composite Large General Service - Partial Requirement (Transmission) Transmission & Ancillary Services Charge				\$3.25 (\$3.25)		-	(\$124,25 \$422,01
Schedule No. 47/747 - Composite Large General Service - Partial Requirement (Transmission)  Transmission & Ancillary Services Charge per kW of on-peak demand credit per kW of on-peak demand (OATT)  System Usage Charge	138,992 0	138,992 0	135,695 kW 0 kW	(\$3.25)	\$441,009 \$0	\$3.11 (\$3.11)	(\$124,25 \$422,01 \$
Schedule No. 47/747 - Composite Large General Service - Partial Requirement (Transmission) Fransmission & Ancillary Services Charge per kW of on-peak demand credit per kW of on-peak demand (OATT) System Usage Charge Sch 200 related, per kWh	138,992 0 12,828,129	138,992 0 12,828,129	135,695 kW 0 kW 12,903,938 kWh	(\$3.25) 0.058 ¢	\$441,009 \$0 \$7,484	\$3.11 (\$3.11) 0.065 ¢	\$422,01 \$ \$8,38
Schedule No. 47/747 - Composite Large General Service - Partial Requirement (Transmission)  Fransmission & Ancillary Services Charge per kW of on-peak demand credit per kW of on-peak demand (OATT)  System Usage Charge  Sch 200 related, per kWh  T&A and Sch 201 related, per kWh	138,992 0	138,992 0	135,695 kW 0 kW	(\$3.25)	\$441,009 \$0	\$3.11 (\$3.11)	\$422,01 \$ \$8,38
Schedule No. 47/747 - Composite Large General Service - Partial Requirement (Transmission)  Fransmission & Ancillary Services Charge per kW of on-peak demand credit per kW of on-peak demand (OATT)  System Usage Charge Sch 200 related, per kWh T&A and Sch 201 related, per kWh Distribution Charge	138,992 0 12,828,129	138,992 0 12,828,129	135,695 kW 0 kW 12,903,938 kWh	(\$3.25) 0.058 ¢	\$441,009 \$0 \$7,484	\$3.11 (\$3.11) 0.065 ¢	\$422,01 \$ \$8,38
Schedule No. 47/747 - Composite Large General Service - Partial Requirement (Transmission) Transmission & Ancillary Services Charge per kW of on-peak demand credit per kW of on-peak demand (OATT) System Usage Charge Sch 200 related, per kWh T&A and Sch 201 related, per kWh Distribution Charge Basic Charge Basic Charge	138,992 0 12,828,129 12,828,129	138,992 0 12,828,129 12,828,129	135,695 kW 0 kW 12,903,938 kWh 12,903,938 kWh	(\$3.25) 0.058 ¢ 0.066 ¢	\$441,009 \$0 \$7,484 \$8,517	\$3.11 (\$3.11) 0.065 ¢ 0.091 ¢	\$422,01 \$422,11 \$ \$8,38 \$11,74
Schedule No. 47/747 - Composite Large General Service - Partial Requirement (Transmission)  Fransmission & Ancillary Services Charge per kW of on-peak demand credit per kW of on-peak demand (OATT)  System Usage Charge Sch 200 related, per kWh T&A and Sch 201 related, per kWh  Distribution Charge  Basic Charge  Basic Charge Facility Capacity ≤ 4,000 kW, per month	138,992 0 12,828,129 12,828,129	138,992 0 12,828,129 12,828,129	135,695 kW 0 kW 12,903,938 kWh 12,903,938 kWh	(\$3.25) 0.058 ¢ 0.066 ¢ \$710.00	\$441,009 \$0 \$7,484 \$8,517	\$3.11 (\$3.11) 0.065 ¢ 0.091 ¢	\$422,01 \$422,01 \$ \$8,38 \$11,74
Schedule No. 47/747 - Composite Large General Service - Partial Requirement (Transmission) Transmission & Ancillary Services Charge per kW of on-peak demand credit per kW of on-peak demand (OATT) System Usage Charge Sch 200 related, per kWh T&A and Sch 201 related, per kWh Distribution Charge Basic Charge Basic Charge	138,992 0 12,828,129 12,828,129	138,992 0 12,828,129 12,828,129	135,695 kW 0 kW 12,903,938 kWh 12,903,938 kWh	(\$3.25) 0.058 ¢ 0.066 ¢	\$441,009 \$0 \$7,484 \$8,517	\$3.11 (\$3.11) 0.065 ¢ 0.091 ¢	\$422,01 \$422,01 \$ \$8,38 \$11,74
Schedule No. 47/747 - Composite Large General Service - Partial Requirement (Transmission)  Iransmission & Ancillary Services Charge per kW of on-peak demand credit per kW of on-peak demand (OATT)  System Usage Charge Sch 200 related, per kWh T&A and Sch 201 related, per kWh Distribution Charge Basic Charge Facility Capacity ≤ 4,000 kW, per month Facility Capacity ≥ 4,000 kW, per month	138,992 0 12,828,129 12,828,129	138,992 0 12,828,129 12,828,129	135,695 kW 0 kW 12,903,938 kWh 12,903,938 kWh	(\$3.25) 0.058 ¢ 0.066 ¢ \$710.00	\$441,009 \$0 \$7,484 \$8,517	\$3.11 (\$3.11) 0.065 ¢ 0.091 ¢	\$422,01 \$422,01 \$ \$8,38 \$11,74 \$17,04
Schedule No. 47/747 - Composite Large General Service - Partial Requirement (Transmission)  Transmission & Ancillary Services Charge per kW of on-peak demand credit per kW of on-peak demand (OATT)  System Usage Charge Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  Distribution Charge  Facility Capacity ≤ 4,000 kW, per month Facility Capacity > 4,000 kW, per kW	138,992 0 12,828,129 12,828,129 24 36 28,166 311,273	138,992 0 12,828,129 12,828,129 24 36 28,166 311,273	135,695 kW 0 kW 12,903,938 kWh 12,903,938 kWh 24 bill 36 bill 28,792 kW 298,765 kW	(\$3.25) 0.058 ¢ 0.066 ¢ \$710.00 \$1,820.00 \$1,25 \$1.05	\$441,009 \$0 \$7,484 \$8,517 \$17,040 \$65,520 \$35,990 \$313,703	\$3.11 (\$3.11) 0.065 ¢ 0.091 ¢ \$710.00 \$1,820.00 \$1.25 \$1.05	\$422,01 \$422,01 \$ \$8.38 \$11,74 \$17,04 \$65,52 \$33,99 \$313,70
Schedule No. 477/47 - Composite  Large General Service - Partial Requirement (Transmission)  Transmission & Ancillary Services Charge per kW of on-peak demand credit per kW of on-peak demand (OATT)  System Usage Charge  Sch 200 related, per kWh T&A and Sch 201 related, per kWh  Distribution Charge  Basic Charge  Facility Capacity ≤ 4,000 kW, per month Facility Capacity ≤ 4,000 kW, per month Facilities Charge  Facility Capacity ≤ 4,000 kW, per kW Facility Capacity ≤ 4,000 kW, per kW Facility Capacity ≤ 4,000 kW, per kW Demand Charge, per kW of on-peak demand	138,992 0 12,828,129 12,828,129 24 36 28,166 311,273 138,992	138,992 0 12,828,129 12,828,129 24 36 28,166 311,273 138,992	135,695 kW 0 kW 12,903,938 kWh 12,903,938 kWh 24 bill 36 bill 28,792 kW 298,765 kW 135,695 kW	(\$3.25) 0.058 ¢ 0.066 ¢ \$710.00 \$1,820.00 \$1.25 \$1.05 \$3.03	\$441,009 \$0 \$7,484 \$8,517 \$17,040 \$65,520 \$313,703 \$411,156	\$3.11 (\$3.11) 0.065 ¢ 0.091 ¢ \$710.00 \$1,820.00 \$1.25 \$1.05 \$1.85	\$422,01 \$422,01 \$ \$8,38 \$11,74 \$17,04 \$65,52 \$35,99 \$313,70 \$221,03
Schedule No. 477/47 - Composite  Large General Service - Partial Requirement (Transmission)  Fransmission & Ancillary Services Charge per kW of on-peak demand credit per kW of on-peak demand (OATT)  System Usage Charge  Sch 200 related, per kWh T&A and Sch 201 related, per kWh Distribution Charge  Basic Charge  Facility Capacity ≤ 4,000 kW, per month Facilities Charge  Facility Capacity > 4,000 kW, per kW Facilities Charge  Facility Capacity ≤ 4,000 kW, per kW Facility Capacity ≤ 4,000 kW, per kW Facility Capacity ≤ 4,000 kW, per kW Demand Charge, per kW of on-peak demand Reactive Power Charge, per kwr	138,992 0 12,828,129 12,828,129 24 36 28,166 311,273 138,992 144,234	138,992 0 12,828,129 12,828,129 24 36 28,166 311,273 138,992 144,234	135,695 kW 0 kW 12,903,938 kWh 12,903,938 kWh 24 bill 36 bill 28,792 kW 298,765 kW 135,695 kW	(\$3.25) 0.058 ¢ 0.066 ¢ \$710.00 \$1,820.00 \$1,25 \$1.05 \$3.03 \$5.00 ¢	\$441,009 \$0 \$7,484 \$8,517 \$17,040 \$65,520 \$313,703 \$411,156 \$75,649	\$3.11 (\$3.11) 0.065 ¢ 0.091 ¢ \$710.00 \$1,820.00 \$1,25 \$1.05 \$1.85 \$55.00 ¢	\$422,01 \$ \$8.38 \$11,74 \$15,04 \$65,52 \$313,70 \$251,03 \$75,64
Schedule No. 47/747 - Composite Large General Service - Partial Requirement (Transmission)  Fransmission & Ancillary Services Charge per kW of on-peak demand credit per kW of on-peak demand (OATT) System Usage Charge Sch 200 related, per kWh T&A and Sch 201 related, per kWh Distribution Charge Basic Charge Facility Capacity ≤ 4,000 kW, per month Facility Capacity > 4,000 kW, per month Facilities Charge Facility Capacity > 4,000 kW, per kW Facility Capacity > 4,000 kW, per kW Demand Charge, per kW of on-peak demand Reactive Power Charge, per kwar Reactive Hours, per kwarh	138,992 0 12,828,129 12,828,129 24 36 28,166 311,273 138,992	138,992 0 12,828,129 12,828,129 24 36 28,166 311,273 138,992	135,695 kW 0 kW 12,903,938 kWh 12,903,938 kWh 24 bill 36 bill 28,792 kW 298,765 kW 135,695 kW	(\$3.25) 0.058 ¢ 0.066 ¢ \$710.00 \$1,820.00 \$1.25 \$1.05 \$3.03	\$441,009 \$0 \$7,484 \$8,517 \$17,040 \$65,520 \$313,703 \$411,156	\$3.11 (\$3.11) 0.065 ¢ 0.091 ¢ \$710.00 \$1,820.00 \$1.25 \$1.05 \$1.85	\$422,01 \$ \$8.38 \$11,74 \$15,04 \$65,52 \$313,70 \$251,03 \$75,64
Schedule No. 47/747 - Composite Large General Service - Partial Requirement (Transmission)  Fransmission & Ancillary Services Charge per kW of on-peak demand credit per kW of on-peak demand (OATT)  System Usage Charge  Sch 200 related, per kWh T&A and Sch 201 related, per kWh  Distribution Charge  Basic Charge  Basic Charge Facility Capacity ≤ 4,000 kW, per month Facility Capacity ≤ 4,000 kW, per month Facility Capacity ≤ 4,000 kW, per kW Facility Capacity ≤ 4,000 kW, per kW  Demand Charge, per kW of on-peak demand Reactive Power Charge, per kwar  Reactive Hours, per kvarh Reserves Charges	138,992 0 12,828,129 12,828,129 24 36 28,166 311,273 138,992 144,234 48,770,928	138,992 0 12,828,129 12,828,129 24 36 28,166 311,273 138,992 144,234 48,770,928	135,695 kW 0 kW 12,903,938 kWh 12,903,938 kWh 24 bill 36 bill 28,792 kW 298,765 kW 135,695 kW 137,544 kvar 45,614,133 kvarh	(\$3.25) 0.058 ¢ 0.066 ¢ \$710.00 \$1,820.00 \$1.25 \$1.05 \$3.03 55.00 ¢ 0.080 ¢	\$441,009 \$0 \$7,484 \$8,517 \$17,040 \$65,520 \$313,703 \$411,156 \$75,649 \$36,491	\$3.11 (\$3.11) 0.065 ¢ 0.091 ¢ \$710.00 \$1,820.00 \$1.25 \$1.05 \$1.85 \$55.00 ¢ 0.080 ¢	\$422,01 \$ \$8,38 \$11,74 \$17,04 \$65,52 \$313,70 \$251,00 \$75,64
Schedule No. 47/747 - Composite arge General Service - Partial Requirement (Transmission)  Fransmission & Ancillarv Services Charge per kW of on-peak demand credit per kW of on-peak demand (OATT) System Usage Charge Sch 200 related, per kWh T&A and Sch 201 related, per kWh Distribution Charge  Basic Charge Facility Capacity ≤ 4,000 kW, per month Facility Capacity ≥ 4,000 kW, per month Facility Capacity ≥ 4,000 kW, per kW Facility Capacity ≥ 4,000 kW, per kW Demand Charge, per kW of on-peak demand Reactive Power Charge, per kvar Reactive Hours, per kvarh Reserves Charges Spinning Reserves, per kW of Facility Cap.	138,992 0 12,828,129 12,828,129 24 36 28,166 311,273 138,992 144,234 48,770,928 339,439	138,992 0 12,828,129 12,828,129 24 36 28,166 311,273 138,992 144,234 48,770,928 339,439	135,695 kW 0 kW 12,903,938 kWh 12,903,938 kWh 24 bill 36 bill 28,792 kW 298,765 kW 135,695 kW 137,544 kvar 45,614,133 kvarh 327,557 kW	(\$3.25) 0.058 ¢ 0.066 ¢ \$710.00 \$1,820.00 \$1.25 \$1.05 \$3.03 \$5.00 ¢ 0.080 ¢ \$0.27	\$441,009 \$0 \$7,484 \$8,517 \$17,040 \$65,520 \$313,703 \$411,156 \$75,649 \$36,491	\$3.11 (\$3.11) 0.065 ¢ 0.091 ¢ \$710.00 \$1,820.00 \$1,820.00 \$1.25 \$1.05 \$1.85 \$55.00 ¢ 0.080 ¢ \$0.27	\$422,01 \$422,01 \$ \$8.38 \$11,74 \$17,04 \$65,52 \$313,70 \$251,03 \$75,64 \$36,49 \$88,44
Fransmission & Ancillary Services Charge per kW of on-peak demand credit per kW of on-peak demand (OATT) System Usage Charge Sch 200 related, per kWh T&A and Sch 201 related, per kWh Distribution Charge Basic Charge Facility Capacity ≤ 4,000 kW, per month Facility Capacity ≤ 4,000 kW, per month Facility Capacity ≤ 4,000 kW, per kW Facility Capacity ≤ 4,000 kW, per kW Demand Charge, per kW of on-peak demand Reactive Hours, per kwarh Reactive Hours, per kwarh Reserves Charges Spinning Reserves, per kW of Facility Cap. Supplemental Reserves, per kW of Facility Cap. Supplemental Reserves, per kW of Facility Cap. Supplemental Reserves, per kW of Facility Cap.	138,992 0 12,828,129 12,828,129 24 36 28,166 311,273 138,992 144,234 48,770,928 339,439 339,439	138,992 0 12,828,129 12,828,129 24 36 28,166 311,273 138,992 144,234 48,770,928 339,439 339,439	135,695 kW 0 kW 12,903,938 kWh 12,903,938 kWh 24 bill 36 bill 28,792 kW 298,765 kW 135,695 kW 137,544 kvar 45,614,133 kvar 45,614,133 kvar 327,557 kW 327,557 kW	(\$3.25)  0.058 ¢ 0.066 ¢  \$710.00 \$1,820.00  \$1,820.00  \$1.25 \$1.05 \$3.03 \$55.00 ¢ 0.080 ¢  \$0.27 \$0.27	\$441,009 \$0 \$7,484 \$8,517 \$17,040 \$65,520 \$313,703 \$411,156 \$75,649 \$36,491 \$88,440	\$3.11 (\$3.11) 0.065 ¢ 0.091 ¢ \$710.00 \$1,820.00 \$1.25 \$1.05 \$1.85 55.00 ¢ 0.080 ¢ \$0.27 \$0.27	\$422,01 \$ \$8.38 \$11,74 \$17,04 \$65,52 \$35,99 \$313,70 \$251,03 \$75,64 \$36,48 \$88,44 \$88,44
Schedule No. 47/747 - Composite arge General Service - Partial Requirement (Transmission)  Fransmission & Ancillarv Services Charge per kW of on-peak demand credit per kW of on-peak demand (OATT) System Usage Charge Sch 200 related, per kWh T&A and Sch 201 related, per kWh Distribution Charge  Basic Charge Facility Capacity ≤ 4,000 kW, per month Facility Capacity ≥ 4,000 kW, per month Facility Capacity ≥ 4,000 kW, per kW Facility Capacity ≥ 4,000 kW, per kW Demand Charge, per kW of on-peak demand Reactive Power Charge, per kvar Reactive Hours, per kvarh Reserves Charges Spinning Reserves, per kW of Facility Cap.	138,992 0 12,828,129 12,828,129 24 36 28,166 311,273 138,992 144,234 48,770,928 339,439	138,992 0 12,828,129 12,828,129 24 36 28,166 311,273 138,992 144,234 48,770,928 339,439	135,695 kW 0 kW 12,903,938 kWh 12,903,938 kWh 24 bill 36 bill 28,792 kW 298,765 kW 135,695 kW 137,544 kvar 45,614,133 kvarh 327,557 kW	(\$3.25) 0.058 ¢ 0.066 ¢ \$710.00 \$1,820.00 \$1.25 \$1.05 \$3.03 \$5.00 ¢ 0.080 ¢ \$0.27	\$441,009 \$0 \$7,484 \$8,517 \$17,040 \$65,520 \$313,703 \$411,156 \$75,649 \$36,491	\$3.11 (\$3.11) 0.065 ¢ 0.091 ¢ \$710.00 \$1,820.00 \$1,820.00 \$1.25 \$1.05 \$1.85 \$55.00 ¢ 0.080 ¢ \$0.27	\$422,01 \$ \$8.38 \$11,74 \$17,04 \$65,52 \$313,70 \$251,03 \$75,64 \$36,49 \$88,44 \$88,44
Frankission & Ancillary Services Charge per kW of on-peak demand credit per kW of on-peak demand (OATT) System Usage Charge Sch 200 related, per kWh T&A and Sch 201 related, per kWh Distribution Charge Basic Charge Facility Capacity ≤ 4,000 kW, per month Facility Capacity > 4,000 kW, per month Facility Capacity > 4,000 kW, per kW Facility Capacity > 4,000 kW, per kW Facility Capacity > 4,000 kW, per kW Facility Capacity > 1,000 kW, per kW Facility Capacity > 1,000 kW, per kW Facility Capacity > 1,000 kW, per kW Demand Charge, per kW of on-peak demand Reactive Power Charge, per kvar Reactive Hours, per kvarh Reserves Charges Spinning Reserves, per kW of Facility Cap. Supplemental Reserves, Per kW feaility Cap. Supplemental Reserves Credit, per kW Facil. Cap.	138,992 0 12,828,129 12,828,129 24 36 28,166 311,273 138,992 144,234 48,770,928 339,439 339,439 0	138,992 0 12,828,129 12,828,129 24 36 28,166 311,273 138,992 144,234 48,770,928 339,439 339,439	135,695 kW 0 kW 12,903,938 kWh 12,903,938 kWh 24 bill 36 bill 28,792 kW 298,765 kW 135,695 kW 137,544 kvar 45,614,133 kvarh 327,557 kW 327,557 kW 0 kW	(\$3.25)  0.058 ¢ 0.066 ¢  \$710.00 \$1,820.00  \$1,820.00  \$1.25 \$1.05 \$3.03 \$55.00 ¢ 0.080 ¢  \$0.27 \$0.27 \$(\$0.27)	\$441,009 \$0 \$7,484 \$8,517 \$17,040 \$65,520 \$35,990 \$313,703 \$411,156 \$75,649 \$36,491 \$88,440 \$88,440	\$3.11 (\$3.11) 0.065 ¢ 0.091 ¢ \$710.00 \$1,820.00 \$1.25 \$1.05 \$1.85 55.00 ¢ 0.080 ¢ \$0.27 \$0.27 (\$0.27)	\$422,01 \$ \$8.38 \$11,74 \$17,04 \$65,52 \$313,70 \$251,03 \$75,64 \$36,49 \$88,44 \$88,44
Schedule No. 47/747 - Composite arge General Service - Partial Requirement (Transmission)  Fransmission & Ancillary Services Charge per kW of on-peak demand credit per kW of on-peak demand (OATT)  Natem Usage Charge Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  Distribution Charge  Facility Capacity ≤ 4,000 kW, per month Facility Capacity ≥ 4,000 kW, per month Facility Capacity ≥ 4,000 kW, per month Facilities Charge Facility Capacity ≥ 4,000 kW, per kW Facility Capacity ≥ 4,000 kW, per kW Demand Charge, per kW of on-peak demand Reactive Power Charge, per kvar Reactive Hours, per kvarh Reserves Charges Spinning Reserves, per kW of Facility Cap. Supplemental Reserves, per kW of Facility Cap. Spinning Reserves Credit, per kW Facil. Cap. Supplemental Reserves Credit, per kW Gradental Cap. Supplemental Reserves Chaps. Supplemental Reserves Credit, per kW Gradental Cap.	138,992 0 12,828,129 12,828,129 24 36 28,166 311,273 138,992 144,234 48,770,928 339,439 339,439 0	138,992 0 12,828,129 12,828,129 24 36 28,166 311,273 138,992 144,234 48,770,928 339,439 339,439	135,695 kW 0 kW 12,903,938 kWh 12,903,938 kWh 24 bill 36 bill 28,792 kW 298,765 kW 135,695 kW 137,544 kvar 45,614,133 kvarh 327,557 kW 0 kW 0 kW	(\$3.25)  0.058 ¢ 0.066 ¢  \$710.00 \$1,820.00  \$1.25 \$1.05 \$3.03 \$55.00 ¢ 0.080 ¢  \$0.27 \$0.27 \$0.27 \$0.27 \$5.27)	\$441,009 \$0 \$7,484 \$8,517 \$17,040 \$65,520 \$313,703 \$411,156 \$75,649 \$36,491 \$88,440 \$0 \$0 \$0 \$0 \$233,395	\$3.11 (\$3.11) 0.065 ¢ 0.091 ¢ \$710.00 \$1,820.00 \$1,820.00 \$1.25 \$1.05 \$1.85 \$55.00 ¢ 0.080 ¢ \$0.27 \$0.27 (\$0.27) (\$0.27)	\$422,01 \$422,01 \$ \$8.38 \$11,74 \$17,04 \$65,52 \$31,97 \$251,03 \$75,64 \$36,45 \$88,44 \$88,44 \$88,44 \$88,44
Schedule No. 47/747 - Composite Large General Service - Partial Requirement (Transmission)  Fransmission & Ancillary Services Charge per kW of on-peak demand credit per kW of on-peak demand (OATT) System Usage Charge Sch 200 related, per kWh T&A and Sch 201 related, per kWh Distribution Charge  Facility Capacity ≤ 4,000 kW, per month Facility Capacity ≤ 4,000 kW, per month Facility Capacity > 4,000 kW, per kW Facility Capacity > 4,000 kW, per kW Demand Charge, per kW of on-peak demand Reactive Power Charge, per kvar Reactive Hours, per kyarh Reserves Charges Spinning Reserves, per kW of Facility Cap. Supplemental Reserves redit, per kW of Facility Cap. Supplemental Reserves Credit, per kW of Facility Cap. Supplemental Reserves Redit, per kW and Reserves Charge - Schedule 200 Demand Charge, per kW of On-Peak demand On-Peak, per on-peak kWh	138,992 0 12,828,129 12,828,129 24 36 28,166 311,273 138,992 144,234 48,770,928 339,439 339,439 0 0	138,992 0 12,828,129 12,828,129 24 36 28,166 311,273 138,992 144,234 48,770,928 339,439 339,439 0 0	135,695 kW 0 kW 12,903,938 kWh 12,903,938 kWh 24 bill 36 bill 28,792 kW 298,765 kW 135,695 kW 137,544 kvar 45,614,133 kvarh 327,557 kW 0 kW 0 kW 135,695 kW 4,661,426 kWh	(\$3.25)  0.058 ¢ 0.066 ¢  \$710.00 \$1,820.00  \$1,820.00  \$1.25 \$1.05 \$3.03 \$55.00 ¢ 0.080 ¢  \$0.27 \$0.27 (\$0.27) (\$0.27) \$1.72 2.129 ¢	\$441,009 \$0 \$7,484 \$8,517 \$17,040 \$65,520 \$35,990 \$313,703 \$411,156 \$75,649 \$36,491 \$88,440 \$88,440 \$0 \$0 \$0 \$233,395 \$99,242	\$3.11 (\$3.11) 0.065 \$\notine{c}\$ 0.091 \$\notine{c}\$ \$710.00 \$1,820.00 \$1.25 \$1.05 \$1.85 \$5.00 \$\notine{c}\$ 0.080 \$\notine{c}\$ \$0.27 (\$0.27) (\$0.27) (\$0.27)	\$422,01 \$ \$8.38 \$11,74 \$17,04 \$65,52 \$35,99 \$313,70 \$251,03 \$75,64 \$36,48 \$88,44 \$88,44 \$9 \$06,81
Schedule No. 47/747 - Composite Large General Service - Partial Requirement (Transmission)  Fransmission & Ancillarv Services Charge per kW of on-peak demand credit per kW of on-peak demand (OATT) System Usage Charge Sch 200 related, per kWh T&A and Sch 201 related, per kWh Distribution Charge  Basic Charge  Basic Charge Facility Capacity ≤ 4,000 kW, per month Facility Capacity ≤ 4,000 kW, per month Facility Capacity ≤ 4,000 kW, per kW Facility Capacity ≥ 4,000 kW, per kW Demand Charge, per kW of on-peak demand Reactive Power Charge, per kvar Reactive Hours, per kvarh Reserves Charges Spinning Reserves, per kW of Facility Cap. Supplemental Reserves, per kW of Facility Cap. Supplemental Reserves Credit, per kW Facil. Cap. Supplemental Reserves Credit, per kW Facil. Cap. Energy Charge - Schedule 200  Demand Charge, per kW of On-Peak demand On-Peak, per on-peak kWh	138,992 0 12,828,129 12,828,129 24 36 28,166 311,273 138,992 144,234 48,770,928 339,439 0 0 138,992 4,632,668 8,195,461	138,992 0 12,828,129 12,828,129 24 36 28,166 311,273 138,992 144,234 48,770,928 339,439 339,439 0 0 0 138,992 4,632,668 8,195,461	135,695 kW 0 kW 12,903,938 kWh 12,903,938 kWh 24 bill 36 bill 28,792 kW 298,765 kW 135,695 kW 137,544 kvar 45,614,133 kvarh 327,557 kW 0 kW 0 kW 135,695 kW 4,661,426 kWh 8,242,512 kWh	(\$3.25)  0.058 ¢ 0.066 ¢  \$710.00 \$1,820.00  \$1,25 \$1.05 \$3.03 \$55.00 ¢ 0.080 ¢  \$0.27 \$0.27 \$0.27 \$(\$0.27) \$1.72	\$441,009 \$0 \$7,484 \$8,517 \$17,040 \$65,520 \$35,990 \$313,703 \$411,156 \$75,649 \$36,491 \$88,440 \$0 \$0 \$0 \$0 \$233,395 \$99,242 \$175,483	\$3.11 (\$3.11) 0.065 ¢ 0.091 ¢ \$710.00 \$1,820.00 \$1,820.00 \$1.25 \$1.05 \$1.85 \$55.00 ¢ 0.080 ¢ \$0.27 \$0.27 (\$0.27) (\$0.27)	\$422,01 \$ \$8,38 \$11,74 \$17,04 \$65,52 \$35,99 \$313,70 \$251,03 \$75,64 \$36,49 \$88,44 \$88,44 \$8
Schedule No. 47/747 - Composite  Large General Service - Partial Requirement (Transmission)  Transmission & Ancillary Services Charge per kW of on-peak demand credit per kW of on-peak demand (OATT)  System Usage Charge  Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  Distribution Charge  Basic Charge  Facility Capacity > 4,000 kW, per month Facility Capacity > 4,000 kW, per month Facility Capacity > 4,000 kW, per kW Demand Charge, per kW of on-peak demand Reactive Power Charge, per kvar  Reactive Hours, per kvarh Reserves Charges Spinning Reserves, per kW of Facility Cap. Spinning Reserves, per kW of Facility Cap. Spinning Reserves Credit, per kW Facil. Cap. Supplemental Reserves Credit, per kW Facil. Cap. Senergy Charge - Schedule 200  Demand Charge, per kW of On-Peak demand On-Peak, per on-peak kWh Off-Peak, per on-peak kWh Unscheduled Energy, per kWh	138,992 0 12,828,129 12,828,129 24 36 28,166 311,273 138,992 144,234 48,770,928 339,439 0 0 138,992 4,632,668 8,195,461 808,775	138,992 0 12,828,129 12,828,129 24 36 28,166 311,273 138,992 144,234 48,770,928 339,439 0 0 138,992 4,632,668 8,195,461 808,775	135,695 kW 0 kW 12,903,938 kWh 12,903,938 kWh 24 bill 36 bill 28,792 kW 298,765 kW 135,695 kW 137,544 kvar 45,614,133 kvarh 327,557 kW 0 kW 0 kW 135,695 kW 4,661,426 kWh 8,242,512 kWh 770,332 kWh	(\$3.25)  0.058 ¢ 0.066 ¢  \$710.00 \$1,820.00  \$1,820.00  \$1.25 \$1.05 \$3.03 \$55.00 ¢ 0.080 ¢  \$0.27 \$0.27 (\$0.27) (\$0.27) \$1.72 2.129 ¢	\$441,009 \$0 \$7,484 \$8,517 \$17,040 \$65,520 \$313,703 \$411,156 \$75,649 \$36,491 \$88,440 \$0 \$0 \$233,395 \$99,242 \$175,483 \$31,31982	\$3.11 (\$3.11) 0.065 \$\notine{c}\$ 0.091 \$\notine{c}\$ \$710.00 \$1,820.00 \$1.25 \$1.05 \$1.85 \$5.00 \$\notine{c}\$ 0.080 \$\notine{c}\$ \$0.27 (\$0.27) (\$0.27) (\$0.27)	\$422,01 \$422,01 \$ \$8,38 \$11,74 \$17,04 \$65,52 \$35,99 \$313,70 \$251,03 \$75,64 \$36,49 \$88,44 \$8 \$227,96 \$96,81 \$171,19
Schedule No. 47/747 - Composite  Large General Service - Partial Requirement (Transmission)  Transmission & Ancillary Services Charge per kW of on-peak demand credit per kW of on-peak demand (OATI)  System Usage Charge  Sch 200 related, per kWh T&A and Sch 201 related, per kWh Distribution Charge  Basic Charge Facility Capacity ≤ 4,000 kW, per month Facility Capacity ≤ 4,000 kW, per month Facility Capacity ≤ 4,000 kW, per kW Facility Capacity ≥ 4,000 kW, per kW Demand Charge, per kW of on-peak demand Reactive Power Charge, per kvar Reserves Charges Spinning Reserves, per kW of Facility Cap. Supplemental Reserves, per kW of Facility Cap. Spinning Reserves Credit, per kW of Facility Cap. Supplemental Reserves Credit, per kW of Facility Cap. Spinning Reserves Credit, per kW of Facility Cap. Supplemental Reserves Credit, per kW of Facility Cap.	138,992 0 12,828,129 12,828,129 24 36 28,166 311,273 138,992 144,234 48,770,928 339,439 0 0 138,992 4,632,668 8,195,461	138,992 0 12,828,129 12,828,129 24 36 28,166 311,273 138,992 144,234 48,770,928 339,439 339,439 0 0 0 138,992 4,632,668 8,195,461	135,695 kW 0 kW 12,903,938 kWh 12,903,938 kWh 24 bill 36 bill 28,792 kW 298,765 kW 135,695 kW 137,544 kvar 45,614,133 kvarh 327,557 kW 0 kW 0 kW 135,695 kW 4,661,426 kWh 8,242,512 kWh	(\$3.25)  0.058 ¢ 0.066 ¢  \$710.00 \$1,820.00  \$1,820.00  \$1.25 \$1.05 \$3.03 \$55.00 ¢ 0.080 ¢  \$0.27 \$0.27 (\$0.27) (\$0.27) \$1.72 2.129 ¢	\$441,009 \$0 \$7,484 \$8,517 \$17,040 \$65,520 \$35,990 \$313,703 \$411,156 \$75,649 \$36,491 \$88,440 \$0 \$0 \$0 \$0 \$233,395 \$99,242 \$175,483	\$3.11 (\$3.11) 0.065 \$\notine{c}\$ 0.091 \$\notine{c}\$ \$710.00 \$1,820.00 \$1.25 \$1.05 \$1.85 \$5.00 \$\notine{c}\$ 0.080 \$\notine{c}\$ \$0.27 (\$0.27) (\$0.27) (\$0.27)	\$422,01 \$422,01 \$ \$8,38 \$11,74 \$17,04 \$65,52 \$35,99 \$313,70 \$251,03 \$75,64 \$88,44 \$88,44 \$8 \$171,19 \$171,19 \$31,11,19
Schedule No. 47/747 - Composite Large General Service - Partial Requirement (Transmission)  Fransmission & Ancillary Services Charge per kW of on-peak demand credit per kW of on-peak demand (OATT)  SYSTEM USAGE Charge Sch 200 Felated, per kWh  T&A and Sch 201 related, per kWh  Distribution Charge  Facility Capacity ≤ 4,000 kW, per month Facility Capacity ≤ 4,000 kW, per month Facility Capacity ≤ 4,000 kW, per kW Facility Capacity ≥ 4,000 kW, per kW Facility Capacity ≥ 4,000 kW, per kW  Facility Capacity ≤ 4,000 kW, per kW  Demand Charge, per kW of on-peak demand Reactive Power Charge, per kvar  Reactive Hours, per kvarh Reserves Charges Spinning Reserves, per kW of Facility Cap. Supplemental Reserves, per kW of Facility Cap. Spinning Reserves Credit, per kW Facil. Cap. Supplemental Reserves Credit, per kW Facil. Cap. Energy Charge, per kW of On-Peak demand On-Peak, per on-peak kWh OnF-Peak, per of-peak kWh Unscheduled Energy, per kWh  Subtotal  AM Adj for Other Revs (205)	138,992 0 12,828,129 12,828,129 24 36 28,166 311,273 138,992 144,234 48,770,928 339,439 0 0 138,992 4,632,668 8,195,461 808,775 13,636,904	138,992 0 12,828,129 12,828,129 24 36 28,166 311,273 138,992 144,234 48,770,928 339,439 0 0 138,992 4,632,668 8,195,461 808,775 13,636,904	135,695 kW 0 kW 12,903,938 kWh 12,903,938 kWh 24 bill 36 bill 28,792 kW 298,765 kW 135,695 kW 137,544 kvar 45,614,133 kvarh 327,557 kW 0 kW 0 kW 135,695 kW 4,661,426 kWh 8,242,512 kWh 770,332 kWh	(\$3.25)  0.058 ¢ 0.066 ¢  \$710.00 \$1,820.00  \$1,820.00  \$1.25 \$1.05 \$3.03 \$55.00 ¢ 0.080 ¢  \$0.27 \$0.27 \$0.27 \$(\$0.27) \$(\$0.27) \$1.72 \$2.129 ¢ \$2.129 ¢	\$441,009 \$0 \$7,484 \$8,517 \$17,040 \$65,520 \$313,703 \$411,156 \$75,649 \$36,491 \$88,440 \$0 \$0 \$0 \$0 \$233,395 \$99,242 \$175,483 \$31,982 \$2,129,541	\$3.11 (\$3.11) 0.065 ¢ 0.091 ¢ \$710.00 \$1,820.00 \$1.25 \$1.05 \$1.85 \$55.00 ¢ 0.080 ¢ \$0.27 \$0.27 (\$0.27) (\$0.27) \$1.68 2.077 ¢	\$422,01 \$422,01 \$8,38 \$11,74 \$17,04 \$65,52 \$35,99 \$313,70 \$251,03 \$75,64 \$36,49 \$88,44 \$8,44 \$8,44 \$5,50 \$1,71,19 \$31,98
Fransmission & Ancillary Services Charge per kW of on-peak demand credit per kW of on-peak demand credit per kW of on-peak demand (OATT) System Usage Charge Sch 200 related, per kWh T&A and Sch 201 related, per kWh Distribution Charge Basic Charge Facility Capacity > 4,000 kW, per month Facility Capacity > 4,000 kW, per month Facility Capacity > 4,000 kW, per month Facility Capacity > 4,000 kW, per kW Facility Capacity > 4,000 kW, per kW Facility Capacity > 4,000 kW, per kW Demand Charge, per kW of on-peak demand Reactive Power Charge, per kvar Reactive Hours, per kvarh Reserves Charges Spinning Reserves, per kW of Facility Cap. Supplemental Reserves, per kW of Facility Cap. Supplemental Reserves Credit, per kW of Facility Cap. Supplemental Reserves Redit, per kW Facility Cap. Supplemental Reserves Redit, per kW Facility Cap. Supplemental Reserves Redit, per kW and Charge, per on-peak kWh Unscheduled Energy, per kWh Subtotal  IAM Adj for Other Revs (205) On-Peak, per on-peak kWh	138,992 0 12,828,129 12,828,129 24 36 28,166 311,273 138,992 144,234 48,770,928 339,439 0 0 138,992 4,632,668 8,195,461 808,775	138,992 0 12,828,129 12,828,129 24 36 28,166 311,273 138,992 144,234 48,770,928 339,439 0 0 138,992 4,632,668 8,195,461 808,775	135,695 kW 0 kW 12,903,938 kWh 12,903,938 kWh 12,903,938 kWh 24 bill 36 bill 28,792 kW 298,765 kW 135,695 kW 137,544 kvar 45,614,133 kvarh 327,557 kW 0 kW 0 kW 135,695 kW 4,661,426 kWh 8,242,512 kWh 770,332 kWh 13,674,270 kWh	(\$3.25)  0.058 ¢ 0.066 ¢  \$710.00 \$1,820.00  \$1,820.00  \$1.25 \$1.05 \$3.03 \$55.00 ¢ 0.080 ¢  \$0.27 \$0.27 (\$0.27) (\$0.27) \$1.72 2.129 ¢	\$441,009 \$0 \$7,484 \$8,517 \$17,040 \$65,520 \$35,990 \$313,703 \$411,156 \$75,649 \$36,491 \$88,440 \$0 \$0 \$0 \$233,395 \$99,242 \$175,483 \$31,982 \$2,129,541 \$1,119	\$3.11 (\$3.11) 0.065 \$\notine{c}\$ 0.091 \$\notine{c}\$ \$710.00 \$1,820.00 \$1.25 \$1.05 \$1.85 \$5.00 \$\notine{c}\$ 0.080 \$\notine{c}\$ \$0.27 (\$0.27) (\$0.27) (\$0.27)	\$422,01 \$422,01 \$ \$8,38 \$11,74 \$17,04 \$65,52 \$35,99 \$313,70 \$251,03 \$75,64 \$36,49 \$88,44 \$8 \$227,96 \$96,81 \$171,19 \$31,942,41
Schedule No. 47/747 - Composite Large General Service - Partial Requirement (Transmission)  Transmission & Ancillary Services Charge per kW of on-peak demand credit per kW of on-peak demand (OATT)  System Usage Charge Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  Distribution Charge  Basic Charge Facility Capacity ≤ 4,000 kW, per month Facility Capacity > 4,000 kW, per month Facility Capacity > 4,000 kW, per kW Facility Capacity > 4,000 kW, per kW Facility Capacity > 4,000 kW, per kW Demand Charge, per kW of on-peak demand Reactive Power Charge, per kvar Reactive Hours, per kvarh Reserves Charges Spinning Reserves, per kW of Facility Cap. Supplemental Reserves, per kW of Facility Cap. Supplemental Reserves Credit, per kW Facility Cap. Supplemental Reserves Credit, per kW Facili Cap. Energy Charge - Schedule 200  Demand Charge, per k Wof On-Peak demand On-Peak, per on-peak kWh OnFPeak, per off-peak kWh Unscheduled Energy, per kWh Subtotal LAM Adj for Other Revs (205)	138,992 0 12,828,129 12,828,129 24 36 28,166 311,273 138,992 144,234 48,770,928 339,439 0 0 138,992 4,632,668 8,195,461 808,775 13,636,904 4,632,668	138,992 0 12,828,129 12,828,129 24 36 28,166 311,273 138,992 144,234 48,770,928 339,439 0 0 138,992 4,632,668 8,195,461 808,775 13,636,904	135,695 kW 0 kW 12,903,938 kWh 12,903,938 kWh 24 bill 36 bill 28,792 kW 298,765 kW 135,695 kW 137,544 kvar 45,614,133 kvarh 327,557 kW 0 kW 0 kW 135,695 kW 4,661,426 kWh 8,242,512 kWh 770,332 kWh	(\$3.25)  0.058 ¢ 0.066 ¢  \$710.00 \$1,820.00  \$1.25 \$1.05 \$3.03 \$5.00 ¢ 0.080 ¢  \$0.27 \$0.27 \$0.27 \$0.27 \$0.27) \$1.72 \$2.129 ¢ 2.129 ¢	\$441,009 \$0 \$7,484 \$8,517 \$17,040 \$65,520 \$313,703 \$411,156 \$75,649 \$36,491 \$88,440 \$0 \$0 \$0 \$0 \$233,395 \$99,242 \$175,483 \$31,982 \$2,129,541	\$3.11 (\$3.11) 0.065 ¢ 0.091 ¢ \$710.00 \$1,820.00 \$1.25 \$1.05 \$1.85 \$5.00 ¢ 0.080 ¢ \$0.27 \$0.27 (\$0.27) (\$0.27) (\$0.27) \$2.077 ¢	\$422,01 \$ \$8,38 \$11,74 \$17,04 \$65,52 \$35,99 \$313,70 \$251,03 \$75,64 \$36,49 \$88,44 \$88,44 \$89,51 \$171,19 \$31,98 \$1,942,41
Schedule No. 47/747 - Composite Large General Service - Partial Requirement (Transmission)  Fransmission & Ancillarv Services Charge per kW of on-peak demand credit per kW of on-peak demand (OATT)  System Usage Charge Sch 200 related, per kWh T&A and Sch 201 related, per kWh Distribution Charge  Basic Charge Basic Charge Facility Capacity > 4,000 kW, per month Facilities Charge Facility Capacity > 4,000 kW, per kW Facility Capacity > 6,000 kW, per kW Facility Capacity > 6,000 kW, per kW Facility Capacity > 6,000 kW, per kW Facility Cap. Supplemental Reserves, per kW of Facility Cap. Supplemental Reserves Credit, per kW Facil. Cap. Energy Charge - Schedule 200 Demand Charge, per kW of On-Peak demand On-Peak, per on-peak kWh Unscheduled Energy, per kWh Subtotal FAM Adj for Other Revs (205) On-Peak, per on-peak kWh Olf-Peak, per on-peak kWh Olf-Peak, per of-peak kWh	138,992 0 12,828,129 12,828,129 24 36 28,166 311,273 138,992 144,234 48,770,928 339,439 0 0 138,992 4,632,668 8,195,461 808,775 13,636,904 4,632,668	138,992 0 12,828,129 12,828,129 24 36 28,166 311,273 138,992 144,234 48,770,928 339,439 0 0 138,992 4,632,668 8,195,461 808,775 13,636,904	135,695 kW 0 kW 12,903,938 kWh 12,903,938 kWh 12,903,938 kWh 24 bill 36 bill 28,792 kW 298,765 kW 135,695 kW 137,544 kvar 45,614,133 kvarh 327,557 kW 0 kW 0 kW 135,695 kW 4,661,426 kWh 8,242,512 kWh 770,332 kWh 13,674,270 kWh	(\$3.25)  0.058 ¢ 0.066 ¢  \$710.00 \$1.820.00  \$1.25 \$1.05 \$3.03 \$5.00 ¢ 0.080 ¢  \$0.27 \$0.27 \$(\$0.27) \$(\$0.27) \$1.72 \$2.129 ¢  0.024 ¢ 0.016 ¢	\$441,009 \$0 \$7,484 \$8,517 \$17,040 \$65,520 \$313,703 \$411,156 \$75,649 \$36,491 \$88,440 \$88,440 \$0 \$0 \$0 \$175,483 \$31,982 \$2175,483 \$31,982 \$2129,541 \$1,119 \$1,319	\$3.11 (\$3.11) 0.065 ¢ 0.091 ¢ \$710.00 \$1,820.00 \$1.25 \$1.05 \$1.85 \$5.00 ¢ 0.080 ¢ \$0.27 \$0.27 (\$0.27) (\$0.27) (\$0.27) \$2.077 ¢	\$422,01 \$8,38 \$11,74 \$17,04 \$65,52 \$35,99 \$313,70 \$251,03 \$75,64 \$36,49 \$88,44 \$88,44 \$88,44 \$88,44 \$1,171,19 \$1,171
Schedule No. 47/747 - Composite Large General Service - Partial Requirement (Transmission)  Transmission & Ancillary Services Charge per kW of on-peak demand credit per kW of on-peak demand (OATT)  System Usage Charge Sch 200 related, per kWh Distribution Charge  Basic Charge Facility Capacity ≤ 4,000 kW, per month Facility Capacity ≤ 4,000 kW, per month Facility Capacity ≤ 4,000 kW, per month Facility Capacity ≥ 4,000 kW, per kW Facility Capacity ≥ 4,000 kW, per kW Facility Capacity ≥ 4,000 kW, per kW Demand Charge, per kW of on-peak demand Reactive Power Charge, per kvar Reactive Hours, per kvarh Reserves Charges Spinning Reserves, per kW of Facility Cap. Supplemental Reserves, per kW of Facility Cap. Supplemental Reserves Credit, per kW Facility Cap. Supplemental Reserves Cap. Supplement	138,992 0 12,828,129 12,828,129 24 36 28,166 311,273 138,992 144,234 48,770,928 339,439 0 0 138,992 4,632,668 8,195,461 4,632,668 8,195,461	138,992 0 12,828,129 12,828,129 24 36 28,166 311,273 138,992 144,234 48,770,928 339,439 339,439 0 0 138,992 4,632,668 8,195,461 808,775 13,636,904 4,632,668 8,195,461	135,695 kW 0 kW 12,903,938 kWh 12,903,938 kWh 12,903,938 kWh 24 bill 36 bill 28,792 kW 298,765 kW 135,695 kW 137,544 kvar 45,614,133 kvarh 327,557 kW 0 kW 0 kW 135,695 kW 4,661,426 kWh 770,332 kWh 13,674,270 kWh 4,661,426 kWh 8,242,512 kWh	(\$3.25)  0.058 ¢ 0.066 ¢  \$710.00 \$1,820.00  \$1,820.00  \$1.25 \$1.05 \$3.03 \$55.00 ¢ 0.080 ¢ \$0.27 \$0.27 \$0.27 \$0.27 \$0.27)  \$1.72 \$2.129 ¢ \$2.129 ¢  0.016 ¢	\$441,009 \$0 \$7,484 \$8,517 \$17,040 \$65,520 \$313,703 \$411,156 \$75,649 \$36,491 \$88,440 \$0 \$0 \$0 \$0 \$233,395 \$99,242 \$175,483 \$31,982 \$2,129,541 \$1,119 \$1,319 \$2,131,979	\$3.11 (\$3.11) 0.065 ¢ 0.091 ¢ \$710.00 \$1,820.00 \$1.25 \$1.05 \$1.85 \$5.00 ¢ 0.080 ¢ \$0.27 (\$0.27) (\$0.27) (\$0.27) \$1.68 2.077 ¢ 2.077 ¢ 0.000 ¢ 0.000 ¢	\$422,01 \$17,044 \$17,044 \$65,522 \$35,99 \$313,70 \$251,03 \$75,644 \$88,444 \$88,444 \$88,444 \$1,51 \$171,191 \$31,98 \$1,942,41 \$1,942,41 \$1,942,41
Schedule No. 47/747 - Composite Large General Service - Partial Requirement (Transmission)  Fransmission & Ancillary Services Charge per kW of on-peak demand credit per kW of on-peak demand (OATT)  System Usage Charge  Sch 200 related, per kWh  T&A and Sch 201 related, per kWh  Distribution Charge  Facility Capacity ≤ 4,000 kW, per month Facility Capacity ≤ 4,000 kW, per month Facility Capacity ≤ 4,000 kW, per month Facility Capacity ≤ 4,000 kW, per kW  Facility Capacity ≤ 4,000 kW, per kW  Demand Charge, per kW of on-peak demand Reactive Power Charge, per kvar  Reactive Hours, per kvarh Reserves Charges  Spinning Reserves, per kW of Facility Cap. Supplemental Reserves, per kW of Facility Cap. Spinning Reserves Credit, per kW of Facility Cap. Supplemental Reserves Credit, per kW of Facility Cap. Energy Charge - Schedule 200  Demand Charge, per kW of On-Peak demand On-Peak, per on-peak kWh  Off-Peak, per on-peak kWh  Unscheduled Energy, per kWh  Subtotal  Schedule 201	138,992 0 12,828,129 12,828,129 24 36 28,166 311,273 138,992 144,234 48,770,928 339,439 0 0 138,992 4,632,668 8,195,461 808,775 13,636,904 4,632,668 8,195,461	138,992 0 12,828,129 12,828,129 24 36 28,166 311,273 138,992 144,234 48,770,928 339,439 0 0 138,992 4,632,668 8,195,461 46,32,668 8,195,461	135,695 kW 0 kW 12,903,938 kWh 12,903,938 kWh 12,903,938 kWh 24 bill 36 bill 28,792 kW 298,765 kW 135,695 kW 137,544 kvar 45,614,133 kvarh 0 kW 0 kW 0 kW 135,695 kW 4,661,426 kWh 8,242,512 kWh 770,332 kWh 13,674,270 kWh	(\$3.25)  0.058 ¢ 0.066 ¢  \$710.00 \$1.820.00  \$1.25 \$1.05 \$3.03 \$5.00 ¢ 0.080 ¢  \$0.27 \$0.27 \$(\$0.27) \$(\$0.27) \$1.72 \$2.129 ¢  0.024 ¢ 0.016 ¢	\$441,009 \$0 \$7,484 \$8,517 \$17,040 \$65,520 \$35,990 \$313,703 \$411,156 \$75,649 \$36,491 \$88,440 \$88,440 \$9 \$0 \$0 \$175,483 \$31,982 \$2,129,541 \$1,119 \$1,319 \$2,131,979	\$3.11 (\$3.11) 0.065 ¢ 0.091 ¢ \$710.00 \$1,820.00 \$1.25 \$1.05 \$1.85 \$5.00 ¢ 0.080 ¢ \$0.27 (\$0.27) (\$0.27) (\$0.27) \$2.077 ¢ 2.077 ¢	

Secondary   Page   Pa	Schedule	Actual Normalized 7/20-6/21 7/20-6/21		Forecast 1/23 - 12/23	Pre	Present		Proposed	
		Units	Units	Units	Price	Dollars			
Secondary   Seco									
Secondary   0		teplacement Power Ri	<u>der</u>						
Secondary	Fransmission & Ancillary Services Charge, per kW of Daily ERP On-P	eak Demand							
Transmission of 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			0	0 kW	\$0.087	\$0	\$0.087	5	
Table   Tabl	Primary						\$0.095	5	
Secondary   0		0	0	0 kW	\$0.127	\$0	\$0.121		
Second No. 46748   Composite									
Scholish No. 84744 - Composite   Section   S	,	-							
Section   Sect									
Section   Sect	Transmission & Ancillary Services Charge								
Sch 2001 related, per WW   \$42,003,800   \$23,746,272   \$609,259 /00   \$00   \$0   \$335,556   \$0.07   \$0   \$350, \$0.00   \$0   \$350,556   \$0.07   \$0   \$350,000   \$0   \$350,556   \$0.07   \$0   \$350,000   \$0   \$0   \$350,000	per kW of on-peak demand	1,310,991	1,310,991	1,394,562 kW	\$2.78	\$3,876,882	\$2.78	\$3,876,8	
TAA and Sk-201 relander per Wive   \$42,038,000   \$24,746,272   \$60,075,590   Wive   \$0.70   \$c   \$372,648   \$0.100   \$c   \$56,055   \$75,000   \$7					_				
Demonth Charge   Demo								\$392,6	
Bask Charge		542,038,800	524,746,272	560,925,960 kWh	0.070 ¢	\$392,648	0.100 ¢	\$560,9	
Facility Ciaparity 4,000 kty per month   1,111   1,111   1,101   1,1									
Facility Chapserily - 4,000 kW, per bound   12   12   13 bill   \$1,000 to   \$20,000   \$2,000 to   \$2,000   \$2		1.111	1.111	1.109 bill	\$580.00	\$643,220	\$580.00	\$643,2	
Facility Capacity 5-4000 kW, per kW	Facility Capacity > 4,000 kW, per month				\$1,600.00			\$20,8	
Facility Cispanity - 4,000 kW, per kW									
Demand Change, per kW of on-peak demand   1310,991								\$4,489,2	
Reactive Power Charge, per low and analysis   331,372   331,372   332,575   low   5.00   \$ 216,162   6.50   \$ 5.216								\$281,9	
Part   Carrier									
Demand Charge, per kW of On-Peak demand   1,310,991   1,310,951   1,310,452   kW   1,64   5,224 (s   5,700,263   5,157   5,248   5,160   5,		331,372	331,372	332,557 kvar	65.00 ¢	\$216,162	65.00 ¢	\$216,	
On-Peak, per on-peak kWh         206,565,779         199,974,779         213,761,828         kWh         2.244 ¢         \$47,968,155         2.154 ¢         \$4,640           On-Peak, per on-peak kWh         353,473,021         324,714,933         347,161,312         kWh         2.244 ¢         \$47,968,155         2.154 ¢         \$7,902,322           Kah Adji for Oher Revs (205)         On-Peak, per on-peak kWh         206,565,779         199,974,779         213,761,828         kWh         0.026 ¢         \$55,578         0.000 ¢         \$529,322           Subtodi         333,473,021         324,771,493         347,164,132         kWh         0.019 ¢         \$55,060,058         0.000 ¢         \$529,322           Subtodi         335,473,021         324,771,493         347,164,132         kWh         0.019 ¢         \$5,060,058         \$20,322           Subtodi         335,473,021         324,771,493         347,164,132         kWh         1.77 ¢         \$1,089,992         2.43 ¢         \$5,060,058         \$1,073,992         \$6,155         \$6,155         \$6,155         \$6,155         \$6,155         \$6,155         \$6,155         \$6,155         \$6,155         \$6,155         \$6,155         \$6,155         \$6,155         \$6,155         \$6,155         \$6,155         \$6,155 <t< td=""><td></td><td>1 310 991</td><td>1 310 991</td><td>1 304 562 PW</td><td>\$1.64</td><td>\$2.287.082</td><td>\$1.57</td><td>\$2.180</td></t<>		1 310 991	1 310 991	1 304 562 PW	\$1.64	\$2.287.082	\$1.57	\$2.180	
OFF Peak Lyrn of Fpeak kWh								\$4,604,4	
TAM Adj for Other Revs (205)   Off-Peak, per on-peak kWh   206,565,779   199,974,779   213,761,828 kWh   0.026 ¢   \$55,578   0.000 ¢   \$   \$   \$   \$   \$   \$   \$   \$   \$								\$7,477,9	
De-Peak, per on-peak, kWh   335,473,021   324,771,493   347,164,132   kWh   0.026   \$ \$55,578   0.000   \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		542,038,800	524,746,272	560,925,960 kWh		\$30,439,019		\$29,327,8	
OFF-Pak, pro off-pak kWh									
Sebtoal   Scholar   Scho									
Schedule   201		335,473,021	324,771,493	347,164,132 kWh	0.019 ¢		0.000 ¢		
Dn-Peak, per on-peak kWh   206,565,779   199,974,779   213,761,828   kWh   2.461 ¢   \$5,260,679   2.461 ¢   \$5,260 for Peak per off-peak kWh   334,473,021   324,771,493   337,161,828   kWh   2.461 ¢   \$6,158,692   1.77 ¢   \$6,158,692   1.77 ¢   \$6,158,692   1.77 ¢   \$6,158,692   1.77 ¢   \$6,158,692   1.77 ¢   \$6,158,692   1.77 ¢   \$6,158,692   1.77 ¢   \$6,158,692   1.77 ¢   \$6,158,692   1.77 ¢   \$6,158,692   1.77 ¢   \$6,132,692   1.77						\$30,560,558		\$29,327,8	
Off-Peak, pro off-peak kWh   335,473,021   324,771,493   347,164,132 kWh   1.774 g   \$6,158,692   \$6,1497,992   \$6,1232		206 565 770	100 074 770	212 761 929 1337	2.461 4	\$5,260,670	2.461 4	\$5.260.4	
Schedule No. 48748 - Composite   Change   Chan				347.164.132 kWh	2.461 ¢	\$6,158,692	2.461 ¢	\$6,158.6	
Practing Capacity   A (1900 kW, per kW   1,478,553   1,478,543					,,, \$			\$40,747,2	
per kW of on-peak demand  \$1,170,854   3,170,854   3,148,200 kW   \$2.99   \$9,413,118   \$2.99   \$9,990   \$9,413,118   \$2.99   \$9,990   \$9,413,118   \$2.99   \$9,990   \$9,413,148   \$9,990   \$9,413,148   \$9,990   \$9,900   \$9,900   \$9,900   \$9,900   \$9,900   \$9,9							, and the second	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Section   Sect	Fransmission & Ancillary Services Charge	3 170 854	3 170 854	3 148 200 kW	\$2.99	\$9.413.118	\$2.99	\$9.413.1	
sch 200 related, per kWh         1,493,674,734         1,493,674,734         1,477,893,837         kWh         0.059 €         \$871,957         0.067 €         \$999           T&A and Sch 201 related, per kWh         1,493,674,734         1,493,674,734         1,493,674,734         1,477,893,837         kWh         0.068 €         \$871,0496         6         \$1,418           Distribution Charge           Basic Charge         8         8         550,000         \$408,650         \$570,00         \$432,852           Facility Capacity > 4,000 kW, per month         744         744         743         bill         \$1,490,00         \$408,650         \$570,00         \$432,512           Facility Capacity > 4,000 kW, per month         329         329         327         bill         \$1,490,00         \$408,650         \$570,00         \$513           Facility Capacity > 4,000 kW, per kW         1,478,553         1,478,553         1,51,718         kW         \$1.30         \$2,017,233         \$1.25         \$1,935           Facility Capacity > 4,000 kW, per kW         2,445,708         2,445,708         2,440,601         kW         \$0.85         \$2,004,511         \$0.50         \$12,09           Reactive Power Charge, per kW of on-peak demand         3,170,854         3,170,854<		-,-,-,	-,,	*,*,=**	<del></del>	**,******		,,	
Basic Charge   Facility Capacity ≤ 4,000 kW, per month   744   744   743   811   8550.00   \$408,650   \$570.00   \$422   \$420		1,493,674,734	1,493,674,734	1,477,893,837 kWh	0.059 ¢	\$871,957	0.067 ¢	\$990,	
Facility Capacity \( \) 4,000 kW, per month   744   744   744   743   811   \$55,000   \$408,650   \$570,00   \$422   \$720	Distribution Charge	1,493,674,734	1,493,674,734	1,477,893,837 kWh	0.068 ¢	\$1,004,968	0.096 ¢	\$1,418,7	
Facility Capacity > 4,000 kW, per month 329 329 329 317 bill \$1,490.00 \$487,230 \$1,570.00 \$5132 Facility Capacity ≤ 4,000 kW, per kW 1,478,553 1,478,553 1,551,718 kW \$1.30 \$2,017,233 \$1.25 \$1,935 Facility Capacity ≤ 4,000 kW, per kW 2,445,708 2,445,708 2,445,708 2,400,601 kW 50.85 \$2,040,511 \$0.50 \$12,000 kW, per kW 4,245,708 \$2,445,708 \$2,445,708 \$2,400,601 kW 50.85 \$2,040,511 \$0.50 \$12,000 kW, per kW 4,3170,854 \$3,148,200 kW 54.33 \$13,631,706 \$3.46 \$10,892 kmearive Power Charge, per kW of on-peak demand 3,170,854 \$3,170,854 \$3,148,200 kW 51.71 \$5,383,422 \$1.65 \$5,194 kmearive Power Charge, per kW of On-Peak demand 3,170,854 \$3,170,854 \$3,148,200 kW \$1.71 \$5,383,422 \$1.65 \$5,194 kmearive Power Charge, per kW of On-Peak kme		744	744	7/12 k:11	\$550.00	\$408.650	\$570.00	\$423.5	
Facility Capacity \( \) 4,000 kW, per kW	Facility Capacity > 4,000 kW, per month							\$513,3	
Facility Capacity > 4,000 kW, per kW		1,478.553	1.478.553	1,551.718 kW	\$1.30	\$2.017.233	\$1.25	\$1,939,6	
Demand Charge, per kW of on-peak demand   3,170,854   3,170,854   3,170,854   3,170,854   3,170,854   3,170,854   757,050   757,050   727,257   kvar   60.00   6 3436,354   60.								\$1,200,3	
Demand Charge, Per kWn O'n-Peak demand   3,170,854   3,170,854   3,148,200 kW   \$1.71   \$5,383,422   \$1.65   \$5,194     Demand Charge, per kWn O'n-Peak demand   565,736,213   565,736,213   559,759,125 kWn   2,179 ¢   \$12,197,151   2,156 ¢   \$12,068     Off-Peak, per on-peak kWn   927,938,521   927,938,521   918,134,712 kWn   2,179 ¢   \$20,006,155   2,156 ¢   \$19,794     May Charge C	Demand Charge, per kW of on-peak demand	3,170,854	3,170,854	3,148,200 kW	\$4.33	\$13,631,706	\$3.46	\$10,892,	
Demand Charge, per kW of On-Peak demand   3,170,854   3,170,854   3,148,200   kW   \$1.71   \$5,383,422   \$1.65   \$5,194   \$0.00   \$0.		757,050	757,050	727,257 kvar	60.00 ¢	\$436,354	60.00 ¢	\$436,3	
0n-Peak, per on-peak kWh 056,736,213 565,736,213 597,591,25 kWh 2.179 ¢ \$12,197,151 2.156 ¢ \$12,066 flepak, per off-peak kWh 279,38,521 927,938,521 918,134,712 kWh 2.179 ¢ \$20,006,155 2.156 ¢ \$19,794 kubtotal 1,493,674,734 1,493,674,734 1,477,893,837 kWh 567,898,855 5 597,894,285 the standard for Other Revs (205)		3 150 051	3.150.057	2 1 40 200 1	6. 7.	65 202 125	61.55		
Off-Peak, per off-peak kWh         927/938,521         927/938,521         918,134,712         kWh         2.17 g         \$20,006,155         2.15 g         \$19,794           Subtotal         1,493,674,734         1,493,674,734         1,477,893,837         kWh         0.02 g         \$20,006,155         2.15 g         \$19,794           CMA dJi for Other Revs (205)         90.00 g         \$10,000 g									
1,493,674,734	Off-Peak, per off-peak kWh								
TAM Adj for Other Revs (205)   Con-Peak, per on-peak kWh   Sep. 27,938,521   Sep.		, , .			2.1// 6		250 %	\$64,285,9	
0n-Peak per on-peak Wh 927,938,521 927,938,521 559,759,125 Wh 0.025 ¢ \$13,940 0.000 ¢ \$150 0.000		.,.,,,,,,,,,	.,.,,,,,,,,,,	1,17,073,037 KWII		\$0,,070,TJJ		907,203,	
Off-Peak, per off-peak kWh         927,938,521         927,938,521         918,134,712         kWh         0.018         \$ \$165,264         0.000         \$ \$68,203,659         \$ \$64,285           Subtotal         Schedule 201           On-Peak, per on-peak kWh         565,736,213         565,736,213         559,759,125         kWh         2.374         \$ \$13,288,682         2.374         \$ \$13,288,682         2.374         \$ \$15,479,751         1.686         \$ \$15,479,751         1.686         \$ \$15,479,751         1.686         \$ \$15,479,751         \$ \$15,479,471         \$ \$15,479,471         \$ \$15,479,471         \$ \$15,479,471         \$ \$15,479,47		565,736,213	565,736,213	559,759,125 kWh	0.025 ¢	\$139,940	0.000 ¢		
Subtotal         \$68,203,659         \$64,285           Schedule 201         \$69,736,213         \$55,736,213         \$597,59,125         kWh         2.374 ¢         \$13,288,682         2.374 ¢         \$13,288           Onf-Peak, per onf-peak kWh         927,938,521         927,938,521         918,134,712         kWh         1.686 ¢         \$15,479,751         1.686 ¢         \$15,479           Total         1,493,674,734         1,493,674,734         1,477,893,837         kWh         \$96,972,092         \$93,054	Off-Peak, per off-peak kWh								
On-Peak, per on-peak Wh 565,736,213 565,736,213 559,759,125 kWh 2.374 ¢ \$13,288,682 2.374 ¢ \$13,288,682 0.474 ¢ \$13,288,682 0.474 ¢ \$13,288,682 0.474 ¢ \$13,288,682 0.474 ¢ \$15,475 total \$1,493,674,734 1,493,674,734 1,477,893,837 kWh \$1,686 ¢ \$15,479,751 1,686 ¢ \$15,475 total \$1,493,674,734 1,493,674,734 1,477,893,837 kWh \$96,972,092 \$93,054	Subtotal					\$68,203,659		\$64,285,9	
Off-Peak per off-peak kWh         927,938,521         927,938,521         918,134,712         kWh         1.686 ¢         \$15,479,751         1.686 ¢         \$15,479           Fotal         1,493,674,734         1,493,674,734         1,477,893,837         kWh         \$96,972,092         \$93,054									
Total 1,493,674,734 1,493,674,734 1,477,893,837 kWh \$96,972,092 \$93,054								\$13,288,6	
					1.686 ¢		1.686 ¢		
	lotal	1,493,674,734	1,493,674,734	1,477,893,837 kWh		\$96,972,092	Change	\$93,054,4 (\$3,917,6	

Schedule	Actual 7/20-6/21	Normalized 7/20-6/21	Forecast 1/23 - 12/23	Pre	Present		Proposed	
	Units	Units	Units	Price	Dollars	Price	Dollars	
Sahadula No. 49/749 Composit-								
Schedule No. 48/748 - Composite Large General Service (Transmission)								
Emge General Service (Transmission)								
Transmission & Ancillary Services Charge								
per kW of on-peak demand	1,426,735	1,426,735	2,477,112 kW	\$3.79	\$9,388,254	\$3.65	\$9,041,459	
System Usage Charge Sch 200 related, per kWh	837,259,000	837,259,000	1,545,235,788 kWh	0.058 €	\$896,237	0.065 €	\$1,004,403	
T&A and Sch 201 related, per kWh	837,259,000	837,259,000	1,545,235,788 kWh	0.066 ¢	\$1,019,856	0.003 ¢	\$1,406,165	
Distribution Charge	037,237,000	037,237,000	1,545,255,766 KWII	0.000 ¢	31,017,030	0.071 ¢	\$1,400,103	
Basic Charge								
Facility Capacity ≤ 4,000 kW, per month	49	49	49 bill	\$710.00	\$34,790	\$710.00	\$34,790	
Facility Capacity > 4,000 kW, per month	45	45	45 bill	\$1,820.00	\$81,900	\$1,820.00	\$81,900	
Facilities Charge								
Facility Capacity ≤ 4,000 kW, per kW Facility Capacity > 4,000 kW, per kW	45,876 1,488,481	45,876 1,488,481	50,938 kW 2,540,444 kW	\$1.25 \$1.05	\$63,673 \$2,667,466	\$1.25 \$1.05	\$63,673 \$2,667,466	
Demand Charge, per kW of on-peak demand	1,426,735	1,426,735	2,477,112 kW	\$3.03	\$7,505,649	\$1.85	\$4,582,657	
Reactive Power Charge, per kwar	17,440	17,440	18,385 kvar	55.00 ¢	\$10,112	55.00 ¢	\$10,112	
Energy Charge - Schedule 200	17,110	17,110	10,505 1111	33.00 p	010,112	33.00 p	\$10,112	
Demand Charge, per kW of On-Peak demand	1,426,735	1,426,735	2,477,112 kW	\$1.72	\$4,260,633	\$1.68	\$4,161,548	
On-Peak, per on-peak kWh	314,998,786	314,998,786	581,207,821 kWh	2.129 ¢	\$12,373,915	2.077 ¢	\$12,071,686	
Off-Peak, per off-peak kWh	522,260,214	522,260,214	964,027,967 kWh	2.129 ¢	\$20,524,155	2.077 ¢	\$20,022,861	
Subtotal	837,259,000	837,259,000	1,545,235,788 kWh		\$58,826,640		\$55,148,720	
TAM Adj for Other Revs (205)	314.998.786	314.998.786	501 207 021 1377	0.024 €	\$139,490	0.000 €	\$0	
On-Peak, per on-peak kWh Off-Peak, per off-peak kWh	522,260,214	522,260,214	581,207,821 kWh 964,027,967 kWh	0.024 ¢	\$139,490 \$154,244	0.000 ¢	\$0 \$0	
Subtotal	322,200,214	322,200,214	704,027,707 KWII	0.010 ¢	\$59,120,374	0.000 ¢	\$55,148,720	
Schedule 201					339,120,374		\$33,146,720	
On-Peak, per on-peak kWh	314,998,786	314,998,786	581,207,821 kWh	2.259 €	\$13,129,485	2.259 €	\$13,129,485	
Off-Peak, per off-peak kWh	522,260,214	522,260,214	964,027,967 kWh	1.571 ¢	\$15,144,879	1.571 ¢	\$15,144,879	
Total	837,259,000	837,259,000	1,545,235,788 kWh		\$87,394,738		\$83,423,084	
Schedule No. 848 - Commercial						Change	(\$3,971,654)	
Distribution Only Large General Service (Transmission)								
Distribution Only Large General Service (Transmission)								
Transmission & Ancillary Services Charge								
per kW of on-peak demand			kW					
System Usage Charge								
Sch 200 related, per kWh			kWh					
T&A and Sch 201 related, per kWh			kWh					
Distribution Charge Basic Charge								
Facility Capacity ≤ 4,000 kW, per month	0	0	0 bill	\$710.00	\$0	\$710.00	\$0	
Facility Capacity > 4,000 kW, per month	12	12	12 bill	\$1,820.00	\$21,840	\$1,820.00	\$21,840	
Facilities Charge				4-10		**,**	4-1,010	
Facility Capacity ≤ 4,000 kW, per kW	0	0	0 kW	\$1.25	\$0	\$1.25	\$0	
Facility Capacity > 4,000 kW, per kW	404,276	404,276	440,285 kW	\$1.05	\$462,299	\$1.05	\$462,299	
Demand Charge, per kW of on-peak demand	400,368	400,368	436,029 kW	\$3.03	\$1,321,168	\$1.85	\$806,654	
Reactive Power Charge, per kvar	0	0	0 kvar	55.00 ¢	\$0	55.00 ¢	\$0	
Energy Charge - Schedule 200  Demand Charge, per kW of On-Peak demand			kW					
On-Peak, per on-peak kWh			kWh					
Off-Peak, per off-peak kWh			kWh					
Subtotal			kWh		\$1,805,307		\$1,290,793	
TAM Adj for Other Revs (205)					. ,,			
On-Peak, per on-peak kWh			kWh					
Off-Peak, per off-peak kWh			kWh					
Subtotal					\$1,805,307		\$1,290,793	
Schedule 201								
On-Peak, per on-peak kWh Off-Peak, per off-peak kWh			kWh kWh					
Total			kWh		\$1,805,307		\$1,290,793	
Energy Delivered	274,597,000	274,597,000	286,470,860		\$1,00,00/	Change	(\$514,514)	
Lines by Delivered	214,391,000	217,391,000	200,770,000			Change	(3314,314	

	Actual 7/20-6/21	Normalized 7/20-6/21	Forecast 1/23 - 12/23		sent		posed
Schedule	Units	Units	Units	Price	Dollars	Price	Dollars
Schedule No. 15 - Composite							
Outdoor Area Lighting Service No. of Customers	6,066	6,066	5,809				
Transmission & Ancillary Services Charge							
per kWh System Usage Charge	8,475,916	8,475,916	8,259,954 kWh	0.079 ¢	\$6,511	0.065 ¢	\$5,340
Sch 200 related, per kWh	8,475,916	8,475,916	8,259,954 kWh	0.031 ¢	\$2,544	0.026 ¢	\$2,12
T&A and Sch 201 related, per kWh  Distribution Charge	8,475,916	8,475,916	8,259,954 kWh	0.029 ¢	\$2,426	0.028 ¢	\$2,33
Distribution Charge, per kWh	8,475,916	8,475,916	8,259,954 kWh	8.954 ¢	\$737,460	7.702 ¢	\$636,16
Energy Charge - Schedule 200	8,475,916	8,475,916	8,259,954 kWh	1.159 ¢	\$95,635	0.939 €	\$77.57
per kWh Subtotal	8,475,916	8,475,916	8,259,954 kWh	1.139 ¢	\$844,575	0.939 €	\$723,53
TAM Adj for Other Revs (205), per kWh	8,475,916	8,475,916	8,259,954 kWh	0.009 ¢	\$743	0.000 ¢	\$0
Subtotal Schedule 201					\$845,318		\$723,53
per kWh	8,475,916	8,475,916	8,259,954 kWh	0.845 ¢	\$69,726	0.844 ¢	\$69,72
Total	8,475,916	8,475,916	8,259,954 kWh		\$915,044	Change	\$793,25 (\$121,78
						Change	(3121,70
Schedule No. 51/751							
Street Lighting Service, Company-Owned System No. of Customers	1,105	1,105	1,108				
Transmission & Ancillary Services Charge							
per kWh System Usage Charge	24,436,047	24,436,047	23,892,579 kWh	0.114 ¢	\$27,123	0.078 ¢	\$18,66
Sch 200 related, per kWh	24,436,047	24,436,047	23,892,579 kWh	0.044 ¢	\$10,598	0.030 ¢	\$7,13
T&A and Sch 201 related, per kWh	24,436,047	24,436,047	23,892,579 kWh	0.042 ¢	\$10,105	0.044 ¢	\$10,42
Distribution Charge Distribution Charge, per kWh	24,436,047	24,436,047	23,892,579 kWh	11.768 ¢	\$2,811,694	10.271 ¢	\$2,454,00
Energy Charge - Schedule 200							
per kWh Subtotal	24,436,047	24,436,047 24,436,047	23,892,579 kWh 23,892,579 kWh	1.674 ¢	\$399,987 \$3,259,506	1.251 ¢	\$298,83 \$2,789,06
ΓAM Adj for Other Revs (205), per kWh	24,436,047	24,436,047	23,892,579 kWh	0.009 ¢	\$2,150	0.000 €	\$2,789,00
Subtotal					\$3,261,656		\$2,789,06
Schedule 201 per kWh	24,436,047	24,436,047	23.892.579 kWh	0.987 ¢	\$235,901	0.987 €	\$235.90
Total	0	0	23,892,579 kWh	,	\$3,497,558	Change	\$3,024,970 (\$472,58
treet Lighting Service, Consumer-Owned System No. of Customers  Transmission & Ancillary Services Charge	310	310	314	0.020	04.050	0.020	62.22
per kWh System Usage Charge	10,736,096	10,736,096	11,451,780 kWh	0.038 ¢	\$4,352	0.029 ¢	\$3,321
Sch 200 related, per kWh	10,736,096	10,736,096	11,451,780 kWh	0.015 ¢	\$1,718	0.012 ¢	\$1,37
T&A and Sch 201 related, per kWh  Distribution Charge	10,736,096	10,736,096	11,451,780 kWh	0.014 ¢	\$1,603	0.015 ¢	\$1,71
Distribution Charge, per kWh	10,736,096	10,736,096	11,451,780 kWh	4.274 ¢	\$489,449	3.690 ¢	\$422,57
per kWh	10,736,096	10,736,096	11,451,780 kWh	0.555 ¢	\$63,557	0.449 ¢	\$51,41
Subtotal	10,736,096	10,736,096	11,451,780 kWh		\$560,679		\$480,40
「AM Adj for Other Revs (205), per kWh Subtotal	10,736,096	10,736,096	11,451,780 kWh	0.009 ¢	\$1,031	0.000 ¢	\$480,40
Schedule 201					\$561,710		3460,40
per kWh	10,736,096	10,736,096	11,451,780 kWh	0.830 ¢	\$95,050	0.830 ¢	\$95,05
Total Total	10,736,096	10,736,096	11,451,780 kWh		\$656,760	Change	\$575,45 (\$81,30
Schedule No. 54/754 Recreational Field Lighting							(1.7.
Fransmission & Ancillary Services Charge per kWh	1,310,533	1,310,533	1,141,242 kWh	0.047 €	\$536	0.037 €	\$42
system Usage Charge				,			
Sch 200 related, per kWh T&A and Sch 201 related, per kWh	1,310,533 1,310,533	1,310,533 1,310,533	1,141,242 kWh 1,141,242 kWh	0.019 ¢ 0.018 ¢	\$217 \$205	0.016 ¢ 0.020 ¢	\$18 \$22
istribution Charge							
Basic Charge, Single Phase, per month Basic Charge, Three Phase, per month	798 431	798 431	795 bill 429 bill	\$6.00 \$9.00	\$4,770 \$3,861	\$6.00 \$9.00	\$4,77 \$3,86
Distribution Energy Charge, per kWh	1,310,533	1,310,533	1,141,242 kWh	4.775 ¢	\$54,494	4.001 ¢	\$45,66
nergy Charge - Schedule 200				0.699 ¢		0.579 4	\$6,59
per kWh ubtotal	1,310,533 1,310,533	1,310,533 1,310,533	1,141,242 kWh 1,141,242 kWh	0.699 ¢	\$7,977 \$72,060	0.578 ¢	\$6,59 \$61,72
AM Adj for Other Revs (205), per kWh	1,310,533	1,310,533	1,141,242 kWh	0.009 ¢	\$103	0.000 ¢	\$
ubtotal					\$72,163		\$61,72
chedule 201 per kWh	1,310,533	1,310,533	1,141,242 kWh	0.830 ¢	\$9,472	0.830 ¢	\$9,47
otal	1,310,533	1,310,533	1,141,242 kWh	,	\$81,635	Change	\$71,19 (\$10,44
ubtotal Oregon	13,402.158.727	13,320.114.631	13,937,602.352		\$1,242.687.942		\$1,291.887.50
Employee Discount	13,402,158,727	13,320,114,631	13,937,602,352		\$1,242,687,942 (\$340,502)		(\$372,043
Subtotal Oregon Employee Discount FOTAL OREGON Distribution Only Energy	13,402,158,727 13,402,158,727 274,597,000	13,320,114,631 13,320,114,631 274,597,000	13,937,602,352 13,937,602,352 286,470,860	_		_	\$1,291,887,506 (\$372,043 <b>\$1,291,515,463</b>