

November 15, 2021

VIA ELECTRONIC FILINGPublic Utility Commission of Oregon
201 High Street SE, Suite 100
Salem, OR 97301-3389

Attn: Filing Center

RE: Advice 21-023/UE 390—2022 Transition Adjustment Mechanism Compliance Tariff Sheets

In compliance with ORS 757.205, OAR 860-022-0025, and OAR 860-022-0030, PacifiCorp d/b/a Pacific Power (PacifiCorp or Company) encloses for filing proposed tariff pages associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon. This filing is made in compliance with Order No. 21-379 and includes a January 1, 2022 effective date.

Sixteenth Revision of Sheet No. 201-1	Schedule 201	Net Power Costs Cost-Based Supply Service
Sixteenth Revision of Sheet No. 201-2	Schedule 201	Net Power Costs Cost-Based Supply Service
Sixteenth Revision of Sheet No. 201-3	Schedule 201	Net Power Costs Cost-Based Supply Service
Ninth Revision of Sheet No. 205-1	Schedule 205	TAM Adjustment for Other Revenues
Ninth Revision of Sheet No. 205-2	Schedule 205	TAM Adjustment for Other Revenues
Ninth Revision of Sheet No. 205-3	Schedule 205	TAM Adjustment for Other Revenues
Fourteenth Revision of Sheet No. 220-1	Schedule 220	Standard Offer Supply Service
Fourth Revision of Sheet No. 220-2	Schedule 220	Standard Offer Supply Service
Twelfth Revision of Sheet No. 294-2	Schedule 294	Transition Adjustment
Twelfth Revision of Sheet No. 295-2	Schedule 295	Transition Adjustment Three-Year Cost of Service Opt-Out
Fifth Revision of Sheet No. 296-3	Schedule 296	Transition Adjustment Five-Year Cost of Service Opt-Out

Fourth Revision of Sheet No. 296-4	Schedule 296	Transition Adjustment Five-Year Cost of Service Opt-Out
Second Revision of Sheet No. 296-5	Schedule 296	Transition Adjustment Five-Year Cost of Service Opt-Out

This filing sets net power costs (NPC) for 2022 and the final transition adjustments for the 2022 direct access options, consistent with Order No. 21-379 in docket UE 390.

To support this filing and meet the requirements of OAR 860-022-0025 and OAR 860-022-0030, PacifiCorp submits the tariff sheets listed above with the following supporting attachments:

- Attachment 1—Summary of NPC Updates from November 8, 2021 Indicative Filing.
- Attachment 2—Description of the NPC Updates.
- Attachment 3—Final Update to NPC Allocation. This attachment shows Oregon-allocated NPC for 2022 are forecast to be \$350.5 million.
- Attachment 4—TAM Rate Spread, Rate Calculation, and Estimated Rate Impact. This attachment shows the rate spread, rates and rate impact by rate schedule of the final proposed rate change.
- Attachment 5—Monthly Billing Comparisons. This attachment shows a comparison of monthly bills at present rates to monthly bills under proposed rates for customers of various sizes under each rate schedule.

This proposed change will affect approximately 642,000 customers and will result in an overall annual rate decrease of approximately \$15.1 million or 1.2 percent. The average residential customers using 900 kilowatt-hours per month will see a bill decrease of \$1.01 per month as a result of this change.

PacifiCorp is concurrently providing the NPC updates and workpapers. Confidential information is provided subject to the protective order in this proceeding.

If you have any questions please contact Cathie Allen at (503) 813-5934.

Sincerely,



Shelley McCoy
Director, Regulation

Enclosures

Proposed Tariffs

**NET POWER COSTS
 COST-BASED SUPPLY SERVICE**
Available

In all territory served by the Company in the State of Oregon.

Applicable

To Residential Consumers and Nonresidential Consumers who have elected to take Cost-Based Supply Service under this schedule or under Schedules 210, 211, 212, 213 or 247. This service may be taken only in conjunction with the applicable Delivery Service Schedule. Also applicable to Nonresidential Consumers who, based on the announcement date defined in OAR 860-038-275, do not elect to receive standard offer service under Schedule 220 or direct access service under the applicable tariff. In addition, applicable to some Large Nonresidential Consumers on Schedule 400 whose special contracts require prices under the Company's previously applicable Schedule 48T. For Consumers on Schedule 400 who were served on previously applicable Schedule 48T prices under their special contract, this service, in conjunction with Delivery Service Schedule 48, supersedes previous Schedule 48T.

Nonresidential Consumers who had chosen either service under Schedule 220 or who chose to receive direct access service under the applicable tariff may qualify to return to Cost-Based Supply Service under this Schedule after meeting the Returning Service Requirements and making a Returning Service Payment as specified in this Schedule.

Monthly Billing

The Monthly Billing shall be the Energy Charge, as specified below by Delivery Service Schedule.

	<u>Delivery Service Schedule No.</u>		<u>Delivery Voltage</u>			
			Secondary	Primary	Transmission	
4	Per kWh	0-1000 kWh	2.016¢			(R)
		> 1000 kWh	2.705¢			(R)
5	Per kWh	0-1000 kWh	2.016¢			(R)
		> 1000 kWh	2.705¢			(R)
For Schedules 4 and 5, the kilowatt-hour blocks listed above are based on an average month of approximately 30.42 days. Residential kilowatt-hour blocks shall be prorated to the nearest whole kilowatt-hour based upon the number of whole days in the billing period (see Rule 10 for details).						
6	Per kWh	All kWh	2.184¢			(R)
	plus	per On-Peak kWh	14.270¢			
	plus	per Off-Peak kWh (credit)	-3.790¢			
For Schedule 6, On-Peak hours are from 5 p.m. to 9 p.m., all days. Off-Peak hours are all remaining hours						
23	First 3,000 kWh, per kWh		2.197¢	2.130¢		(R)
	All additional kWh, per kWh		1.629¢	1.580¢		(R)
28	All kWh, per kWh		2.087¢	2.068¢		(R)

(continued)

**NET POWER COSTS
 COST-BASED SUPPLY SERVICE**
Monthly Billing (continued)

<u>Delivery Service Schedule No.</u>		<u>Delivery Voltage</u>		
		<u>Secondary</u>	<u>Primary</u>	
29	All kWh, per kWh	2.633¢	2.633¢	(R)
	Plus per Off-Peak kWh (credit)	-0.739¢	-0.739¢	

For Schedule 29, Summer On-Peak hours are from 4 p.m. to 8 p.m. Monday through Friday excluding holidays in the Summer months of April through October. Non-Summer On-Peak hours are from 6 a.m. to 10 a.m. and 5 p.m. to 8 p.m. Monday through Friday excluding holidays in the Non-Summer months of November through March. Off-Peak hours are all remaining hours.

30	All kWh, per kWh	2.036¢	2.068¢	(R)
41	All kWh, per kWh	1.974¢	1.943¢	(R)
	Optional TOU Adders			
	Plus per On-Peak kWh	4.989¢	4.989¢	
	Plus per Off-Peak kWh (credit)	-0.992¢	-0.992¢	

Schedule 41 Consumers may choose to participate in one of two Time-of-Use (TOU) rate options, Option A and Option B which provide time-varying rates in the Summer months of July, August and September. Consumers may choose to participate in Option A with On-Peak hours from 2 p.m. to 6 p.m. all days in Summer or Option B with On-Peak hours from 6 p.m. to 10 p.m. all days in Summer. Off-peak hours for each Option are all other Summer hours which are not On-Peak. All other months have no time-of-use periods or rate adders.

47/48	Per kWh On-Peak	2.461¢	2.374¢	2.259¢	(R)
	Per kWh, Off-Peak	1.774¢	1.686¢	1.571¢	(R)

For Schedule 47 and Schedule 48, Summer On-Peak hours are from 1 p.m. to 10 p.m. all days in the Summer months of June through September. Non-Summer On-Peak hours are from 6 a.m. to 9 a.m. and 4 p.m. to 10 p.m. in the Non-Summer months of October through May. Off-Peak hours are all remaining hours.

15	<u>Type of Lamp</u>	<u>LED Equivalent Lumens</u>	<u>Monthly kWh</u>	<u>Rate per Lamp</u>	
	Level 1	0-5,000	19	\$0.63	(R)
	Level 2	5,001-12,000	34	\$1.12	(R)
	Level 3	12,001+	57	\$1.88	(R)

(continued)

Monthly Billing (continued)
Delivery Service Schedule No.

51	Type of Lamp	LED Equivalent Lumens	Monthly kWh	Rate per Lamp	(R)	
	Level 1	0-3,500	8	\$0.23		
	Level 2	3,501-5,500	15	\$0.42		
	Level 3	5,501-8,000	25	\$0.70		
	Level 4	8,001-12,000	34	\$0.96		
	Level 5	12,001-15,500	44	\$1.24		
	Level 6	15,501+	57	\$1.61		(R)
53	Types of Luminaire	Nominal rating	Watts	Monthly kWh	Rate Per Luminaire	(R)
	High Pressure Sodium	5,800	70	31	\$0.26	
	High Pressure Sodium	9,500	100	44	\$0.37	
	High Pressure Sodium	16,000	150	64	\$0.53	
	High Pressure Sodium	22,000	200	85	\$0.71	
	High Pressure Sodium	27,500	250	115	\$0.95	
	High Pressure Sodium	50,000	400	176	\$1.46	
	Metal Halide	9,000	100	39	\$0.32	
	Metal Halide	12,000	175	68	\$0.56	
	Metal Halide	19,500	250	94	\$0.78	
	Metal Halide	32,000	400	149	\$1.24	
	Metal Halide	107,800	1,000	354	\$2.94	
	Non-Listed Luminaire, per kWh				0.830¢	
54	Per kWh	0.830¢				(R)

(continued)

TAM ADJUSTMENT FOR OTHER REVENUES
Purpose

This schedule adjusts rates for Other Revenues as authorized by Order No. 10-363.

Applicable

To all Residential Consumers and Nonresidential Consumers.

Energy Charge

The adjustment rate is listed below by Delivery Service Schedule and Direct Access Delivery Service Schedule.

	<u>Delivery Service Schedule No.</u>		<u>Delivery Voltage</u>			
			Secondary	Primary	Transmission	
4	Per kWh	0-1000 kWh	0.021¢			(I)
		> 1000 kWh	0.028¢			(I)
5	Per kWh	0-1000 kWh	0.021¢			(I)
		> 1000 kWh	0.028¢			(I)
For Schedules 4 and 5, the kilowatt-hour blocks listed above are based on an average month of approximately 30.42 days. Residential kilowatt-hour blocks shall be prorated to the nearest whole kilowatt-hour based upon the number of whole days in the billing period (see Rule 10 for details).						
6	Per kWh	All kWh	0.023¢			(N)
23, 723	First 3,000 kWh, per kWh		0.023¢	0.022¢		(I)
	All additional kWh, per kWh		0.017¢	0.017¢		(I)
28, 728	All kWh, per kWh		0.022¢	0.022¢		(I)

(continued)

TAM ADJUSTMENT FOR OTHER REVENUES
Energy Charge (continued)

<u>Delivery Service Schedule No.</u>		Secondary	<u>Delivery Voltage</u>		Transmission	
			Primary			
29	All kWh, per kWh	0.022¢	0.022¢			(N)
30, 730	All kWh, per kWh	0.021¢	0.022¢			(I)
41, 741	All kWh, per kWh	0.021¢	0.020¢			(I)
47/48	Per kWh On-Peak	0.026¢	0.025¢	0.024¢		(I)
747/748	Per kWh, Off-Peak	0.019¢	0.018¢	0.016¢		(I)

For Schedule 47 and Schedule 48, Summer On-Peak hours are from 1 p.m. to 10 p.m. all days in the Summer months of June through September. Non-Summer On-Peak hours are from 6 a.m. to 9 a.m. and 4 p.m. to 10 p.m. in the Non-Summer months of October through May. Off-Peak hours are all remaining hours.

15	<u>Type of Lamp</u>	<u>LED Equivalent Lumens</u>	<u>Monthly kWh</u>	<u>Rate per Lamp</u>	
	Level 1	0-5,000	19	\$0.01	(I)
	Level 2	5,001-12,000	34	\$0.01	(I)
	Level 3	12,001+	57	\$0.02	(I)

(continued)

TAM ADJUSTMENT FOR OTHER REVENUES
Energy Charge (continued)
Delivery Service Schedule No.

51, 751	Type of Lamp	LED Equivalent Lumens	Monthly kWh	Rate per Lamp		
	Level 1	0-3,500	8	\$0.00		
	Level 2	3,501-5,500	15	\$0.00		
	Level 3	5,501-8,000	25	\$0.01	(l)	
	Level 4	8,001-12,000	34	\$0.01	(l)	
	Level 5	12,001-15,500	44	\$0.01	(l)	
	Level 6	15,501+	57	\$0.02	(l)	
53, 753	Types of Luminaire	Nominal rating Watts	Monthly kWh	Rate Per Luminaire		
	High Pressure Sodium	5,800	70	31	\$0.00	
	High Pressure Sodium	9,500	100	44	\$0.00	
	High Pressure Sodium	16,000	150	64	\$0.01	(l)
	High Pressure Sodium	22,000	200	85	\$0.01	(l)
	High Pressure Sodium	27,500	250	115	\$0.01	(l)
	High Pressure Sodium	50,000	400	176	\$0.02	(l)
	Metal Halide	9,000	100	39	\$0.00	
	Metal Halide	12,000	175	68	\$0.01	(l)
	Metal Halide	19,500	250	94	\$0.01	(l)
	Metal Halide	32,000	400	149	\$0.01	(l)
	Metal Halide	107,800	1,000	354	\$0.03	(l)
	Non-Listed Luminaire, per kWh				0.009¢	(l)
54, 754	Per kWh				0.009¢	(l)

STANDARD OFFER SUPPLY SERVICE
Available

In all territory served by the Company in the State of Oregon.

Applicable

To Nonresidential Consumers who have elected to take this service. This service may be taken only in conjunction with the applicable Delivery Service Schedule.

Energy Charge

The Energy Charge shall be based on the Energy Charge Daily Rate as described below.

The Energy Charge Daily Rate is calculated by applying the same monthly weights produced by the Weighted Market Value calculation in the Transition Adjustment Schedule – Schedule 294 to actual daily market prices reported by the Platts indices at California/Oregon Border (COB), Mid-Columbia (Mid-C) and Desert Southwest (DSW), which includes the Palo Verde and Four Corners markets. The weights and thermal value will remain constant throughout the calendar year.

Standard Offer HLH			Standard Offer LLH		
<u>Market</u>	<u>Weight</u>		<u>Market</u>	<u>Weight</u>	
COB	3.56%		COB	7.30%	
DSW	13.55%		DSW	4.38%	
Mid C	33.07%		Mid C	15.51%	
SP15	0.00%		SP15	0.00%	
Thermal	49.82%	\$27.11/MWh	Thermal	72.81%	\$24.51/MWh
Total	100%		Total	100%	

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If prices are not reported for a particular day or days, the average of the immediately preceding and following reported days' on-peak and off-peak prices shall be used to determine the price for the non-reported period. On-peak and off-peak hours shall be defined as reported by Platts for the Mid-Columbia Index. Currently, on-peak hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday excluding NERC holidays. Off-peak hours are all remaining hours.

The Consumer shall notify the Company of its choice of this option within the period defined in OAR 860-038-275. The Consumer shall remain on this option until the Company is properly notified of the Consumers' election of Direct Access Service. The Consumer may return to Cost-Based Supply Service consistent with the provisions of Schedule 201.

(continued)

Return to Cost-Based Supply Service

The Consumer's return to Cost-Based Supply Service is restricted under the provisions of Schedule 201, Cost-Based Supply Service.

Loss Adjustment Factor

The loss adjustment shall be included by multiplying the above applicable Energy Charge by the following adjustment factors where the Real Power Losses Factors are as set forth for service in the PacifiCorp Zone in Schedule 10 of the Company's FERC Open Access Transmission Tariff (OATT) approved at the time of the announcement date defined by OAR 860-038-275 to be in effect for the election period:

Delivery Voltage \geq 46 kV	1.0375	(R)
Delivery Voltage < 46 kV	1.0731	(R)

In addition to this energy charge, all customers purchasing this service are required to pay for ancillary services at the rates determined by the appropriate pro forma transmission tariffs.

One-Year Option - Transition Adjustments (cents/kWh)

	23/723 Secondary		23/723 Primary		28/728 Secondary		28/728 Primary		30/730 Secondary	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-22	-7.046	-5.983	-7.639	-6.125	-7.004	-6.028	-7.118	-6.007	-7.082	-6.066
Feb-22	-4.935	-4.874	-5.411	-5.081	-4.899	-4.926	-4.924	-4.956	-4.975	-5.000
Mar-22	-2.833	-2.973	-3.305	-3.126	-2.842	-2.947	-2.880	-2.965	-2.896	-3.013
Apr-22	-2.381	-2.257	-2.797	-1.323	-2.382	-2.213	-2.351	-2.202	-2.391	-2.302
May-22	-1.076	-1.224	-1.030	-1.210	-1.054	-1.197	-1.084	-1.242	-1.108	-1.252
Jun-22	-1.350	-2.145	-2.252	-1.965	-1.422	-2.138	-1.367	-2.192	-1.474	-2.148
Jul-22	-8.477	-6.973	-8.202	-5.919	-8.277	-6.946	-8.050	-6.873	-8.236	-6.981
Aug-22	-10.266	-10.436	-9.620	-9.592	-9.998	-10.481	-9.531	-10.428	-10.037	-10.067
Sep-22	-6.050	-7.942	-4.670	-7.808	-6.092	-7.916	-5.781	-7.884	-6.097	-8.071
Oct-22	-4.994	-4.429	-3.567	-4.156	-4.974	-4.530	-4.858	-4.464	-4.962	-4.537
Nov-22	-4.200	-3.947	-4.775	-3.889	-4.028	-3.948	-4.358	-3.937	-4.228	-3.994
Dec-22	-5.933	-5.544	-6.549	-5.785	-6.026	-5.584	-5.912	-5.512	-6.020	-5.625

	30/730 Primary		41/741 Secondary		41/741 Primary		47/747,48/748 Secondary		47/747,48/748 Primary	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-22	-7.067	-6.042					0.001	0.001	-7.211	-6.123
Feb-22	-4.933	-4.991					0.001	0.001	-5.069	-5.051
Mar-22	-2.858	-2.993					-2.412	-2.784	-2.997	-3.120
Apr-22	-2.399	-2.273	-2.514	-2.275	-2.545	-2.306	-2.463	-1.270	-2.494	-1.110
May-22	-1.079	-1.218	-1.104	-1.228	-1.134	-1.259	-1.110	-1.203	-1.189	-1.317
Jun-22	-1.395	-2.161	-1.745	-2.216	-1.775	-2.246	-1.760	-2.198	-1.532	-2.190
Jul-22	-8.319	-6.970	-8.796	-6.540	-8.827	-6.570	-8.762	-6.427	-8.453	-6.944
Aug-22	-9.743	-10.333	-10.209	-9.940	-10.239	-9.970	-10.184	-9.955	-10.044	-10.089
Sep-22	-6.029	-8.121	-6.376	-6.292	-6.406	-6.322	-6.582	-6.598	-6.151	-8.084
Oct-22	-3.484	-4.590	-4.693	-4.433	-4.723	-4.463	-4.774	-4.991	-5.139	-4.412
Nov-22	-4.382	-3.989					0.001	0.001	-4.331	-4.042
Dec-22	-5.793	-5.647					0.001	0.001	-6.065	-5.651

	47/747,48/748 Transmission		51/751		52/752		53/753		54/754	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-22	-7.082	-5.895	-8.404	-7.183	-8.404	-7.183	-8.404	-7.183	-8.405	-7.183
Feb-22	-4.936	-4.857	-6.199	-6.124	-6.199	-6.124	-6.200	-6.125	-6.200	-6.125
Mar-22	-2.938	-3.065	-4.129	-4.258	-4.129	-4.258	-4.130	-4.259	-4.130	-4.259
Apr-22	-2.479	-1.231	-3.654	-2.345	-3.654	-2.345	-3.655	-2.346	-3.655	-2.346
May-22	-1.194	-1.308	-2.320	-2.446	-2.320	-2.446	-2.321	-2.446	-2.321	-2.446
Jun-22	-1.573	-2.226	-2.684	-3.332	-2.684	-3.332	-2.685	-3.332	-2.685	-3.332
Jul-22	-8.034	-6.784	-9.406	-7.108	-9.406	-7.108	-9.407	-7.109	-9.407	-7.109
Aug-22	-9.572	-9.774	-11.151	-11.176	-11.151	-11.176	-11.152	-11.177	-11.152	-11.177
Sep-22	-5.878	-7.794	-7.194	-9.118	-7.194	-9.118	-7.195	-9.119	-7.195	-9.119
Oct-22	-5.055	-4.309	-6.304	-5.517	-6.304	-5.517	-6.305	-5.518	-6.305	-5.518
Nov-22	-4.177	-3.971	-5.411	-5.188	-5.411	-5.188	-5.412	-5.188	-5.412	-5.188
Dec-22	-6.065	-5.456	-7.356	-6.843	-7.356	-6.843	-7.356	-6.844	-7.356	-6.844

(C)

(C)

**TRANSITION ADJUSTMENT
THREE-YEAR COST OF SERVICE OPT-OUT**
Three-Year Option - Transition Adjustments (cents/kWh)
Adjustments for Consumers Electing This Option for 2020-2022 (No New Service)

(D)

	30/730 Secondary		30/730 Primary	
	HLH	LLH	HLH	LLH
2020	-0.987	-0.983	-1.048	-0.955
2021	-1.112	-1.208	-1.150	-1.244
2022	-1.179	-1.437	-1.210	-1.416

	47/747, 48/748 Secondary		47/747, 48/748 Primary		47/747, 48/748 Transmission	
	HLH	LLH	HLH	LLH	HLH	LLH
2020	-1.236	-1.113	-1.214	-1.178	-1.215	-1.191
2021	-1.238	-1.559	-1.317	-1.485	-1.334	-1.475
2022	-1.406	-1.687	-1.392	-1.634	-1.399	-1.615

Adjustments for Consumers Electing This Option for 2021-2023 (No New Service)

(T)

	30/730 Secondary		30/730 Primary	
	HLH	LLH	HLH	LLH
2021	-1.335	-1.580	-1.316	-1.520
2022	-1.351	-1.596	-1.280	-1.542
2023	-1.430	-1.637	-1.341	-1.594

	47/747, 48/748 Secondary		47/747, 48/748 Primary		47/747, 48/748 Transmission	
	HLH	LLH	HLH	LLH	HLH	LLH
2021	-1.292	-1.557	-1.386	-1.651	-1.442	-1.675
2022	-1.324	-1.632	-1.419	-1.726	-1.454	-1.738
2023	-1.417	-1.674	-1.511	-1.768	-1.546	-1.785

Adjustments for Consumers Electing This Option for 2022-2024

(N)

	30/730 Secondary		30/730 Primary	
	HLH	LLH	HLH	LLH
2022	-4.699	-4.688	-4.724	-4.644
2023	-4.402	-4.019	-4.433	-3.984
2024	-4.067	-3.261	-3.992	-3.199

	47/747, 48/748 Secondary		47/747, 48/748 Primary		47/747, 48/748 Transmission	
	HLH	LLH	HLH	LLH	HLH	LLH
2022	-3.178	-2.997	-4.817	-4.830	-4.763	-4.806
2023	-3.790	-2.687	-4.466	-4.102	-4.403	-4.041
2024	-3.748	-2.532	-4.166	-3.332	-4.084	-3.310

(N)

**TRANSITION ADJUSTMENT
 FIVE-YEAR COST OF SERVICE OPT-OUT**

The Monthly Billing will be the Transition Adjustments plus the Consumer Opt-Out Charge as specified below by Delivery Service Schedule.

(D)

Adjustments for Consumers Electing This Option for Service Beginning January 1, 2018 (No New Service)
Transition Adjustments (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2018	0.089	0.047	0.057	-0.143	-0.213
2019	0.100	0.058	0.067	-0.135	-0.208
2020	-0.122	-0.162	-0.154	-0.346	-0.409
2021	-0.340	-0.378	-0.371	-0.556	-0.609
2022	-0.362	-0.401	-0.394	-0.587	-0.643

Consumer Opt-Out Charge (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2018-2022	2.005	1.935	1.987	1.666	1.462

Adjustments for Consumers Electing This Option for Service Beginning January 1, 2019 (No New Service)

(M)

Transition Adjustments (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2019	-0.376	-0.417	-0.408	-0.607	-0.661
2020	-0.776	-0.815	-0.806	-0.996	-1.034
2021	-0.004	-0.044	-0.035	-0.232	-0.299
2022	-0.174	-0.216	-0.206	-0.416	-0.481
2023	-0.556	-0.600	-0.590	-0.810	-0.865

Consumer Opt-Out Charge (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2019-2023	1.633	1.563	1.616	1.291	1.081

 (M)
 296.4

(continued)

**TRANSITION ADJUSTMENT
 FIVE-YEAR COST OF SERVICE OPT-OUT**

 (M)
 296.3

Adjustments for Consumers Electing This Option for Service Beginning January 1, 2020 (No New Service)
Transition Adjustments (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2020	-0.766	-0.803	-0.795	-0.976	-1.011
2021	-1.158	-1.191	-1.184	-1.347	-1.363
2022	-1.250	-1.284	-1.277	-1.446	-1.460
2023	-1.343	-1.378	-1.369	-1.542	-1.555
2024	-1.423	-1.458	-1.450	-1.625	-1.636

Consumer Opt-Out Charge (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2020-2024	1.010	0.947	0.997	0.706	0.528

Adjustments for Consumers Electing This Option for Service Beginning January 1, 2021 (No New Service)
Transition Adjustments (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2021	-1.322	-1.286	-1.320	-1.414	-1.428
2022	-1.399	-1.365	-1.398	-1.491	-1.500
2023	-1.392	-1.357	-1.391	-1.484	-1.494
2024	-1.622	-1.586	-1.621	-1.717	-1.721
2025	-1.783	-1.746	-1.782	-1.881	-1.881

Consumer Opt-Out Charge (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2021-2025	0.628	0.626	0.610	0.376	0.233

 (M)
 (T)

 (M)
 296.5

TRANSITION ADJUSTMENT
FIVE-YEAR COST OF SERVICE OPT-OUT
Adjustments for Consumers Electing This Option for Service Beginning January 1, 2022
Transition Adjustments (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2022	-4.055	-4.022	-4.054	-4.144	-4.062
2023	-3.795	-3.762	-3.794	-3.884	-3.811
2024	-3.466	-3.433	-3.465	-3.557	-3.495
2025	-2.307	-2.273	-2.306	-2.399	-2.377
2026	-1.245	-1.211	-1.244	-1.337	-1.350

Consumer Opt-Out Charge (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2022-2026	1.071	1.133	1.079	0.924	0.797

 (M)
 296.4
 (N)

(N)

Attachment 1

Oregon TAM 2022 (March 2021 Initial Filing)	NPC (\$) = 1,445,454,540
	\$/MWh = 23.87

Oregon TAM 2022 (July 2021 Update Filing)	NPC (\$) = 1,438,997,542
	\$/MWh = 23.76

Oregon TAM 2022 (November 2021 Indicative Filing)	NPC (\$) = 1,369,892,563
	\$/MWh = 22.62

Update - November 8, 2021 OFPC

NPC Impact (\$)
(487,847)

Oregon TAM 2022 (November 2021 Final Filing)	NPC (\$) = 1,369,404,716
	\$/MWh = 22.61

Attachment 2

UE 390
November 2021
Oregon Transition Adjustment Mechanism (TAM) Final Update
Update Explanations

Updates to Net Power Costs

This update incorporates the Company's official forward price curve as of November 8, 2021, including the screening of gas-fired units. This update also incorporates a small correction to Idaho QF expense and includes finalized costs for Grant hydro in 2022. The impact of this update decreases net power costs from the indicative filing by approximately \$0.5 million on a total-company basis or \$0.1 million on an Oregon basis.

Attachment 3

**PacifiCorp
CY 2022 TAM
Production Tax Credits - Stand Alone TAM Adjustment
Final Filing**

PTC Revenue Requirement in UE-375

Line no	Plant Name	PTC Effective Date	Total Company		Factor	Factors CY 2021	Oregon Allocated	
			UE-375 Final				UE-375 Final	Revenue Requirement
1	JC Boyle		\$ -		SG	26.023%	\$ -	\$ -
2	Blundell Bottoming Cycle		-		SG	26.023%	-	-
3	Glenrock	9/24/2019	(8,512,008)		SG	26.023%	(2,215,049)	(2,937,208)
4	Glenrock III	11/24/2019	(2,849,653)		SG	26.023%	(741,555)	(983,320)
5	Goodnoe	12/20/2019	(7,107,104)		SG	26.023%	(1,849,456)	(2,452,423)
6	High Plains Wind	12/19/2019	(9,546,174)		SG	26.023%	(2,484,166)	(3,294,064)
7	Leaning Juniper 1	9/13/2019	(7,498,676)		SG	26.023%	(1,951,353)	(2,587,541)
8	Leaning Juniper Indemnity	9/13/2019	-		SG	26.023%	-	-
9	Marengo	1/27/2020	(12,201,226)		SG	26.023%	(3,175,080)	(4,210,233)
10	Marengo II	2/25/2020	(5,808,973)		SG	26.023%	(1,511,648)	(2,004,482)
11	McFadden Ridge	11/17/2019	(2,911,232)		SG	26.023%	(757,579)	(1,004,568)
12	Rolling Hills	10/17/2019	-		SG	26.023%	-	-
13	Seven Mile	9/9/2019	(10,449,172)		SG	26.023%	(2,719,150)	(3,605,658)
14	Seven Mile II	9/9/2019	(2,189,514)		SG	26.023%	(569,769)	(755,528)
15	Dunlap I Wind	9/7/2020	(11,917,403)		SG	26.023%	(3,101,222)	(4,112,296)
16	Foote Creek I Wind	3/24/2021	(4,371,842)		SG	26.023%	(1,137,668)	(1,508,576)
17	Pryor Mountain Wind	Various	(13,532,262)		SG	26.023%	(3,521,451)	(4,669,529)
18	Cedar Springs Wind II	12/4/2020	(18,737,527)		SG	26.023%	(4,875,998)	(6,465,692)
19	Ekola Flats Wind	Various	(20,485,742)		SG	26.023%	(5,330,929)	(7,068,942)
20	TB Flats Wind	Various	(20,949,372)		SG	26.023%	(5,451,578)	(7,228,925)
21	TB Flats Wind II	Various	(5,252,168)		SG	26.023%	(1,366,752)	(1,812,347)
22								
23	Total Production Tax Credit		<u>\$ (164,320,048)</u>				<u>\$ (42,760,402)</u>	<u>\$ (56,701,332)</u>

PTC Revenue Requirement CY 2022 - Final Filing

Line no	Plant Name	PTC Effective Date	Total Company		Factor	Factors CY 2022	Oregon Allocated	
			CY 2022 Final Filing				CY 2022 Final Filing	Revenue Requirement
28	JC Boyle		\$ -		SG	26.482%	\$ -	\$ -
29	Blundell Bottoming Cycle		-		SG	26.482%	-	-
31	Glenrock	9/24/2019	(8,853,850)		SG	26.482%	(2,344,639)	(3,109,049)
32	Glenrock III	11/24/2019	(2,954,012)		SG	26.482%	(782,269)	(1,037,308)
33	Goodnoe	12/20/2019	(7,398,785)		SG	26.482%	(1,959,315)	(2,598,099)
34	High Plains Wind	12/19/2019	(9,927,988)		SG	26.482%	(2,629,088)	(3,486,234)
35	Leaning Juniper 1	9/13/2019	(7,795,991)		SG	26.482%	(2,064,501)	(2,737,579)
36	Leaning Juniper Indemnity	9/13/2019	-		SG	26.482%	-	-
37	Marengo	1/27/2020	(12,690,000)		SG	26.482%	(3,360,512)	(4,456,121)
38	Marengo II	2/25/2020	(6,041,179)		SG	26.482%	(1,599,799)	(2,121,373)
39	McFadden Ridge	11/17/2019	(3,027,732)		SG	26.482%	(801,791)	(1,063,195)
40	Rolling Hills	10/17/2019	-		SG	26.482%	-	-
41	Seven Mile	9/9/2019	(10,868,112)		SG	26.482%	(2,878,047)	(3,816,361)
42	Seven Mile II	9/9/2019	(2,277,095)		SG	26.482%	(603,011)	(799,607)
43	Dunlap I Wind	9/7/2020	(12,398,348)		SG	26.482%	(3,283,278)	(4,353,706)
44	Foote Creek I Wind	3/24/2021	(4,580,387)		SG	26.482%	(1,212,959)	(1,608,413)
45	Pryor Mountain Wind	Various	(21,125,321)		SG	26.482%	(5,594,318)	(7,418,202)
46	Cedar Springs Wind II	12/4/2020	(19,487,028)		SG	26.482%	(5,160,472)	(6,842,912)
47	Ekola Flats Wind	Various	(21,305,171)		SG	26.482%	(5,641,945)	(7,481,357)
48	TB Flats Wind	Various	(21,787,347)		SG	26.482%	(5,769,633)	(7,650,674)
49	TB Flats Wind II	Various	(22,263,091)		SG	26.482%	(5,895,618)	(7,817,732)
50								
51	Total Production Tax Credit		<u>\$ (194,781,435)</u>				<u>\$ (51,581,197)</u>	<u>\$ (68,397,920)</u>

Oregon-allocated PTC Baseline in Rates from UE-375 \$ (56,701,332)
2022 Recovery of PTC in Rates (68,397,920)

Oregon-allocated PTC Increase \$ (11,696,588)

Attachment 4

**PACIFIC POWER
STATE OF OREGON
Schedule 201 - Net Power Costs - Cost-Based Supply Service
Proposed Rate and Revenue Adjustments
Forecast 12 Months Ended December 31, 2022**

Rate Schedule	Forecast Energy	Present Schedule 201		Generation Rate Spread	Target Revenues	Proposed Schedule 201	
		Rates	Revenues			Rates	Revenues
Schedule 4, Residential							
First Block kWh (0-1,000)	4,264,819,723	2.145 ¢	\$91,480,383	30.5382%	\$85,981,370	2.016 ¢	\$85,978,766
Second Block kWh (> 1,000)	1,379,189,185	2.878 ¢	\$39,693,065	13.2504%	\$37,307,059	2.705 ¢	\$37,307,067
	<u>5,644,008,908</u>		<u>\$131,173,448</u>		<u>\$123,288,429</u>		<u>\$123,285,833</u>
<i>Schedule 6 TOU Pilot, untiered, per kWh</i>		2.324 ¢				2.184 ¢	
Employee Discount							
First Block kWh (0-1,000)	10,066,154	2.145	\$215,919			2.016 ¢	\$202,934
Second Block kWh (> 1,000)	4,176,979	2.878	\$120,213			2.705 ¢	\$112,987
	<u>14,243,133</u>		<u>\$336,132</u>				<u>\$315,921</u>
Discount			-\$84,033		-\$78,980		-\$78,980
Schedule 23, Small General Service							
Secondary Voltage							
1st 3,000 kWh, per kWh	888,416,746	2.338 ¢	\$20,771,184	6.9339%	\$19,522,599	2.197 ¢	\$19,518,516
All additional kWh, per kWh	256,294,607	1.733 ¢	\$4,441,586	1.4827%	\$4,174,596	1.629 ¢	\$4,175,039
	<u>1,144,711,353</u>		<u>\$25,212,770</u>		<u>\$23,697,195</u>		<u>\$23,693,555</u>
Primary Voltage							
1st 3,000 kWh, per kWh	1,343,630	2.266 ¢	\$30,447	0.0102%	\$28,617	2.130 ¢	\$28,619
All additional kWh, per kWh	753,124	1.681 ¢	\$12,660	0.0042%	\$11,899	1.580 ¢	\$11,899
	<u>2,096,754</u>		<u>\$43,107</u>		<u>\$40,516</u>		<u>\$40,518</u>
Schedule 28, General Service 31-200kW							
Secondary Voltage							
All kWh, per kWh	2,002,478,473	2.221 ¢	\$44,475,047	14.8468%	\$41,801,590	2.087 ¢	\$41,791,726
	<u>2,002,478,473</u>		<u>\$44,475,047</u>		<u>\$41,801,590</u>		<u>\$41,791,726</u>
Primary Voltage							
All kWh, per kWh	25,195,129	2.200 ¢	\$554,293	0.1850%	\$520,974	2.068 ¢	\$521,035
	<u>25,195,129</u>		<u>\$554,293</u>		<u>\$520,974</u>		<u>\$521,035</u>
<i>Schedule 29 TOU Pilot, untiered, per kWh</i>		2.802 ¢				2.633 ¢	
Schedule 30, General Service 201-999kW							
Secondary Voltage							
All kWh, per kWh	1,245,499,987	2.166 ¢	\$26,977,530	9.0057%	\$25,355,873	2.036 ¢	\$25,358,380
	<u>1,245,499,987</u>		<u>\$26,977,530</u>		<u>\$25,355,873</u>		<u>\$25,358,380</u>
Primary Voltage							
All kWh, per kWh	95,953,984	2.200 ¢	\$2,110,988	0.7047%	\$1,984,094	2.068 ¢	\$1,984,328
	<u>95,953,984</u>		<u>\$2,110,988</u>		<u>\$1,984,094</u>		<u>\$1,984,328</u>
Schedule 41, Agricultural Pumping Service							
Secondary Voltage							
All kWh, per kWh	219,207,992	2.100 ¢	\$4,603,368	1.5367%	\$4,326,653	1.974 ¢	\$4,327,166
	<u>219,207,992</u>		<u>\$4,603,368</u>		<u>\$4,326,653</u>		<u>\$4,327,166</u>
Primary Voltage							
All kWh, per kWh	39,038	2.068 ¢	\$807	0.0003%	\$758	1.943 ¢	\$759
	<u>39,038</u>		<u>\$807</u>		<u>\$758</u>		<u>\$759</u>
Schedule 47, Large General Service, Partial Requirements 1,000kW and over							
Primary Voltage							
On-Peak, per on-peak kWh	8,372,425	2.526 ¢	\$211,487			2.374 ¢	\$198,761
Off-Peak, per off-peak kWh	13,528,339	1.794 ¢	\$242,698			1.686 ¢	\$228,088
	<u>21,900,764</u>		<u>\$454,185</u>		<u>\$426,849</u>		<u>\$426,849</u>
Transmission Voltage							
On-Peak, per on-peak kWh	4,706,357	2.404 ¢	\$113,141			2.259 ¢	\$106,317
Off-Peak, per off-peak kWh	7,604,630	1.672 ¢	\$127,149			1.571 ¢	\$119,469
	<u>12,310,987</u>		<u>\$240,290</u>		<u>\$225,786</u>		<u>\$225,786</u>

**PACIFIC POWER
STATE OF OREGON
Schedule 201 - Net Power Costs - Cost-Based Supply Service
Proposed Rate and Revenue Adjustments
Forecast 12 Months Ended December 31, 2022**

Rate Schedule	Forecast Energy	Present Schedule 201		Generation Rate Spread	Target Revenues	Proposed Schedule 201	
		Rates	Revenues			Rates	Revenues
Schedule 48, Large General Service, 1,000kW and over							
Secondary Voltage							
On-Peak, per on-peak kWh	205,378,561	2.618 ¢	\$5,376,811	1.7949%	\$5,053,603	2.461 ¢	\$5,054,366
Off-Peak, per off-peak kWh	331,853,576	1.887 ¢	\$6,262,077	2.0904%	\$5,885,655	1.774 ¢	\$5,887,082
	<u>537,232,137</u>		<u>\$11,638,888</u>		<u>\$10,939,258</u>		<u>\$10,941,448</u>
Primary Voltage							
On-Peak, per on-peak kWh	545,111,465	2.526 ¢	\$13,769,516	4.5966%	\$12,941,811	2.374 ¢	\$12,940,946
Off-Peak, per off-peak kWh	880,802,446	1.794 ¢	\$15,801,596	5.2749%	\$14,851,740	1.686 ¢	\$14,850,329
	<u>1,425,913,911</u>		<u>\$29,571,112</u>		<u>\$27,793,551</u>		<u>\$27,791,275</u>
Transmission Voltage							
On-Peak, per on-peak kWh	441,125,339	2.404 ¢	\$10,604,653	3.5401%	\$9,967,193	2.259 ¢	\$9,965,021
Off-Peak, per off-peak kWh	731,311,245	1.672 ¢	\$12,227,524	4.0818%	\$11,492,510	1.571 ¢	\$11,488,900
	<u>1,172,436,584</u>		<u>\$22,832,177</u>		<u>\$21,459,703</u>		<u>\$21,453,921</u>
Schedule 15, Outdoor Area Lighting Service							
Secondary Voltage							
All kWh, per kWh	8,513,794	0.881 ¢	\$74,674	0.0249%	\$70,185	0.830 ¢	\$70,926
	<u>8,513,794</u>		<u>\$74,674</u>				<u>\$70,926</u>
Schedule 51, Street Lighting Service, Company-Owned System							
Secondary Voltage							
All kWh, per kWh	20,527,632	0.881 ¢	\$182,064	0.0608%	\$171,120	0.830 ¢	\$170,500
	<u>20,527,632</u>		<u>\$182,064</u>				<u>\$170,500</u>
Schedule 53, Street Lighting Service, Consumer-Owned System							
Secondary Voltage							
All kWh, per kWh	11,099,592	0.881 ¢	\$97,787	0.0326%	\$91,909	0.830 ¢	\$92,127
	<u>11,099,592</u>		<u>\$97,787</u>				<u>\$92,127</u>
Schedule 54, Recreational Field Lighting							
Secondary Voltage							
All kWh, per kWh	1,422,564	0.881 ¢	\$12,533	0.0042%	\$11,780	0.830 ¢	\$11,807
	<u>1,422,564</u>		<u>\$12,533</u>				<u>\$11,807</u>
Total before Employee Discount			\$300,255,068	100.0000%	\$282,206,223		\$282,187,939
Employee Discount			-84,033		-78,980		-78,980
TOTAL	13,590,549,583		\$300,171,035		\$282,127,243		\$282,108,959
						Change	-\$18,062,076
Schedule 47 Unscheduled kWh	1,596,106						
Total Forecast kWh	13,592,145,689						

**PACIFIC POWER
STATE OF OREGON
Schedule 205 - TAM Adjustment for Other Revenues
Proposed Rate and Revenue Adjustments
Forecast 12 Months Ended December 31, 2022**

Rate Schedule	Forecast Energy	Present Schedule 205		Generation Rate Spread	Proposed Adder		Total Proposed Schedule 205 Rates
		Rates	Revenues		Rates	Revenues	
Schedule 4, Residential							
First Block kWh (0-1,000)	4,264,819,723	0.000 ¢	\$0	30.5382%	0.021 ¢	\$895,612	0.021 ¢
Second Block kWh (> 1,000)	1,379,189,185	0.000 ¢	\$0	13.2504%	0.028 ¢	\$386,173	0.028 ¢
	<u>5,644,008,908</u>		<u>\$0</u>			<u>\$1,281,785</u>	
<i>Schedule 6 TOU Pilot, untiered, per kWh</i>		<i>0.000 ¢</i>			<i>0.023 ¢</i>		<i>0.023 ¢</i>
Employee Discount							
First Block kWh (0-1,000)	10,066,154	0.000	\$0		0.021 ¢	\$2,114	
Second Block kWh (> 1,000)	4,176,979	0.000	\$0		0.028 ¢	\$1,170	
	<u>14,243,133</u>		<u>\$0</u>			<u>\$3,284</u>	
Discount			\$0			-\$821	
Schedule 23, Small General Service							
Secondary Voltage							
1st 3,000 kWh, per kWh	888,416,746	0.000 ¢	\$0	6.9339%	0.023 ¢	\$204,336	0.023 ¢
All additional kWh, per kWh	256,294,607	0.000 ¢	\$0	1.4827%	0.017 ¢	\$43,570	0.017 ¢
	<u>1,144,711,353</u>		<u>\$0</u>			<u>\$247,906</u>	
Primary Voltage							
1st 3,000 kWh, per kWh	1,343,630	0.000 ¢	\$0	0.0102%	0.022 ¢	\$296	0.022 ¢
All additional kWh, per kWh	753,124	0.000 ¢	\$0	0.0042%	0.017 ¢	\$128	0.017 ¢
	<u>2,096,754</u>		<u>\$0</u>			<u>\$424</u>	
Schedule 28, General Service 31-200kW							
Secondary Voltage							
All kWh, per kWh	2,002,478,473	0.000 ¢	\$0	14.8468%	0.022 ¢	\$440,545	0.022 ¢
	<u>2,002,478,473</u>		<u>\$0</u>			<u>\$440,545</u>	
Primary Voltage							
All kWh, per kWh	25,195,129	0.000 ¢	\$0	0.1850%	0.022 ¢	\$5,543	0.022 ¢
	<u>25,195,129</u>		<u>\$0</u>			<u>\$5,543</u>	
<i>Schedule 29 TOU Pilot, untiered, per kWh</i>		<i>0.000 ¢</i>			<i>0.022 ¢</i>		<i>0.022 ¢</i>
Schedule 30, General Service 201-999kW							
Secondary Voltage							
All kWh, per kWh	1,245,499,987	0.000 ¢	\$0	9.0057%	0.021 ¢	\$261,555	0.021 ¢
	<u>1,245,499,987</u>		<u>\$0</u>			<u>\$261,555</u>	
Primary Voltage							
All kWh, per kWh	95,953,984	0.000 ¢	\$0	0.7047%	0.022 ¢	\$21,110	0.022 ¢
	<u>95,953,984</u>		<u>\$0</u>			<u>\$21,110</u>	
Schedule 41, Agricultural Pumping Service							
Secondary Voltage							
All kWh, per kWh	219,207,992	0.000 ¢	\$0	1.5367%	0.021 ¢	\$46,034	0.021 ¢
	<u>219,207,992</u>		<u>\$0</u>			<u>\$46,034</u>	
Primary Voltage							
All kWh, per kWh	39,038	0.000 ¢	\$0	0.0003%	0.020 ¢	\$8	0.020 ¢
	<u>39,038</u>		<u>\$0</u>			<u>\$8</u>	
Schedule 47, Large General Service, Partial Requirements 1,000kW and over							
Primary Voltage							
On-Peak, per on-peak kWh	8,372,425	0.000 ¢	\$0		0.025 ¢	\$2,093	0.025 ¢
Off-Peak, per off-peak kWh	13,528,339	0.000 ¢	\$0		0.018 ¢	\$2,435	0.018 ¢
	<u>21,900,764</u>		<u>\$0</u>			<u>\$4,528</u>	
Transmission Voltage							
On-Peak, per on-peak kWh	4,706,357	0.000 ¢	\$0		0.024 ¢	\$1,130	0.024 ¢
Off-Peak, per off-peak kWh	7,604,630	0.000 ¢	\$0		0.016 ¢	\$1,217	0.016 ¢
	<u>12,310,987</u>		<u>\$0</u>			<u>\$2,347</u>	

**PACIFIC POWER
STATE OF OREGON
Schedule 205 - TAM Adjustment for Other Revenues
Proposed Rate and Revenue Adjustments
Forecast 12 Months Ended December 31, 2022**

Rate Schedule	Forecast Energy	Present Schedule 205		Generation Rate Spread	Proposed Adder		Total Proposed Schedule 205 Rates
		Rates	Revenues		Rates	Revenues	
Schedule 48, Large General Service, 1,000kW and over							
Secondary Voltage							
On-Peak, per on-peak kWh	205,378,561	0.000 ¢	\$0	1.7949%	0.026 ¢	\$53,398	0.026 ¢
Off-Peak, per off-peak kWh	331,853,576	0.000 ¢	\$0	2.0904%	0.019 ¢	\$63,052	0.019 ¢
	<u>537,232,137</u>		<u>\$0</u>			<u>\$116,450</u>	
Primary Voltage							
On-Peak, per on-peak kWh	545,111,465	0.000 ¢	\$0	4.5966%	0.025 ¢	\$136,278	0.025 ¢
Off-Peak, per off-peak kWh	880,802,446	0.000 ¢	\$0	5.2749%	0.018 ¢	\$158,544	0.018 ¢
	<u>1,425,913,911</u>		<u>\$0</u>			<u>\$294,822</u>	
Transmission Voltage							
On-Peak, per on-peak kWh	441,125,339	0.000 ¢	\$0	3.5401%	0.024 ¢	\$105,870	0.024 ¢
Off-Peak, per off-peak kWh	731,311,245	0.000 ¢	\$0	4.0818%	0.016 ¢	\$117,010	0.016 ¢
	<u>1,172,436,584</u>		<u>\$0</u>			<u>\$222,880</u>	
Schedule 15, Outdoor Area Lighting Service							
Secondary Voltage							
All kWh, per kWh	8,513,794	0.000 ¢	\$0	0.0249%	0.009 ¢	\$952	0.009 ¢
	<u>8,513,794</u>		<u>\$0</u>			<u>\$952</u>	
Schedule 51, Street Lighting Service, Company-Owned System							
Secondary Voltage							
All kWh, per kWh	20,527,632	0.000 ¢	\$0	0.0608%	0.009 ¢	\$957	0.009 ¢
	<u>20,527,632</u>		<u>\$0</u>			<u>\$957</u>	
Schedule 53, Street Lighting Service, Consumer-Owned System							
Secondary Voltage							
All kWh, per kWh	11,099,592	0.000 ¢	\$0	0.0326%	0.009 ¢	\$999	0.009 ¢
	<u>11,099,592</u>		<u>\$0</u>			<u>\$999</u>	
Schedule 54, Recreational Field Lighting							
Secondary Voltage							
All kWh, per kWh	1,422,564	0.000 ¢	\$0	0.0042%	0.009 ¢	\$128	0.009 ¢
	<u>1,422,564</u>		<u>\$0</u>			<u>\$128</u>	
Total before Employee Discount			\$0	100.0000%		\$2,948,972	
Employee Discount			\$0			-\$821	
TOTAL	13,590,549,583		\$0			\$2,948,151	
Schedule 47 Unscheduled kWh	1,596,106						
Total Forecast kWh	13,592,145,689						

PACIFIC POWER
ESTIMATED EFFECT OF PROPOSED PRICE CHANGE
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
DISTRIBUTED BY RATE SCHEDULES IN OREGON
FORECAST 12 MONTHS ENDED DECEMBER 31, 2022

Line No.	Description	Sch No.	No. of Cust	MWh	Present Revenues (\$000)			Proposed Revenues (\$000)			Change				Line No.
					Base Rates	Adders ¹	Net Rates	Base Rates	Adders ¹	Net Rates	Base Rates		Net Rates		
					(5)	(6)	(7)	(8)	(9)	(10)	(\$000)	% ²	(\$000)	% ²	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(8) - (5)	(11)/(5)	(10) - (7)	(13)/(7)	(14)	
Residential															
1	Residential	4	530,213	5,644,009	\$603,763	\$9,332	\$613,095	\$597,157	\$9,332	\$606,489	(\$6,606)	-1.1%	(\$6,606)	-1.1%	1
2	Total Residential		530,213	5,644,009	\$603,763	\$9,332	\$613,095	\$597,157	\$9,332	\$606,489	(\$6,606)	-1.1%	(\$6,606)	-1.1%	2
Commercial & Industrial															
3	Gen. Svc. < 31 kW	23	84,307	1,146,808	\$125,972	\$922	\$126,894	\$124,698	\$922	\$125,621	(\$1,273)	-1.0%	(\$1,273)	-1.0%	3
4	Gen. Svc. 31 - 200 kW	28	10,611	2,027,674	\$166,178	\$9,276	\$175,454	\$163,907	\$9,276	\$173,184	(\$2,270)	-1.4%	(\$2,270)	-1.3%	4
5	Gen. Svc. 201 - 999 kW	30	881	1,341,454	\$99,122	\$4,878	\$104,000	\$97,659	\$4,878	\$102,537	(\$1,463)	-1.5%	(\$1,463)	-1.4%	5
6	Large General Service >= 1,000 kW	48	198	3,135,583	\$202,175	(\$13,384)	\$188,790	\$198,953	(\$13,384)	\$185,569	(\$3,221)	-1.6%	(\$3,221)	-1.7%	6
7	Partial Req. Svc. >= 1,000 kW	47	6	35,808	\$4,200	(\$148)	\$4,052	\$4,165	(\$148)	\$4,017	(\$35)	-1.6%	(\$35)	-1.7%	7
8	Dist. Only Lg Gen Svc >= 1,000 kW	848	1	0	\$1,681	\$12	\$1,693	\$1,681	\$12	\$1,693	\$0	0.0%	\$0	0.0%	8
9	Agricultural Pumping Service	41	7,964	219,247	\$25,087	(\$3,043)	\$22,044	\$24,857	(\$3,043)	\$21,814	(\$230)	-0.9%	(\$230)	-1.0%	9
10	Total Commercial & Industrial		103,968	7,906,573	\$624,415	(\$1,487)	\$622,927	\$615,921	(\$1,487)	\$614,434	(\$8,494)	-1.4%	(\$8,494)	-1.4%	10
Lighting															
11	Outdoor Area Lighting Service	15	5,934	8,514	\$935	\$305	\$1,240	\$932	\$305	\$1,237	(\$3)	-0.3%	(\$3)	-0.2%	11
12	Street Lighting Service Comp. Owned	51	1,106	20,528	\$2,722	\$954	\$3,676	\$2,711	\$954	\$3,666	(\$11)	-0.4%	(\$11)	-0.3%	12
13	Street Lighting Service Cust. Owned	53	312	11,100	\$642	\$203	\$844	\$637	\$203	\$840	(\$5)	-0.7%	(\$5)	-0.6%	13
14	Recreational Field Lighting	54	103	1,423	\$100	\$33	\$134	\$100	\$33	\$133	(\$1)	-0.6%	(\$1)	-0.5%	14
15	Total Public Street Lighting		7,455	41,564	\$4,399	\$1,495	\$5,894	\$4,380	\$1,495	\$5,876	(\$19)	-0.4%	(\$19)	-0.3%	15
16	Subtotal		641,636	13,592,146	\$1,232,577	\$9,340	\$1,241,917	\$1,217,459	\$9,340	\$1,226,799	(\$15,118)	-1.2%	(\$15,118)	-1.2%	16
17	Employee Discount		1,061	14,243	(\$376)	(\$6)	(\$382)	(\$372)	(\$6)	(\$378)	\$4		\$4		17
18	AGA Revenue				\$2,993		\$2,993	\$2,993		\$2,993	\$0		\$0		18
19	COOC Amortization				\$1,727		\$1,727	\$1,727		\$1,727	\$0		\$0		19
20	Total Sales with AGA		641,636	13,592,146	\$1,236,921	\$9,334	\$1,246,255	\$1,221,807	\$9,334	\$1,231,141	(\$15,114)	-1.2%	(\$15,114)	-1.2%	20

¹ Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Public Purpose Charge (Sch. 290) and Energy Conservation Charge (Sch. 297).

² Percentages shown for Schedules 48 and 47 reflect the combined rate change.

Attachment 5

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 4 + Cost-Based Supply Service
Residential Service - Single Family

kWh	Monthly Billing*		Difference	Percent Difference
	Present Price	Proposed Price		
100	\$19.78	\$19.67	(\$0.11)	-0.56%
200	\$29.03	\$28.81	(\$0.22)	-0.76%
300	\$38.30	\$37.97	(\$0.33)	-0.86%
400	\$47.54	\$47.10	(\$0.44)	-0.93%
500	\$56.81	\$56.25	(\$0.56)	-0.99%
600	\$66.07	\$65.40	(\$0.67)	-1.01%
700	\$75.32	\$74.53	(\$0.79)	-1.05%
800	\$84.58	\$83.68	(\$0.90)	-1.06%
900	\$93.83	\$92.82	(\$1.01)	-1.08%
<i>1,000</i>	<i>\$103.09</i>	<i>\$101.97</i>	<i>(\$1.12)</i>	<i>-1.09%</i>
1,100	\$114.53	\$113.25	(\$1.28)	-1.12%
1,200	\$125.97	\$124.55	(\$1.42)	-1.13%
1,300	\$137.42	\$135.84	(\$1.58)	-1.15%
1,400	\$148.86	\$147.14	(\$1.72)	-1.16%
1,500	\$160.29	\$158.42	(\$1.87)	-1.17%
1,600	\$171.72	\$169.71	(\$2.01)	-1.17%
2,000	\$217.49	\$214.87	(\$2.62)	-1.20%
3,000	\$331.90	\$327.78	(\$4.12)	-1.24%
4,000	\$446.31	\$440.69	(\$5.62)	-1.26%
5,000	\$560.72	\$553.59	(\$7.13)	-1.27%

* Net rate including Schedules 91, 98, 290 and 297.

Note: Assumed average billing cycle length of 30.42 days.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 4 + Cost-Based Supply Service
Residential Service - Multi-Family

kWh	Monthly Billing*		Difference	Percent Difference
	Present Price	Proposed Price		
100	\$18.23	\$18.12	(\$0.11)	-0.60%
200	\$27.48	\$27.26	(\$0.22)	-0.80%
300	\$36.74	\$36.41	(\$0.33)	-0.90%
400	\$45.99	\$45.55	(\$0.44)	-0.96%
500	\$55.26	\$54.70	(\$0.56)	-1.01%
<i>600</i>	<i>\$64.52</i>	<i>\$63.84</i>	<i>(\$0.68)</i>	<i>-1.05%</i>
700	\$73.76	\$72.98	(\$0.78)	-1.06%
800	\$83.03	\$82.13	(\$0.90)	-1.08%
900	\$92.28	\$91.27	(\$1.01)	-1.09%
1,000	\$101.53	\$100.41	(\$1.12)	-1.10%
1,100	\$112.97	\$111.70	(\$1.27)	-1.12%
1,200	\$124.41	\$122.99	(\$1.42)	-1.14%
1,300	\$135.86	\$134.29	(\$1.57)	-1.16%
1,400	\$147.30	\$145.58	(\$1.72)	-1.17%
1,500	\$158.74	\$156.87	(\$1.87)	-1.18%
1,600	\$170.17	\$168.15	(\$2.02)	-1.19%
2,000	\$215.94	\$213.32	(\$2.62)	-1.21%
3,000	\$330.35	\$326.23	(\$4.12)	-1.25%
4,000	\$444.76	\$439.13	(\$5.63)	-1.27%
5,000	\$559.16	\$552.04	(\$7.12)	-1.27%

* Net rate including Schedules 91, 98, 290 and 297.

Note: Assumed average billing cycle length of 30.42 days.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 23 + Cost-Based Supply Service
General Service - Secondary Delivery Voltage

kW Load Size	kWh	Monthly Billing*				Percent Difference	
		Present Price		Proposed Price		Single Phase	Three Phase
		Single Phase	Three Phase	Single Phase	Three Phase		
5	500	\$68	\$77	\$68	\$76	-0.89%	-0.79%
	750	\$93	\$102	\$92	\$101	-0.99%	-0.90%
	1,000	\$118	\$127	\$117	\$126	-1.03%	-0.97%
	1,500	\$169	\$178	\$167	\$176	-1.08%	-1.04%
10	1,000	\$118	\$127	\$117	\$126	-1.03%	-0.97%
	2,000	\$219	\$228	\$217	\$225	-1.12%	-1.07%
	3,000	\$319	\$328	\$316	\$325	-1.15%	-1.11%
	4,000	\$406	\$415	\$402	\$410	-1.13%	-1.10%
20	4,000	\$437	\$446	\$433	\$442	-1.04%	-1.02%
	6,000	\$611	\$619	\$604	\$613	-1.04%	-1.03%
	8,000	\$784	\$793	\$776	\$784	-1.04%	-1.03%
	10,000	\$957	\$966	\$947	\$956	-1.04%	-1.03%
30	9,000	\$933	\$942	\$924	\$933	-0.97%	-0.96%
	12,000	\$1,193	\$1,202	\$1,181	\$1,190	-0.99%	-0.98%
	15,000	\$1,452	\$1,461	\$1,438	\$1,447	-1.00%	-0.99%
	18,000	\$1,712	\$1,721	\$1,695	\$1,704	-1.00%	-1.00%

* Net rate including Schedules 91, 290 and 297.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 23 + Cost-Based Supply Service
General Service - Primary Delivery Voltage

kW Load Size	kWh	Monthly Billing*				Percent Difference	
		Present Price		Proposed Price		Single Phase	Three Phase
		Single Phase	Three Phase	Single Phase	Three Phase		
5	500	\$67	\$76	\$67	\$76	-0.88%	-0.77%
	750	\$92	\$101	\$91	\$100	-0.96%	-0.88%
	1,000	\$117	\$125	\$115	\$124	-1.01%	-0.94%
	1,500	\$166	\$175	\$164	\$173	-1.07%	-1.01%
10	1,000	\$117	\$125	\$115	\$124	-1.01%	-0.94%
	2,000	\$215	\$224	\$213	\$222	-1.10%	-1.05%
	3,000	\$314	\$323	\$310	\$319	-1.13%	-1.10%
	4,000	\$399	\$408	\$395	\$403	-1.11%	-1.08%
20	4,000	\$430	\$439	\$426	\$434	-1.03%	-1.00%
	6,000	\$600	\$609	\$594	\$603	-1.03%	-1.01%
	8,000	\$770	\$779	\$762	\$771	-1.02%	-1.01%
	10,000	\$940	\$949	\$931	\$940	-1.02%	-1.01%
30	9,000	\$917	\$926	\$909	\$917	-0.95%	-0.95%
	12,000	\$1,173	\$1,181	\$1,161	\$1,170	-0.97%	-0.96%
	15,000	\$1,428	\$1,437	\$1,414	\$1,423	-0.98%	-0.97%
	18,000	\$1,683	\$1,692	\$1,666	\$1,675	-0.99%	-0.98%

* Net rate including Schedules 91, 290 and 297.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 28 + Cost-Based Supply Service
Large General Service - Secondary Delivery Voltage

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
15	3,000	\$330	\$326	-1.05%
	4,500	\$427	\$422	-1.22%
	7,500	\$622	\$614	-1.40%
31	6,200	\$661	\$654	-1.09%
	9,300	\$862	\$851	-1.25%
	15,500	\$1,265	\$1,247	-1.42%
40	8,000	\$847	\$838	-1.09%
	12,000	\$1,107	\$1,093	-1.26%
	20,000	\$1,626	\$1,603	-1.43%
60	12,000	\$1,262	\$1,248	-1.10%
	18,000	\$1,652	\$1,631	-1.26%
	30,000	\$2,431	\$2,396	-1.43%
80	16,000	\$1,670	\$1,652	-1.11%
	24,000	\$2,190	\$2,162	-1.27%
	40,000	\$3,229	\$3,183	-1.44%
100	20,000	\$2,079	\$2,056	-1.12%
	30,000	\$2,728	\$2,694	-1.28%
	50,000	\$4,027	\$3,969	-1.44%
200	40,000	\$4,089	\$4,043	-1.13%
	60,000	\$5,388	\$5,319	-1.29%
	100,000	\$7,986	\$7,870	-1.45%

* Net rate including Schedules 91, 290 and 297.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 28 + Cost-Based Supply Service
Large General Service - Primary Delivery Voltage

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
15	4,500	\$431	\$426	-1.19%
	6,000	\$522	\$515	-1.31%
	7,500	\$613	\$605	-1.39%
31	9,300	\$863	\$852	-1.23%
	12,400	\$1,051	\$1,037	-1.34%
	15,500	\$1,240	\$1,222	-1.42%
40	12,000	\$1,106	\$1,092	-1.24%
	16,000	\$1,349	\$1,331	-1.35%
	20,000	\$1,592	\$1,570	-1.43%
60	18,000	\$1,649	\$1,628	-1.24%
	24,000	\$2,014	\$1,986	-1.36%
	30,000	\$2,379	\$2,344	-1.44%
80	24,000	\$2,183	\$2,156	-1.25%
	32,000	\$2,670	\$2,634	-1.37%
	40,000	\$3,157	\$3,111	-1.44%
100	30,000	\$2,718	\$2,684	-1.26%
	40,000	\$3,326	\$3,281	-1.37%
	50,000	\$3,935	\$3,878	-1.45%
200	60,000	\$5,357	\$5,289	-1.28%
	80,000	\$6,574	\$6,483	-1.39%
	100,000	\$7,791	\$7,677	-1.46%

* Net rate including Schedules 91, 290 and 297.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 30 + Cost-Based Supply Service
Large General Service - Secondary Delivery Voltage

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
100	20,000	\$2,525	\$2,502	-0.89%
	30,000	\$3,008	\$2,974	-1.13%
	50,000	\$3,975	\$3,919	-1.42%
200	40,000	\$4,538	\$4,492	-1.00%
	60,000	\$5,505	\$5,437	-1.23%
	100,000	\$7,439	\$7,326	-1.52%
300	60,000	\$6,732	\$6,664	-1.01%
	90,000	\$8,182	\$8,081	-1.24%
	150,000	\$11,084	\$10,914	-1.53%
400	80,000	\$8,798	\$8,707	-1.03%
	120,000	\$10,732	\$10,596	-1.26%
	200,000	\$14,600	\$14,374	-1.55%
500	100,000	\$10,899	\$10,786	-1.04%
	150,000	\$13,316	\$13,147	-1.27%
	250,000	\$18,151	\$17,869	-1.55%
600	120,000	\$13,000	\$12,864	-1.04%
	180,000	\$15,901	\$15,698	-1.28%
	300,000	\$21,703	\$21,364	-1.56%
800	160,000	\$17,202	\$17,021	-1.05%
	240,000	\$21,070	\$20,799	-1.29%
	400,000	\$28,806	\$28,355	-1.57%
1000	200,000	\$21,404	\$21,178	-1.05%
	300,000	\$26,239	\$25,900	-1.29%
	500,000	\$35,909	\$35,345	-1.57%

* Net rate including Schedules 91, 290 and 297.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 30 + Cost-Based Supply Service
Large General Service - Primary Delivery Voltage

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
100	30,000	\$2,997	\$2,963	-1.14%
	40,000	\$3,482	\$3,437	-1.31%
	50,000	\$3,967	\$3,910	-1.44%
200	60,000	\$5,496	\$5,428	-1.24%
	80,000	\$6,466	\$6,375	-1.41%
	100,000	\$7,437	\$7,323	-1.53%
300	90,000	\$8,166	\$8,064	-1.26%
	120,000	\$9,622	\$9,485	-1.42%
	150,000	\$11,077	\$10,906	-1.54%
400	120,000	\$10,735	\$10,598	-1.27%
	160,000	\$12,675	\$12,493	-1.44%
	200,000	\$14,615	\$14,388	-1.56%
500	150,000	\$13,317	\$13,146	-1.28%
	200,000	\$15,742	\$15,514	-1.45%
	250,000	\$18,168	\$17,883	-1.57%
600	180,000	\$15,899	\$15,694	-1.29%
	240,000	\$18,809	\$18,536	-1.45%
	300,000	\$21,720	\$21,378	-1.57%
800	240,000	\$21,063	\$20,789	-1.30%
	320,000	\$24,943	\$24,579	-1.46%
	400,000	\$28,824	\$28,368	-1.58%
1000	300,000	\$26,226	\$25,885	-1.30%
	400,000	\$31,077	\$30,622	-1.47%
	500,000	\$35,928	\$35,359	-1.59%

* Net rate including Schedules 91, 290 and 297.

**Pacific Power
Billing Comparison
Delivery Service Schedule 41 + Cost-Based Supply Service
Agricultural Pumping - Secondary Delivery Voltage**

kW Load Size	kWh	Present Price*			Proposed Price*			Percent Difference		
		April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge	April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge	April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge
<u>Single Phase</u>										
10	2,000	\$165	\$165	\$177	\$163	\$163	\$177	-1.32%	-1.32%	0.00%
	3,000	\$247	\$247	\$177	\$244	\$244	\$177	-1.32%	-1.32%	0.00%
	5,000	\$412	\$412	\$177	\$407	\$407	\$177	-1.32%	-1.32%	0.00%
<u>Three Phase</u>										
20	4,000	\$330	\$330	\$354	\$325	\$325	\$354	-1.32%	-1.32%	0.00%
	6,000	\$495	\$495	\$354	\$488	\$488	\$354	-1.32%	-1.32%	0.00%
	10,000	\$824	\$824	\$354	\$814	\$814	\$354	-1.32%	-1.32%	0.00%
100	20,000	\$1,649	\$1,649	\$1,584	\$1,627	\$1,627	\$1,584	-1.32%	-1.32%	0.00%
	30,000	\$2,473	\$2,473	\$1,584	\$2,441	\$2,441	\$1,584	-1.32%	-1.32%	0.00%
	50,000	\$4,122	\$4,122	\$1,584	\$4,068	\$4,068	\$1,584	-1.32%	-1.32%	0.00%
300	60,000	\$4,947	\$4,947	\$3,987	\$4,881	\$4,881	\$3,987	-1.32%	-1.32%	0.00%
	90,000	\$7,420	\$7,420	\$3,987	\$7,322	\$7,322	\$3,987	-1.32%	-1.32%	0.00%
	150,000	\$12,367	\$12,367	\$3,987	\$12,203	\$12,203	\$3,987	-1.32%	-1.32%	0.00%

* Net rate including Schedules 91, 98, 290 and 297.

Pacific Power
Billing Comparison
Delivery Service Schedule 41 + Cost-Based Supply Service
Agricultural Pumping - Primary Delivery Voltage

kW Load Size	kWh	Present Price*			Proposed Price*			Percent Difference		
		April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge	April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge	April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge
<u>Single Phase</u>										
10	3,000	\$243	\$243	\$175	\$239	\$239	\$175	-1.34%	-1.34%	0.00%
	4,000	\$324	\$324	\$175	\$319	\$319	\$175	-1.34%	-1.34%	0.00%
	5,000	\$405	\$405	\$175	\$399	\$399	\$175	-1.34%	-1.34%	0.00%
<u>Three Phase</u>										
20	6,000	\$485	\$485	\$350	\$479	\$479	\$350	-1.34%	-1.34%	0.00%
	8,000	\$647	\$647	\$350	\$639	\$639	\$350	-1.34%	-1.34%	0.00%
	10,000	\$809	\$809	\$350	\$798	\$798	\$350	-1.34%	-1.34%	0.00%
100	30,000	\$2,427	\$2,427	\$1,564	\$2,394	\$2,394	\$1,564	-1.34%	-1.34%	0.00%
	40,000	\$3,236	\$3,236	\$1,564	\$3,193	\$3,193	\$1,564	-1.34%	-1.34%	0.00%
	50,000	\$4,045	\$4,045	\$1,564	\$3,991	\$3,991	\$1,564	-1.34%	-1.34%	0.00%
300	90,000	\$7,281	\$7,281	\$3,925	\$7,183	\$7,183	\$3,925	-1.34%	-1.34%	0.00%
	120,000	\$9,708	\$9,708	\$3,925	\$9,578	\$9,578	\$3,925	-1.34%	-1.34%	0.00%
	150,000	\$12,135	\$12,135	\$3,925	\$11,972	\$11,972	\$3,925	-1.34%	-1.34%	0.00%

* Net rate including Schedules 91, 98, 290 and 297.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 48 + Cost-Based Supply Service
Large General Service - Secondary Delivery Voltage
1,000 kW and Over

kW Load Size	kWh	Monthly Billing		Percent Difference
		Present Price	Proposed Price	
1,000	300,000	\$26,174	\$25,838	-1.28%
	500,000	\$35,450	\$34,890	-1.58%
	700,000	\$44,726	\$43,942	-1.75%
2,000	600,000	\$51,748	\$51,076	-1.30%
	1,000,000	\$67,909	\$66,790	-1.65%
	1,400,000	\$85,305	\$83,737	-1.84%
6,000	1,800,000	\$138,592	\$136,577	-1.45%
	3,000,000	\$190,778	\$187,418	-1.76%
	4,200,000	\$242,963	\$238,260	-1.94%
12,000	3,600,000	\$275,028	\$270,996	-1.47%
	6,000,000	\$379,399	\$372,679	-1.77%
	8,400,000	\$483,770	\$474,363	-1.94%

Notes:

On-Peak kWh 38.23%
Off-Peak kWh 61.77%

* Net rate including Schedules 91 and 290. Schedule 297 included for kWh levels under 730,000.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 48 + Cost-Based Supply Service
Large General Service - Primary Delivery Voltage
1,000 kW and Over

kW Load Size	kWh	Monthly Billing		Percent Difference
		Present Price	Proposed Price	
1,000	300,000	\$24,392	\$24,069	-1.33%
	500,000	\$33,143	\$32,603	-1.63%
	700,000	\$41,893	\$41,138	-1.80%
2,000	600,000	\$48,215	\$47,568	-1.34%
	1,000,000	\$63,326	\$62,247	-1.70%
	1,400,000	\$79,670	\$78,161	-1.90%
6,000	1,800,000	\$136,982	\$135,041	-1.42%
	3,000,000	\$186,016	\$182,780	-1.74%
	4,200,000	\$235,050	\$230,520	-1.93%
12,000	3,600,000	\$271,921	\$268,038	-1.43%
	6,000,000	\$369,989	\$363,518	-1.75%
	8,400,000	\$468,056	\$458,997	-1.94%

Notes:

On-Peak kWh	38.23%
Off-Peak kWh	61.77%

* Net rate including Schedules 91 and 290. Schedule 297 included for kWh levels under 730,000.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 48 + Cost-Based Supply Service
Large General Service - Transmission Delivery Voltage
1,000 kW and Over

kW Load Size	kWh	Monthly Billing		Percent Difference
		Present Price	Proposed Price	
1,000	500,000	\$31,251	\$30,741	-1.63%
	700,000	\$39,402	\$38,688	-1.81%
2,000	1,000,000	\$59,377	\$58,356	-1.72%
	1,400,000	\$74,523	\$73,094	-1.92%
6,000	3,000,000	\$175,566	\$172,505	-1.74%
	4,200,000	\$221,004	\$216,718	-1.94%
12,000	6,000,000	\$348,748	\$342,624	-1.76%
	8,400,000	\$439,624	\$431,051	-1.95%

Notes:

On-Peak kWh 37.63%
Off-Peak kWh 62.37%

* Net rate including Schedules 91 and 290. Schedule 297 included for kWh levels under 730,000.