

November 16, 2020

***VIA ELECTRONIC FILING***Public Utility Commission of Oregon  
201 High Street SE, Suite 100  
Salem, OR 97301-3389

Attn: Filing Center

**RE: Advice 20-014/UE 375—Compliance Tariff Sheets**

In compliance with ORS 757.205, OAR 860-022-0025, and OAR 860-022-0030, PacifiCorp d/b/a Pacific Power (PacifiCorp or Company) encloses for filing proposed tariff pages associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon. This filing is made in compliance with Order No. 20-392 and includes a January 1, 2021 effective date.

Thirteenth Revision of Sheet No. 201-1	Schedule 201	Net Power Costs Cost-Based Supply Service
Thirteenth Revision of Sheet No. 201-2	Schedule 201	Net Power Costs Cost-Based Supply Service
Thirteenth Revision of Sheet No. 201-3	Schedule 201	Net Power Costs Cost-Based Supply Service
Eighth Revision of Sheet No. 205-1	Schedule 205	TAM Adjustment for Other Revenues
Eighth Revision of Sheet No. 205-2	Schedule 205	TAM Adjustment for Other Revenues
Eighth Revision of Sheet No. 205-3	Schedule 205	TAM Adjustment for Other Revenues
Twelfth Revision of Sheet No. 220-1	Schedule 220	Standard Offer Supply Service
Eleventh Revision of Sheet No. 294-2	Schedule 294	Transition Adjustment
Eleventh Revision of Sheet No. 295-2	Schedule 295	Transition Adjustment Three-Year Cost of Service Opt-Out
Fourth Revision of Sheet No. 296-3	Schedule 296	Transition Adjustment Five-Year Cost of Service Opt-Out
Third Revision of Sheet No. 296-4	Schedule 296	Transition Adjustment Five-Year Cost of Service Opt-Out
First Revision of Sheet No. 296-5	Schedule 296	Transition Adjustment Five-Year Cost of Service Opt-Out

This filing sets net power costs (NPC) for 2021 and the final transition adjustments for the 2021 direct access options, consistent with Order No. 20-392 in docket UE 375.

To support this filing and meet the requirements of OAR 860-022-0025 and OAR 860-022-0030, PacifiCorp submits the tariff sheets listed above with the following supporting attachments:


- Attachment 1—Summary of NPC Updates from November 9, 2020 Indicative Filing.
- Attachment 2—Description of the NPC Updates.
- Attachment 3—Final Update to NPC Allocation. This attachment shows Oregon-allocated NPC for 2021 are forecast to be \$356.5 million. This spreadsheet contains the information provided consistent with Paragraph 18 of the Stipulation adopted in Order No. 20-392, where PacifiCorp has forecasted the NPC and PTC benefits of these new resources in the 2021 TAM, prorated to reflect their in-service dates in 2021.
- Attachment 4—TAM Rate Spread, Rate Calculation. This attachment shows the rate spread and proposed TAM rates.
- Attachment 5—Estimated Rate Impact and Monthly Billing Comparisons. This attachment shows the rate impact of the final proposed rate change and a comparison of monthly bills at present rates to monthly bills under proposed rates for customers of various sizes under each rate schedule.

This proposed change will affect approximately 628,000 customers and will result in an overall annual rate decrease of approximately \$41.4 million or 3.1 percent. The average residential customers using 900 kilowatt-hours per month will see a bill decrease of \$2.99 per month as a result of this change.

PacifiCorp is concurrently providing the NPC updates and workpapers. Confidential information is provided subject to the protective order in this proceeding.

If you have any questions please contact Cathie Allen at (503) 813-5934.

Sincerely,



Etta Locky  
Vice President, Regulation

Enclosures

## CERTIFICATE OF SERVICE

I certify that I delivered a true and correct copy of PacifiCorp's **Advice 20-014/UE 375—Compliance Tariff Sheets** on the parties listed below via electronic mail in compliance with OAR 860-001-0180.


### Service List UE 375

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Dated this 16<sup>th</sup> day of November, 2020.


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Katie Savarin  
Coordinator, Regulatory Operations

# Proposed Tariffs

**NET POWER COSTS  
COST-BASED SUPPLY SERVICE**

Page 1

**Available**

In all territory served by the Company in the State of Oregon.

**Applicable**

To Residential Consumers and Nonresidential Consumers who have elected to take Cost-Based Supply Service under this schedule or under Schedules 210, 211, 212, 213 or 247. This service may be taken only in conjunction with the applicable Delivery Service Schedule. Also applicable to Nonresidential Consumers who, based on the announcement date defined in OAR 860-038-275, do not elect to receive standard offer service under Schedule 220 or direct access service under the applicable tariff. In addition, applicable to some Large Nonresidential Consumers on Schedule 400 whose special contracts require prices under the Company's previously applicable Schedule 48T. For Consumers on Schedule 400 who were served on previously applicable Schedule 48T prices under their special contract, this service, in conjunction with Delivery Service Schedule 48, supersedes previous Schedule 48T.

Nonresidential Consumers who had chosen either service under Schedule 220 or who chose to receive direct access service under the applicable tariff may qualify to return to Cost-Based Supply Service under this Schedule after meeting the Returning Service Requirements and making a Returning Service Payment as specified in this Schedule.

**Monthly Billing**

The Monthly Billing shall be the Energy Charge, as specified below by Delivery Service Schedule.

<u>Delivery Service Schedule No.</u>			<u>Delivery Voltage</u>			
			Secondary	Primary	Transmission	(R)
4	Per kWh	0-1000 kWh	2.166¢			
		> 1000 kWh	2.906¢			
5	Per kWh	0-1000 kWh	2.166¢			
		> 1000 kWh	2.906¢			
For Schedules 4 and 5, the kilowatt-hour blocks listed above are based on an average month of approximately 30.42 days. Residential kilowatt-hour blocks shall be prorated to the nearest whole kilowatt-hour based upon the number of whole days in the billing period (see Rule 10 for details).						
23	First 3,000 kWh, per kWh		2.361¢	2.288¢		
	All additional kWh, per kWh		1.750¢	1.697¢		
28	All kWh, per kWh		2.243¢	2.221¢		(R) (C) (D)
						(M) 201.2

(continued)

**NET POWER COSTS  
COST-BASED SUPPLY SERVICE**

Page 2

**Monthly Billing (continued)**

<b><u>Delivery Service Schedule No.</u></b>		<b><u>Delivery Voltage</u></b>		<b>Transmission</b>	
		<b>Secondary</b>	<b>Primary</b>		
30	All kWh, per kWh	2.187¢	2.222¢		(M) 201.1 (C)(R)
41	All kWh, per kWh	2.121¢	2.088¢		(C)(R)
47/48	Per kWh On-Peak	2.644¢	2.551¢	2.427¢	(I)
	Per kWh, Off-Peak	1.905¢	1.812¢	1.688¢	(R)
					(C)
	For Schedule 47 and Schedule 48, Summer On-Peak hours are from 1 p.m. to 10 p.m. all days in the Summer months of June through September. Non-Summer On-Peak hours are from 6 a.m. to 9 a.m. and 4 p.m. to 10 p.m. in the Non-Summer months of October through May. Off-Peak hours are all remaining hours.				
					(C)
					(D)
					(M)
					201.3
15	<b><u>Type of Lamp</u></b>	<b><u>LED Equivalent Lumens</u></b>	<b><u>Monthly kWh</u></b>	<b><u>Rate per Lamp</u></b>	(C)
	Level 1	0-5,000	19	\$0.67	
	Level 2	5,001-12,000	34	\$1.20	
	Level 3	12,001+	57	\$2.01	
					(C)
					(D)

(continued)



**NET POWER COSTS  
COST-BASED SUPPLY SERVICE**

Page 3

**Monthly Billing (continued)**
**Delivery Service Schedule No.**

51	<b>Type of Lamp</b>	<b>LED Equivalent Lumens</b>	<b>Monthly kWh</b>	<b>Rate per Lamp</b>	(D) (C)	
	Level 1	0-3,500	8	\$0.24	(C)	
	Level 2	3,501-5,500	15	\$0.46		
	Level 3	5,501-8,000	25	\$0.76		
	Level 4	8,001-12,000	34	\$1.04		
	Level 5	12,001-15,500	44	\$1.34		
	Level 6	15,501+	57	\$1.74		
53	<b>Types of Luminaire</b>	<b>Nominal rating</b>	<b>Watts</b>	<b>Monthly kWh</b>	<b>Rate Per Luminaire</b>	(I)
	High Pressure Sodium	5,800	70	31	\$0.28	(I) (T)
	High Pressure Sodium	9,500	100	44	\$0.39	
	High Pressure Sodium	16,000	150	64	\$0.57	
	High Pressure Sodium	22,000	200	85	\$0.76	
	High Pressure Sodium	27,500	250	115	\$1.02	
	High Pressure Sodium	50,000	400	176	\$1.57	
	Metal Halide	9,000	100	39	\$0.35	
	Metal Halide	12,000	175	68	\$0.61	
	Metal Halide	19,500	250	94	\$0.84	
	Metal Halide	32,000	400	149	\$1.33	
	Metal Halide	107,800	1,000	354	\$3.15	
	Non-Listed Luminaire, per kWh			0.890¢		
54	Per kWh	0.890¢			(R) (M) 201.2	

(continued)

**TAM ADJUSTMENT FOR OTHER REVENUES**

Page 1

**Purpose**

This schedule adjusts rates for Other Revenues as authorized by Order No. 10-363.

**Applicable**

To all Residential Consumers and Nonresidential Consumers.

**Energy Charge**

The adjustment rate is listed below by Delivery Service Schedule and Direct Access Delivery Service Schedule.

<u>Delivery Service Schedule No.</u>			<u>Delivery Voltage</u>			(R)
			Secondary	Primary	Transmission	
4	Per kWh	0-1000 kWh	0.000¢			
		> 1000 kWh	0.000¢			
5	Per kWh	0-1000 kWh	0.000¢			
		> 1000 kWh	0.000¢			
For Schedules 4 and 5, the kilowatt-hour blocks listed above are based on an average month of approximately 30.42 days. Residential kilowatt-hour blocks shall be prorated to the nearest whole kilowatt-hour based upon the number of whole days in the billing period (see Rule 10 for details).						
23, 723	First 3,000 kWh, per kWh		0.000¢	0.000¢		
	All additional kWh, per kWh		0.000¢	0.000¢		
28, 728	All kWh, per kWh		0.000¢	0.000¢		
					(R) (C)	
						(M)
						205.2

(continued)

**TAM ADJUSTMENT FOR OTHER REVENUES**

Page 2

**Energy Charge (continued)**

<u>Delivery Service Schedule No.</u>	<u>Secondary</u>	<u>Delivery Voltage</u> <u>Primary</u>	<u>Transmission</u>	(M)
30, 730 All kWh, per kWh	0.000¢	0.000¢		205.1 (C)(R)
41, 741 All kWh, per kWh	0.000¢	0.000¢		(C)(R)
47/48 Per kWh On-Peak	0.000¢	0.000¢	0.000¢	(R)
747/748 Per kWh, Off-Peak	0.000¢	0.000¢	0.000¢	(R)
				(C)

For Schedule 47 and Schedule 48, Summer On-Peak hours are from 1 p.m. to 10 p.m. all days in the Summer months of June through September. Non-Summer On-Peak hours are from 6 a.m. to 9 a.m. and 4 p.m. to 10 p.m. in the Non-Summer months of October through May. Off-Peak hours are all remaining hours.

15	<b><u>Type of Lamp</u></b>	<b><u>LED Equivalent Lumens</u></b>	<b><u>Monthly kWh</u></b>	<b><u>Rate per Lamp</u></b>	(C)
	Level 1	0-5,000	19	\$0.00	
	Level 2	5,001-12,000	34	\$0.00	
	Level 3	12,001+	57	\$0.00	(C)
					(D)

(continued)

**TAM ADJUSTMENT FOR OTHER REVENUES**

Page 3

**Energy Charge (continued)**
**Delivery Service Schedule No.**

51, 751	Type of Lamp	LED Equivalent Lumens	Monthly kWh	Rate per Lamp
	Level 1	0-3,500	8	\$0.00
	Level 2	3,501-5,500	15	\$0.00
	Level 3	5,501-8,000	25	\$0.00
	Level 4	8,001-12,000	34	\$0.00
	Level 5	12,001-15,500	44	\$0.00
	Level 6	15,501+	57	\$0.00

 (D)  
 (C)

(C)

53, 753	Types of Luminaire	Nominal rating	Watts	Monthly kWh	Rate Per Luminaire
	High Pressure Sodium	5,800	70	31	\$0.00
	High Pressure Sodium	9,500	100	44	\$0.00
	High Pressure Sodium	16,000	150	64	\$0.00
	High Pressure Sodium	22,000	200	85	\$0.00
	High Pressure Sodium	27,500	250	115	\$0.00
	High Pressure Sodium	50,000	400	176	\$0.00
	Metal Halide	9,000	100	39	\$0.00
	Metal Halide	12,000	175	68	\$0.00
	Metal Halide	19,500	250	94	\$0.00
	Metal Halide	32,000	400	149	\$0.00
	Metal Halide	107,800	1,000	354	\$0.00

(R)

Non-Listed Luminaire, per kWh

0.000¢

(R) (T)

54, 754 Per kWh 0.000¢

 (R) (M)  
 205.2

**STANDARD OFFER SUPPLY SERVICE**

Page 1

**Available**

In all territory served by the Company in the State of Oregon.

**Applicable**

To Nonresidential Consumers who have elected to take this service. This service may be taken only in conjunction with the applicable Delivery Service Schedule.

**Energy Charge**

The Energy Charge shall be based on the Energy Charge Daily Rate as described below.

The Energy Charge Daily Rate is calculated by applying the same monthly weights produced by the Weighted Market Value calculation in the Transition Adjustment Schedule – Schedule 294 to actual daily market prices reported by the Platts indices at California/Oregon Border (COB), Mid-Columbia (Mid-C) and Desert Southwest (DSW), which includes the Palo Verde and Four Corners markets. The weights and thermal value will remain constant throughout the calendar year.

Standard Offer HLH			Standard Offer LLH		
<u>Market</u>	<u>Weight</u>		<u>Market</u>	<u>Weight</u>	
COB	17.45%		COB	12.08%	
DSW	13.08%		DSW	5.21%	
Mid C	36.92%		Mid C	23.62%	
SP15	0.00%		SP15	0.00%	
Thermal	32.55%	\$19.59/MWh	Thermal	59.09%	\$18.81/MWh
Total	100%		Total	100%	

 (C)  
 (C)

If prices are not reported for a particular day or days, the average of the immediately preceding and following reported days' on-peak and off-peak prices shall be used to determine the price for the non-reported period. On-peak and off-peak hours shall be defined as reported by Platts for the Mid-Columbia Index. Currently, on-peak hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday excluding NERC holidays. Off-peak hours are all remaining hours.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005, the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April and for the period between the last Sunday in October and the first Sunday in November. At such time as updated DST programming is available and has been applied to a Consumer meter, the time periods shown above will apply on all days for that Consumer. Consumers will be notified of their change to updated DST programming in a timely manner.

The Consumer shall notify the Company of its choice of this option within the period defined in OAR 860-038-275. The Consumer shall remain on this option until the Company is properly notified of the Consumers' election of Direct Access Service. The Consumer may return to Cost-Based Supply Service consistent with the provisions of Schedule 201.

(continued)

**TRANSITION ADJUSTMENT**

Page 2

**One-Year Option - Transition Adjustments (cents/kWh)**

	23/723 Secondary		23/723 Primary		28/728 Secondary		28/728 Primary		30/730 Secondary	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-21	-1.016	-2.071	-1.122	-2.093	-1.003	-2.063	-1.012	-2.010	-1.058	-2.156
Feb-21	-1.603	-1.402	-1.779	-1.522	-1.582	-1.384	-1.604	-1.405	-1.653	-1.435
Mar-21	-1.679	-1.000	-2.042	-1.172	-1.625	-1.005	-1.644	-1.061	-1.688	-1.061
Apr-21	-0.757	-0.557	-0.867	-0.687	-0.741	-0.579	-0.760	-0.583	-0.805	-0.624
May-21	-0.999	-1.236	-1.023	-1.689	-0.991	-1.227	-0.995	-1.198	-1.010	-1.279
Jun-21	-0.605	-0.750	-0.768	-0.934	-0.576	-0.728	-0.594	-0.722	-0.649	-0.771
Jul-21	-1.343	-1.684	-1.575	-1.894	-1.353	-1.671	-1.409	-1.720	-1.422	-1.899
Aug-21	-2.136	-2.916	-2.187	-3.332	-2.201	-2.895	-2.334	-2.939	-2.284	-2.984
Sep-21	-1.784	-1.979	-1.599	-2.241	-1.808	-1.972	-1.912	-1.991	-1.858	-2.037
Oct-21	-1.129	-0.913	-1.122	-1.117	-1.109	-0.913	-1.122	-0.919	-1.176	-0.969
Nov-21	-1.419	-1.543	-1.497	-1.657	-1.413	-1.524	-1.419	-1.534	-1.445	-1.568
Dec-21	-1.169	-2.140	-1.411	-2.290	-1.164	-2.122	-1.231	-2.130	-1.158	-2.179

	30/730 Primary		41/741 Secondary		41/741 Primary		47/747,48/748 Secondary		47/747,48/748 Primary	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-21	-1.022	-2.087					-1.064	-1.546	-1.158	-1.640
Feb-21	-1.610	-1.409					-1.645	-1.434	-1.740	-1.529
Mar-21	-1.626	-1.053					-1.690	-1.064	-1.784	-1.158
Apr-21	-0.759	-0.600	-0.856	-0.637	-0.890	-0.671	-0.790	-0.601	-0.884	-0.695
May-21	-0.977	-1.246	-1.212	-1.465	-1.246	-1.498	-1.007	-1.496	-1.101	-1.590
Jun-21	-0.608	-0.741	-0.742	-0.834	-0.776	-0.867	-0.653	-0.793	-0.747	-0.887
Jul-21	-1.386	-1.691	-1.467	-1.853	-1.501	-1.886	-1.409	-1.877	-1.503	-1.971
Aug-21	-2.233	-2.936	-2.319	-3.087	-2.353	-3.121	-2.234	-3.017	-2.329	-3.111
Sep-21	-1.807	-1.980	-1.888	-2.129	-1.922	-2.163	-1.820	-2.049	-1.914	-2.143
Oct-21	-1.093	-0.918	-1.186	-0.937	-1.219	-0.971	-1.121	-0.958	-1.216	-1.052
Nov-21	-1.424	-1.539					-1.471	-1.554	-1.565	-1.648
Dec-21	-1.147	-2.113					-1.055	-2.177	-1.150	-2.271

	47/747,48/748 Transmission		51/751		52/752		53/753		54/754	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-21	-1.177	-1.655	-2.348	-2.856	-2.348	-2.856	-2.349	-2.858	-2.349	-2.858
Feb-21	-1.732	-1.536	-2.930	-2.726	-2.930	-2.726	-2.931	-2.728	-2.931	-2.728
Mar-21	-1.839	-1.136	-3.020	-2.313	-3.020	-2.313	-3.022	-2.314	-3.022	-2.314
Apr-21	-0.934	-0.733	-2.100	-1.894	-2.100	-1.894	-2.101	-1.896	-2.101	-1.896
May-21	-1.115	-1.586	-2.287	-2.798	-2.287	-2.798	-2.288	-2.800	-2.288	-2.800
Jun-21	-0.781	-0.889	-1.947	-2.073	-1.947	-2.073	-1.948	-2.075	-1.948	-2.075
Jul-21	-1.527	-1.987	-2.707	-3.186	-2.707	-3.186	-2.709	-3.187	-2.709	-3.187
Aug-21	-2.305	-3.078	-3.520	-4.331	-3.520	-4.331	-3.521	-4.332	-3.521	-4.332
Sep-21	-1.884	-2.136	-3.102	-3.352	-3.102	-3.352	-3.104	-3.354	-3.104	-3.354
Oct-21	-1.244	-1.079	-2.436	-2.256	-2.436	-2.256	-2.437	-2.258	-2.437	-2.258
Nov-21	-1.556	-1.658	-2.752	-2.854	-2.752	-2.854	-2.754	-2.856	-2.754	-2.856
Dec-21	-1.284	-2.274	-2.485	-3.491	-2.485	-3.491	-2.487	-3.492	-2.487	-3.492

(C)

(C)

**TRANSITION ADJUSTMENT**  
**THREE-YEAR COST OF SERVICE OPT-OUT**

Page 2

**Three-Year Option - Transition Adjustments (cents/kWh)**
**Adjustments for Consumers Electing This Option for 2019-2021 (No New Service)**

(D)

	30/730 Secondary		30/730 Primary	
	HLH	LLH	HLH	LLH
2019	-0.916	-0.907	-0.962	-0.964
2020	-0.584	-0.685	-0.663	-0.732
2021	-0.943	-0.995	-0.978	-1.020

	47/747, 48/748 Secondary		47/747, 48/748 Primary		47/747, 48/748 Transmission	
	HLH	LLH	HLH	LLH	HLH	LLH
2019	-1.020	-0.711	-1.154	-1.134	-1.164	-1.251
2020	-0.854	-0.659	-0.805	-0.915	-0.781	-1.013
2021	-1.155	-0.883	-1.197	-1.203	-1.154	-1.278

**Adjustments for Consumers Electing This Option for 2020-2022 (No New Service)**

(T)

	30/730 Secondary		30/730 Primary	
	HLH	LLH	HLH	LLH
2020	-0.987	-0.983	-1.048	-0.955
2021	-1.112	-1.208	-1.150	-1.244
2022	-1.179	-1.437	-1.210	-1.416

	47/747, 48/748 Secondary		47/747, 48/748 Primary		47/747, 48/748 Transmission	
	HLH	LLH	HLH	LLH	HLH	LLH
2020	-1.236	-1.113	-1.214	-1.178	-1.215	-1.191
2021	-1.238	-1.559	-1.317	-1.485	-1.334	-1.475
2022	-1.406	-1.687	-1.392	-1.634	-1.399	-1.615

**Adjustments for Consumers Electing This Option for 2021-2023**

(N)

	30/730 Secondary		30/730 Primary	
	HLH	LLH	HLH	LLH
2021	-1.335	-1.580	-1.316	-1.520
2022	-1.351	-1.596	-1.280	-1.542
2023	-1.430	-1.637	-1.341	-1.594

	47/747, 48/748 Secondary		47/747, 48/748 Primary		47/747, 48/748 Transmission	
	HLH	LLH	HLH	LLH	HLH	LLH
2021	-1.292	-1.557	-1.386	-1.651	-1.442	-1.675
2022	-1.324	-1.632	-1.419	-1.726	-1.454	-1.738
2023	-1.417	-1.674	-1.511	-1.768	-1.546	-1.785

(N)

**TRANSITION ADJUSTMENT  
FIVE-YEAR COST OF SERVICE OPT-OUT**

Page 3

The Monthly Billing will be the Transition Adjustments plus the Consumer Opt-Out Charge as specified below by Delivery Service Schedule.

(D)

**Adjustments for Consumers Electing This Option for Service Beginning January 1, 2017 (No New Service)**
**Transition Adjustments (cents/kWh)**

	<b>730 Secondary</b>	<b>730 Primary</b>	<b>747, 748 Secondary</b>	<b>747, 748 Primary</b>	<b>747, 748 Transmission</b>
<b>2017</b>	-0.060	-0.102	-0.092	-0.291	-0.355
<b>2018</b>	-0.184	-0.227	-0.217	-0.419	-0.480
<b>2019</b>	-0.200	-0.244	-0.233	-0.440	-0.502
<b>2020</b>	-0.332	-0.376	-0.366	-0.571	-0.628
<b>2021</b>	-0.398	-0.443	-0.433	-0.641	-0.697

**Consumer Opt-Out Charge (cents/kWh)**

	<b>730 Secondary</b>	<b>730 Primary</b>	<b>747, 748 Secondary</b>	<b>747, 748 Primary</b>	<b>747, 748 Transmission</b>
<b>2017-2021</b>	1.861	1.788	1.838	1.516	1.358

**Adjustments for Consumers Electing This Option for Service Beginning January 1, 2018 (No New Service)**

(M)

**Transition Adjustments (cents/kWh)**

	<b>730 Secondary</b>	<b>730 Primary</b>	<b>747, 748 Secondary</b>	<b>747, 748 Primary</b>	<b>747, 748 Transmission</b>
<b>2018</b>	0.089	0.047	0.057	-0.143	-0.213
<b>2019</b>	0.100	0.058	0.067	-0.135	-0.208
<b>2020</b>	-0.122	-0.162	-0.154	-0.346	-0.409
<b>2021</b>	-0.340	-0.378	-0.371	-0.556	-0.609
<b>2022</b>	-0.362	-0.401	-0.394	-0.587	-0.643

**Consumer Opt-Out Charge (cents/kWh)**

	<b>730 Secondary</b>	<b>730 Primary</b>	<b>747, 748 Secondary</b>	<b>747, 748 Primary</b>	<b>747, 748 Transmission</b>
<b>2018-2022</b>	2.005	1.935	1.987	1.666	1.462

 (M)  
296.4

(continued)



**TRANSITION ADJUSTMENT  
FIVE-YEAR COST OF SERVICE OPT-OUT**

Page 4

**Adjustments for Consumers Electing This Option for Service Beginning January 1, 2019 (No New Service)**

 (M)  
296.3

**Transition Adjustments (cents/kWh)**

	<b>730 Secondary</b>	<b>730 Primary</b>	<b>747, 748 Secondary</b>	<b>747, 748 Primary</b>	<b>747, 748 Transmission</b>
<b>2019</b>	-0.376	-0.417	-0.408	-0.607	-0.661
<b>2020</b>	-0.776	-0.815	-0.806	-0.996	-1.034
<b>2021</b>	-0.004	-0.044	-0.035	-0.232	-0.299
<b>2022</b>	-0.174	-0.216	-0.206	-0.416	-0.481
<b>2023</b>	-0.556	-0.600	-0.590	-0.810	-0.865

**Consumer Opt-Out Charge (cents/kWh)**

	<b>730 Secondary</b>	<b>730 Primary</b>	<b>747, 748 Secondary</b>	<b>747, 748 Primary</b>	<b>747, 748 Transmission</b>
<b>2019-2023</b>	1.633	1.563	1.616	1.291	1.081

**Adjustments for Consumers Electing This Option for Service Beginning January 1, 2020 (No New Service)**

 (M)  
(T)

**Transition Adjustments (cents/kWh)**

	<b>730 Secondary</b>	<b>730 Primary</b>	<b>747, 748 Secondary</b>	<b>747, 748 Primary</b>	<b>747, 748 Transmission</b>
<b>2020</b>	-0.766	-0.803	-0.795	-0.976	-1.011
<b>2021</b>	-1.158	-1.191	-1.184	-1.347	-1.363
<b>2022</b>	-1.250	-1.284	-1.277	-1.446	-1.460
<b>2023</b>	-1.343	-1.378	-1.369	-1.542	-1.555
<b>2024</b>	-1.423	-1.458	-1.450	-1.625	-1.636

**Consumer Opt-Out Charge (cents/kWh)**

	<b>730 Secondary</b>	<b>730 Primary</b>	<b>747, 748 Secondary</b>	<b>747, 748 Primary</b>	<b>747, 748 Transmission</b>
<b>2020-2024</b>	1.010	0.947	0.997	0.706	0.528

 (M)  
296.5

**TRANSITION ADJUSTMENT**  
**FIVE-YEAR COST OF SERVICE OPT-OUT**

Page 5

**Adjustments for Consumers Electing This Option for Service Beginning January 1, 2021**
**Transition Adjustments (cents/kWh)**

	<b>730 Secondary</b>	<b>730 Primary</b>	<b>747, 748 Secondary</b>	<b>747, 748 Primary</b>	<b>747, 748 Transmission</b>
<b>2021</b>	-1.322	-1.286	-1.320	-1.414	-1.428
<b>2022</b>	-1.399	-1.365	-1.398	-1.491	-1.500
<b>2023</b>	-1.392	-1.357	-1.391	-1.484	-1.494
<b>2024</b>	-1.622	-1.586	-1.621	-1.717	-1.721
<b>2025</b>	-1.783	-1.746	-1.782	-1.881	-1.881

**Consumer Opt-Out Charge (cents/kWh)**

	<b>730 Secondary</b>	<b>730 Primary</b>	<b>747, 748 Secondary</b>	<b>747, 748 Primary</b>	<b>747, 748 Transmission</b>
<b>2021-2025</b>	0.628	0.626	0.610	0.376	0.233

 (M)  
 296.4  
 (N)

(N)

# Attachment 1

Oregon TAM 2021 (February 2020 Initial Filing)	NPC (\$) =	1,400,890,421
	\$/MWh =	23.14

Oregon TAM 2021 (June 2020 Update Filing)	NPC (\$) =	1,406,355,126
	\$/MWh =	23.27

Oregon TAM 2021 (July 2020 Filing with Settlement)	NPC (\$) =	1,396,833,350
	\$/MWh =	23.11

Oregon TAM 2021 (November 2020 Indicative Filing)	NPC (\$) =	1,405,590,187
	\$/MWh =	23.25

Update - November 9, 2020 OFPC

NPC Impact (\$)  
(5,211,592)

Oregon TAM 2021 (November 2020 Final Filing)	NPC (\$) =	1,400,378,595
	\$/MWh =	23.16

## Attachment 2

**UE-375**  
**November 2020**  
**Oregon Transition Adjustment Mechanism (TAM) Final Update**  
**Update Explanations**

**Updates to Net Power Costs**

This update incorporates the Company's official forward price curve as of November 9, 2020, including the screening of gas-fired units. This update also incorporates the allocation of new Qualifying Facilities as outlined by the 2020 PacifiCorp Inter-Jurisdictional Allocation Protocol Agreement (2020 Protocol). The impact of this update decreases net power costs from the indicative filing by approximately \$5.2 million on a total-company basis or \$1.3 million on an Oregon basis.

## Attachment 3

49 \*EIM Benefits for the 2020 TAM are reflected in net power cost  
50 \*\*TAM Settlement UE 356 - Agreed to decrease Oregon-allocated NPC by \$388,297. TAM Settlement UE  
375 - Agreed to decrease Oregon-allocated NPC by \$2,250,001



**PacifiCorp**  
**CY 2021 TAM**  
**Production Tax Credits - Stand Alone TAM Adjustment**  
**Final Filing**

**PTC Revenue Requirement in UE-356**

Line no	Plant Name	PTC Expiration Date	Total Company		Factor	Factors CY 2020	Oregon Allocated	
			UE-356	Final			UE-356	Revenue
							Final	Requirement
1	JC Boyle	11/7/2015	\$	-	SG	26.456%	\$	-
2	Blundell Bottoming Cycle	12/1/2017		-	SG	26.456%		-
3	Glenrock	12/30/2018		(8,519,221)	SG	26.456%	(2,253,832)	(2,988,636)
4	Goodnoe	12/17/2017		(7,140,296)	SG	26.456%	(1,889,026)	(2,504,894)
5	High Plains Wind	10/14/2019		(9,618,301)	SG	26.456%	(2,544,603)	(3,374,205)
6	Leaning Juniper 1	9/13/2016		(7,528,559)	SG	26.456%	(1,991,744)	(2,641,101)
7	Leaning Juniper Indemnity	9/13/2016		(97,871)	SG	26.456%	(25,893)	(34,334)
8	Marengo	8/2/2017		(12,267,120)	SG	26.456%	(3,245,370)	(4,303,440)
9	Marengo II	6/25/2018		(5,843,584)	SG	26.456%	(1,545,969)	(2,049,993)
10	McFadden Ridge	10/31/2019		(2,933,447)	SG	26.456%	(776,068)	(1,029,085)
11	Rolling Hills	1/16/2019		-	SG	26.456%	-	-
12	Seven Mile	12/30/2018		(10,490,109)	SG	26.456%	(2,775,247)	(3,680,045)
13	Seven Mile II	12/30/2018		(2,198,558)	SG	26.456%	(581,647)	(771,278)
14	Dunlap I Wind	9/29/2020		(6,464,915)	SG	26.456%	(1,710,348)	(2,267,963)
15								
16	Total Production Tax Credit		\$	(73,101,981)			\$ (19,339,747)	\$ (25,644,974)

**PTC Revenue Requirement CY 2021 - Final Filing**

Line no	Plant Name	PTC Effective Date	Total Company		Factor	Factors CY 2021	Oregon Allocated	
			CY 2021	Final Filing			CY 2021	Revenue
							Final Filing	Requirement
21	JC Boyle		\$	-	SG	26.023%	\$	-
22	Blundell Bottoming Cycle			-	SG	26.023%		-
23	Glenrock	10/1/2019		(8,512,008)	SG	26.023%	(2,215,049)	(2,937,208)
24	Glenrock III	1/1/2020		(2,849,653)	SG	26.023%	(741,555)	(983,320)
25	Goodnoe	10/1/2019		(7,107,104)	SG	26.023%	(1,849,456)	(2,452,423)
26	High Plains Wind	11/1/2019		(9,546,174)	SG	26.023%	(2,484,166)	(3,294,064)
27	Leaning Juniper 1	10/1/2019		(7,498,676)	SG	26.023%	(1,951,353)	(2,587,541)
28	Leaning Juniper Indemnity	10/1/2019		-	SG	26.023%	-	-
29	Marengo	11/1/2019		(12,201,226)	SG	26.023%	(3,175,080)	(4,210,233)
30	Marengo II	11/1/2019		(5,808,973)	SG	26.023%	(1,511,648)	(2,004,482)
31	McFadden Ridge	11/1/2019		(2,911,232)	SG	26.023%	(757,579)	(1,004,568)
32	Rolling Hills	10/1/2019		-	SG	26.023%	-	-
33	Seven Mile	7/1/2019		(10,449,172)	SG	26.023%	(2,719,150)	(3,605,658)
34	Seven Mile II	7/1/2019		(2,189,514)	SG	26.023%	(569,769)	(755,528)
35	Dunlap I Wind	10/1/2020		(11,917,403)	SG	26.023%	(3,101,222)	(4,112,296)
36	Foot Creek I Wind	11/1/2020		(4,371,842)	SG	26.023%	(1,137,668)	(1,508,576)
37	Pryor Mountain Wind	12/31/2020		(13,532,262)	SG	26.023%	(3,521,451)	(4,669,529)
38	Cedar Springs Wind II	12/1/2020		(18,737,527)	SG	26.023%	(4,875,998)	(6,465,692)
39	Ekola Flats Wind	12/1/2020		(20,485,742)	SG	26.023%	(5,330,929)	(7,068,942)
40	TB Flats Wind	12/1/2020		(20,949,372)	SG	26.023%	(5,451,578)	(7,228,925)
41	TB Flats Wind II	12/1/2020		(5,252,168)	SG	26.023%	(1,366,752)	(1,812,347)
42								
43	Total Production Tax Credit		\$	(164,320,048)			\$ (42,760,402)	\$ (56,701,332)

Oregon-allocated PTC Baseline in Rates from UE-356 \$ (25,644,974)  
 2021 Recovery of PTC in Rates (56,701,332)

**Oregon-allocated PTC Increase \$ (31,056,358)**

**PacifiCorp**  
**CY 2021 TAM**  
**Production Tax Credits - Stand Alone TAM Adjustment**  
**TB Flats II & Pryor Mtn Scenario**

**PTC Revenue Requirement in UE-356**

Line no	Plant Name	PTC Expiration Date	Total Company		Factors CY 2020	Oregon Allocated	
			UE-356	Factor		UE-356	Revenue Requirement
			Final			Final	
1	JC Boyle	11/7/2015	\$ -	SG	26.456%	\$ -	\$ -
2	Blundell Bottoming Cycle	12/1/2017	-	SG	26.456%	-	-
3	Glenrock	12/30/2018	(8,519,221)	SG	26.456%	(2,253,832)	(2,988,636)
4	Goodnoe	12/17/2017	(7,140,296)	SG	26.456%	(1,889,026)	(2,504,894)
5	High Plains Wind	10/14/2019	(9,618,301)	SG	26.456%	(2,544,603)	(3,374,205)
6	Leaning Juniper 1	9/13/2016	(7,528,559)	SG	26.456%	(1,991,744)	(2,641,101)
7	Leaning Juniper Indemnity	9/13/2016	(97,871)	SG	26.456%	(25,893)	(34,334)
8	Marengo	8/2/2017	(12,267,120)	SG	26.456%	(3,245,370)	(4,303,440)
9	Marengo II	6/25/2018	(5,843,584)	SG	26.456%	(1,545,969)	(2,049,993)
10	McFadden Ridge	10/31/2019	(2,933,447)	SG	26.456%	(776,068)	(1,029,085)
11	Rolling Hills	1/16/2019	-	SG	26.456%	-	-
12	Seven Mile	12/30/2018	(10,490,109)	SG	26.456%	(2,775,247)	(3,680,045)
13	Seven Mile II	12/30/2018	(2,198,558)	SG	26.456%	(581,647)	(771,278)
14	Dunlap I Wind	9/29/2020	(6,464,915)	SG	26.456%	(1,710,348)	(2,267,963)
15							
16	Total Production Tax Credit		<u>\$ (73,101,981)</u>			<u>\$ (19,339,747)</u>	<u>\$ (25,644,974)</u>

**PTC Revenue Requirement CY 2021 - Final Filing**

Line no	Plant Name	PTC Effective Date	Total Company		Factors CY 2021	Oregon Allocated	
			CY 2021 TB Flats II & Pryor Mtn	Factor		CY 2021 TB Flats II & Pryor Mtn	Revenue Requirement
			Scenario			Scenario	
21	JC Boyle		\$ -	SG	26.023%	\$ -	\$ -
22	Blundell Bottoming Cycle		-	SG	26.023%	-	-
23	Glenrock	10/1/2019	(8,512,008)	SG	26.023%	(2,215,049)	(2,937,208)
24	Glenrock III	1/1/2020	(2,849,653)	SG	26.023%	(741,555)	(983,320)
25	Goodnoe	10/1/2019	(7,107,104)	SG	26.023%	(1,849,456)	(2,452,423)
26	High Plains Wind	11/1/2019	(9,546,174)	SG	26.023%	(2,484,166)	(3,294,064)
27	Leaning Juniper 1	10/1/2019	(7,498,676)	SG	26.023%	(1,951,353)	(2,587,541)
28	Leaning Juniper Indemnity	10/1/2019	-	SG	26.023%	-	-
29	Marengo	11/1/2019	(12,201,226)	SG	26.023%	(3,175,080)	(4,210,233)
30	Marengo II	11/1/2019	(5,808,973)	SG	26.023%	(1,511,648)	(2,004,482)
31	McFadden Ridge	11/1/2019	(2,911,232)	SG	26.023%	(757,579)	(1,004,568)
32	Rolling Hills	10/1/2019	-	SG	26.023%	-	-
33	Seven Mile	7/1/2019	(10,449,172)	SG	26.023%	(2,719,150)	(3,605,658)
34	Seven Mile II	7/1/2019	(2,189,514)	SG	26.023%	(569,769)	(755,528)
35	Dunlap I Wind	10/1/2020	(11,917,403)	SG	26.023%	(3,101,222)	(4,112,296)
36	Foot Creek I Wind	11/1/2020	(4,371,842)	SG	26.023%	(1,137,668)	(1,508,576)
37	Pryor Mountain Wind	12/31/2020	(16,851,123)	SG	26.023%	(4,385,106)	(5,814,757)
38	Cedar Springs Wind II	12/1/2020	(18,737,527)	SG	26.023%	(4,875,998)	(6,465,692)
39	Ekola Flats Wind	12/1/2020	(20,485,742)	SG	26.023%	(5,330,929)	(7,068,942)
40	TB Flats Wind	12/1/2020	(20,949,372)	SG	26.023%	(5,451,578)	(7,228,925)
41	TB Flats Wind II	12/1/2020	(12,872,464)	SG	26.023%	(3,349,754)	(4,441,855)
42							
43	Total Production Tax Credit		<u>\$ (175,259,205)</u>			<u>\$ (45,607,059)</u>	<u>\$ (60,476,068)</u>

Oregon-allocated PTC Baseline in Rates from UE-356 \$ (25,644,974)  
2021 Recovery of PTC in Rates (60,476,068)

**Oregon-allocated PTC Increase \$ (34,831,094)**

## Attachment 4

**PACIFIC POWER  
STATE OF OREGON  
Functionalized Net Power Cost Revenue Requirement  
Forecast 12 Months Ended December 31, 2021  
Dollars in Thousands**

Line	Description	Total	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
			Residential	General Service		General Service		General Service		Large Power Service			Irrigation	Street Lgt.
			(sec)	Sch 23 (sec)	(pri)	Sch 28 (sec)	(pri)	Sch 30 (sec)	(pri)	(sec)	Sch 48T (pri)	(tm)	Sch 41	Sch 15, 51 53, 54
1	Functionalized Generation Revenue Requirement from GRC	\$719,614	\$311,761	\$60,401	\$89	\$108,608	\$1,388	\$66,502	\$5,227	\$29,225	\$77,800	\$46,397	\$11,309	\$908
2														
3	Net Power Cost Revenue Requirement	\$299,819												
4	Net Power Cost Collection for Schedules not included in COS Study*	\$736												
5	Net Power Cost for Schedules Included in COS Study	\$299,082												
6														
7														
8	Generation Allocation Factors from GRC	100.00%	43.32%	8.39%	0.01%	15.09%	0.19%	9.24%	0.73%	4.06%	10.81%	6.45%	1.57%	0.13%
9														
10														
11	<b>Functionalized Net Power Cost Revenue Requirement- (Target)</b>	<b>\$299,082</b>	<b>\$129,572</b>	<b>\$25,104</b>	<b>\$37</b>	<b>\$45,139</b>	<b>\$577</b>	<b>\$27,639</b>	<b>\$2,172</b>	<b>\$12,146</b>	<b>\$32,335</b>	<b>\$19,283</b>	<b>\$4,700</b>	<b>\$378</b>
12	Other Generation Revenue Requirement - (Target)	\$420,532	\$182,189	\$35,298	\$52	\$63,469	\$811	\$38,863	\$3,054	\$17,079	\$45,465	\$27,113	\$6,609	\$531
13	Sum	\$719,614	\$311,761	\$60,401	\$89	\$108,608	\$1,388	\$66,502	\$5,227	\$29,225	\$77,800	\$46,397	\$11,309	\$908

\*Revenues by rate schedule as follow:

Schedule 47 Primary	\$531
Schedule 47 Transmission	\$288
Schedule 848 Transmission	\$0
Employee Discount	<u>(\$83)</u>
Total not in study	\$736

**PACIFIC POWER  
STATE OF OREGON  
TAM Schedule 201 Present and Proposed Rates and Revenues**

**Forecast 12 Months Ended December 31, 2021**

Rate Schedule	Forecast Energy	Present Schedule 201		Proposed Schedule 201	
		Rates	Revenues	Rates	Revenues
<b>Schedule 4, Residential</b>					
First Block kWh (0-1,000)	4,171,965,406	2.444 ¢	\$101,962,835	2.166 ¢	\$90,364,771
Second Block kWh (> 1,000)	1,349,161,264	3.340 ¢	\$45,061,986	2.906 ¢	\$39,206,626
	<u>5,521,126,670</u>		<u>\$147,024,821</u>		<u>\$129,571,397</u>
				Change	-\$17,453,424
<i>Schedule 6 TOU Pilot, untiered, per kWh</i>				2.347 ¢	
<b>Employee Discount</b>					
First Block kWh (0-1,000)	9,846,992	2.444 ¢	\$240,660	2.166 ¢	\$213,286
Second Block kWh (> 1,000)	4,086,037	3.340 ¢	\$136,474	2.906 ¢	\$118,740
	<u>13,933,029</u>		<u>\$377,134</u>		<u>\$332,026</u>
Discount			-\$94,284		-\$83,007
				Change	\$11,277
<b>Schedule 23, Small General Service</b>					
<b>Secondary Voltage</b>					
1st 3,000 kWh, per kWh	875,459,662	2.708 ¢	\$23,707,448	2.361 ¢	\$20,669,603
All additional kWh, per kWh	252,601,527	2.007 ¢	\$5,069,713	1.750 ¢	\$4,420,527
	<u>1,128,061,189</u>		<u>\$28,777,161</u>		<u>\$25,090,130</u>
				Change	-\$3,687,031
<b>Primary Voltage</b>					
1st 3,000 kWh, per kWh	1,329,489	2.623 ¢	\$34,872	2.288 ¢	\$30,419
All additional kWh, per kWh	756,752	1.946 ¢	\$14,726	1.697 ¢	\$12,842
	<u>2,086,241</u>		<u>\$49,598</u>		<u>\$43,261</u>
				Change	-\$6,337
<b>Schedule 28, General Service 31-200kW</b>					
<b>Secondary Voltage</b>					
1st 20,000 kWh, per kWh	1,432,810,369	2.649 ¢	\$37,955,147	2.243 ¢	\$32,137,937
All additional kWh, per kWh	579,950,022	2.574 ¢	\$14,927,914	2.243 ¢	\$13,008,279
	<u>2,012,760,391</u>		<u>\$52,883,061</u>		<u>\$45,146,216</u>
				Change	-\$7,736,845
<b>Primary Voltage</b>					
1st 20,000 kWh, per kWh	10,852,496	2.549 ¢	\$276,630	2.221 ¢	\$241,034
All additional kWh, per kWh	15,112,851	2.481 ¢	\$374,950	2.221 ¢	\$335,656
	<u>25,965,347</u>		<u>\$651,580</u>		<u>\$576,690</u>
				Change	-\$74,890
<i>Schedule 29 TOU Pilot, untiered, per kWh</i>				2.243 ¢	
<b>Schedule 30, General Service 201-999kW</b>					
<b>Secondary Voltage</b>					
1st 20,000 kWh, per kWh	186,649,079	2.831 ¢	\$5,284,035	2.187 ¢	\$4,082,015
All additional kWh, per kWh	1,077,030,703	2.454 ¢	\$26,430,333	2.187 ¢	\$23,554,661
	<u>1,263,679,782</u>		<u>\$31,714,368</u>		<u>\$27,636,676</u>
				Change	-\$4,077,692
<b>Primary Voltage</b>					
1st 20,000 kWh, per kWh	12,894,541	2.800 ¢	\$361,047	2.222 ¢	\$286,517
All additional kWh, per kWh	84,851,350	2.420 ¢	\$2,053,403	2.222 ¢	\$1,885,397
	<u>97,745,891</u>		<u>\$2,414,450</u>		<u>\$2,171,914</u>
				Change	-\$242,536
<b>Schedule 41, Agricultural Pumping Service</b>					
<b>Secondary Voltage</b>					
Winter, 1st 100 kWh/kW, per kWh	2,534,777	3.781 ¢	\$95,840	2.121 ¢	\$53,763
Winter, All additional kWh, per kWh	1,878,032	2.575 ¢	\$48,359	2.121 ¢	\$39,833
Summer, All kWh, per kWh	217,102,123	2.575 ¢	\$5,590,380	2.121 ¢	\$4,604,736
	<u>221,514,932</u>		<u>\$5,734,579</u>		<u>\$4,698,332</u>
				Change	-\$1,036,247
<b>Primary Voltage</b>					
Winter, 1st 100 kWh/kW, per kWh	546	3.653 ¢	\$20	2.088 ¢	\$11
Winter, All additional kWh, per kWh	0	2.495 ¢	\$0	2.088 ¢	\$0
Summer, All kWh, per kWh	38,903	2.495 ¢	\$971	2.088 ¢	\$812
	<u>39,449</u>		<u>\$991</u>		<u>\$823</u>
				Change	-\$168
<b>Schedule 47, Large General Service, Partial Requirements 1,000kW and over</b>					
<b>Primary Voltage</b>					
On-Peak, per on-peak kWh	17,960,785	2.317 ¢	\$416,151		
Off-Peak, per off-peak kWh	7,398,909	2.267 ¢	\$167,733		
REV On-Peak, per on-peak kWh	9,694,737			2.551 ¢	\$247,313
REV Off-Peak, per off-peak kWh	15,664,957			1.812 ¢	\$283,849
	<u>25,359,694</u>		<u>\$583,884</u>		<u>\$531,162</u>
				Change	-\$52,722
<b>Transmission Voltage</b>					
On-Peak, per on-peak kWh	8,310,064	2.176 ¢	\$180,827		
Off-Peak, per off-peak kWh	6,318,086	2.126 ¢	\$134,323		
REV On-Peak, per on-peak kWh	5,592,183			2.427 ¢	\$135,722
REV Off-Peak, per off-peak kWh	9,035,967			1.688 ¢	\$152,527
	<u>14,628,150</u>		<u>\$315,150</u>		<u>\$288,249</u>
				Change	-\$26,901

**PACIFIC POWER  
STATE OF OREGON  
TAM Schedule 201 Present and Proposed Rates and Revenues**

**Forecast 12 Months Ended December 31, 2021**

Rate Schedule	Forecast Energy	Present Schedule 201		Proposed Schedule 201	
		Rates	Revenues	Rates	Revenues
Schedule 48, Large General Service, 1,000kW and over					
Secondary Voltage					
On-Peak, per on-peak kWh	348,874,397	2.497 ¢	\$8,711,394		
Off-Peak, per off-peak kWh	206,283,836	2.447 ¢	\$5,047,765		
REV On-Peak, per on-peak kWh	212,231,501			2.644 ¢	\$5,611,401
REV Off-Peak, per off-peak kWh	342,926,732			1.905 ¢	\$6,532,754
	555,158,233		\$13,759,159		\$12,144,155
				Change	-\$1,615,004
Primary Voltage					
On-Peak, per on-peak kWh	927,232,528	2.317 ¢	\$21,483,978		
Off-Peak, per off-peak kWh	616,423,948	2.267 ¢	\$13,974,331		
REV On-Peak, per on-peak kWh	590,123,174			2.551 ¢	\$15,054,042
REV Off-Peak, per off-peak kWh	953,533,302			1.812 ¢	\$17,278,023
	1,543,656,476		\$35,458,309		\$32,332,065
				Change	-\$3,126,244
Transmission Voltage					
On-Peak, per on-peak kWh	554,713,687	2.176 ¢	\$12,070,570		
Off-Peak, per off-peak kWh	426,309,016	2.126 ¢	\$9,063,330		
REV On-Peak, per on-peak kWh	369,190,903			2.427 ¢	\$8,960,263
REV Off-Peak, per off-peak kWh	611,831,800			1.688 ¢	\$10,327,721
	981,022,703		\$21,133,900		\$19,287,984
				Change	-\$1,845,916
Schedule 15, Outdoor Area Lighting Service					
Secondary Voltage					
All kWh, per kWh	8,693,135	2.037 ¢	\$177,106	0.890 ¢	\$77,201
	8,693,135		\$177,106		\$77,201
				Change	-\$99,905
Schedule 50, Mercury Vapor Street Lighting Service					
Secondary Voltage					
All kWh, per kWh	6,031,743	1.681 ¢	\$101,541		
	6,031,743		\$101,541		
Schedule 51, Street Lighting Service, Company-Owned System					
Secondary Voltage					
All kWh, per kWh	13,842,798	2.649 ¢	\$367,191		
	13,842,798		\$367,191		
Proposed Schedule 51, Street Lighting Service, Company-Owned System					
All kWh, per kWh	20,238,069			0.890 ¢	\$180,285
	20,238,069				\$180,285
				Change	-\$295,823
Schedule 52, Street Lighting Service, Company-Owned System					
Secondary Voltage					
All kWh, per kWh	363,528	2.029 ¢	\$7,376		
	363,528		\$7,376		
Schedule 53, Street Lighting Service, Consumer-Owned System					
Secondary Voltage					
All kWh, per kWh	12,045,888	0.864 ¢	\$104,076	0.890 ¢	\$107,208
	12,045,888		\$104,076		\$107,208
				Change	\$3,132
Schedule 54, Recreational Field Lighting					
Secondary Voltage					
All kWh, per kWh	1,457,127	1.492 ¢	\$21,740	0.890 ¢	\$12,968
	1,457,127		\$21,740		\$12,968
				Change	-\$8,772
Total before Employee Discount			\$341,280,042	\$299,896,717	
Employee Discount			-\$94,284	-\$83,007	
TOTAL			\$341,185,759	\$299,813,710	
				Change	
Schedule 47 Unscheduled kWh			1,910,511		
Total Forecast kWh			13,437,149,878		

## Attachment 5

TAM Price Change

PACIFIC POWER  
ESTIMATED EFFECT OF PROPOSED PRICE CHANGE  
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS  
DISTRIBUTED BY RATE SCHEDULES IN OREGON  
FORECAST 12 MONTHS ENDED DECEMBER 31, 2021

Line No.	Description	Sch No.	Sch No.	No. of Cust	MWh	Present Revenues (\$000)			Proposed Revenues (\$000)			Change				Line No.
						Base Rates	Adders <sup>1</sup>	Net Rates	Base Rates	Adders <sup>1</sup>	Net Rates	Base Rates (\$000)	% <sup>2</sup>	Net Rates (\$000)	% <sup>2</sup>	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	
								(6) + (7)			(9) + (10)	(9) - (6)	(12)/(6)	(11) - (8)	(14)/(8)	
<b>Residential</b>																
1	Residential	4	4	517,740	5,521,127	\$628,518	\$8,453	\$636,972	\$611,065	\$8,453	\$619,518	(\$17,453)	-2.8%	(\$17,453)	-2.7%	1
2	<b>Total Residential</b>			517,740	5,521,127	\$628,518	\$8,453	\$636,972	\$611,065	\$8,453	\$619,518	(\$17,453)	-2.8%	(\$17,453)	-2.7%	2
<b>Commercial &amp; Industrial</b>																
3	Gen. Svc. < 31 kW	23	23	82,822	1,130,147	\$126,081	\$5,748	\$131,829	\$122,387	\$5,748	\$128,136	(\$3,693)	-2.9%	(\$3,693)	-2.8%	3
4	Gen. Svc. 31 - 200 kW	28	28	10,562	2,038,726	\$186,682	\$4,020	\$190,703	\$178,871	\$4,020	\$182,891	(\$7,812)	-4.2%	(\$7,812)	-4.1%	4
5	Gen. Svc. 201 - 999 kW	30	30	880	1,361,426	\$110,812	\$1,603	\$112,415	\$106,492	\$1,603	\$108,095	(\$4,320)	-3.9%	(\$4,320)	-3.8%	5
6	Large General Service >= 1,000 kW	48	48	195	3,079,837	\$213,804	(\$8,589)	\$205,215	\$207,217	(\$8,589)	\$198,628	(\$6,587)	-3.0%	(\$6,587)	-3.2%	6
7	Partial Req. Svc. >= 1,000 kW	47	47	6	41,898	\$5,249	(\$114)	\$5,135	\$5,169	(\$114)	\$5,055	(\$80)	-3.0%	(\$80)	-3.2%	7
8	Dist. Only Lg Gen Svc >= 1,000 kW	848	848	1	0	\$2,222	\$12	\$2,234	\$2,222	\$12	\$2,234	\$0	0.0%	\$0	0.0%	8
9	Agricultural Pumping Service	41	41	7,894	221,554	\$25,947	(\$1,115)	\$24,832	\$24,911	(\$1,115)	\$23,796	(\$1,036)	-4.0%	(\$1,036)	-4.2%	9
10	<b>Total Commercial &amp; Industrial</b>			102,360	7,873,589	\$670,797	\$1,565	\$672,362	\$647,268	\$1,565	\$648,834	(\$23,529)	-3.5%	(\$23,529)	-3.5%	10
<b>Lighting</b>																
11	Outdoor Area Lighting Service	15	15	6,045	8,693	\$1,146	\$214	\$1,361	\$1,046	\$214	\$1,261	(\$100)	-8.7%	(\$100)	-7.3%	11
12	Street Lighting Service Comp. Owned	50,51,52	51	1,097	20,238	\$3,220	\$664	\$3,884	\$2,924	\$664	\$3,588	(\$296)	-9.2%	(\$296)	-7.6%	12
13	Street Lighting Service Cust. Owned	53	53	302	12,046	\$754	\$154	\$908	\$758	\$154	\$911	\$3	0.4%	\$3	0.3%	13
14	Recreational Field Lighting	54	54	105	1,457	\$121	\$24	\$145	\$112	\$24	\$136	(\$9)	-7.3%	(\$9)	-6.1%	14
15	<b>Total Public Street Lighting</b>			7,549	42,434	\$5,242	\$1,056	\$6,298	\$4,840	\$1,056	\$5,896	(\$401)	-7.7%	(\$401)	-6.4%	15
16	<b>Total Sales to Ultimate Consumers</b>			627,649	13,437,150	\$1,304,557	\$11,074	\$1,315,631	\$1,263,173	\$11,074	\$1,274,248	(\$41,383)	-3.2%	(\$41,383)	-3.2%	16
17	Employee Discount			1,036	13,933	(\$392)	(\$5)	(\$397)	(\$381)	(\$5)	(\$386)	\$11		\$11		17
18	AGA Revenue					\$2,993		\$2,993	\$2,993		\$2,993	\$0		\$0		18
19	COOC Amortization					\$1,727		\$1,727	\$1,727		\$1,727	\$0		\$0		19
20	<b>Total Sales with AGA</b>			627,649	13,437,150	\$1,308,885	\$11,069	\$1,319,954	\$1,267,513	\$11,069	\$1,278,582	(\$41,372)	-3.2%	(\$41,372)	-3.1%	20

<sup>1</sup> Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Public Purpose Charge (Sch. 290) and Energy Conservation Charge (Sch. 297).

<sup>2</sup> Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules



**Pacific Power**  
**TAM Monthly Billing Comparison**  
**Delivery Service Schedule 4 + Cost-Based Supply Service**  
**Residential Service**

kWh	Monthly Billing*		Difference	Percent Difference
	Present Price	Proposed Price		
100	\$20.22	\$19.84	(\$0.38)	-1.88%
200	\$29.90	\$29.19	(\$0.71)	-2.37%
300	\$39.59	\$38.56	(\$1.03)	-2.60%
400	\$49.27	\$47.91	(\$1.36)	-2.76%
500	\$58.97	\$57.28	(\$1.69)	-2.87%
600	\$68.67	\$66.65	(\$2.02)	-2.94%
700	\$78.35	\$76.00	(\$2.35)	-3.00%
800	\$88.04	\$85.37	(\$2.67)	-3.03%
<b>900</b>	<b>\$97.72</b>	<b>\$94.73</b>	<b>(\$2.99)</b>	<b>-3.06%</b>
1,000	\$107.42	\$104.09	(\$3.33)	-3.10%
1,100	\$120.08	\$116.27	(\$3.81)	-3.17%
1,200	\$132.74	\$128.42	(\$4.32)	-3.25%
1,300	\$145.41	\$140.60	(\$4.81)	-3.31%
1,400	\$158.07	\$152.76	(\$5.31)	-3.36%
1,500	\$170.74	\$164.93	(\$5.81)	-3.40%
1,600	\$183.41	\$177.10	(\$6.31)	-3.44%
2,000	\$234.06	\$225.77	(\$8.29)	-3.54%
3,000	\$360.71	\$347.44	(\$13.27)	-3.68%
4,000	\$487.36	\$469.11	(\$18.25)	-3.74%
5,000	\$614.00	\$590.79	(\$23.21)	-3.78%

\* Net rate including Schedules 91, 98, 290 and 297.

Note: Assumed average billing cycle length of 30.42 days.

**Pacific Power**  
**TAM Monthly Billing Comparison**  
**Delivery Service Schedule 23 + Cost-Based Supply Service**  
**General Service - Secondary Delivery Voltage**

kW Load Size	kWh	Monthly Billing*				Percent Difference	
		Present Price		Proposed Price		Single Phase	Three Phase
		Single Phase	Three Phase	Single Phase	Three Phase		
5	500	\$72	\$80	\$70	\$79	-2.50%	-2.23%
	750	\$98	\$107	\$96	\$105	-2.73%	-2.51%
	1,000	\$125	\$134	\$122	\$130	-2.87%	-2.68%
	1,500	\$179	\$188	\$174	\$182	-3.01%	-2.87%
10	1,000	\$125	\$134	\$122	\$130	-2.87%	-2.68%
	2,000	\$233	\$241	\$225	\$234	-3.09%	-2.97%
	3,000	\$340	\$349	\$329	\$338	-3.17%	-3.09%
	4,000	\$431	\$440	\$417	\$426	-3.11%	-3.05%
20	4,000	\$458	\$467	\$444	\$453	-2.93%	-2.88%
	6,000	\$640	\$649	\$621	\$630	-2.93%	-2.89%
	8,000	\$822	\$831	\$798	\$807	-2.93%	-2.90%
	10,000	\$1,004	\$1,013	\$975	\$983	-2.93%	-2.90%
30	9,000	\$967	\$976	\$940	\$949	-2.76%	-2.74%
	12,000	\$1,240	\$1,249	\$1,205	\$1,214	-2.80%	-2.78%
	15,000	\$1,513	\$1,522	\$1,470	\$1,479	-2.82%	-2.80%
	18,000	\$1,786	\$1,795	\$1,736	\$1,744	-2.83%	-2.82%

\* Net rate including Schedules 91, 290 and 297.

**Pacific Power**  
**TAM Monthly Billing Comparison**  
**Delivery Service Schedule 23 + Cost-Based Supply Service**  
**General Service - Primary Delivery Voltage**

kW Load Size	kWh	Monthly Billing*				Percent Difference	
		Present Price		Proposed Price		Single Phase	Three Phase
		Single Phase	Three Phase	Single Phase	Three Phase		
5	500	\$70	\$79	\$68	\$77	-2.47%	-2.19%
	750	\$96	\$105	\$94	\$103	-2.70%	-2.47%
	1,000	\$122	\$131	\$119	\$128	-2.83%	-2.64%
	1,500	\$175	\$183	\$169	\$178	-2.98%	-2.83%
10	1,000	\$122	\$131	\$119	\$128	-2.83%	-2.64%
	2,000	\$227	\$236	\$220	\$229	-3.05%	-2.94%
	3,000	\$331	\$340	\$321	\$330	-3.14%	-3.06%
	4,000	\$420	\$429	\$407	\$416	-3.09%	-3.02%
20	4,000	\$447	\$455	\$434	\$442	-2.90%	-2.85%
	6,000	\$624	\$633	\$606	\$615	-2.90%	-2.86%
	8,000	\$801	\$810	\$778	\$787	-2.90%	-2.87%
	10,000	\$979	\$987	\$950	\$959	-2.90%	-2.88%
30	9,000	\$943	\$952	\$917	\$926	-2.74%	-2.72%
	12,000	\$1,209	\$1,218	\$1,175	\$1,184	-2.78%	-2.76%
	15,000	\$1,475	\$1,484	\$1,434	\$1,442	-2.80%	-2.78%
	18,000	\$1,741	\$1,750	\$1,692	\$1,701	-2.82%	-2.80%

\* Net rate including Schedules 91, 290 and 297.

**Pacific Power**  
**TAM Monthly Billing Comparison**  
**Delivery Service Schedule 28 + Cost-Based Supply Service**  
**Large General Service - Secondary Delivery Voltage**

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
15	3,000	\$349	\$336	-3.62%
	4,500	\$460	\$441	-4.10%
	7,500	\$684	\$652	-4.61%
31	6,200	\$700	\$674	-3.72%
	9,300	\$931	\$892	-4.19%
	15,500	\$1,393	\$1,328	-4.67%
40	8,000	\$898	\$865	-3.74%
	12,000	\$1,196	\$1,146	-4.21%
	20,000	\$1,792	\$1,708	-4.69%
60	12,000	\$1,339	\$1,289	-3.76%
	18,000	\$1,786	\$1,711	-4.23%
	30,000	\$2,663	\$2,545	-4.44%
80	16,000	\$1,774	\$1,707	-3.79%
	24,000	\$2,363	\$2,265	-4.13%
	40,000	\$3,528	\$3,375	-4.32%
100	20,000	\$2,209	\$2,125	-3.80%
	30,000	\$2,937	\$2,818	-4.03%
	50,000	\$4,392	\$4,206	-4.25%
200	40,000	\$4,324	\$4,172	-3.53%
	60,000	\$5,780	\$5,559	-3.82%
	100,000	\$8,692	\$8,334	-4.12%

\* Net rate including Schedules 91, 290 and 297.

**Pacific Power**  
**TAM Monthly Billing Comparison**  
**Delivery Service Schedule 28 + Cost-Based Supply Service**  
**Large General Service - Primary Delivery Voltage**

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
15	4,500	\$448	\$432	-3.41%
	6,000	\$549	\$529	-3.70%
	7,500	\$651	\$626	-3.91%
31	9,300	\$898	\$867	-3.51%
	12,400	\$1,109	\$1,067	-3.79%
	15,500	\$1,320	\$1,267	-3.98%
40	12,000	\$1,152	\$1,111	-3.53%
	16,000	\$1,424	\$1,369	-3.81%
	20,000	\$1,695	\$1,628	-4.00%
60	18,000	\$1,718	\$1,657	-3.55%
	24,000	\$2,119	\$2,040	-3.71%
	30,000	\$2,517	\$2,422	-3.76%
80	24,000	\$2,270	\$2,191	-3.46%
	32,000	\$2,801	\$2,700	-3.57%
	40,000	\$3,331	\$3,210	-3.65%
100	30,000	\$2,819	\$2,724	-3.36%
	40,000	\$3,482	\$3,361	-3.49%
	50,000	\$4,146	\$3,997	-3.58%
200	60,000	\$5,528	\$5,352	-3.17%
	80,000	\$6,854	\$6,625	-3.34%
	100,000	\$8,181	\$7,898	-3.46%

\* Net rate including Schedules 91, 290 and 297.

**Pacific Power**  
**TAM Monthly Billing Comparison**  
**Delivery Service Schedule 30 + Cost-Based Supply Service**  
**Large General Service - Secondary Delivery Voltage**

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
100	20,000	\$2,636	\$2,503	-5.05%
	30,000	\$3,222	\$3,061	-4.99%
	50,000	\$4,393	\$4,177	-4.92%
200	40,000	\$4,631	\$4,443	-4.07%
	60,000	\$5,802	\$5,559	-4.20%
	100,000	\$8,145	\$7,790	-4.35%
300	60,000	\$6,797	\$6,553	-3.58%
	90,000	\$8,554	\$8,227	-3.82%
	150,000	\$12,067	\$11,575	-4.08%
400	80,000	\$8,844	\$8,545	-3.38%
	120,000	\$11,186	\$10,777	-3.66%
	200,000	\$15,870	\$15,240	-3.97%
500	100,000	\$10,922	\$10,567	-3.24%
	150,000	\$13,849	\$13,357	-3.55%
	250,000	\$19,705	\$18,936	-3.90%
600	120,000	\$12,999	\$12,590	-3.15%
	180,000	\$16,513	\$15,937	-3.48%
	300,000	\$23,539	\$22,633	-3.85%
800	160,000	\$17,155	\$16,635	-3.03%
	240,000	\$21,839	\$21,098	-3.39%
	400,000	\$31,208	\$30,025	-3.79%
1000	200,000	\$21,310	\$20,680	-2.96%
	300,000	\$27,166	\$26,259	-3.34%
	500,000	\$38,876	\$37,418	-3.75%

\* Net rate including Schedules 91, 290 and 297.

**Pacific Power**  
**TAM Monthly Billing Comparison**  
**Delivery Service Schedule 30 + Cost-Based Supply Service**  
**Large General Service - Primary Delivery Voltage**

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
100	30,000	\$3,159	\$3,019	-4.43%
	40,000	\$3,734	\$3,573	-4.30%
	50,000	\$4,308	\$4,127	-4.20%
200	60,000	\$5,693	\$5,491	-3.54%
	80,000	\$6,842	\$6,599	-3.54%
	100,000	\$7,990	\$7,707	-3.55%
300	90,000	\$8,387	\$8,124	-3.13%
	120,000	\$10,110	\$9,786	-3.21%
	150,000	\$11,833	\$11,447	-3.26%
400	120,000	\$10,986	\$10,661	-2.95%
	160,000	\$13,283	\$12,877	-3.06%
	200,000	\$15,581	\$15,092	-3.13%
500	150,000	\$13,597	\$13,211	-2.84%
	200,000	\$16,469	\$15,981	-2.96%
	250,000	\$19,341	\$18,750	-3.05%
600	180,000	\$16,208	\$15,761	-2.76%
	240,000	\$19,654	\$19,084	-2.90%
	300,000	\$23,100	\$22,408	-3.00%
800	240,000	\$21,430	\$20,860	-2.66%
	320,000	\$26,025	\$25,291	-2.82%
	400,000	\$30,620	\$29,723	-2.93%
1000	300,000	\$26,653	\$25,960	-2.60%
	400,000	\$32,396	\$31,499	-2.77%
	500,000	\$38,140	\$37,038	-2.89%

\* Net rate including Schedules 91, 290 and 297.

**Pacific Power**  
**TAM Monthly Billing Comparison**  
**Delivery Service Schedule 41 + Cost-Based Supply Service**  
**Agricultural Pumping - Secondary Delivery Voltage**

		Present Price*			Proposed Price*			Percent Difference		
kW		April -	December-	Annual	April -	December-	Annual	April -	December-	Annual
Load Size	kWh	November	March	Load Size	November	March	Load Size	November	March	Load Size
		Monthly Bill	Monthly Bill	Charge	Monthly Bill	Monthly Bill	Charge	Monthly Bill	Monthly Bill	Charge
Single Phase										
10	2,000	\$193	\$220	\$155	\$183	\$198	\$155	-4.88%	-9.92%	0.00%
	3,000	\$289	\$317	\$155	\$275	\$290	\$155	-4.88%	-8.39%	0.00%
	5,000	\$481	\$509	\$155	\$458	\$473	\$155	-4.88%	-7.06%	0.00%
Three Phase										
20	4,000	\$385	\$441	\$310	\$366	\$397	\$310	-4.88%	-9.92%	0.00%
	6,000	\$578	\$633	\$310	\$549	\$580	\$310	-4.88%	-8.39%	0.00%
	10,000	\$963	\$1,018	\$310	\$916	\$946	\$310	-4.88%	-7.06%	0.00%
100	20,000	\$1,925	\$2,203	\$1,355	\$1,831	\$1,984	\$1,355	-4.88%	-9.92%	0.00%
	30,000	\$2,888	\$3,166	\$1,355	\$2,747	\$2,900	\$1,355	-4.88%	-8.39%	0.00%
	50,000	\$4,813	\$5,091	\$1,355	\$4,578	\$4,731	\$1,355	-4.88%	-7.06%	0.00%
300	60,000	\$5,775	\$6,609	\$3,410	\$5,493	\$5,953	\$3,410	-4.88%	-9.92%	0.00%
	90,000	\$8,663	\$9,497	\$3,410	\$8,240	\$8,700	\$3,410	-4.88%	-8.39%	0.00%
	150,000	\$14,438	\$15,272	\$3,410	\$13,733	\$14,193	\$3,410	-4.88%	-7.06%	0.00%

\* Net rate including Schedules 91, 98, 290 and 297.



**Pacific Power**  
**TAM Monthly Billing Comparison**  
**Delivery Service Schedule 41 + Cost-Based Supply Service**  
**Agricultural Pumping - Primary Delivery Voltage**

		Present Price*			Proposed Price*			Percent Difference		
kW		April -	December-	Annual	April -	December-	Annual	April -	December-	Annual
Load Size	kWh	November	March	Load Size	November	March	Load Size	November	March	Load Size
		Monthly Bill	Monthly Bill	Charge	Monthly Bill	Monthly Bill	Charge	Monthly Bill	Monthly Bill	Charge
<u>Single Phase</u>										
10	3,000	\$280	\$307	\$155	\$267	\$282	\$155	-4.51%	-8.02%	0.00%
	4,000	\$373	\$400	\$155	\$356	\$371	\$155	-4.51%	-7.20%	0.00%
	5,000	\$466	\$493	\$155	\$445	\$460	\$155	-4.51%	-6.70%	0.00%
<u>Three Phase</u>										
20	6,000	\$559	\$613	\$310	\$534	\$564	\$310	-4.51%	-8.02%	0.00%
	8,000	\$746	\$800	\$310	\$712	\$742	\$310	-4.51%	-7.20%	0.00%
	10,000	\$932	\$986	\$310	\$890	\$920	\$310	-4.51%	-6.70%	0.00%
100	30,000	\$2,797	\$3,066	\$1,344	\$2,671	\$2,820	\$1,344	-4.51%	-8.02%	0.00%
	40,000	\$3,730	\$3,998	\$1,344	\$3,561	\$3,710	\$1,344	-4.51%	-7.20%	0.00%
	50,000	\$4,662	\$4,931	\$1,344	\$4,452	\$4,601	\$1,344	-4.51%	-6.70%	0.00%
300	90,000	\$8,392	\$9,198	\$3,400	\$8,013	\$8,460	\$3,400	-4.51%	-8.02%	0.00%
	120,000	\$11,189	\$11,995	\$3,400	\$10,684	\$11,131	\$3,400	-4.51%	-7.20%	0.00%
	150,000	\$13,986	\$14,792	\$3,400	\$13,355	\$13,802	\$3,400	-4.51%	-6.70%	0.00%

\* Net rate including Schedules 91, 98, 290 and 297.

**Pacific Power**  
**TAM Monthly Billing Comparison**  
**Delivery Service Schedule 48 + Cost-Based Supply Service**  
**Large General Service - Secondary Delivery Voltage**  
**1,000 kW and Over**

kW Load Size	kWh	Monthly Billing		Percent Difference
		Present Price	Proposed Price	
1,000	300,000	\$26,465	\$25,524	-3.55%
	500,000	\$37,659	\$36,091	-4.16%
	700,000	\$48,853	\$46,658	-4.49%
2,000	600,000	\$52,496	\$50,614	-3.58%
	1,000,000	\$72,633	\$69,497	-4.32%
	1,400,000	\$93,921	\$89,531	-4.67%
6,000	1,800,000	\$152,251	\$146,606	-3.71%
	3,000,000	\$216,114	\$206,706	-4.35%
	4,200,000	\$279,977	\$266,807	-4.70%
12,000	3,600,000	\$303,174	\$291,885	-3.72%
	6,000,000	\$430,901	\$412,085	-4.37%
	8,400,000	\$558,628	\$532,286	-4.72%

Notes:	Present	Proposed
On-Peak kWh	62.84%	38.23%
Off-Peak kWh	37.16%	61.77%

\* Net rate including Schedules 91 and 290. Schedule 297 included for kWh levels under 730,000.

**Pacific Power**  
**TAM Monthly Billing Comparison**  
**Delivery Service Schedule 48 + Cost-Based Supply Service**  
**Large General Service - Primary Delivery Voltage**  
**1,000 kW and Over**

kW Load Size	kWh	Monthly Billing		Percent Difference
		Present Price	Proposed Price	
1,000	300,000	\$25,049	\$24,387	-2.64%
	500,000	\$35,449	\$34,345	-3.11%
	700,000	\$45,849	\$44,304	-3.37%
2,000	600,000	\$49,622	\$48,297	-2.67%
	1,000,000	\$68,172	\$65,965	-3.24%
	1,400,000	\$87,872	\$84,782	-3.52%
6,000	1,800,000	\$143,226	\$139,253	-2.77%
	3,000,000	\$202,327	\$195,704	-3.27%
	4,200,000	\$261,427	\$252,156	-3.55%
12,000	3,600,000	\$285,094	\$277,147	-2.79%
	6,000,000	\$403,295	\$390,050	-3.28%
	8,400,000	\$521,496	\$502,953	-3.56%

Notes:	Present	Proposed
On-Peak kWh	60.07%	38.23%
Off-Peak kWh	39.93%	61.77%

\* Net rate including Schedules 91 and 290. Schedule 297 included for kWh levels under 730,000.

**Pacific Power**  
**TAM Monthly Billing Comparison**  
**Delivery Service Schedule 48 + Cost-Based Supply Service**  
**Large General Service - Transmission Delivery Voltage**  
**1,000 kW and Over**

kW Load Size	kWh	Monthly Billing		Percent Difference
		Present Price	Proposed Price	
1,000	500,000	\$35,199	\$34,177	-2.90%
	700,000	\$44,886	\$43,456	-3.19%
2,000	1,000,000	\$67,259	\$65,215	-3.04%
	1,400,000	\$85,533	\$82,672	-3.35%
6,000	3,000,000	\$199,762	\$193,631	-3.07%
	4,200,000	\$254,587	\$246,003	-3.37%
12,000	6,000,000	\$397,369	\$385,106	-3.09%
	8,400,000	\$507,019	\$489,851	-3.39%

Notes:	Present	Proposed
On-Peak kWh	56.54%	37.63%
Off-Peak kWh	43.46%	62.37%

\* Net rate including Schedules 91 and 290. Schedule 297 included for kWh levels under 730,000.