825 NE Multnomah, Suite 2000 Portland, Oregon 97232



November 16, 2020

VIA ELECTRONIC FILING

Public Utility Commission of Oregon 201 High Street SE, Suite 100 Salem, OR 97301-3389

Attn: Filing Center

RE: Advice 20-014/UE 375—Compliance Tariff Sheets

In compliance with ORS 757.205, OAR 860-022-0025, and OAR 860-022-0030, PacifiCorp d/b/a Pacific Power (PacifiCorp or Company) encloses for filing proposed tariff pages associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon. This filing is made in compliance with Order No. 20-392 and includes a January 1, 2021 effective date.

Thirteenth Revision of Sheet No. 201-1	Schedule 201	Net Power Costs Cost-Based Supply Service
Thirteenth Revision of Sheet No. 201-2	Schedule 201	Net Power Costs Cost-Based Supply Service
Thirteenth Revision of Sheet No. 201-3	Schedule 201	Net Power Costs Cost-Based Supply Service
Eighth Revision of Sheet No. 205-1	Schedule 205	TAM Adjustment for Other Revenues
Eighth Revision of Sheet No. 205-2	Schedule 205	TAM Adjustment for Other Revenues
Eighth Revision of Sheet No. 205-3	Schedule 205	TAM Adjustment for Other Revenues
Twelfth Revision of Sheet No. 220-1	Schedule 220	Standard Offer Supply Service
Eleventh Revision of Sheet No. 294-2	Schedule 294	Transition Adjustment
Eleventh Revision of Sheet No. 295-2	Schedule 295	Transition Adjustment Three-Year Cost of Service Opt-Out
Fourth Revision of Sheet No. 296-3	Schedule 296	Transition Adjustment Five-Year Cost of Service Opt-Out
Third Revision of Sheet No. 296-4	Schedule 296	Transition Adjustment Five-Year Cost of Service Opt-Out
First Revision of Sheet No. 296-5	Schedule 296	Transition Adjustment Five-Year Cost of Service Opt-Out

Public Utility Commission of Oregon Advice 20-014 November 16, 2020 Page 2

This filing sets net power costs (NPC) for 2021 and the final transition adjustments for the 2021 direct access options, consistent with Order No. 20-392 in docket UE 375.

To support this filing and meet the requirements of OAR 860-022-0025 and OAR 860-022-0030, PacifiCorp submits the tariff sheets listed above with the following supporting attachments:

- Attachment 1—Summary of NPC Updates from November 9, 2020 Indicative Filing.
- Attachment 2—Description of the NPC Updates.
- Attachment 3—Final Update to NPC Allocation. This attachment shows Oregonallocated NPC for 2021 are forecast to be \$356.5 million. This spreadsheet contains the information provided consistent with Paragraph 18 of the Stipulation adopted in Order No. 20-392, where PacifiCorp has forecasted the NPC and PTC benefits of these new resources in the 2021 TAM, prorated to reflect their in-service dates in 2021.
- Attachment 4—TAM Rate Spread, Rate Calculation. This attachment shows the rate spread and proposed TAM rates.
- Attachment 5—Estimated Rate Impact and Monthly Billing Comparisons. This attachment shows the rate impact of the final proposed rate change and a comparison of monthly bills at present rates to monthly bills under proposed rates for customers of various sizes under each rate schedule.

This proposed change will affect approximately 628,000 customers and will result in an overall annual rate decrease of approximately \$41.4 million or 3.1 percent. The average residential customers using 900 kilowatt-hours per month will see a bill decrease of \$2.99 per month as a result of this change.

PacifiCorp is concurrently providing the NPC updates and workpapers. Confidential information is provided subject to the protective order in this proceeding.

If you have any questions please contact Cathie Allen at (503) 813-5934.

Sincerely,

Etta Lockey

Vice President, Regulation

Enclosures

CERTIFICATE OF SERVICE

I certify that I delivered a true and correct copy of PacifiCorp's Advice 20-014/UE 375— Compliance Tariff Sheets on the parties listed below via electronic mail in compliance with OAR 860-001-0180.

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Dated this 16th day of November, 2020.

Katie Savar

Katie Savarin Coordinator, Regulatory Operations

Proposed Tariffs



NET POWER COSTS COST-BASED SUPPLY SERVICE

OREGON SCHEDULE 201

Page 1

Available

In all territory served by the Company in the State of Oregon.

Applicable

To Residential Consumers and Nonresidential Consumers who have elected to take Cost-Based Supply Service under this schedule or under Schedules 210, 211, 212, 213 or 247. This service may be taken only in conjunction with the applicable Delivery Service Schedule. Also applicable to Nonresidential Consumers who, based on the announcement date defined in OAR 860-038-275, do not elect to receive standard offer service under Schedule 220 or direct access service under the applicable tariff. In addition, applicable to some Large Nonresidential Consumers on Schedule 400 whose special contracts require prices under the Company's previously applicable Schedule 48T. For Consumers on Schedule 400 who were served on previously applicable Schedule 48T prices under their special contract, this service, in conjunction with Delivery Service Schedule 48, supersedes previous Schedule 48T.

Nonresidential Consumers who had chosen either service under Schedule 220 or who chose to receive direct access service under the applicable tariff may qualify to return to Cost-Based Supply Service under this Schedule after meeting the Returning Service Requirements and making a Returning Service Payment as specified in this Schedule.

Monthly Billing

The Monthly Billing shall be the Energy Charge, as specified below by Delivery Service Schedule.

Delivery Service Schedule No.			De	Delivery Voltage			
4	Per kWh	0-1000 kWh > 1000 kWh	Secondary 2.166¢ 2.906¢	Primary	Transmission	(R)	
5	month of appro to the nearest v	0-1000 kWh > 1000 kWh 4 and 5, the kilowatt-hour b ximately 30.42 days. Resid whole kilowatt-hour based u le 10 for details).	lential kilowatt-hour	blocks shall b	e prorated		
23	First 3,000 kWł All additional k\	· ·	2.361¢ 1.750¢	2.288¢ 1.697¢			
28	All kWh, per kV	Vh	2.243¢	2.221¢		(R) (C) (D)	

(M)

201.2

Month	ly Billing (continued)					
Delive	ry Service Schedule N	<u>lo.</u>	Secondary	Delivery Volta Primary	Transmission	(M) 201.1
30	All kWh, per kWh		2.187¢	2.222¢		(C)(R)
41	All kWh, per kWh		2.121¢	2.088¢		(C)(R)
47/48	Per kWh On-Peak		2.644¢	2.551¢	2.427¢	(I)
	Per kWh, Off-Peak		1.905¢	1.812¢	1.688¢	(R)
					·	(Ċ)
	in the Summer month	Schedule 48, Summer O s of June through Septer .m. to 10 p.m. in the Nor	mber. Non-Su	ımmer On-Pea	k hours are from 6	
	Peak hours are all ren				0,	(C)
						(D)
						(M) 201.3
						201.5
15	Type of Lamp	LED Equivalent Lum	ens Month	nly kWh R	ate per Lamp	(C)
	Level 1	0-5,000		19	\$0.67	1
	Level 2	5,001-12,00		34	\$1.20	
	Level 3	12,001+	:	57	\$2.01	
						(C)
						(D)

Monthly Billing (continued)

Delivery Service Schedule No.

Type of Lamp	LED Equivalent Lumens	Monthly kWh	Rate per Lamp
Level 1	0-3,500	8	\$0.24
Level 2	3,501-5,500	15	\$0.46
Level 3	5,501-8,000	25	\$0.76
Level 4	8,001-12,000	34	\$1.04
Level 5	12,001-15,500	44	\$1.34
Level 6	15,501+	57	\$1.74

53	Types of Luminaire	Nominal rating	Watts	Monthly kWh	Rate Per Luminaire	(1)
	High Pressure Sodium	5,800	70	31	\$0.28	Í
	High Pressure Sodium	9,500	100	44	\$0.39	
	High Pressure Sodium	16,000	150	64	\$0.57	
	High Pressure Sodium	22,000	200	85	\$0.76	
	High Pressure Sodium	27,500	250	115	\$1.02	
	High Pressure Sodium	50,000	400	176	\$1.57	
	Metal Halide	9,000	100	39	\$0.35	
	Metal Halide	12,000	175	68	\$0.61	
	Metal Halide	19,500	250	94	\$0.84	
	Metal Halide	32,000	400	149	\$1.33	
	Metal Halide	107,800	1,000	354	\$3.15	
	Non-Listed Luminaire, per kWh	I			0.890¢	(I) (T)

54 Per kWh 0.890¢

(R) (M) 201.2



TAM ADJUSTMENT FOR OTHER REVENUES

Purpose

This schedule adjusts rates for Other Revenues as authorized by Order No. 10-363.

Applicable

To all Residential Consumers and Nonresidential Consumers.

Energy Charge

The adjustment rate is listed below by Delivery Service Schedule and Direct Access Delivery Service Schedule.

Delivery Service Schedule No.		De	livery Voltag	<u>le</u>		
			Secondary	Primary	Transmission	(R)
4	Per kWh	0-1000 kWh	0.000¢	-		
		> 1000 kWh	0.000¢			
5	Per kWh	0-1000 kWh	0.000¢			
		> 1000 kWh	0.000¢			
		t whole kilowatt-hour base ule 10 for details).				
23, 7	723 First 3,000 kV	Vh, per kWh	0.000¢	0.000¢		
	All additional	kWh, per kWh	0.000¢	0.000¢		
28, 7	728 All kWh, per ł	κWh	0.000¢	0.000¢		(R) (C) (D)
						/ - - \

(M) 205.2



TAM ADJUSTMENT FOR OTHER REVENUES

Page 2

Energy Charge (contin	nued)	D -	15		
Delivery Service Sche	dule No.	Secondary	elivery Voltage Primary	Transmission	(M)
30, 730 All kWh, per kV	/h	0.000¢	0.000¢		205.1 (C)(R)
41, 741 All kWh, per kV	/h	0.000¢	0.000¢		(C)(R)
in the Summer a.m. to 9 a.m. a		ember. Non-Sumr	mer On-Peak h	ours are from 6	(R) (R) (C) (D) (D) (M) 205.3
15 <u>Type of Lamp</u> Level 1 Level 2 Level 3	LED Equivalent Lu 0-5,000 5,001-12,(12,001+	19	<u>kWh Rate</u>	9 per Lamp \$0.00 \$0.00 \$0.00	(C) (C) (D)



TAM ADJUSTMENT FOR OTHER REVENUES

Energy Charge (continued)

Delivery Service Schedule No.

51, 751 Type of Lamp	LED Equivalent Lumens	Monthly kWh	Rate per Lamp	(D) (C)
				()
Level 1	0-3,500	8	\$0.00	
Level 2	3,501-5,500	15	\$0.00	
Level 3	5,501-8,000	25	\$0.00	
Level 4	8,001-12,000	34	\$0.00	
Level 5	12,001-15,500	44	\$0.00	
Level 6	15,501+	57	\$0.00	
				(C)

53, 753 Types of Luminaire	Nominal rating	Watts	Monthly kWh	Rate Per Luminaire	(R)
High Pressure Sodium	5,800	70	31	\$0.00) í
High Pressure Sodium	9,500	100	44	\$0.00	
High Pressure Sodium	16,000	150	64	\$0.00	
High Pressure Sodium	22,000	200	85	\$0.00	
High Pressure Sodium	27,500	250	115	\$0.00	
High Pressure Sodium	50,000	400	176	\$0.00	
Metal Halide	9,000	100	39	\$0.00	
Metal Halide	12,000	175	68	\$0.00	
Metal Halide	19,500	250	94	\$0.00	
Metal Halide	32,000	400	149	\$0.00	
Metal Halide	107,800	1,000	354	\$0.00	
Non-Listed Luminaire, per kW	h			0.000¢	(R) (T)

54, 754 Per kWh

0.000¢

(R) (M) 205.2



STANDARD OFFER SUPPLY SERVICE

Page 1

Available

In all territory served by the Company in the State of Oregon.

Applicable

To Nonresidential Consumers who have elected to take this service. This service may be taken only in conjunction with the applicable Delivery Service Schedule.

Energy Charge

The Energy Charge shall be based on the Energy Charge Daily Rate as described below.

The Energy Charge Daily Rate is calculated by applying the same monthly weights produced by the Weighted Market Value calculation in the Transition Adjustment Schedule – Schedule 294 to actual daily market prices reported by the Platts indices at California/Oregon Border (COB), Mid-Columbia (Mid-C) and Desert Southwest (DSW), which includes the Palo Verde and Four Corners markets. The weights and thermal value will remain constant throughout the calendar year.

	Standard Offer HLH			Standard Offer LLH			
Market COB DSW Mid C SP15	<u>Weight</u> 17.45% 13.08% 36.92% 0.00%		<u>Market</u> COB DSW Mid C SP15	<u>Weight</u> 12.08% 5.21% 23.62% 0.00%		(C)	
Thermal	32.55%	\$19.59/MWh	Thermal	59.09%	\$18.81/MWh	(C)	
Total	100%		Total	100%			

If prices are not reported for a particular day or days, the average of the immediately preceding and following reported days' on-peak and off-peak prices shall be used to determine the price for the non-reported period. On-peak and off-peak hours shall be defined as reported by Platts for the Mid-Columbia Index. Currently, on-peak hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday excluding NERC holidays. Off-peak hours are all remaining hours.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005, the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April and for the period between the last Sunday in October and the first Sunday in November. At such time as updated DST programming is available and has been applied to a Consumer meter, the time periods shown above will apply on all days for that Consumer. Consumers will be notified of their change to updated DST programming in a timely manner.

The Consumer shall notify the Company of its choice of this option within the period defined in OAR 860-038-275. The Consumer shall remain on this option until the Company is properly notified of the Consumers' election of Direct Access Service. The Consumer may return to Cost-Based Supply Service consistent with the provisions of Schedule 201.



OREGON SCHEDULE 294

TRANSITION ADJUSTMENT

	One-Yea	ar Option	- Transitio	on Adjustn	nents (cer	nts/kWh)				
	23/723 Secondary		23/723 Primary		28/728 Se	econdary	28/728 Primary		30/730 Se	econdary
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-21	-1.016	-2.071	-1.122	-2.093	-1.003	-2.063	-1.012	-2.010	-1.058	-2.156
Feb-21	-1.603	-1.402	-1.779	-1.522	-1.582	-1.384	-1.604	-1.405	-1.653	-1.435
Mar-21	-1.679	-1.000	-2.042	-1.172	-1.625	-1.005	-1.644	-1.061	-1.688	-1.061
Apr-21	-0.757	-0.557	-0.867	-0.687	-0.741	-0.579	-0.760	-0.583	-0.805	-0.624
May-21	-0.999	-1.236	-1.023	-1.689	-0.991	-1.227	-0.995	-1.198	-1.010	-1.279
Jun-21	-0.605	-0.750	-0.768	-0.934	-0.576	-0.728	-0.594	-0.722	-0.649	-0.771
Jul-21	-1.343	-1.684	-1.575	-1.894	-1.353	-1.671	-1.409	-1.720	-1.422	-1.899
Aug-21	-2.136	-2.916	-2.187	-3.332	-2.201	-2.895	-2.334	-2.939	-2.284	-2.984
Sep-21	-1.784	-1.979	-1.599	-2.241	-1.808	-1.972	-1.912	-1.991	-1.858	-2.037
Oct-21	-1.129	-0.913	-1.122	-1.117	-1.109	-0.913	-1.122	-0.919	-1.176	-0.969
Nov-21	-1.419	-1.543	-1.497	-1.657	-1.413	-1.524	-1.419	-1.534	-1.445	-1.568
Dec-21	-1.169	-2.140	-1.411	-2.290	-1.164	-2.122	-1.231	-2.130	-1.158	-2.179

	30/730 Primary		41/741 Se	econdary	41/741 Primary		47/747,48/748 Secondary		47/747,48/748 Primary	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-21	-1.022	-2.087					-1.064	-1.546	-1.158	-1.640
Feb-21	-1.610	-1.409					-1.645	-1.434	-1.740	-1.529
Mar-21	-1.626	-1.053					-1.690	-1.064	-1.784	-1.158
Apr-21	-0.759	-0.600	-0.856	-0.637	-0.890	-0.671	-0.790	-0.601	-0.884	-0.695
May-21	-0.977	-1.246	-1.212	-1.465	-1.246	-1.498	-1.007	-1.496	-1.101	-1.590
Jun-21	-0.608	-0.741	-0.742	-0.834	-0.776	-0.867	-0.653	-0.793	-0.747	-0.887
Jul-21	-1.386	-1.691	-1.467	-1.853	-1.501	-1.886	-1.409	-1.877	-1.503	-1.971
Aug-21	-2.233	-2.936	-2.319	-3.087	-2.353	-3.121	-2.234	-3.017	-2.329	-3.111
Sep-21	-1.807	-1.980	-1.888	-2.129	-1.922	-2.163	-1.820	-2.049	-1.914	-2.143
Oct-21	-1.093	-0.918	-1.186	-0.937	-1.219	-0.971	-1.121	-0.958	-1.216	-1.052
Nov-21	-1.424	-1.539					-1.471	-1.554	-1.565	-1.648
Dec-21	-1.147	-2.113					-1.055	-2.177	-1.150	-2.271

	47/747,48/748 Transmission		51/	51/751		52/752		53/753		54/754	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	
Jan-21	-1.177	-1.655	-2.348	-2.856	-2.348	-2.856	-2.349	-2.858	-2.349	-2.858	
Feb-21	-1.732	-1.536	-2.930	-2.726	-2.930	-2.726	-2.931	-2.728	-2.931	-2.728	
Mar-21	-1.839	-1.136	-3.020	-2.313	-3.020	-2.313	-3.022	-2.314	-3.022	-2.314	
Apr-21	-0.934	-0.733	-2.100	-1.894	-2.100	-1.894	-2.101	-1.896	-2.101	-1.896	
May-21	-1.115	-1.586	-2.287	-2.798	-2.287	-2.798	-2.288	-2.800	-2.288	-2.800	
Jun-21	-0.781	-0.889	-1.947	-2.073	-1.947	-2.073	-1.948	-2.075	-1.948	-2.075	
Jul-21	-1.527	-1.987	-2.707	-3.186	-2.707	-3.186	-2.709	-3.187	-2.709	-3.187	
Aug-21	-2.305	-3.078	-3.520	-4.331	-3.520	-4.331	-3.521	-4.332	-3.521	-4.332	
Sep-21	-1.884	-2.136	-3.102	-3.352	-3.102	-3.352	-3.104	-3.354	-3.104	-3.354	
Oct-21	-1.244	-1.079	-2.436	-2.256	-2.436	-2.256	-2.437	-2.258	-2.437	-2.258	
Nov-21	-1.556	-1.658	-2.752	-2.854	-2.752	-2.854	-2.754	-2.856	-2.754	-2.856	
Dec-21	-1.284	-2.274	-2.485	-3.491	-2.485	-3.491	-2.487	-3.492	-2.487	-3.492	

P.U.C. OR No. 36

Issued November 16, 2020 Etta Lockey, Vice President, Regulation (Ċ)

(C)

Three-Year Option - Transition Adjustments (cents/kWh)

Adjustments for Consumers Electing This Option for 2019-2021 (No New Service)

	30/730 Se	econdary	30/730 Primary		
	HLH	LLH	HLH	LLH	
2019	-0.916	-0.907	-0.962	-0.964	
2020	-0.584	-0.685	-0.663	-0.732	
2021	-0.943	-0.995	-0.978	-1.020	

	47/747, 48/748 Secondary		47/747, 48/	748 Primary	47/747, 48/748 Transmission	
	HLH	LLH	HLH	LLH	HLH	LLH
2019	-1.020	-0.711	-1.154	-1.134	-1.164	-1.251
2020	-0.854	-0.659	-0.805	-0.915	-0.781	-1.013
2021	-1.155	-0.883	-1.197	-1.203	-1.154	-1.278

Adjustments for Consumers Electing This Option for 2020-2022 (No New Service)

	30/730 S	econdary	30/730 Primary		
	HLH	LLH	HLH	LLH	
2020	-0.987	-0.983	-1.048	-0.955	
2021	-1.112	-1.208	-1.150	-1.244	
2022	-1.179	-1.437	-1.210	-1.416	

	47/747, 48/748 Secondary		47/747, 48/7	748 Primary	47/747, 48/748 Transmission	
	HLH	LLH	HLH	LLH	HLH	LLH
2020	-1.236	-1.113	-1.214	-1.178	-1.215	-1.191
2021	-1.238	-1.559	-1.317	-1.485	-1.334	-1.475
2022	-1.406	-1.687	-1.392	-1.634	-1.399	-1.615

Adjustments for Consumers Electing This Option for 2021-2023

	30/730 S	econdary	30/730 Primary		
	HLH LLH		HLH	LLH	
2021	-1.335	-1.580	-1.316	-1.520	
2022	-1.351	-1.596	-1.280	-1.542	
2023	-1.430	-1.637	-1.341	-1.594	

	47/747, 48/748 Secondary		47/747, 48/7	748 Primary	47/747, 48/748 Transmission	
	HLH	LLH	HLH	LLH	HLH	LLH
2021	-1.292	-1.557	-1.386	-1.651	-1.442	-1.675
2022	-1.324	-1.632	-1.419	-1.726	-1.454	-1.738
2023	-1.417	-1.674	-1.511	-1.768	-1.546	-1.785

P.U.C. OR No. 36

Issued November 16, 2020 Etta Lockey, Vice President, Regulation Eleventh Revision of Sheet No. 295-2 Canceling Tenth Revision of Sheet No. 295-2 Effective for service on and after January 1, 2021 Advice No. 20-014/Docket No. UE 375 (T)

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The Monthly Billing will be the Transition Adjustments plus the Consumer Opt-Out Charge as specified below by Delivery Service Schedule.

Adjustments for Consumers Electing This Option for Service Beginning January 1, 2017 (No New Service)

	I ransition Adju	istments (cents/	KVVN)		
	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2017	-0.060	-0.102	-0.092	-0.291	-0.355
2018	-0.184	-0.227	-0.217	-0.419	-0.480
2019	-0.200	-0.244	-0.233	-0.440	-0.502
2020	-0.332	-0.376	-0.366	-0.571	-0.628
2021	-0.398	-0.443	-0.433	-0.641	-0.697

	Consumer Opt-Out Charge (cents/kWh)								
730 730 747, 748 747, 748 747, 748 747, 748 747, 748 747, Secondary Primary Secondary Primary Transn									
2017-2021	1.861	1.788	1.838	1.516	1.358				

Adjustments for Consumers Electing This Option for Service Beginning January 1, 2018 (No New Service)

	Transition Adjustments (cents/kWh)											
	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission							
2018	0.089	0.047	0.057	-0.143	-0.213							
2019	0.100	0.058	0.067	-0.135	-0.208							
2020	-0.122	-0.162	-0.154	-0.346	-0.409							
2021	-0.340	-0.378	-0.371	-0.556	-0.609							
2022	-0.362	-0.401	-0.394	-0.587	-0.643							

	Consumer Opt-Out Charge (cents/kWh)									
	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission					
2018-2022	2.005	1.935	1.987	1.666	1.462					

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296.4

OREGON **SCHEDULE 296**

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(M) 296.3

Adjustments for Consumers Electing This Option for Service Beginning January 1, 2019 (No New Service)

	Transition Adjus	Transition Adjustments (cents/kWh)											
	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission								
2019	-0.376	-0.417	-0.408	-0.607	-0.661								
2020	-0.776	-0.815	-0.806	-0.996	-1.034								
2021	-0.004	-0.044	-0.035	-0.232	-0.299								
2022	-0.174	-0.216	-0.206	-0.416	-0.481								
2023	-0.556	-0.600	-0.590	-0.810	-0.865								

-	Consumer Opt-Out Charge (cents/kWh)									
	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission					
2019-2023	1.633	1.563	1.616	1.291	1.081					

Adjustments for Consumers Electing This Option for Service Beginning January 1, 2020 (No New Service)

	Transition Adjust	Transition Adjustments (cents/kWh)										
	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission							
2020	-0.766	-0.803	-0.795	-0.976	-1.011							
2021	-1.158	-1.191	-1.184	-1.347	-1.363							
2022	-1.250	-1.284	-1.277	-1.446	-1.460							
2023	-1.343	-1.378	-1.369	-1.542	-1.555							
2024	-1.423	-1.458	-1.450	-1.625	-1.636							

	Consumer Opt-	Consumer Opt-Out Charge (cents/kWh)									
	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission						
2020-2024	1.010	0.947	0.997	0.706	0.528						

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OREGON SCHEDULE 296

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Adjustments for Consumers Electing This Option for Service Beginning January 1, 2021

	Transition Adju	Transition Adjustments (cents/kWh)											
	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission								
2021	-1.322	-1.286	-1.320	-1.414	-1.428								
2022	-1.399	-1.365	-1.398	-1.491	-1.500								
2023	-1.392	-1.357	-1.391	-1.484	-1.494								
2024	-1.622	-1.586	-1.621	-1.717	-1.721								
2025	-1.783	-1.746	-1.782	-1.881	-1.881								

	Consumer Opt-Out Charge (cents/kWh)									
	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission					
2021-2025	0.628	0.626	0.610	0.376	0.233					

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(M) 296.4 (N) Attachment 1

Oregon TAM 2021 (July 2020 Filing with Settlement)	NPC (\$) = \$/MWh =	1,396,833,350 23.11
Oregon TAM 2021 (November 2020 Indicative Filing)	NPC (\$) = \$/MWh =	1,405,590,187 23.25
Update - November 9, 2020 OFPC		NPC Impact (\$) (5,211,592)
Oregon TAM 2021 (November 2020 Final Filing)	NPC (\$) = \$/MWh =	1,400,37

Attachment 2

UE-375 November 2020 Oregon Transition Adjustment Mechanism (TAM) Final Update Update Explanations

Updates to Net Power Costs

This update incorporates the Company's official forward price curve as of November 9, 2020, including the screening of gas-fired units. This update also incorporates the allocation of new Qualifying Facilities as outlined by the 2020 PacifiCorp Inter-Jurisdictional Allocation Protocol Agreement (2020 Protocol). The impact of this update decreases net power costs from the indicative filing by approximately \$5.2 million on a total-company basis or \$1.3 million on an Oregon basis.

Attachment 3

PacifiCorp CY 2021 TAM Final Filing

Final F	iling																		
				Total Company					TAM				0	regon Allocated					TAM
			UE-356	TAM	TAM	TAM	TAM	TAM	CY 2021 -				UE-356	TAM	TAM	TAM	TAM	TAM	CY 2021 -
			CY 2020 -	CY 2021 -	CY 2021 -	CY 2021 -	CY 2021 -	CY 2021 -	Final - TB Flats II &		Factors	Factors	CY 2020 -	CY 2021 -	CY 2021 -	CY 2021 -	CY 2021 -	CY 2021 -	Final - TB Flats II &
Line n	2	ACCT.	Final Update	Initial Filing	Reply Filing	Settlement Filing	Indicative Filing	Final Filing	Prvor Mtn	Factor		CY 2021	Final Update	Initial Filing	Reply Filing	Settlement Filing		Final Filing	Prvor Mtn
1	Sales for Resale	A001.	1 mai opdato	induiting	ropiy ruing	oottioniont i ning	mandative r ming	i mari inig	r rjor mar	1 4000	01 2020	01 2021	i indi opdato	maarriing	rtopiy r ning	ootaomont i mig	indicative r ining	i mari mig	r ryor mar
2	Existing Firm PPL	447	7,454,128	7,542,788	7,364,161	7,364,161	7.868.649	7.802.619	7.802.619	SG	26 456%	26.023%	1,972,052	1,962,832	1.916.348	1.916.348	2.047.630	2,030,447	2,030,447
3	Existing Firm UPL	447	1,101,120	1,012,100	1,004,101	1,001,101	1,000,010	1,002,010	1,002,010	SG	26.456%	26.023%	1,072,002	1,002,002	1,010,040	1,010,010	2,047,000	2,000,111	2,000,111
4	Post-Merger Firm	447	422.493.915	274.078.000	246.508.905	246.508.905	351.731.836	341,463,801	341,805,660	SG	26.456%	26.023%	111.774.336	71,322,311	64.148.107	64.148.107	91,529,883	88,857,870	88,946,831
5	Non-Firm	447	122,100,010	214,010,000	210,000,000	240,000,000		011,100,001	011,000,000	SE	25.314%	25.101%			01,110,107	-	01,020,000		00,040,001
6	Total Sales for Resale		429.948.043	281.620.789	253.873.066	253.873.066	359,600,485	349.266.420	349.608.279	02	20.01470	20.10170	113.746.388	73.285.143	66.064.455	66.064.455	93.577.513	90.888.317	90.977.278
7							,	,,					,						
8	Purchased Power																		
9	Existing Firm Demand PPL	555	11,573,498	2,848,086	2,847,480	2,847,480	10,522,213	10,522,213	10,522,213	SG	26.456%	26.023%	3,061,867	741,147	740,989	740,989	2,738,157	2,738,157	2,738,157
10	Existing Firm Demand UPL	555	3,793,812	2,484,823	2,484,823	2,484,823	2,364,360	2,364,360	2,364,360	SG	26.456%	26.023%	1,003,685	646,616	646,616	646,616	615,269	615,269	615,269
11	Existing Firm Energy	555	37,613,980	15,046,383	15,044,970	15,044,970	32,904,819	32,904,819	32,904,819	SE	25.314%	25.101%	9,521,753	3,776,866	3,776,511	3,776,511	8,259,599	8,259,599	8,259,599
12	Post-merger Firm	555	674,728,706	592,134,446	608,735,645	608,015,977	642,136,262	627,875,283	626,266,153	SG	26.456%	26.023%	178,505,181	154,088,971	158,409,040	158,221,764	167,100,760	163,389,678	162,970,940
13	Secondary Purchases	555	-	-	-	-	-	-	-	SE	25.314%	25.101%	-	-	-	-	-	-	-
14	Other Generation Expense	555	7,454,837	-	-	-	-	-	-	SG	26.456%	26.023%	1,972,240	-	-	-	-	-	-
15	Total Purchased Power		735,164,833	612,513,738	629,112,919	628,393,250	687,927,654	673,666,674	672,057,545				194,064,726	159,253,600	163,573,157	163,385,881	178,713,785	175,002,703	174,583,965
16																			
17	Wheeling Expense																		
18	Existing Firm PPL	565	22,079,714	21,615,814	21,615,814	21,615,814	21,615,814	21,615,814	21,615,814	SG	26.456%	26.023%	5,841,375	5,625,004	5,625,004	5,625,004	5,625,004	5,625,004	5,625,004
19	Existing Firm UPL	565								SG	26.456%	26.023%							
20	Post-merger Firm	565	106,215,175	114,763,115	114,742,965	114,742,965	114,823,225	114,818,653	114,819,277	SG	26.456%	26.023%	28,100,122	29,864,384	29,859,140	29,859,140	29,880,026	29,878,836	29,878,999
21	Non-Firm	565	3,175,158	2,694,259	2,694,259	2,694,259	2,694,259	2,694,259	2,694,259	SE	25.314%	25.101%	803,772	676,299	676,299	676,299	676,299	676,299	676,299
22	Total Wheeling Expense		131,470,047	139,073,187	139,053,037	139,053,037	139,133,298	139,128,726	139,129,350				34,745,269	36,165,687	36,160,443	36,160,443	36,181,329	36,180,139	36,180,301
23 24																			
24 25	Fuel Expense Fuel Consumed - Coa	501	655.082.891	612.737.366	576.061.622	576.061.622	663.816.342	657.614.065	649 621 998	SF	25 314%	25 101%	165,830,293	153,806,196	144.600.039	144.600.039	166,627,779	165,070,915	163.064.788
25	Fuel Consumed - Coal Fuel Consumed - Coal (Cholla	501	36,986,850	012,737,300	576,001,022	576,001,022	003,610,342	057,014,005	049,021,990	SE	25.314%	25.101%	9.362.999	153,600,190	144,000,039	144,000,039	100,027,779	105,070,915	103,004,700
20	Fuel Consumed - Coal (Cholla Fuel Consumed - Gas	501	7.690.635	6.894.972	6.196.453	6.196.453	6.507.939	6.268.061	6.266.716	SE	25.314%	25.101%	9,362,999	1.730.741	1.555.402	1.555.402	1.633.589	1,573,376	1.573.039
28	Natural Gas Consumec	547	297.308.679	303.050.501	301.951.689	301.951.689	268.872.234	274.027.051	273.541.450	SE	25.314%	25.101%	75.261.903	76.070.185	75.794.367	75.794.367	67.490.931	68.784.867	68.662.974
20	Simple Cycle Comb. Turbine:	547	4.355.357	3.721.741	3.344.450	3.344.450	3.227.291	3,234,523	3.233.719	SE	25.314%	25.101%	1.102.532	934.212	839.507	839.507	810.098	811.913	811.712
30	Steam from Other Sources	503	4,676,489	4.519.705	4.508.022	4.508.022	4.508.022	4.508.022	4,508,022	SE		25.101%	1,183,825	1.134.513	1.131.580	1.131.580	1.131.580	1,131,580	1,131,580
31	Total Fuel Expense	303	1.006.100.902	930,924,285	892.062.236	892.062.236	946.931.828	945.651.721	937.171.906	0L	20.01470	23.10170	254,688,390	233.675.847	223.920.895	223.920.895	237.693.979	237.372.653	235.244.093
32			1,000,100,002	000,024,200	002,002,200	002,002,200	010,001,020	010,001,121	001,111,000				201,000,000	200,070,011	220,020,000	220,020,000	201,000,010	201,012,000	200,211,000
33 34	TAM Settlement Adjustment*		(1,467,719)	-	-	(8,802,107)	(8,802,107)	(8,802,107) (8,802,107)		As S	ettled	(388,297)	-	-	(2,250,000)	(2,250,000)	(2,250,000)	(2,250,000)
34	Net Power Cost (Per GRID)		1.441.320.020	1.400.890.421	1.406.355.126	1.396.833.350	1.405.590.187	1.400.378.595	1.389.948.414				369.363.700	355.809.991	357,590,040	355.152.763	356.761.579	355.417.177	352,781,081
36			1,441,320,020	1,400,030,421	1,400,333,120	1,000,000,000	1,403,330,107	1,400,570,555	1,003,340,414				303,303,700	333,003,331	331,330,040	333,132,703	330,701,373	333,411,111	332,701,001
30	Oregon Situs NPC Adustments		522.082	786.770	846.893	846.893	793.614	1.102.774	1.102.774	OR	100.000%	100.000%	522.082	786.770	846.893	846.893	793.614	1.102.774	1.102.774
38	Total NPC Net of Adjustments		1.441.842.102	1.401.677.191	1.407.202.019	1.397.680.244	1.406.383.801	1.401.481.369	1.391.051.189	UK	100.000 %	100.000 %	369.885.782	356,596,762	358.436.933	355.999.656	357.555.193	356.519.952	353.883.856
39	Total Nº O Net Of Adjustments		1,441,042,102	1,401,077,131	1,401,202,013	1,557,000,244	1,400,303,001	1,401,401,503	1,531,051,103				303,003,702	330,330,702	330,430,333	333,333,030	331,333,133	330,313,332	333,003,030
40	Non-NPC EIM Costs*		1.456.461							SG	26 456%	26.023%	385.319						
40	Production Tax Credit (PTC)		(96.935.002)	(248.328.203)	(248.328.203)	(248.328.203)	(217.892.375)	(217.892.375) (232,397,962)	SG	26.456%	26.023%	(25.644.974)	(64,621,536)	(64.621.536)	(64.621.536)	(56,701,332)	(56,701,332)	(60,476,068)
42	Total TAM Net of Adjustments		1.346.363.561	1.153.348.988	1.158.873.816	1.149.352.041	1.188.491.426	1.183.588.994	1.158.653.226	00	20.10070	10.01070	344.626.127	291.975.226	293.815.397	291.378.121	300.853.861	299.818.620	293.407.788
43			.,540,000,001	.,	., 100,010,010	.,140,002,041	.,100,401,420	.,100,000,004	1,100,000,220				,020,121		_00,010,001	201,010,121	- 50,000,001	200,010,020	200,407,700
44											In	ncrease Abse	nt Load Change	(52,650,901)	(50,810,730)	(53,248,006)	(43,772,266)	(44,807,507)	(51,218,339)
45														(. ,. ,. ,. ,. ,. , , , , , , , , , , ,	(,)	(,	,,,		(. ,=,)
46								Oregon-a	llocated NPC (incl. P	C) Base	eline in Rates	from UE-35	\$344.626.127						

Oregon-allocated NPC (incl. PTC) Baseline in Rates from UE-35 \$344,626,127 \$ Change due to load variance from UE-356 forecas (3,440,369) 2021 Recovery of NPC (incl. PTC) in Rates \$341,185,758

45 46 47 48 49 *EIM Benefits for the 2020 TAM are reflected in net power cost 49 *TAM Settlement UE 366 - Agreed to decrease Oregon-allocated NPC by \$388,297. TAM Settlement UE 375 - Agreed to decrease Oregon-allocated NPC by \$2,250,001

Increase Including Load Change \$ (49,210,532) \$ (47,370,361) \$ (49,807,637) \$ (40,331,897) \$ (41,367,138) \$ (47,777,970)

PacifiCorp CY 2021 TAM Production Tax Credits - Stand Alone TAM Adjustment Final Filing

PTC Revenue Requirement in UE-356

		Total Compan	У		Oregor	Allocated
		UE-356		Factors	UE-356	Revenue
Plant Name	PTC Expiration Date	Final	Factor	CY 2020	Final	Requirement
JC Boyle	11/7/2015	\$	- SG	26.456%	\$-	\$-
Blundell Bottoming Cycle	12/1/2017		- SG	26.456%	-	-
Glenrock	12/30/2018	(8,519,22	1) SG	26.456%	(2,253,832)	(2,988,636)
Goodnoe	12/17/2017	(7,140,29	6) SG	26.456%	(1,889,026)	(2,504,894)
High Plains Wind	10/14/2019	(9,618,30	1) SG	26.456%	(2,544,603)	(3,374,205)
Leaning Juniper 1	9/13/2016	(7,528,55	9) SG	26.456%	(1,991,744)	(2,641,101)
Leaning Juniper Indemnity	9/13/2016	(97,87	1) SG	26.456%	(25,893)	(34,334)
Marengo	8/2/2017	(12,267,12	0) SG	26.456%	(3,245,370)	(4,303,440)
Marengo II	6/25/2018	(5,843,58	4) SG	26.456%	(1,545,969)	(2,049,993)
McFadden Ridge	10/31/2019	(2,933,44	7) SG	26.456%	(776,068)	(1,029,085)
Rolling Hills	1/16/2019		- SG	26.456%	-	-
Seven Mile	12/30/2018	(10,490,10	9) SG	26.456%	(2,775,247)	(3,680,045)
Seven Mile II	12/30/2018	(2,198,55	8) SG	26.456%	(581,647)	(771,278)
Dunlap I Wind	9/29/2020	(6,464,91	5) SG	26.456%	(1,710,348)	(2,267,963)
			-			
Total Production Tax Credit		\$ (73,101,98	1)	-	\$ (19,339,747)	\$ (25,644,974)
	JC Boyle Blundell Bottoming Cycle Glenrock Goodnoe High Plains Wind Leaning Juniper 1 Leaning Juniper Indemnity Marengo Marengo II McFadden Ridge Rolling Hills Seven Mile Seven Mile II Dunlap I Wind	JC Boyle 11/7/2015 Blundell Bottoming Cycle 12/1/2017 Glenrock 12/30/2018 Goodnoe 12/17/2017 High Plains Wind 10/14/2019 Leaning Juniper 1 9/13/2016 Leaning Juniper Indemnity 9/13/2016 Marengo 8/2/2017 Marengo II 6/25/2018 McFadden Ridge 10/31/2019 Rolling Hills 1/16/2019 Seven Mile 12/30/2018 Dunlap I Wind 9/29/2020	Plant Name PTC Expiration Date UE-356 JC Boyle 11/7/2015 \$ Blundell Bottoming Cycle 12/1/2017 \$ Glenrock 12/30/2018 (8,519,22) Goodnoe 12/17/2017 (7,140,29) High Plains Wind 10/14/2019 (9,618,30) Leaning Juniper 1 9/13/2016 (7,528,55) Leaning Juniper Indemnity 9/13/2016 (97,87) Marengo 8/2/2017 (12,267,12) Marengo II 6/25/2018 (5,843,58) McFadden Ridge 10/31/2019 (2,933,44) Rolling Hills 1/16/2019 5 Seven Mile 12/30/2018 (10,490,10) Seven Mile II 12/30/2018 (2,198,55) Dunlap I Wind 9/29/2020 (6,464,91)	Plant Name PTC Expiration Date Final Factor JC Boyle 11/7/2015 \$ - SG Blundell Bottoming Cycle 12/1/2017 - SG Glenrock 12/30/2018 (8,519,221) SG Goodnoe 12/17/2017 (7,140,296) SG High Plains Wind 10/14/2019 (9,618,301) SG Leaning Juniper 1 9/13/2016 (7,528,559) SG Leaning Juniper Indemnity 9/13/2016 (97,871) SG Marengo 8/2/2017 (12,267,120) SG Marengo II 6/25/2018 (5,843,584) SG Rolling Hills 1/16/2019 - SG Seven Mile 12/30/2018 (10,490,109) SG Seven Mile II 12/30/2018 (2,198,558) SG Dunlap I Wind 9/29/2020 (6,464,915) SG	UE-356 Factors JC Boyle 11/7/2015 Final Factor CY 2020 JC Boyle 11/7/2015 SG 26.456% Blundell Bottoming Cycle 12/1/2017 SG 26.456% Glenrock 12/30/2018 (8,519,221) SG 26.456% Godnoe 12/17/2017 (7,140,296) SG 26.456% High Plains Wind 10/14/2019 (9,618,301) SG 26.456% Leaning Juniper 1 9/13/2016 (7,528,559) SG 26.456% Leaning Juniper Indemnity 9/13/2016 (97,871) SG 26.456% Marengo 8/2/2017 (12,267,120) SG 26.456% Marengo II 6/25/2018 (5,843,584) SG 26.456% Rolling Hills 1/16/2019 - SG 26.456% Rolling Hills 1/16/2019 - SG 26.456% Seven Mile 12/30/2018 (10,490,109) SG 26.456% Dunlap I Wind 9/29/2020 (6,464,915)	Plant Name PTC Expiration Date Final Factor CY 2020 Final JC Boyle 11/7/2015 \$ - SG 26.456% \$ - Blundell Bottoming Cycle 12/1/2017 - SG 26.456% \$ - Glenrock 12/1/2017 - SG 26.456% \$ - Goodnoe 12/17/2017 (7,140,296) SG 26.456% (2,253,832) Goodnoe 12/17/2017 (7,140,296) SG 26.456% (2,254,603) Leaning Juniper 1 9/13/2016 (7,528,559) SG 26.456% (2,544,603) Leaning Juniper Indemnity 9/13/2016 (97,871) SG 26.456% (25,893) Marengo 8/2/2017 (12,267,120) SG 26.456% (3,245,370) Marengo II 6/25/2018 (5,843,584) SG 26.456% (776,068) Rolling Hills 1/16/2019 - SG 26.456% - Seven Mile 12/30/2018 (1

¹⁷

19 PTC Revenue Requirement CY 2021 - Final Filing

20		·	Total Company			Oregon	Allocated
20			CY 2021		Factors	CY 2021	Revenue
21	Plant Name	PTC Effective Date	Final Filing	Factor	CY 2021	Final Filing	Requirement
22	JC Boyle	1 TO Elicouve Date	\$ -	SG	26.023%		\$ -
23	Blundell Bottoming Cycle		Ψ -	SG	26.023%	÷ -	÷
24	Glenrock	10/1/2019	(8,512,008)	SG	26.023%	(2,215,049)	(2,937,208)
25	Glenrock III	1/1/2020	(2,849,653)	SG	26.023%	(741,555)	(983,320)
26	Goodnoe	10/1/2019	(7,107,104)	SG	26.023%	(1,849,456)	(2,452,423)
27	High Plains Wind	11/1/2019	(9,546,174)	SG	26.023%	(2,484,166)	(3,294,064)
28	Leaning Juniper 1	10/1/2019	(7,498,676)	SG	26.023%	(1,951,353)	(2,587,541)
29	Leaning Juniper Indemnity	10/1/2019	-	SG	26.023%	-	-
30	Marengo	11/1/2019	(12,201,226)	SG	26.023%	(3,175,080)	(4,210,233)
31	Marengo II	11/1/2019	(5,808,973)	SG	26.023%	(1,511,648)	(2,004,482)
32	McFadden Ridge	11/1/2019	(2,911,232)	SG	26.023%	(757,579)	(1,004,568)
33	Rolling Hills	10/1/2019	-	SG	26.023%	-	-
34	Seven Mile	7/1/2019	(10,449,172)	SG	26.023%	(2,719,150)	(3,605,658)
35	Seven Mile II	7/1/2019	(2,189,514)	SG	26.023%	(569,769)	(755,528)
36	Dunlap I Wind	10/1/2020	(11,917,403)	SG	26.023%	(3,101,222)	(4,112,296)
37	Foote Creek I Wind	11/1/2020	(4,371,842)	SG	26.023%	(1,137,668)	(1,508,576)
38	Pryor Mountain Wind	12/31/2020	(13,532,262)	SG	26.023%	(3,521,451)	(4,669,529)
39	Cedar Springs Wind II	12/1/2020	(18,737,527)	SG	26.023%	(4,875,998)	(6,465,692)
40	Ekola Flats Wind	12/1/2020	(20,485,742)	SG	26.023%	(5,330,929)	(7,068,942)
41	TB Flats Wind	12/1/2020	(20,949,372)	SG	26.023%	(5,451,578)	(7,228,925)
42	TB Flats Wind II	12/1/2020	(5,252,168)	SG	26.023%	(1,366,752)	(1,812,347)
43							
44	Total Production Tax Credit		\$ (164,320,048)			\$ (42,760,402)	\$ (56,701,332)
45							
46							
47			Oregon-allocat	ted PTC E	aseline in R	ates from UE-356	\$ (25,644,974)
48				20	21 Recover	y of PTC in Rates	(56,701,332)
49				-			· · · · · · · · · · · · · · · · · · ·
50				Ore	egon-allocat	ed PTC Increase	\$ (31,056,358)

¹⁸

PacifiCorp CY 2021 TAM Production Tax Credits - Stand Alone TAM Adjustment TB Flats II & Pryor Mtn Scenario

PTC Revenue Requirement in UE-356

			То	tal Company			(Oregon A	Allocated
				UE-356		Factors CY	UE-35	56	Revenue
Line no	Plant Name	PTC Expiration Date		Final	Factor	2020	Fina	1	Requirement
1	JC Boyle	11/7/2015	\$	-	SG	26.456%	6	-	\$-
2	Blundell Bottoming Cycle	12/1/2017		-	SG	26.456%		-	-
3	Glenrock	12/30/2018		(8,519,221)	SG	26.456%	(2,2	53,832)	(2,988,636)
4	Goodnoe	12/17/2017		(7,140,296)	SG	26.456%	(1,8	89,026)	(2,504,894)
5	High Plains Wind	10/14/2019		(9,618,301)	SG	26.456%	(2,5	44,603)	(3,374,205)
6	Leaning Juniper 1	9/13/2016		(7,528,559)	SG	26.456%	(1,9	91,744)	(2,641,101)
7	Leaning Juniper Indemnity	9/13/2016		(97,871)	SG	26.456%	(25,893)	(34,334)
8	Marengo	8/2/2017		(12,267,120)	SG	26.456%	(3,2	45,370)	(4,303,440)
9	Marengo II	6/25/2018		(5,843,584)	SG	26.456%	(1,5	45,969)	(2,049,993)
10	McFadden Ridge	10/31/2019		(2,933,447)	SG	26.456%	(7	76,068)	(1,029,085)
11	Rolling Hills	1/16/2019		-	SG	26.456%		-	-
12	Seven Mile	12/30/2018		(10,490,109)	SG	26.456%	(2,7	75,247)	(3,680,045)
13	Seven Mile II	12/30/2018		(2,198,558)	SG	26.456%	(5	81,647)	(771,278)
14	Dunlap I Wind	9/29/2020		(6,464,915)	SG	26.456%	(1,7	10,348)	(2,267,963)
15									
16	Total Production Tax Credit		\$	(73,101,981)		0	\$ (19,3	39,747)	\$ (25,644,974)

- 17
- 18

PTC Revenue Requirement CY 2021 - Final Filing 19

23 Blu 24 Gle 25 Gle	Plant Name Boyle Indell Bottoming Cycle anrock	PTC Effective Date	CY 2021 TB Flats II & Pryor Mtn Scenario	Factor	Factors	CY 2021 TB Flats II & Pryor Mtn	Revenue
22 JC 23 Blu 24 Gle 25 Gle	Boyle Indell Bottoming Cycle	PTC Effective Date	Scenario	Factor		II & Pryor Mtn	Revenue
22 JC 23 Blu 24 Gle 25 Gle	Boyle Indell Bottoming Cycle	PTC Effective Date		Eastar			
23 Blu 24 Gle 25 Gle	Indell Bottoming Cycle			Factor	CY 2021	Scenario	Requirement
24 Gle 25 Gle	0,		\$-	SG	26.023%	\$-\$	-
25 Gle	enrock		-	SG	26.023%	-	-
		10/1/2019	(8,512,008)	SG	26.023%	(2,215,049)	(2,937,208)
26 Go	enrock III	1/1/2020	(2,849,653)	SG	26.023%	(741,555)	(983,320)
	odnoe	10/1/2019	(7,107,104)	SG	26.023%	(1,849,456)	(2,452,423)
27 Hig	h Plains Wind	11/1/2019	(9,546,174)	SG	26.023%	(2,484,166)	(3,294,064)
28 Lea	aning Juniper 1	10/1/2019	(7,498,676)	SG	26.023%	(1,951,353)	(2,587,541)
29 Lea	aning Juniper Indemnity	10/1/2019	-	SG	26.023%	-	-
30 Ma	rengo	11/1/2019	(12,201,226)	SG	26.023%	(3,175,080)	(4,210,233)
31 Ma	rengo II	11/1/2019	(5,808,973)	SG	26.023%	(1,511,648)	(2,004,482)
32 Mc	Fadden Ridge	11/1/2019	(2,911,232)	SG	26.023%	(757,579)	(1,004,568)
33 Rol	lling Hills	10/1/2019	-	SG	26.023%	-	-
34 Sev	ven Mile	7/1/2019	(10,449,172)	SG	26.023%	(2,719,150)	(3,605,658)
35 Sev	ven Mile II	7/1/2019	(2,189,514)	SG	26.023%	(569,769)	(755,528)
36 Du	nlap I Wind	10/1/2020	(11,917,403)	SG	26.023%	(3,101,222)	(4,112,296)
37 Foo	ote Creek I Wind	11/1/2020	(4,371,842)	SG	26.023%	(1,137,668)	(1,508,576)
38 Pry	or Mountain Wind	12/31/2020	(16,851,123)	SG	26.023%	(4,385,106)	(5,814,757)
39 Ce	dar Springs Wind II	12/1/2020	(18,737,527)	SG	26.023%	(4,875,998)	(6,465,692)
40 Eko	ola Flats Wind	12/1/2020	(20,485,742)	SG	26.023%	(5,330,929)	(7,068,942)
41 TB	Flats Wind	12/1/2020	(20,949,372)	SG	26.023%	(5,451,578)	(7,228,925)
42 TB	Flats Wind II	12/1/2020	(12,872,464)	SG	26.023%	(3,349,754)	(4,441,855)
43			(, , , ,				
44 Tot	tal Production Tax Credit		\$ (175,259,205)			\$ (45,607,059) \$	(60,476,068)
45							
46							
47			Oregon-allo	cated PTC	Baseline in	Rates from UE-356 \$	(25,644,974)
48			2.2.32.77 4110			very of PTC in Rates	(60,476,068)
49						,	(22, 2, 200)
50				c	Pregon-allo	ated PTC Increase \$	(34,831,094)

Attachment 4

PACIFIC POWER STATE OF OREGON Functionalized Net Power Cost Revenue Requirement Forecast 12 Months Ended December 31, 2021 Dollars in Thousands

			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
			Residential	General S	Service	General	Service	General	Service	Larg	e Power Ser	vice	Irrigation	Street Lgt.
		Total		Sch	23	Sch	28	Sch	30		Sch 48T		Sch 41	Sch 15, 51
Line	Description		(sec)	(sec)	(pri)	(sec)	(pri)	(sec)	(pri)	(sec)	(pri)	(trn)		53, 54
1	Functionalized Generation Revenue Requirement from GRC	\$719,614	\$311,761	\$60,401	\$89	\$108,608	\$1,388	\$66,502	\$5,227	\$29,225	\$77,800	\$46,397	\$11,309	\$908
2														
3	Net Power Cost Revenue Requirement	\$299,819												
4	Net Power Cost Collection for Schedules not included in COS Study*	\$736												
5	Net Power Cost for Schedules Included in COS Study	\$299,082												
6	•													
7														
8	Generation Allocation Factors from GRC	100.00%	43.32%	8.39%	0.01%	15.09%	0.19%	9.24%	0.73%	4.06%	10.81%	6.45%	1.57%	0.13%
9														
10														
11	Functionalized Net Power Cost Revenue Requirement- (Target)	\$299,082	\$129,572	\$25,104	\$37	\$45,139	\$577	\$27,639	\$2,172	\$12,146	\$32,335	\$19,283	\$4,700	\$378
12	Other Generation Revenue Requirement - (Target)	\$420,532	\$182,189	\$35,298	\$52	\$63,469	\$811	\$38,863	\$3,054	\$17,079	\$45,465	\$27,113	\$6,609	\$531
13	Sum	\$719,614	\$311,761	\$60,401	\$89	\$108,608	\$1,388	\$66,502	\$5,227	\$29,225	\$77,800	\$46,397	\$11,309	\$908

*Revenues by rate schedule as follow:

Schedule 47 Primary	\$531
Schedule 47 Transmission	\$288
Schedule 848 Transmission	\$0
Employee Discount	(\$83)
Total not in study	\$736

PACIFIC POWER STATE OF OREGON TAM Schedule 201 Present and Proposed Rates and Revenues

Forecast 12 Months Ended December 31, 2021

Rate Schedule	Forecast Energy	Present Scheo Rates	lule 201	Proposed Schedu Rates	le 201 Revenues
Schedule 4, Residential					
First Block kWh (0-1,000) Second Block kWh (> 1,000)	4,171,965,406 1,349,161,264	2.444 ¢ 3.340 ¢	\$101,962,835 \$45,061,986	2.166 ¢ 2.906 ¢	\$90,364,771 \$39,206,626
(_,,,,,)	5,521,126,670		\$147,024,821		\$129,571,397
				Change	-\$17,453,424
Schedule 6 TOU Pilot, untiered, per kWh	1			2.347 ¢	
Employee Discount First Block kWh (0-1,000)	9,846,992	2.444 ¢	\$240,660	2.166 ¢	\$213,286
Second Block kWh (> 1,000)	4,086,037	3.340 ¢	\$136,474	2.906 ¢	\$118,740 \$332,026
Discount	15,955,029		-\$94,284		-\$83,007
				Change	\$11,277
Schedule 23, Small General Service Secondary Voltage					
1st 3,000 kWh, per kWh All additional kWh, per kWh	875,459,662 252,601,527	2.708 ¢ 2.007 ¢	\$23,707,448 \$5,069,713	2.361 ¢ 1.750 ¢	\$20,669,603 \$4,420,527
All additional Kwil, per Kwil	1,128,061,189	2.007 ¢	\$28,777,161	1.750 ¢	\$25,090,130
Primary Voltage				Change	-\$3,687,031
1st 3,000 kWh, per kWh All additional kWh, per kWh	1,329,489 756,752	2.623 ¢ 1.946 ¢	\$34,872 \$14,726	2.288 ¢ 1.697 ¢	\$30,419 \$12,842
All additional kwil, per kwil	2,086,241	1.940 ¢	\$49,598	1.097 ¢	\$43,261
				Change	-\$6,337
Schedule 28, General Service 31-200kW Secondary Voltage					
1st 20,000 kWh, per kWh	1,432,810,369	2.649 ¢	\$37,955,147	2.243 ¢	\$32,137,937
All additional kWh, per kWh	2,012,760,391	2.574 ¢	<u>\$14,927,914</u> \$52,883,061	2.243 ¢	\$13,008,279 \$45,146,216
Primary Voltage				Change	-\$7,736,845
1st 20,000 kWh, per kWh	10,852,496	2.549 ¢	\$276,630	2.221 ¢	\$241,034
All additional kWh, per kWh	<u> </u>	2.481 ¢	\$374,950 \$651,580	2.221 ¢	\$335,656 \$576,690
	20,000,017		0001,000	Change	-\$74,890
Schedule 29 TOU Pilot, untiered, per kW	Vh			2.243 ¢	
Schedule 30, General Service 201-999kW					
Secondary Voltage 1st 20,000 kWh, per kWh	186,649,079	2.831 ¢	\$5,284,035	2.187 ¢	\$4,082,015
All additional kWh, per kWh	1,077,030,703	2.454 ¢	\$26,430,333	2.187 ¢	\$23,554,661
	1,263,679,782		\$31,714,368	Change	\$27,636,676 -\$4,077,692
Primary Voltage 1st 20,000 kWh, per kWh	12,894,541	2.800 ¢	\$361,047	2.222 ¢	\$286,517
All additional kWh, per kWh	84,851,350	2.420 ¢	\$2,053,403	2.222 ¢	\$1,885,397
	97,745,891		\$2,414,450	Change	\$2,171,914 -\$242,536
Schedule 41, Agricultural Pumping Service					
Secondary Voltage					
Winter, 1st 100 kWh/kW, per kWh Winter, All additional kWh, per kWh	2,534,777 1,878,032	3.781 ¢ 2.575 ¢	\$95,840 \$48,359	2.121 ¢ 2.121 ¢	\$53,763 \$39,833
Summer, All kWh, per kWh	217,102,123	2.575 ¢	<u>\$5,590,380</u> \$5,734,579	2.121 ¢	\$4,604,736 \$4,698,332
	221,514,952		\$5,154,519	Change	-\$1,036,247
Primary Voltage Winter, 1st 100 kWh/kW, per kWh	546	3.653 ¢	\$20	2.088 ¢	\$11
Winter, All additional kWh, per kWh Summer, All kWh, per kWh	0 38,903	2.495 ¢ 2.495 ¢	\$0 \$971	2.088 ¢ 2.088 ¢	\$0 \$812
, , , ,	39,449	,, ,	\$991		\$823
				Change	-\$168
Schedule 47, Large General Service, Partial Re Primary Voltage	equirements 1,000kW and over				
On-Peak, per on-peak kWh	17,960,785	2.317 ¢	\$416,151		
Off-Peak, per off-peak kWh REV On-Peak, per on-peak kWh	7,398,909 <i>9,694,737</i>	2.267 ¢	\$167,733	2.551 ¢	\$247,313
REV Off-Peak, per off-peak kWh	<u> </u>		\$583,884	1.812 ¢	\$283,849 \$531,162
Turneninin Valen				Change	-\$52,722
Transmission Voltage On-Peak, per on-peak kWh	8,310,064	2.176 ¢	\$180,827		
Off-Peak, per off-peak kWh REV On-Peak, per on-peak kWh	6,318,086 5,592,183	2.126 ¢	\$134,323	2.427 ¢	\$135,722
	9,035,967			1.688 ¢	\$155,722
REV Off-Peak, per off-peak kWh	14,628,150		\$315,150		\$288,249

PACIFIC POWER STATE OF OREGON TAM Schedule 201 Present and Proposed Rates and Revenues

Forecast 12 Months Ended December 31, 2021

Rate Schedule	Forecast Energy	Rates	ule 201 Revenues	Proposed Schedu Rates	Revenues
	Torceast Energy	Rutes	Revenues	Rutes	Revenues
Schedule 48, Large General Service, 1,000kW	and over				
Secondary Voltage	249 974 207	2.407	¢0.711.204		
On-Peak, per on-peak kWh Off-Peak, per off-peak kWh	348,874,397 206,283,836	2.497 ¢ 2.447 ¢	\$8,711,394 \$5,047,765		
REV On-Peak, per on-peak kWh	212,231,501	2.447 ¢	\$5,047,765	2.644 ¢	\$5,611,40
REV Off-Peak, per off-peak kWh REV Off-Peak, per off-peak kWh	342,926,732			1.905 ¢	\$6,532,75
Tell, Og Tellik, per Og pellik kir n	555,158,233		\$13,759,159	1.505 p	\$12,144,15
	555,150,255		<i><i>w</i>1<i>3</i>,7<i>3</i>,1<i>3</i>,1<i>3</i>,</i>	Change	-\$1,615,00
Primary Voltage				8-	
On-Peak, per on-peak kWh	927,232,528	2.317 ¢	\$21,483,978		
Off-Peak, per off-peak kWh	616,423,948	2.267 ¢	\$13,974,331		
REV On-Peak, per on-peak kWh	590,123,174			2.551 ¢	\$15,054,04
REV Off-Peak, per off-peak kWh	953,533,302			1.812 ¢	\$17,278,02
	1,543,656,476		\$35,458,309		\$32,332,06
				Change	-\$3,126,24
Fransmission Voltage On-Peak, per on-peak kWh	554,713,687	2.176 ¢	\$12,070,570		
Off-Peak, per off-peak kWh	426,309,016	2.176 ¢	\$9,063,330		
REV On-Peak, per on-peak kWh	369,190,903	2.120 ¢	\$9,005,550	2.427 ¢	\$8,960,26
REV Off-Peak, per off-peak kWh	611,831,800			1.688 ¢	\$10,327,72
	981,022,703		\$21,133,900		\$19,287,98
	501,022,705		021,100,000	Change	-\$1,845,91
Schedule 15, Outdoor Area Lighting Service				6	
Secondary Voltage					
All kWh, per kWh	8,693,135	2.037 ¢	\$177,106	0.890 ¢	\$77,20
	8,693,135		\$177,106		\$77,20
				Change	-\$99,90
Schedule 50, Mercury Vapor Street Lighting S	ervice				
Secondary Voltage All kWh, per kWh	6,031,743	1.681 ¢	\$101,541		
All Kon, per Kon	6,031,743	1.001 ¢	\$101,541		
Schedule 51, Street Lighting Service, Company	-Owned System				
Secondary Voltage					
	13,842,798	2.649 ¢	\$367,191		
Secondary Voltage		2.649 ¢	\$367,191		
Secondary Voltage All kWh, per kWh	<u>13,842,798</u> 13,842,798	2.649 ¢			
Secondary Voltage All kWh, per kWh Proposed Schedule 51, Street Lighting	<u>13,842,798</u> <u>13,842,798</u> ; Service, Company-Owned System	2.649 ¢		0.890 ¢	\$180.28
Secondary Voltage All kWh, per kWh	<u>13,842,798</u> 13,842,798	2.649 ¢		0.890 ¢	\$180,28 \$180,28
Secondary Voltage All kWh, per kWh Proposed Schedule 51, Street Lighting	<u>13,842,798</u> 13,842,798 Service, Company-Owned System 20,238,069	2.649 ¢		0.890 ¢ Change	
Secondary Voltage All kWh, per kWh Proposed Schedule 51, Street Lighting	<u>13,842,798</u> 13,842,798 Service, Company-Owned System 20,238,069	2.649 ¢			\$180,28
Secondary Voltage All kWh, per kWh Proposed Schedule 51, Street Lighting All kWh, per kWh Schedule 52, Street Lighting Service, Company	13,842,798 13,842,798 service, Company-Owned System 20,238,069 20,238,069	2.649 ¢			\$180,28
Secondary Voltage All kWh, per kWh Proposed Schedule 51, Street Lighting All kWh, per kWh Schedule 52, Street Lighting Service, Company Secondary Voltage	13,842,798 = 13,842,798 = s Service, Company-Owned System 20,238,069 20,238,069 = 20,238,069 = Owned System		\$367,191		\$180,28
Secondary Voltage All kWh, per kWh Proposed Schedule 51, Street Lighting All kWh, per kWh Schedule 52, Street Lighting Service, Company	13,842,798 13,842,798 13,842,798 service, Company-Owned System 20,238,069 20,238,069 20,238,069 20,238,069 20,238,069 20,238,069 20,238,069 20,238,069 20,238,069 20,238,069 20,238,069 20,238,069	2.649 ¢ 2.029 ¢	\$367,191		\$180,28
Secondary Voltage All kWh, per kWh Proposed Schedule 51, Street Lighting All kWh, per kWh Schedule 52, Street Lighting Service, Company Secondary Voltage	13,842,798 = 13,842,798 = s Service, Company-Owned System 20,238,069 20,238,069 = 20,238,069 = Owned System		\$367,191		\$180,28
Secondary Voltage All kWh, per kWh Proposed Schedule 51, Street Lighting All kWh, per kWh Schedule 52, Street Lighting Service, Company Secondary Voltage	13,842,798 13,842,798 13,842,798 13,842,798 s service, Company-Owned System 20,238,069 20,238,069 20,238,069 -Owned System 363,528		\$367,191		\$180,28
Secondary Voltage All kWh, per kWh Proposed Schedule 51, Street Lighting All kWh, per kWh Schedule 52, Street Lighting Service, Company Secondary Voltage All kWh, per kWh	13,842,798 = 13,842,798 = \$Service, Company-Owned System 20,238,069 20,238,069 = 20,238,069 = 20,238,069 = 363,528 =		\$367,191		\$180,28
Secondary Voltage All kWh, per kWh Proposed Schedule 51, Street Lighting All kWh, per kWh Schedule 52, Street Lighting Service, Company Secondary Voltage All kWh, per kWh Schedule 53, Street Lighting Service, Consume Secondary Voltage	13,842,798 13,842,798 13,842,798 13,842,798 20,238,069 20,238,069 20,238,069 20,238,069 20,238,069 363,528 363,528 363,528 r-Owned System 363,528	2.029 ¢	\$367,191 	Change	\$180,28 -\$295,82
Secondary Voltage All kWh, per kWh Proposed Schedule 51, Street Lighting All kWh, per kWh Schedule 52, Street Lighting Service, Company Secondary Voltage All kWh, per kWh Schedule 53, Street Lighting Service, Consume	13,842,798 = 13,842,798 = \$Service, Company-Owned System 20,238,069 20,238,069 = 20,238,069 = 20,238,069 = 363,528 =		\$367,191		\$180,28 -\$295,82
Secondary Voltage All kWh, per kWh Proposed Schedule 51, Street Lighting All kWh, per kWh Schedule 52, Street Lighting Service, Company Secondary Voltage All kWh, per kWh Schedule 53, Street Lighting Service, Consume Secondary Voltage	13,842,798 13,842,798 13,842,798 13,842,798 20,238,069 20,238,069 20,238,069 20,238,069 20,238,069 363,528 363,528 363,528 r-Owned System 363,528	2.029 ¢	\$367,191 	Change 0.890 ¢	\$180,28 -\$295,82 \$107,20 \$107,20
Secondary Voltage All kWh, per kWh Proposed Schedule 51, Street Lighting All kWh, per kWh Schedule 52, Street Lighting Service, Company Secondary Voltage All kWh, per kWh Schedule 53, Street Lighting Service, Consume Secondary Voltage	13,842,798 13,842,798 13,842,798 13,842,798 Service, Company-Owned System 20,238,069 20,238,069 20,238,069 -Owned System 363,528 363,528 363,528 r-Owned System 12,045,888	2.029 ¢	\$367,191 \$7,376 \$7,376 \$7,376 \$104,076	Change	\$180,28 -\$295,82 \$107,20 \$107,20
Secondary Voltage All kWh, per kWh Proposed Schedule 51, Street Lighting All kWh, per kWh Schedule 52, Street Lighting Service, Company Secondary Voltage All kWh, per kWh Sechedule 53, Street Lighting Service, Consume Secondary Voltage All kWh, per kWh	13,842,798 13,842,798 13,842,798 13,842,798 Service, Company-Owned System 20,238,069 20,238,069 20,238,069 -Owned System 363,528 363,528 363,528 r-Owned System 12,045,888	2.029 ¢	\$367,191 \$7,376 \$7,376 \$7,376 \$104,076	Change 0.890 ¢	\$180,28 -\$295,82 \$107,20 \$107,20
Secondary Voltage All kWh, per kWh Proposed Schedule 51, Street Lighting All kWh, per kWh Schedule 52, Street Lighting Service, Company Secondary Voltage All kWh, per kWh Schedule 53, Street Lighting Service, Consume Secondary Voltage All kWh, per kWh Schedule 54, Recreational Field Lighting	13,842,798 13,842,798 13,842,798 13,842,798 Service, Company-Owned System 20,238,069 20,238,069 20,238,069 -Owned System 363,528 363,528 363,528 r-Owned System 12,045,888	2.029 ¢	\$367,191 \$7,376 \$7,376 \$7,376 \$104,076	Change 0.890 ¢	\$180,28 -\$295,82 \$107,20 \$107,20
Secondary Voltage All kWh, per kWh Proposed Schedule 51, Street Lighting All kWh, per kWh Schedule 52, Street Lighting Service, Company Secondary Voltage All kWh, per kWh Schedule 53, Street Lighting Service, Consume Secondary Voltage All kWh, per kWh Schedule 54, Recreational Field Lighting Secondary Voltage	13,842,798 13,842,798 13,842,798 13,842,798 20,238,069 20,238,069 20,238,069 20,238,069 20,238,069 363,528 363,528 363,528 r-Owned System 12,045,888 12,045,888 12,045,888	2.029 ¢ 0.864 ¢	\$367,191 <u>\$7,376</u> \$7,376 <u>\$104,076</u> \$104,076	Change 0.890 ¢ Change	\$180,28 -\$295,82 \$107,20 \$107,20 \$3,13
Secondary Voltage All kWh, per kWh Proposed Schedule 51, Street Lighting All kWh, per kWh Schedule 52, Street Lighting Service, Company Secondary Voltage All kWh, per kWh Schedule 53, Street Lighting Service, Consume Secondary Voltage All kWh, per kWh Schedule 54, Recreational Field Lighting	13,842,798 13,842,798 13,842,798 13,842,798 20,238,069 20,238,069 20,238,069 20,238,069 20,238,069 363,528 363,528 363,528 r-Owned System 12,045,888 12,045,888 12,045,888 14,045,127 1,457,127	2.029 ¢	\$367,191 \$7,376 \$7,376 \$7,376 \$104,076 \$104,076 \$104,076	Change 0.890 ¢	\$180,28 -\$295,82 \$107,20 \$107,20 \$3,13 \$12,96
Secondary Voltage All kWh, per kWh Proposed Schedule 51, Street Lighting All kWh, per kWh Schedule 52, Street Lighting Service, Company Secondary Voltage All kWh, per kWh Schedule 53, Street Lighting Service, Consume Secondary Voltage All kWh, per kWh Schedule 54, Recreational Field Lighting Secondary Voltage	13,842,798 13,842,798 13,842,798 13,842,798 20,238,069 20,238,069 20,238,069 20,238,069 20,238,069 363,528 363,528 363,528 r-Owned System 12,045,888 12,045,888 12,045,888	2.029 ¢ 0.864 ¢	\$367,191 <u>\$7,376</u> \$7,376 <u>\$104,076</u> \$104,076	Change 0.890 ¢ Change 0.890 ¢	\$180,28 -\$295,82 \$107,20 \$107,20 \$3,13 \$12,96 \$12,96
Secondary Voltage All kWh, per kWh Proposed Schedule 51, Street Lighting All kWh, per kWh Schedule 52, Street Lighting Service, Company Secondary Voltage All kWh, per kWh Schedule 53, Street Lighting Service, Consume Secondary Voltage All kWh, per kWh Schedule 54, Recreational Field Lighting Secondary Voltage	13,842,798 13,842,798 13,842,798 13,842,798 20,238,069 20,238,069 20,238,069 20,238,069 20,238,069 363,528 363,528 363,528 r-Owned System 12,045,888 12,045,888 12,045,888 14,045,127 1,457,127	2.029 ¢ 0.864 ¢	\$367,191 \$7,376 \$7,376 \$7,376 \$104,076 \$104,076 \$104,076	Change 0.890 ¢ Change	\$180,28 -\$295,82 \$107,20 \$107,20 \$3,13 \$12,96 \$12,96
Secondary Voltage All kWh, per kWh Proposed Schedule 51, Street Lighting All kWh, per kWh Schedule 52, Street Lighting Service, Company Secondary Voltage All kWh, per kWh Schedule 53, Street Lighting Service, Consume Secondary Voltage All kWh, per kWh Schedule 54, Recreational Field Lighting Secondary Voltage All kWh, per kWh	13,842,798 13,842,798 13,842,798 13,842,798 20,238,069 20,238,069 20,238,069 20,238,069 20,238,069 363,528 363,528 363,528 r-Owned System 12,045,888 12,045,888 12,045,888 14,045,127 1,457,127	2.029 ¢ 0.864 ¢	\$367,191 \$7,376 \$7,376 \$7,376 \$104,076 \$104,076 \$104,076	Change 0.890 ¢ Change 0.890 ¢	\$180,28 -\$295,82 \$107,20
Secondary Voltage All kWh, per kWh Proposed Schedule 51, Street Lighting All kWh, per kWh Schedule 52, Street Lighting Service, Company Secondary Voltage All kWh, per kWh Schedule 53, Street Lighting Service, Consume Secondary Voltage All kWh, per kWh Schedule 54, Recreational Field Lighting Secondary Voltage All kWh, per kWh Total before Employee Discount Employee Discount	13,842,798 13,842,798 13,842,798 13,842,798 20,238,069 20,238,069 20,238,069 20,238,069 20,238,069 363,528 363,528 363,528 r-Owned System 12,045,888 12,045,888 12,045,888 14,045,127 1,457,127	2.029 ¢ 0.864 ¢	\$367,191 \$7,376 \$7,376 \$104,076 \$104,076 \$104,076 \$21,740 \$21,740	Change 0.890 ¢ Change 0.890 ¢	\$180,28: -\$295,82: \$107,200 \$107,200 \$3,13: \$12,960 \$12,960 -\$8,77:
Secondary Voltage All kWh, per kWh Proposed Schedule 51, Street Lighting All kWh, per kWh Schedule 52, Street Lighting Service, Company Secondary Voltage All kWh, per kWh Schedule 53, Street Lighting Service, Consume Secondary Voltage All kWh, per kWh Schedule 54, Recreational Field Lighting Secondary Voltage All kWh, per kWh Total before Employee Discount Employee Discount	13,842,798 13,842,798 13,842,798 13,842,798 20,238,069 20,238,069 20,238,069 20,238,069 20,238,069 363,528 363,528 363,528 r-Owned System 12,045,888 12,045,888 12,045,888 14,045,127 1,457,127	2.029 ¢ 0.864 ¢	\$367,191 \$367,191 \$7,376 \$7,376 \$104,076 \$104,076 \$104,076 \$21,740 \$21,740 \$21,740	Change 0.890 ¢ Change 0.890 ¢	\$180,28: -\$295,82; \$107,20; \$107,20; \$3,13; \$12,96; \$1
Secondary Voltage All kWh, per kWh Proposed Schedule 51, Street Lighting All kWh, per kWh Schedule 52, Street Lighting Service, Company Secondary Voltage All kWh, per kWh Schedule 53, Street Lighting Service, Consume Secondary Voltage All kWh, per kWh Schedule 54, Recreational Field Lighting Secondary Voltage All kWh, per kWh Schedule 54, Recreational Field Lighting Secondary Voltage All kWh, per kWh Total before Employee Discount Employee Discount TOTAL	13,842,798 13,842,798 13,842,798 13,842,798 20,238,069 20,238,069 20,238,069 20,238,069 20,238,069 363,528 363,528 363,528 r-Owned System 12,045,888 12,045,888 12,045,888 12,045,888 14,045,888 14,57,127 1,457,127 13,435,239,367 13,435,239,367	2.029 ¢ 0.864 ¢	\$367,191 \$367,191 \$7,376 \$7,376 \$104,076 \$105,076 \$105,076 \$105,076 \$105,076 \$105,076 \$105,076 \$105,076	Change 0.890 ¢ Change 0.890 ¢	\$180,28 -\$295,82 \$107,20 \$107,20 \$3,13 \$12,96 \$12,96 -\$8,77 \$299,896,71 -\$83,00 \$299,813,71
Secondary Voltage All kWh, per kWh Proposed Schedule 51, Street Lighting All kWh, per kWh Schedule 52, Street Lighting Service, Company Secondary Voltage All kWh, per kWh Schedule 53, Street Lighting Service, Consume Secondary Voltage All kWh, per kWh Schedule 54, Recreational Field Lighting Secondary Voltage	13,842,798 = 13,842,798 = 20,238,069 = 20,238,069 = 363,528 = 363,528 = 12,045,888 = 12,045,888 = 1,457,127 =	2.029 ¢ 0.864 ¢	\$367,191 \$367,191 \$7,376 \$7,376 \$104,076 \$105,076 \$105,076 \$105,076 \$105,076 \$105,076 \$105,076 \$105,076	Change 0.890 ¢ Change 0.890 ¢ Change	\$180,28: -\$295,82: \$107,200 \$107,200 \$3,13: \$12,960 \$12,960 -\$8,77: \$299,896,71

Attachment 5

TAM Price Change

PACIFIC POWER ESTIMATED EFFECT OF PROPOSED PRICE CHANGE ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS DISTRIBUTED BY RATE SCHEDULES IN OREGON FORECAST 12 MONTHS ENDED DECEMBER 31, 2021

						Pres	ent Revenues (\$0	100)	Propo	sed Revenues (\$	000)		Cha	nge		
Line		Sch	Sch	No. of		Base		Net	Base		Net	Base R		Net Ra		Line
No.	Description	No.	No.	Cust	MWh	Rates	Adders	Rates	Rates	Adders	Rates	(\$000)	% ²	(\$000)	% ²	No.
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	
								(6) + (7)			(9) + (10)	(9) - (6)	(12)/(6)	(11) - (8)	(14)/(8)	
	Residential															
1	Residential	4	4	517,740	5,521,127	\$628,518	\$8,453	\$636,972	\$611,065	\$8,453	\$619,518	(\$17,453)	-2.8%	(\$17,453)	-2.7%	1
2	Total Residential			517,740	5,521,127	\$628,518	\$8,453	\$636,972	\$611,065	\$8,453	\$619,518	(\$17,453)	-2.8%	(\$17,453)	-2.7%	2
	Commercial & Industrial															
3	Gen. Svc. < 31 kW	23	23	82,822	1,130,147	\$126,081	\$5,748	\$131,829	\$122,387	\$5,748	\$128,136	(\$3,693)	-2.9%	(\$3,693)	-2.8%	3
4	Gen. Svc. 31 - 200 kW	28	28	10,562	2,038,726	\$186,682	\$4,020	\$190,703	\$178,871	\$4,020	\$182,891	(\$7,812)	-4.2%	(\$7,812)	-4.1%	4
5	Gen. Svc. 201 - 999 kW	30	30	880	1,361,426	\$110,812	\$1,603	\$112,415	\$106,492	\$1,603	\$108,095	(\$4,320)	-3.9%	(\$4,320)	-3.8%	5
6	Large General Service >= 1,000 kW	48	48	195	3,079,837	\$213,804	(\$8,589)	\$205,215	\$207,217	(\$8,589)	\$198,628	(\$6,587)	-3.0%	(\$6,587)	-3.2%	6
7	Partial Req. Svc. >= 1,000 kW	47	47	6	41,898	\$5,249	(\$114)	\$5,135	\$5,169	(\$114)	\$5,055	(\$80)	-3.0%	(\$80)	-3.2%	7
8	Dist. Only Lg Gen Svc >= 1,000 kW	848	848	1	0	\$2,222	\$12	\$2,234	\$2,222	\$12	\$2,234	\$0	0.0%	\$0	0.0%	8
9	Agricultural Pumping Service	41	41	7,894	221,554	\$25,947	(\$1,115)	\$24,832	\$24,911	(\$1,115)	\$23,796	(\$1,036)	-4.0%	(\$1,036)	-4.2%	9
10	Total Commercial & Industrial			102,360	7,873,589	\$670,797	\$1,565	\$672,362	\$647,268	\$1,565	\$648,834	(\$23,529)	-3.5%	(\$23,529)	-3.5%	10
	Lighting															
11	Outdoor Area Lighting Service	15	15	6,045	8,693	\$1,146	\$214	\$1,361	\$1,046	\$214	\$1,261	(\$100)	-8.7%	(\$100)	-7.3%	11
12	Street Lighting Service Comp. Owned	50,51,52	51	1,097	20,238	\$3,220	\$664	\$3,884	\$2,924	\$664	\$3,588	(\$296)	-9.2%	(\$296)	-7.6%	12
13	Street Lighting Service Cust. Owned	53	53	302	12,046	\$754	\$154	\$908	\$758	\$154	\$911	\$3	0.4%	\$3	0.3%	13
14	Recreational Field Lighting	54	54	105	1,457	\$121	\$24	\$145	\$112	\$24	\$136	(\$9)	-7.3%	(\$9)	-6.1%	14
15	Total Public Street Lighting			7,549	42,434	\$5,242	\$1,056	\$6,298	\$4,840	\$1,056	\$5,896	(\$401)	-7.7%	(\$401)	-6.4%	15
16	Total Sales to Ultimate Consumers			627,649	13,437,150	\$1,304,557	\$11,074	\$1,315,631	\$1,263,173	\$11,074	\$1,274,248	(\$41,383)	-3.2%	(\$41,383)	-3.2%	16
17	Employee Discount			1,036	13,933	(\$392)	(\$5)	(\$397)	(\$381)	(\$5)	(\$386)	\$11		\$11		17
18	AGA Revenue					\$2,993		\$2,993	\$2,993		\$2,993	\$0		\$0		18
19	COOC Amortization					\$1,727		\$1,727	\$1,727		\$1,727	\$0		\$0		19
20	Total Sales with AGA			627,649	13,437,150	\$1,308,885	\$11,069	\$1,319,954	\$1,267,513	\$11,069	\$1,278,582	(\$41,372)	-3.2%	(\$41,372)	-3.1%	20

¹ Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Public Purpose Charge (Sch. 290) and Energy Conservation Charge (Sch. 297).

² Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules

Pacific Power TAM Monthly Billing Comparison Delivery Service Schedule 4 + Cost-Based Supply Service Residential Service

	Monthl	y Billing*		Percent
kWh	Present Price	Proposed Price	Difference	Difference
100	\$20.22	\$19.84	(\$0.38)	-1.88%
200	\$29.90	\$29.19	(\$0.71)	-2.37%
300	\$39.59	\$38.56	(\$1.03)	-2.60%
400	\$49.27	\$47.91	(\$1.36)	-2.76%
500	\$58.97	\$57.28	(\$1.69)	-2.87%
600	\$68.67	\$66.65	(\$2.02)	-2.94%
700	\$78.35	\$76.00	(\$2.35)	-3.00%
800	\$88.04	\$85.37	(\$2.67)	-3.03%
900	\$97.72	\$94.73	(\$2.99)	-3.06%
1,000	\$107.42	\$104.09	(\$3.33)	-3.10%
1,100	\$120.08	\$116.27	(\$3.81)	-3.17%
1,200	\$132.74	\$128.42	(\$4.32)	-3.25%
1,300	\$145.41	\$140.60	(\$4.81)	-3.31%
1,400	\$158.07	\$152.76	(\$5.31)	-3.36%
1,500	\$170.74	\$164.93	(\$5.81)	-3.40%
1,600	\$183.41	\$177.10	(\$6.31)	-3.44%
,	4	\$225.77	. ,	-3.44%
2,000	\$234.06	4	(\$8.29)	
3,000	\$360.71	\$347.44	(\$13.27)	-3.68%
4,000	\$487.36	\$469.11	(\$18.25)	-3.74%
5,000	\$614.00	\$590.79	(\$23.21)	-3.78%

* Net rate including Schedules 91, 98, 290 and 297.

Note: Assumed average billing cycle length of 30.42 days.

Pacific Power TAM Monthly Billing Comparison Delivery Service Schedule 23 + Cost-Based Supply Service General Service - Secondary Delivery Voltage

			Monthly	v Billing*		Perc	cent
kW		Prese	ent Price	Propose	ed Price	Diffe	rence
Load Size	kWh	Single Phase	Three Phase	Single Phase	Three Phase	Single Phase	Three Phase
5	500	\$72	\$80	\$70	\$79	-2.50%	-2.23%
	750	\$98	\$107	\$96	\$105	-2.73%	-2.51%
	1,000	\$125	\$134	\$122	\$130	-2.87%	-2.68%
	1,500	\$179	\$188	\$174	\$182	-3.01%	-2.87%
10	1,000	\$125	\$134	\$122	\$130	-2.87%	-2.68%
	2,000	\$233	\$241	\$225	\$234	-3.09%	-2.97%
	3,000	\$340	\$349	\$329	\$338	-3.17%	-3.09%
	4,000	\$431	\$440	\$417	\$426	-3.11%	-3.05%
20	4,000	\$458	\$467	\$444	\$453	-2.93%	-2.88%
	6,000	\$640	\$649	\$621	\$630	-2.93%	-2.89%
	8,000	\$822	\$831	\$798	\$807	-2.93%	-2.90%
	10,000	\$1,004	\$1,013	\$975	\$983	-2.93%	-2.90%
30	9,000	\$967	\$976	\$940	\$949	-2.76%	-2.74%
	12,000	\$1,240	\$1,249	\$1,205	\$1,214	-2.80%	-2.78%
	15,000	\$1,513	\$1,522	\$1,470	\$1,479	-2.82%	-2.80%
	18,000	\$1,786	\$1,795	\$1,736	\$1,744	-2.83%	-2.82%

Pacific Power TAM Monthly Billing Comparison Delivery Service Schedule 23 + Cost-Based Supply Service General Service - Primary Delivery Voltage

			Monthly	/ Billing*		Perc	ent
kW		Prese	ent Price	Propose	ed Price	Diffe	rence
Load Size	kWh	Single Phase	Three Phase	Single Phase	Three Phase	Single Phase	Three Phase
5	500	\$70	\$79	\$68	\$77	-2.47%	-2.19%
	750	\$96	\$105	\$94	\$103	-2.70%	-2.47%
	1,000	\$122	\$131	\$119	\$128	-2.83%	-2.64%
	1,500	\$175	\$183	\$169	\$178	-2.98%	-2.83%
10	1,000	\$122	\$131	\$119	\$128	-2.83%	-2.64%
	2,000	\$227	\$236	\$220	\$229	-3.05%	-2.94%
	3,000	\$331	\$340	\$321	\$330	-3.14%	-3.06%
	4,000	\$420	\$429	\$407	\$416	-3.09%	-3.02%
20	4,000	\$447	\$455	\$434	\$442	-2.90%	-2.85%
	6,000	\$624	\$633	\$606	\$615	-2.90%	-2.86%
	8,000	\$801	\$810	\$778	\$787	-2.90%	-2.87%
	10,000	\$979	\$987	\$950	\$959	-2.90%	-2.88%
30	9,000	\$943	\$952	\$917	\$926	-2.74%	-2.72%
	12,000	\$1,209	\$1,218	\$1,175	\$1,184	-2.78%	-2.76%
	15,000	\$1,475	\$1,484	\$1,434	\$1,442	-2.80%	-2.78%
	18,000	\$1,741	\$1,750	\$1,692	\$1,701	-2.82%	-2.80%

Pacific Power TAM Monthly Billing Comparison Delivery Service Schedule 28 + Cost-Based Supply Service Large General Service - Secondary Delivery Voltage

kW		Monthly	Billing*	Percent
Load Size	kWh	Present Price	Proposed Price	Difference
15	3,000	\$349	\$336	-3.62%
	4,500	\$460	\$441	-4.10%
	7,500	\$684	\$652	-4.61%
31	6,200	\$700	\$674	-3.72%
	9,300	\$931	\$892	-4.19%
	15,500	\$1,393	\$1,328	-4.67%
40	8,000	\$898	\$865	-3.74%
	12,000	\$1,196	\$1,146	-4.21%
	20,000	\$1,792	\$1,708	-4.69%
60	12,000	\$1,339	\$1,289	-3.76%
	18,000	\$1,786	\$1,711	-4.23%
	30,000	\$2,663	\$2,545	-4.44%
80	16,000	\$1,774	\$1,707	-3.79%
	24,000	\$2,363	\$2,265	-4.13%
	40,000	\$3,528	\$3,375	-4.32%
100	20,000	\$2,209	\$2,125	-3.80%
	30,000	\$2,937	\$2,818	-4.03%
	50,000	\$4,392	\$4,206	-4.25%
200	40,000	\$4,324	\$4,172	-3.53%
	60,000	\$5,780	\$5,559	-3.82%
	100,000	\$8,692	\$8,334	-4.12%

Pacific Power TAM Monthly Billing Comparison Delivery Service Schedule 28 + Cost-Based Supply Service Large General Service - Primary Delivery Voltage

kW		Monthly	Billing*	Percent
Load Size	kWh	Present Price	Proposed Price	Difference
15	4,500	\$448	\$432	-3.41%
	6,000	\$549	\$529	-3.70%
	7,500	\$651	\$626	-3.91%
31	9,300	\$898	\$867	-3.51%
	12,400	\$1,109	\$1,067	-3.79%
	15,500	\$1,320	\$1,267	-3.98%
40	12,000	\$1,152	\$1,111	-3.53%
	16,000	\$1,424	\$1,369	-3.81%
	20,000	\$1,695	\$1,628	-4.00%
60	18,000	\$1,718	\$1,657	-3.55%
	24,000	\$2,119	\$2,040	-3.71%
	30,000	\$2,517	\$2,422	-3.76%
80	24,000	\$2,270	\$2,191	-3.46%
	32,000	\$2,801	\$2,700	-3.57%
	40,000	\$3,331	\$3,210	-3.65%
100	30,000	\$2,819	\$2,724	-3.36%
	40,000	\$3,482	\$3,361	-3.49%
	50,000	\$4,146	\$3,997	-3.58%
200	60,000	\$5,528	\$5,352	-3.17%
	80,000	\$6,854	\$6,625	-3.34%
	100,000	\$8,181	\$7,898	-3.46%

Pacific Power TAM Monthly Billing Comparison Delivery Service Schedule 30 + Cost-Based Supply Service Large General Service - Secondary Delivery Voltage

kW		Monthly	Percent	
Load Size	kWh	Present Price	Proposed Price	Difference
100	20,000	\$2,636	\$2,503	-5.05%
	30,000	\$3,222	\$3,061	-4.99%
	50,000	\$4,393	\$4,177	-4.92%
200	40,000	\$4,631	\$4,443	-4.07%
	60,000	\$5,802	\$5,559	-4.20%
	100,000	\$8,145	\$7,790	-4.35%
300	60,000	\$6,797	\$6,553	-3.58%
	90,000	\$8,554	\$8,227	-3.82%
	150,000	\$12,067	\$11,575	-4.08%
400	80,000	\$8,844	\$8,545	-3.38%
	120,000	\$11,186	\$10,777	-3.66%
	200,000	\$15,870	\$15,240	-3.97%
500	100,000	\$10,922	\$10,567	-3.24%
	150,000	\$13,849	\$13,357	-3.55%
	250,000	\$19,705	\$18,936	-3.90%
600	120,000	\$12,999	\$12,590	-3.15%
	180,000	\$16,513	\$15,937	-3.48%
	300,000	\$23,539	\$22,633	-3.85%
800	160,000	\$17,155	\$16,635	-3.03%
800	240,000	\$21,839	\$21,098	-3.39%
	400,000	\$31,208	\$30,025	-3.79%
	-00,000	ψυ1,200	\$50,025	-5.1770
1000	200,000	\$21,310	\$20,680	-2.96%
	300,000	\$27,166	\$26,259	-3.34%
	500,000	\$38,876	\$37,418	-3.75%

Pacific Power TAM Monthly Billing Comparison Delivery Service Schedule 30 + Cost-Based Supply Service Large General Service - Primary Delivery Voltage

kW		Monthly	Billing*	Percent
Load Size	kWh	Present Price	Proposed Price	Difference
100	30,000	\$3,159	\$3,019	-4.43%
	40,000	\$3,734	\$3,573	-4.30%
	50,000	\$4,308	\$4,127	-4.20%
200	60,000	\$5,693	\$5,491	-3.54%
	80,000	\$6,842	\$6,599	-3.54%
	100,000	\$7,990	\$7,707	-3.55%
300	90,000	\$8,387	\$8,124	-3.13%
	120,000	\$10,110	\$9,786	-3.21%
	150,000	\$11,833	\$11,447	-3.26%
400	120,000	\$10,986	\$10,661	-2.95%
400	160,000	\$13,283	\$12,877	-3.06%
	200,000	\$15,581	\$15,092	-3.13%
500	150,000	\$13,597	\$13,211	-2.84%
	200,000	\$16,469	\$15,981	-2.96%
	250,000	\$19,341	\$18,750	-3.05%
600	180,000	\$16,208	\$15,761	-2.76%
	240,000	\$19,654	\$19,084	-2.90%
	300,000	\$23,100	\$22,408	-3.00%
800	240,000	\$21,430	\$20,860	-2.66%
000	320,000	\$26,025	\$25,291	-2.82%
	400,000	\$30,620	\$29,723	-2.93%
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1000	300,000	\$26,653	\$25,960	-2.60%
	400,000	\$32,396	\$31,499	-2.77%
	500,000	\$38,140	\$37,038	-2.89%

Pacific Power TAM Monthly Billing Comparison Delivery Service Schedule 41 + Cost-Based Supply Service Agricultural Pumping - Secondary Delivery Voltage

		Present Price*]	Proposed Price*		Percent Difference			
		April -	December-	Annual	April -	December-	Annual	April -	December-	Annual
kW		November	March	Load Size	November	March	Load Size	November	March	Load Size
Load Size	kWh	Monthly Bill	Monthly Bill	Charge	Monthly Bill	Monthly Bill	Charge	Monthly Bill	Monthly Bill	Charge
Single Phase										
10	2,000	\$193	\$220	\$155	\$183	\$198	\$155	-4.88%	-9.92%	0.00%
	3,000	\$289	\$317	\$155	\$275	\$290	\$155	-4.88%	-8.39%	0.00%
	5,000	\$481	\$509	\$155	\$458	\$473	\$155	-4.88%	-7.06%	0.00%
Three Phase										
20	4,000	\$385	\$441	\$310	\$366	\$397	\$310	-4.88%	-9.92%	0.00%
	6,000	\$578	\$633	\$310	\$549	\$580	\$310	-4.88%	-8.39%	0.00%
	10,000	\$963	\$1,018	\$310	\$916	\$946	\$310	-4.88%	-7.06%	0.00%
100	20,000	\$1,925	\$2,203	\$1,355	\$1,831	\$1,984	\$1,355	-4.88%	-9.92%	0.00%
100	30,000	\$2,888	\$3,166	\$1,355	\$2,747	\$2,900	\$1,355	-4.88%	-8.39%	0.00%
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	50,000	\$4,813	\$5,091	\$1,355	\$4,578	\$4,731	\$1,355	-4.88%	-7.06%	0.00%
300	60,000	\$5,775	\$6,609	\$3,410	\$5,493	\$5,953	\$3,410	-4.88%	-9.92%	0.00%
	90,000	\$8,663	\$9,497	\$3,410	\$8,240	\$8,700	\$3,410	-4.88%	-8.39%	0.00%
	150,000	\$14,438	\$15,272	\$3,410	\$13,733	\$14,193	\$3,410	-4.88%	-7.06%	0.00%

Pacific Power TAM Monthly Billing Comparison Delivery Service Schedule 41 + Cost-Based Supply Service Agricultural Pumping - Primary Delivery Voltage

		Present Price*			Proposed Price*		Percent Difference			
		April -	December-	Annual	April -	December-	Annual	April -	December-	Annual
kW		November	March	Load Size	November	March	Load Size	November	March	Load Size
Load Size	kWh	Monthly Bill	Monthly Bill	Charge	Monthly Bill	Monthly Bill	Charge	Monthly Bill	Monthly Bill	Charge
Single Phase										
10	3,000	\$280	\$307	\$155	\$267	\$282	\$155	-4.51%	-8.02%	0.00%
	4,000	\$373	\$400	\$155	\$356	\$371	\$155	-4.51%	-7.20%	0.00%
	5,000	\$466	\$493	\$155	\$445	\$460	\$155	-4.51%	-6.70%	0.00%
Three Phase										
<u>20</u>	6,000	\$559	\$613	\$310	\$534	\$564	\$310	-4.51%	-8.02%	0.00%
	8,000	\$746	\$800	\$310	\$712	\$742	\$310	-4.51%	-7.20%	0.00%
	10,000	\$932	\$986	\$310	\$890	\$920	\$310	-4.51%	-6.70%	0.00%
100	30,000	\$2,797	\$3,066	\$1,344	\$2,671	\$2,820	\$1,344	-4.51%	-8.02%	0.00%
100	,	,	,	,	,	,	,			
	40,000	\$3,730	\$3,998	\$1,344	\$3,561	\$3,710	\$1,344	-4.51%	-7.20%	0.00%
	50,000	\$4,662	\$4,931	\$1,344	\$4,452	\$4,601	\$1,344	-4.51%	-6.70%	0.00%
300	90,000	\$8,392	\$9,198	\$3,400	\$8,013	\$8,460	\$3,400	-4.51%	-8.02%	0.00%
	120,000	\$11,189	\$11,995	\$3,400	\$10,684	\$11,131	\$3,400	-4.51%	-7.20%	0.00%
	150,000	\$13,986	\$14,792	\$3,400	\$13,355	\$13,802	\$3,400	-4.51%	-6.70%	0.00%

Pacific Power TAM Monthly Billing Comparison Delivery Service Schedule 48 + Cost-Based Supply Service Large General Service - Secondary Delivery Voltage 1,000 kW and Over

kW		Monthly	Percent	
Load Size	kWh	Present Price	Proposed Price	Difference
1,000	300,000	\$26,465	\$25,524	-3.55%
	500,000	\$37,659	\$36,091	-4.16%
	700,000	\$48,853	\$46,658	-4.49%
2,000	600,000	\$52,496	\$50,614	-3.58%
	1,000,000	\$72,633	\$69,497	-4.32%
	1,400,000	\$93,921	\$89,531	-4.67%
6,000	1,800,000	\$152,251	\$146,606	-3.71%
	3,000,000	\$216,114	\$206,706	-4.35%
	4,200,000	\$279,977	\$266,807	-4.70%
12,000	3,600,000	\$303,174	\$291,885	-3.72%
	6,000,000	\$430,901	\$412,085	-4.37%
	8,400,000	\$558,628	\$532,286	-4.72%
Notes:	Present	Proposed		
On-Peak kWh	62.84%	38.23%		
Off-Peak kWh	37.16%	61.77%		

* Net rate including Schedules 91 and 290. Schedule 297 included for kWh levels under 730,000.

Pacific Power TAM Monthly Billing Comparison Delivery Service Schedule 48 + Cost-Based Supply Service Large General Service - Primary Delivery Voltage 1,000 kW and Over

kW		Monthly	Percent	
Load Size	kWh	Present Price	Proposed Price	Difference
1,000	300,000	\$25,049	\$24,387	-2.64%
	500,000	\$35,449	\$34,345	-3.11%
	700,000	\$45,849	\$44,304	-3.37%
2,000	600,000	\$49,622	\$48,297	-2.67%
	1,000,000	\$68,172	\$65,965	-3.24%
	1,400,000	\$87,872	\$84,782	-3.52%
6,000	1,800,000	\$143,226	\$139,253	-2.77%
	3,000,000	\$202,327	\$195,704	-3.27%
	4,200,000	\$261,427	\$252,156	-3.55%
12,000	3,600,000	\$285,094	\$277,147	-2.79%
	6,000,000	\$403,295	\$390,050	-3.28%
	8,400,000	\$521,496	\$502,953	-3.56%
Notes:	Present	Proposed		
On-Peak kWh	60.07%	38.23%		
Off-Peak kWh	39.93%	61.77%		

* Net rate including Schedules 91 and 290. Schedule 297 included for kWh levels under 730,000.

Pacific Power TAM Monthly Billing Comparison Delivery Service Schedule 48 + Cost-Based Supply Service Large General Service - Transmission Delivery Voltage 1,000 kW and Over

kW		Monthly	Percent	
Load Size	kWh	Present Price	Proposed Price	Difference
1,000	500,000	\$35,199	\$34,177	-2.90%
	700,000	\$44,886	\$43,456	-3.19%
2,000	1,000,000	\$67,259	\$65,215	-3.04%
	1,400,000	\$85,533	\$82,672	-3.35%
6,000	3,000,000	\$199,762	\$193,631	-3.07%
	4,200,000	\$254,587	\$246,003	-3.37%
12,000	6,000,000	\$397,369	\$385,106	-3.09%
	8,400,000	\$507,019	\$489,851	-3.39%
Notes:	Present	Proposed		
Notes: On-Peak kWh	56.54%	37.63%		
Off-Peak kWh	43.46%	62.37%		

* Net rate including Schedules 91 and 290. Schedule 297 included for kWh levels under 730,000.