

April 5, 2021

VIA ELECTRONIC FILINGPublic Utility Commission of Oregon
201 High Street SE, Suite 100
Salem, OR 97301-3398

Attention: Filing Center

RE: Advice No. 21-009/UE 374/UE 375—Compliance Filing for Docket UE 374 and Docket UE 375

In compliance with Order No. 20-473 in docket UE 374, Order No. 20-392 in docket UE 375, ORS 757.205, ORS 757.210, OAR 860-022-0025, and OAR 860-022-0030, PacifiCorp d/b/a Pacific Power (Company) submits for filing the following proposed tariff pages associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon. PacifiCorp respectfully requests a rate effective date of April 9, 2021.

Sheet	Schedule	Title
Seventh Revision of Sheet No. 200-1	Schedule 200	Base Supply Service
Seventh Revision of Sheet No. 200-2	Schedule 200	Base Supply Service
Seventh Revision of Sheet No. 200-3	Schedule 200	Base Supply Service
Fifteenth Revision of Sheet No. 201-1	Schedule 201	Net Power Costs – Cost Based Supply Service
Fifteenth Revision of Sheet No. 201-2	Schedule 201	Net Power Costs – Cost Based Supply Service
Fifteenth Revision of Sheet No. 201-3	Schedule 201	Net Power Costs – Cost Based Supply Service

As noted in the December 28, 2020, general rate case compliance filing, the in-service date for the Foote Creek I wind repowering project was delayed and not included in rates effective January 1, 2021. The wind turbines have been placed in service, and this filing adds the Foote Creek I repowered wind project and Pryor Mountain wind project to customer rates effective April 9, 2021. In compliance with paragraph 18 of the 2021 Transition Adjustment Mechanism Stipulation adopted in Order No. 20-392, this filing also includes the net power costs and production tax credit benefits for Pryor Mountain reflected in Schedule 201.

Wind Project	In Service (MW) 12/28/2020*	In Service (MW) 4/5/2021
Foote Creek I Repowering	0	41.4
Pryor Mountain	0	239.8

*GRC Compliance filing 12/28/2020.

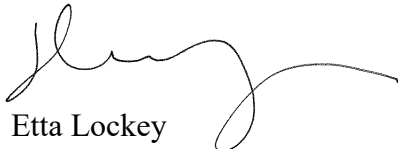
To support this filing and meet the requirements of OAR 860-022-0025 and OAR 860-022-0030, PacifiCorp submits the tariff sheets listed above with the following supporting attachments:

Attachment 1: Estimated Effect of Proposed Rate Change
Attachment 2: Rate Spread and Rate Calculation
Attachment 3: Monthly Billing Comparisons
Attachment 4: In-service Attestations

The proposed change will affect approximately 628,000 customers and will result in an overall annual increase of approximately \$14.1 million or 1.2 percent. The average residential customer using 900 kilowatt-hours per month will see a monthly bill increase of \$0.99 per month as a result of this change.

Questions on this filing may be directed to Cathie Allen, Manager Regulatory Affairs at (503) 813-5934.

Sincerely,



Etta Lockey
Vice President, Regulation, Customer & Community Solutions
Enclosure

cc: Service List UE 374
Service List UE 375

BASE SUPPLY SERVICE

Page 1

Available

In all territory served by the Company in the State of Oregon.

Applicable

To all Residential Consumers and Nonresidential Consumers. This service may be taken only in conjunction with the applicable Delivery Service Schedule or Direct Access Delivery Service Schedule. Not applicable to energy usage under Delivery Service Schedule 76 which is billed at Economic Replacement Power rates under Schedule 276 or energy usage under Delivery Service Schedule 47 which is billed at Unscheduled Energy rates under Schedule 247.

Monthly Billing

The Monthly Billing shall be the Energy Charge and/or Demand Charge, as specified below by Delivery Service Schedule.

<u>Delivery Service Schedule No.</u>			<u>Delivery Voltage</u>		
			Secondary	Primary	Transmission
4	Per kWh	0 – 1000 kWh	2.732¢		(I)
		> 1000 kWh	3.207¢		(I)
5	Per kWh	0 – 1000 kWh	2.732¢		(I)
		> 1000 kWh	3.207¢		(I)
For Schedules 4 and 5, the kilowatt-hour blocks listed above are based on an average month of approximately 30.42 days. Residential kilowatt-hour blocks shall be prorated to the nearest whole kilowatt-hour based upon the number of whole days in the billing period (see Rule 10 for details).					
6	All kWh, per kWh		2.847¢		(I)
23, 723	First 3,000 kWh, per kWh		2.866¢	2.822¢	(I)
	All additional kWh, per kWh		2.128¢	2.095¢	(I)
28, 728	All kWh, per kWh		2.722¢	2.696¢	(I)

(continued)

BASE SUPPLY SERVICE

Page 2

Monthly Billing (continued)

<u>Delivery Service Schedule No.</u>		<u>Delivery Voltage</u>			
		Secondary	Primary	Transmission	
29	All kWh, per kWh	2.722¢	2.722¢		(I)
30, 730	Demand Charge, per kW	\$3.41	\$3.41		(I)
	All kWh, per kWh	1.710¢	1.692¢		(I)
Demand shall be as defined in the Delivery Service Schedule					
41, 741	All kWh	2.577¢	2.537¢		(I)
47/48,	Demand Charge, per kW of On-Peak Demand	\$1.64	\$1.71	\$1.72	(I)
747/748	Per kWh, On-Peak	2.244¢	2.179¢	2.129¢	(I)
	Per kWh, Off-Peak	2.244¢	2.179¢	2.129¢	(I)

Summer On-Peak hours are from 1 p.m. to 10 p.m. all days in the Summer months of June through September. Non-Summer On-Peak hours are from 6 a.m. to 9 a.m. and 4 p.m. to 10 p.m. in the Non-Summer months of October through May. All remaining hours are Off-Peak.

On-Peak Demand shall be as defined in the Delivery Service Schedule.

15	<u>Type of Lamp</u>	<u>LED Equivalent Lumens</u>	<u>Monthly kWh</u>	<u>Rate Per Lamp</u>	
	Level 1	0-5,500	19	\$0.86	(I)
	Level 2	5,501-12,000	34	\$1.55	(I)
	Level 3	12-001+	57	\$2.59	(I)

(continued)

Monthly Billing (continued)
Delivery Service Schedule No.

51, 751	<u>Type of Lamp</u>	<u>LED Equivalent Lumens</u>		<u>Monthly kWh</u>	<u>Rate per Lamp</u>	
	Level 1	0-3,500		8	\$0.38	(l)
	Level 2	3,501-5,500		15	\$0.72	(l)
	Level 3	5,501-8,000		25	\$1.19	(l)
	Level 4	8,001-12,000		34	\$1.62	(l)
	Level 5	12,001-15,500		44	\$2.10	(l)
	Level 6	15,501+		57	\$2.72	(l)
53, 753	<u>Types of Luminaire</u>	<u>Nominal rating</u>	<u>Watts</u>	<u>Monthly kWh</u>	<u>Rate Per Luminaire</u>	
	High Pressure Sodium	5,800	70	31	\$0.17	(l)
	High Pressure Sodium	9,500	100	44	\$0.24	(l)
	High Pressure Sodium	16,000	150	64	\$0.36	(l)
	High Pressure Sodium	22,000	200	85	\$0.47	(l)
	High Pressure Sodium	27,500	250	115	\$0.64	(l)
	High Pressure Sodium	50,000	400	176	\$0.98	(l)
	Metal Halide	9,000	100	39	\$0.22	(l)
	Metal Halide	12,000	175	68	\$0.38	(l)
	Metal Halide	19,500	250	94	\$0.52	(l)
	Metal Halide	32,000	400	149	\$0.83	(l)
	Metal Halide	107,800	1,000	354	\$1.96	(l)
	Non-Listed Luminaire, per kWh				0.555¢	(l)
54, 754	Per kWh			0.699¢		(l)

NET POWER COSTS
COST-BASED SUPPLY SERVICE

Page 1

Available

In all territory served by the Company in the State of Oregon.

Applicable

To Residential Consumers and Nonresidential Consumers who have elected to take Cost-Based Supply Service under this schedule or under Schedules 210, 211, 212, 213 or 247. This service may be taken only in conjunction with the applicable Delivery Service Schedule. Also applicable to Nonresidential Consumers who, based on the announcement date defined in OAR 860-038-275, do not elect to receive standard offer service under Schedule 220 or direct access service under the applicable tariff. In addition, applicable to some Large Nonresidential Consumers on Schedule 400 whose special contracts require prices under the Company's previously applicable Schedule 48T. For Consumers on Schedule 400 who were served on previously applicable Schedule 48T prices under their special contract, this service, in conjunction with Delivery Service Schedule 48, supersedes previous Schedule 48T.

Nonresidential Consumers who had chosen either service under Schedule 220 or who chose to receive direct access service under the applicable tariff may qualify to return to Cost-Based Supply Service under this Schedule after meeting the Returning Service Requirements and making a Returning Service Payment as specified in this Schedule.

Monthly Billing

The Monthly Billing shall be the Energy Charge, as specified below by Delivery Service Schedule.

<u>Delivery Service Schedule No.</u>			<u>Delivery Voltage</u>		
			Secondary	Primary	Transmission
4	Per kWh	0-1000 kWh	2.145¢		(R)
		> 1000 kWh	2.878¢		(R)
5	Per kWh	0-1000 kWh	2.145¢		(R)
		> 1000 kWh	2.878¢		(R)
For Schedules 4 and 5, the kilowatt-hour blocks listed above are based on an average month of approximately 30.42 days. Residential kilowatt-hour blocks shall be prorated to the nearest whole kilowatt-hour based upon the number of whole days in the billing period (see Rule 10 for details).					
6	Per kWh	All kWh	2.324¢		(R)
	plus	per On-Peak kWh	14.270¢		
	plus	per Off-Peak kWh (credit)	-3.790¢		
For Schedule 6, On-Peak hours are from 5 p.m. to 9 p.m., all days. Off-Peak hours are all remaining hours					
23	First 3,000 kWh, per kWh		2.338¢	2.266¢	(R)
	All additional kWh, per kWh		1.733¢	1.681¢	(R)
28	All kWh, per kWh		2.221¢	2.200¢	(R)

(continued)

**NET POWER COSTS
COST-BASED SUPPLY SERVICE**

Page 2

Monthly Billing (continued)

<u>Delivery Service Schedule No.</u>		<u>Secondary</u>	<u>Delivery Voltage</u>		<u>Transmission</u>	
			<u>Primary</u>			
29	All kWh, per kWh Plus per Off-Peak kWh (credit)	2.802¢ -0.739¢	2.802¢ -0.739¢			(R)

For Schedule 29, Summer On-Peak hours are from 4 p.m. to 8 p.m. Monday through Friday excluding holidays in the Summer months of April through October. Non-Summer On-Peak hours are from 6 a.m. to 10 a.m. and 5 p.m. to 8 p.m. Monday through Friday excluding holidays in the Non-Summer months of November through March. Off-Peak hours are all remaining hours.

30	All kWh, per kWh	2.166¢	2.200¢			(R)
41	All kWh, per kWh Optional TOU Adders	2.100¢	2.068¢			(R)
	Plus per On-Peak kWh	4.989¢	4.989¢			
	Plus per Off-Peak kWh (credit)	-0.992¢	-0.992¢			

Schedule 41 Consumers may choose to participate in one of two Time-of-Use (TOU) rate options, Option A and Option B which provide time-varying rates in the Summer months of July, August and September. Consumers may choose to participate in Option A with On-Peak hours from 2 p.m. to 6 p.m. all days in Summer or Option B with On-Peak hours from 6 p.m. to 10 p.m. all days in Summer. Off-peak hours for each Option are all other Summer hours which are not On-Peak. All other months have no time-of-use periods or rate adders.

47/48	Per kWh On-Peak	2.618¢	2.526¢	2.404¢		(R)
	Per kWh, Off-Peak	1.887¢	1.794¢	1.672¢		(R)

For Schedule 47 and Schedule 48, Summer On-Peak hours are from 1 p.m. to 10 p.m. all days in the Summer months of June through September. Non-Summer On-Peak hours are from 6 a.m. to 9 a.m. and 4 p.m. to 10 p.m. in the Non-Summer months of October through May. Off-Peak hours are all remaining hours.

15	<u>Type of Lamp</u>	<u>LED Equivalent Lumens</u>	<u>Monthly kWh</u>	<u>Rate per Lamp</u>		
	Level 1	0-5,000	19	\$0.66		(R)
	Level 2	5,001-12,000	34	\$1.19		(R)
	Level 3	12,001+	57	\$1.99		(R)

(continued)

NET POWER COSTS
COST-BASED SUPPLY SERVICE

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Monthly Billing (continued)
Delivery Service Schedule No.

51

Type of Lamp	LED Equivalent Lumens	Monthly kWh	Rate per Lamp	
Level 1	0-3,500	8	\$0.24	
Level 2	3,501-5,500	15	\$0.45	(R)
Level 3	5,501-8,000	25	\$0.75	(R)
Level 4	8,001-12,000	34	\$1.03	(R)
Level 5	12,001-15,500	44	\$1.33	(R)
Level 6	15,501+	57	\$1.72	(R)

53

Types of Luminaire	Nominal rating Watts	Monthly kWh	Rate Per Luminaire		
High Pressure Sodium	5,800	70	31	\$0.27	(R)
High Pressure Sodium	9,500	100	44	\$0.39	
High Pressure Sodium	16,000	150	64	\$0.56	(R)
High Pressure Sodium	22,000	200	85	\$0.75	(R)
High Pressure Sodium	27,500	250	115	\$1.01	(R)
High Pressure Sodium	50,000	400	176	\$1.55	(R)
Metal Halide	9,000	100	39	\$0.34	(R)
Metal Halide	12,000	175	68	\$0.60	(R)
Metal Halide	19,500	250	94	\$0.83	(R)
Metal Halide	32,000	400	149	\$1.31	(R)
Metal Halide	107,800	1,000	354	\$3.12	(R)
Non-Listed Luminaire, per kWh				0.881¢	(R)

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Per kWh	0.881¢			(R)
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Attachment 1

PACIFIC POWER
ESTIMATED EFFECT OF PROPOSED PRICE CHANGE
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
DISTRIBUTED BY RATE SCHEDULES IN OREGON
FORECAST 12 MONTHS ENDED DECEMBER 31, 2021

Line No.	Description	Sch No.	No. of Cust	MWh	Present Revenues (\$000)			Proposed Revenues (\$000)			Change				Line No.
					Base Rates	Adders ¹	Net Rates	Base Rates	Adders ¹	Net Rates	Base Rates (\$000)	% ²	Net Rates (\$000)	% ²	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
							(5) + (6)			(8) + (9)	(8) - (5)	(11)/(5)	(10) - (7)	(13)/(7)	
<u>Residential</u>															
1	Residential	4	517,740	5,521,127	\$584,405	\$8,328	\$592,733	\$590,515	\$8,328	\$598,843	\$6,110	1.1%	\$6,110	1.0%	1
2	Total Residential		517,740	5,521,127	\$584,405	\$8,328	\$592,733	\$590,515	\$8,328	\$598,843	\$6,110	1.1%	\$6,110	1.0%	2
<u>Commercial & Industrial</u>															
3	Gen. Svc. < 31 kW	23	82,822	1,130,147	\$122,902	\$742	\$123,644	\$124,086	\$742	\$124,828	\$1,184	1.0%	\$1,184	1.0%	3
4	Gen. Svc. 31 - 200 kW	28	10,562	2,038,726	\$164,982	\$9,090	\$174,072	\$167,123	\$9,090	\$176,213	\$2,141	1.3%	\$2,141	1.2%	4
5	Gen. Svc. 201 - 999 kW	30	880	1,361,426	\$99,390	\$4,809	\$104,199	\$100,795	\$4,809	\$105,604	\$1,405	1.4%	\$1,405	1.4%	5
6	Large General Service >= 1,000 kW	48	195	3,079,837	\$197,505	(\$13,177)	\$184,328	\$200,515	(\$13,177)	\$187,339	\$3,011	1.5%	\$3,011	1.6%	6
7	Partial Req. Svc. >= 1,000 kW	47	6	41,898	\$4,968	(\$179)	\$4,789	\$5,023	(\$179)	\$4,843	\$55	1.5%	\$55	1.6%	7
8	Dist. Only Lg Gen Svc >= 1,000 kW	848	1	0	\$1,830	\$10	\$1,840	\$1,830	\$10	\$1,840	\$0	0.0%	\$0	0.0%	8
9	Agricultural Pumping Service	41	7,894	221,554	\$25,118	(\$3,105)	\$22,013	\$25,339	(\$3,105)	\$22,234	\$222	0.9%	\$222	1.0%	9
10	Total Commercial & Industrial		102,360	7,873,589	\$616,695	(\$1,809)	\$614,886	\$624,711	(\$1,809)	\$622,902	\$8,016	1.3%	\$8,016	1.3%	10
<u>Lighting</u>															
11	Outdoor Area Lighting Service	15	6,045	8,693	\$952	\$310	\$1,262	\$955	\$310	\$1,265	\$4	0.4%	\$4	0.3%	11
12	Street Lighting Service Comp. Owned	51	1,097	20,238	\$2,656	\$936	\$3,593	\$2,668	\$936	\$3,604	\$12	0.4%	\$12	0.3%	12
13	Street Lighting Service Cust. Owned	53	302	12,046	\$694	\$219	\$913	\$696	\$219	\$915	\$2	0.3%	\$2	0.2%	13
14	Recreational Field Lighting	54	105	1,457	\$102	\$34	\$136	\$103	\$34	\$137	\$0	0.3%	\$0	0.3%	14
15	Total Public Street Lighting		7,549	42,434	\$4,405	\$1,498	\$5,903	\$4,422	\$1,498	\$5,921	\$18	0.4%	\$18	0.3%	15
16	Subtotal		627,649	13,437,150	\$1,205,505	\$8,017	\$1,213,522	\$1,219,648	\$8,017	\$1,227,665	\$14,144	1.2%	\$14,144	1.2%	16
17	Employee Discount		1,036	13,933	(\$364)	(\$5)	(\$369)	(\$368)	(\$5)	(\$373)	(\$4)		(\$4)		17
18	AGA Revenue				\$0		\$0	\$0		\$0	\$0		\$0		18
19	COOC Amortization				\$1,727		\$1,727	\$1,727		\$1,727	\$0		\$0		19
20	Total Sales with AGA		627,649	13,437,150	\$1,206,868	\$8,012	\$1,214,880	\$1,221,008	\$8,012	\$1,229,020	\$14,140	1.2%	\$14,140	1.2%	20

¹ Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Public Purpose Charge (Sch. 290) and Energy Conservation Charge (Sch. 297).

² Percentages shown for Schedules 48 and 47 reflect the combined rate change.

Attachment 2

**PACIFIC POWER
STATE OF OREGON
Schedule 200 - Base Supply Service
Proposed Rate and Revenue Adjustments
Forecast 12 Months Ended December 31, 2021**

Rate Schedule	Forecast Energy	Present Schedule 200		Schedule 200 Rate Spread	Proposed Adder		Total Proposed Schedule 200 Rates
		Rates	Revenues		Rates	Revenues	
Schedule 4, Residential							
First Block kWh (0-1,000)	4,171,965,406	2.604 ¢	\$108,637,979	31.4028%	0.128 ¢	\$5,340,116	2.732 ¢
Second Block kWh (> 1,000)	1,349,161,264	3.057 ¢	\$41,243,860	11.9219%	0.150 ¢	\$2,023,742	3.207 ¢
	<u>5,521,126,670</u>		<u>\$149,881,839</u>			<u>\$7,363,858</u>	
<i>Schedule 6 TOU Pilot, untiered, per kWh</i>		<i>2.714 ¢</i>			<i>0.133 ¢</i>		<i>2.847 ¢</i>
Employee Discount							
First Block kWh (0-1,000)	9,846,992	2.604	\$256,416		0.128 ¢	\$12,604	
Second Block kWh (> 1,000)	4,086,037	3.057	\$124,910		0.150 ¢	\$6,129	
	<u>13,933,029</u>		<u>\$381,326</u>			<u>\$18,733</u>	
Discount			<u>-\$95,332</u>			<u>-\$4,683</u>	
Schedule 23, Small General Service							
Secondary Voltage							
1st 3,000 kWh, per kWh	875,459,662	2.732 ¢	\$23,917,558	6.9136%	0.134 ¢	\$1,173,116	2.866 ¢
All additional kWh, per kWh	252,601,527	2.028 ¢	\$5,122,759	1.4808%	0.100 ¢	\$252,602	2.128 ¢
	<u>1,128,061,189</u>		<u>\$29,040,317</u>			<u>\$1,425,718</u>	
Primary Voltage							
1st 3,000 kWh, per kWh	1,329,489	2.690 ¢	\$35,763	0.0103%	0.132 ¢	\$1,755	2.822 ¢
All additional kWh, per kWh	756,752	1.997 ¢	\$15,112	0.0044%	0.098 ¢	\$742	2.095 ¢
	<u>2,086,241</u>		<u>\$50,875</u>			<u>\$2,497</u>	
Schedule 28, General Service 31-200kW							
Secondary Voltage							
All kWh, per kWh	2,012,760,391	2.595 ¢	\$52,231,132	15.0979%	0.127 ¢	\$2,556,206	2.722 ¢
	<u>2,012,760,391</u>		<u>\$52,231,132</u>			<u>\$2,556,206</u>	
Primary Voltage							
All kWh, per kWh	25,965,347	2.570 ¢	\$667,309	0.1929%	0.126 ¢	\$32,716	2.696 ¢
	<u>25,965,347</u>		<u>\$667,309</u>			<u>\$32,716</u>	
<i>Schedule 29 TOU Pilot, untiered, per kWh</i>		<i>2.595 ¢</i>			<i>0.127 ¢</i>		<i>2.722 ¢</i>
Schedule 30, General Service 201-999kW							
Secondary Voltage							
Demand Charge, per kW	3,485,385	\$3.25	\$11,327,501	3.2743%	\$0.16	\$557,662	\$3.41
All kWh, per kWh	1,263,679,782	1.630 ¢	\$20,597,980	5.9540%	0.080 ¢	\$1,010,944	1.710 ¢
	<u>1,263,679,782</u>		<u>\$31,925,481</u>			<u>\$1,568,606</u>	
Primary Voltage							
Demand Charge, per kW	287,761	\$3.25	\$935,223	0.2703%	\$0.16	\$46,042	\$3.41
All kWh, per kWh	97,745,891	1.613 ¢	\$1,576,641	0.4557%	0.079 ¢	\$77,219	1.692 ¢
	<u>97,745,891</u>		<u>\$2,511,864</u>			<u>\$123,261</u>	
Schedule 41, Agricultural Pumping Service							
Secondary Voltage							
All kWh, per kWh	221,514,932	2.456 ¢	\$5,440,407	1.5726%	0.121 ¢	\$268,033	2.577 ¢
	<u>221,514,932</u>		<u>\$5,440,407</u>			<u>\$268,033</u>	
Primary Voltage							
All kWh, per kWh	39,449	2.418 ¢	\$954	0.0003%	0.119 ¢	\$47	2.537 ¢
	<u>39,449</u>		<u>\$954</u>			<u>\$47</u>	
Schedule 47, Large General Service, Partial Requirements 1,000kW and over							
Primary Voltage							
Demand Charge, per kW	111,202	\$1.63	\$181,259		\$0.08	\$8,896	\$1.71
All kWh, per kWh	25,359,694	2.077 ¢	\$526,721		0.102 ¢	\$25,867	2.179 ¢
	<u>25,359,694</u>		<u>\$707,980</u>			<u>\$34,763</u>	
Transmission Voltage							
Demand Charge, per on-peak kW	166,580	\$1.64	\$273,191		\$0.08	\$13,326	\$1.72
All kWh, per kWh	14,628,150	2.029 ¢	\$296,805		0.100 ¢	\$14,628	2.129 ¢
	<u>14,628,150</u>		<u>\$569,996</u>			<u>\$27,954</u>	

**PACIFIC POWER
STATE OF OREGON
Schedule 200 - Base Supply Service
Proposed Rate and Revenue Adjustments
Forecast 12 Months Ended December 31, 2021**

Rate Schedule	Forecast Energy	Present Schedule 200		Schedule 200 Rate Spread	Proposed Adder		Total Proposed Schedule 200
		Rates	Revenues		Rates	Revenues	Rates
Schedule 48, Large General Service, 1,000kW and over							
Secondary Voltage							
Demand Charge, per kW	1,388,402	1.56	\$2,165,907	0.6261%	\$0.08	\$111,072	\$1.64
All kWh, per kWh	555,158,233	2.139 €	\$11,874,835	3.4325%	0.105 €	\$582,916	2.244 €
	555,158,233		\$14,040,742			\$693,988	
Primary Voltage							
Demand Charge, per kW	3,288,960	\$1.63	\$5,361,005	1.5496%	\$0.08	\$263,117	\$1.71
All kWh, per kWh	1,543,656,476	2.077 €	\$32,061,745	9.2677%	0.102 €	\$1,574,530	2.179 €
	1,543,656,476		\$37,422,750			\$1,837,647	
Transmission Voltage							
Demand Charge, per kW	1,460,328	\$1.64	\$2,394,938	0.6923%	\$0.08	\$116,826	\$1.72
All kWh, per kWh	981,022,703	2.029 €	\$19,904,951	5.7537%	0.100 €	\$981,023	2.129 €
	981,022,703		\$22,299,889			\$1,097,849	
Schedule 15, Outdoor Area Lighting Service							
Secondary Voltage							
All kWh, per kWh	8,693,135	1.093 €	\$94,725	0.0274%	0.053 €	\$4,580	1.146 €
	8,693,135		\$94,725			\$4,580	
Schedule 51, Street Lighting Service, Company-Owned System							
Secondary Voltage							
All kWh, per kWh	20,238,069	1.328 €	\$268,254	0.0775%	0.065 €	\$13,986	1.393 €
	20,238,069		\$268,254			\$13,986	
Schedule 53, Street Lighting Service, Consumer-Owned System							
Secondary Voltage							
All kWh, per kWh	12,045,888	0.529 €	\$63,723	0.0184%	0.026 €	\$3,132	0.555 €
	12,045,888		\$63,723			\$3,132	
Schedule 54, Recreational Field Lighting							
Secondary Voltage							
All kWh, per kWh	1,457,127	0.666 €	\$9,704	0.0028%	0.033 €	\$481	0.699 €
	1,457,127		\$9,704			\$481	
Total before Employee Discount			\$347,227,941	100.0000%		\$17,055,323	
Employee Discount			-\$95,332			-\$4,683	
TOTAL		13,435,239,367	\$347,132,609			\$17,050,639	
Schedule 47 Unscheduled kWh		1,910,511					
Total Forecast kWh		13,437,149,878					

PACIFIC POWER
STATE OF OREGON
Schedule 201 - Net Power Costs - Cost Based Supply Service
Proposed Rate and Revenue Adjustments
Forecast 12 Months Ended December 31, 2021

Rate Schedule	Forecast Energy	Present Schedule 201		Schedule 201 Rate Spread	Proposed Adder		Total Proposed Schedule 201
		Rates	Revenues		Rates	Revenues	Rates
Schedule 4, Residential							
First Block kWh (0-1,000)	4,171,965,406	2.166 ¢	\$90,364,771	30.2145%	-0.021 ¢	-\$876,113	2.145 ¢
Second Block kWh (> 1,000)	1,349,161,264	2.906 ¢	\$39,206,626	13.1092%	-0.028 ¢	-\$377,765	2.878 ¢
	5,521,126,670		\$129,571,397			-\$1,253,878	
Schedule 6 TOU Pilot, untiered, per kWh							
		2.347 ¢			-0.023 ¢		2.324 ¢
Employee Discount							
First Block kWh (0-1,000)	9,846,992	2.166 ¢	\$213,286		-0.021 ¢	-\$2,068	
Second Block kWh (> 1,000)	4,086,037	2.906 ¢	\$118,740		-0.028 ¢	-\$1,144	
	13,933,029		\$332,026			-\$3,212	
Discount			-\$83,007			\$803	
Schedule 23, Small General Service							
Secondary Voltage							
1st 3,000 kWh, per kWh	875,459,662	2.361 ¢	\$20,669,603	6.9111%	-0.023 ¢	-\$201,356	2.338 ¢
All additional kWh, per kWh	252,601,527	1.750 ¢	\$4,420,527	1.4781%	-0.017 ¢	-\$42,942	1.733 ¢
	1,128,061,189		\$25,090,130			-\$244,298	
Primary Voltage							
1st 3,000 kWh, per kWh	1,329,489	2.288 ¢	\$30,419	0.0102%	-0.022 ¢	-\$292	2.266 ¢
All additional kWh, per kWh	756,752	1.697 ¢	\$12,842	0.0043%	-0.016 ¢	-\$121	1.681 ¢
	2,086,241		\$43,261			-\$413	
Schedule 28, General Service 31-200kW							
Secondary Voltage							
All kWh, per kWh	2,012,760,391	2.243 ¢	\$45,146,216	15.0952%	-0.022 ¢	-\$442,807	2.221 ¢
	2,012,760,391		\$45,146,216			-\$442,807	
Primary Voltage							
All kWh, per kWh	25,965,347	2.221 ¢	\$576,690	0.1928%	-0.021 ¢	-\$5,453	2.200 ¢
	25,965,347		\$576,690			-\$5,453	
Schedule 29 TOU Pilot, untiered, per kWh							
		2.824 ¢			-0.022 ¢		2.802 ¢
Schedule 30, General Service 201-999kW							
Secondary Voltage							
All kWh, per kWh	1,263,679,782	2.187 ¢	\$27,636,677	9.2406%	-0.021 ¢	-\$265,373	2.166 ¢
	1,263,679,782		\$27,636,677			-\$265,373	
Primary Voltage							
All kWh, per kWh	97,745,891	2.222 ¢	\$2,171,914	0.7262%	-0.022 ¢	-\$21,504	2.200 ¢
	97,745,891		\$2,171,914			-\$21,504	
Schedule 41, Agricultural Pumping Service							
Secondary Voltage							
All kWh, per kWh	221,514,932	2.121 ¢	\$4,698,332	1.5709%	-0.021 ¢	-\$46,518	2.100 ¢
	221,514,932		\$4,698,332			-\$46,518	
Primary Voltage							
All kWh, per kWh	39,449	2.088 ¢	\$824	0.0003%	-0.020 ¢	-\$8	2.068 ¢
	39,449		\$824			-\$8	
Schedule 47, Large General Service, Partial Requirements 1,000kW and over							
Primary Voltage							
On-Peak, per on-peak kWh	9,694,737	2.551 ¢	\$247,313		-0.025 ¢	-\$2,424	2.526 ¢
Off-Peak, per off-peak kWh	15,664,957	1.812 ¢	\$283,849		-0.018 ¢	-\$2,820	1.794 ¢
	25,359,694		\$531,162			-\$5,244	
Transmission Voltage							
On-Peak, per on-peak kWh	5,592,183	2.427 ¢	\$135,722		-0.023 ¢	-\$1,286	2.404 ¢
Off-Peak, per off-peak kWh	9,035,967	1.688 ¢	\$152,527		-0.016 ¢	-\$1,446	1.672 ¢
	14,628,150		\$288,249			-\$2,732	

PACIFIC POWER
STATE OF OREGON
Schedule 201 - Net Power Costs - Cost Based Supply Service
Proposed Rate and Revenue Adjustments
Forecast 12 Months Ended December 31, 2021

Rate Schedule	Forecast Energy	Present Schedule 201		Schedule 201 Rate Spread	Proposed Adder		Total Proposed Schedule 201
		Rates	Revenues		Rates	Revenues	Rates
Schedule 48, Large General Service, 1,000kW and over							
Secondary Voltage							
On-Peak, per on-peak kWh	212,231,501	2.644 ¢	\$5,611,401	1.8762%	-0.026 ¢	-\$55,180	2.618 ¢
Off-Peak, per off-peak kWh	342,926,732	1.905 ¢	\$6,532,754	2.1843%	-0.018 ¢	-\$61,727	1.887 ¢
	555,158,233		\$12,144,155			-\$116,907	
Primary Voltage							
On-Peak, per on-peak kWh	590,123,174	2.551 ¢	\$15,054,042	5.0335%	-0.025 ¢	-\$147,531	2.526 ¢
Off-Peak, per off-peak kWh	953,533,302	1.812 ¢	\$17,278,023	5.7771%	-0.018 ¢	-\$171,636	1.794 ¢
	1,543,656,476		\$32,332,065			-\$319,167	
Transmission Voltage							
On-Peak, per on-peak kWh	369,190,903	2.427 ¢	\$8,960,263	2.9960%	-0.023 ¢	-\$84,914	2.404 ¢
Off-Peak, per off-peak kWh	611,831,800	1.688 ¢	\$10,327,721	3.4532%	-0.016 ¢	-\$97,893	1.672 ¢
	981,022,703		\$19,287,984			-\$182,807	
Schedule 15, Outdoor Area Lighting Service							
Secondary Voltage							
All kWh, per kWh	8,693,135	0.890 ¢	\$77,201	0.0258%	-0.009 ¢	-\$972	0.881 ¢
	8,693,135		\$77,201			-\$972	
Schedule 51, Street Lighting Service, Company-Owned System							
Secondary Voltage							
All kWh, per kWh	20,238,069	0.890 ¢	\$180,285	0.0603%	-0.009 ¢	-\$2,313	0.881 ¢
	20,238,069		\$180,285			-\$2,313	
Schedule 53, Street Lighting Service, Consumer-Owned System							
Secondary Voltage							
All kWh, per kWh	12,045,888	0.890 ¢	\$107,208	0.0358%	-0.009 ¢	-\$1,084	0.881 ¢
	12,045,888		\$107,208			-\$1,084	
Schedule 54, Recreational Field Lighting							
Secondary Voltage							
All kWh, per kWh	1,457,127	0.890 ¢	\$12,968	0.0043%	-0.009 ¢	-\$131	0.881 ¢
	1,457,127		\$12,968			-\$131	
Total before Employee Discount			\$299,896,719	100.0000%	-\$2,911,609		
Employee Discount			-\$83,007		\$803		
TOTAL			\$299,813,712		-\$2,910,806		
Schedule 47 Unscheduled kWh			1,910,511				
Total Forecast kWh			13,437,149,878				

Attachment 3

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 4 + Cost-Based Supply Service
Residential Service - Single Family

kWh	Monthly Billing*		Difference	Percent
	Present Price	Proposed Price		Difference
100	\$19.62	\$19.73	\$0.11	0.56%
200	\$28.71	\$28.92	\$0.21	0.73%
300	\$37.81	\$38.14	\$0.33	0.87%
400	\$46.90	\$47.33	\$0.43	0.92%
500	\$56.00	\$56.56	\$0.56	1.00%
600	\$65.10	\$65.77	\$0.67	1.03%
700	\$74.19	\$74.96	\$0.77	1.04%
800	\$83.29	\$84.18	\$0.89	1.07%
900	\$92.38	\$93.37	\$0.99	1.07%
<i>1,000</i>	<i>\$101.48</i>	<i>\$102.59</i>	<i>\$1.11</i>	<i>1.09%</i>
1,100	\$112.75	\$113.98	\$1.23	1.09%
1,200	\$124.00	\$125.37	\$1.37	1.10%
1,300	\$135.27	\$136.76	\$1.49	1.10%
1,400	\$146.53	\$148.15	\$1.62	1.11%
1,500	\$157.81	\$159.54	\$1.73	1.10%
1,600	\$169.07	\$170.93	\$1.86	1.10%
2,000	\$214.12	\$216.49	\$2.37	1.11%
3,000	\$326.77	\$330.40	\$3.63	1.11%
4,000	\$439.41	\$444.30	\$4.89	1.11%
5,000	\$552.05	\$558.21	\$6.16	1.12%

* Net rate including Schedules 91, 98, 290 and 297.

Note: Assumed average billing cycle length of 30.42 days.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 4 + Cost-Based Supply Service
Residential Service - Multi-Family

kWh	Monthly Billing*		Difference	Percent
	Present Price	Proposed Price		Difference
100	\$18.06	\$18.18	\$0.12	0.66%
200	\$27.15	\$27.37	\$0.22	0.81%
300	\$36.26	\$36.59	\$0.33	0.91%
400	\$45.35	\$45.78	\$0.43	0.95%
500	\$54.45	\$55.00	\$0.55	1.01%
<i>600</i>	<i>\$63.55</i>	<i>\$64.22</i>	<i>\$0.67</i>	<i>1.05%</i>
700	\$72.64	\$73.41	\$0.77	1.06%
800	\$81.74	\$82.63	\$0.89	1.09%
900	\$90.83	\$91.82	\$0.99	1.09%
1,000	\$99.93	\$101.04	\$1.11	1.11%
1,100	\$111.20	\$112.43	\$1.23	1.11%
1,200	\$122.45	\$123.82	\$1.37	1.12%
1,300	\$133.72	\$135.21	\$1.49	1.11%
1,400	\$144.98	\$146.60	\$1.62	1.12%
1,500	\$156.26	\$157.99	\$1.73	1.11%
1,600	\$167.52	\$169.38	\$1.86	1.11%
2,000	\$212.57	\$214.94	\$2.37	1.11%
3,000	\$325.21	\$328.84	\$3.63	1.12%
4,000	\$437.86	\$442.75	\$4.89	1.12%
5,000	\$550.50	\$556.65	\$6.15	1.12%

* Net rate including Schedules 91, 98, 290 and 297.

Note: Assumed average billing cycle length of 30.42 days.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 23 + Cost-Based Supply Service
General Service - Secondary Delivery Voltage

kW Load Size	kWh	Monthly Billing*				Percent Difference	
		Present Price		Proposed Price		Single Phase	Three Phase
		Single Phase	Three Phase	Single Phase	Three Phase		
5	500	\$67	\$76	\$68	\$77	0.85%	0.76%
	750	\$92	\$101	\$93	\$102	0.93%	0.85%
	1,000	\$117	\$126	\$118	\$127	0.98%	0.92%
	1,500	\$166	\$175	\$168	\$177	1.04%	0.99%
10	1,000	\$117	\$126	\$118	\$127	0.98%	0.92%
	2,000	\$215	\$224	\$218	\$227	1.06%	1.03%
	3,000	\$314	\$323	\$318	\$327	1.09%	1.07%
	4,000	\$399	\$408	\$404	\$413	1.08%	1.06%
20	4,000	\$431	\$440	\$435	\$444	1.00%	0.98%
	6,000	\$601	\$610	\$607	\$616	1.00%	0.99%
	8,000	\$771	\$780	\$779	\$788	1.00%	0.99%
	10,000	\$942	\$951	\$951	\$960	1.00%	0.99%
30	9,000	\$919	\$928	\$928	\$936	0.94%	0.93%
	12,000	\$1,175	\$1,183	\$1,186	\$1,195	0.95%	0.94%
	15,000	\$1,430	\$1,439	\$1,444	\$1,453	0.96%	0.95%
	18,000	\$1,686	\$1,694	\$1,702	\$1,711	0.97%	0.96%

* Net rate including Schedules 91, 290 and 297.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 23 + Cost-Based Supply Service
General Service - Primary Delivery Voltage

kW Load Size	kWh	Monthly Billing*				Percent Difference	
		Present Price		Proposed Price		Single Phase	Three Phase
		Single Phase	Three Phase	Single Phase	Three Phase		
5	500	\$66	\$75	\$67	\$76	0.86%	0.76%
	750	\$91	\$99	\$92	\$100	0.94%	0.86%
	1,000	\$115	\$124	\$116	\$125	0.98%	0.92%
	1,500	\$163	\$172	\$165	\$174	1.04%	0.99%
10	1,000	\$115	\$124	\$116	\$125	0.98%	0.92%
	2,000	\$212	\$221	\$214	\$223	1.07%	1.03%
	3,000	\$309	\$318	\$312	\$321	1.10%	1.07%
	4,000	\$392	\$401	\$397	\$406	1.09%	1.06%
20	4,000	\$423	\$432	\$428	\$436	1.01%	0.99%
	6,000	\$591	\$600	\$597	\$605	1.01%	0.99%
	8,000	\$758	\$767	\$766	\$775	1.01%	1.00%
	10,000	\$925	\$934	\$935	\$944	1.01%	1.00%
30	9,000	\$904	\$912	\$912	\$921	0.94%	0.93%
	12,000	\$1,155	\$1,163	\$1,166	\$1,174	0.96%	0.95%
	15,000	\$1,405	\$1,414	\$1,419	\$1,428	0.97%	0.96%
	18,000	\$1,656	\$1,665	\$1,673	\$1,681	0.97%	0.97%

* Net rate including Schedules 91, 290 and 297.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 28 + Cost-Based Supply Service
Large General Service - Secondary Delivery Voltage

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
15	3,000	\$326	\$329	1.00%
	4,500	\$421	\$426	1.16%
	7,500	\$611	\$620	1.33%
31	6,200	\$652	\$658	1.03%
	9,300	\$849	\$859	1.19%
	15,500	\$1,243	\$1,259	1.35%
40	8,000	\$835	\$844	1.04%
	12,000	\$1,089	\$1,102	1.20%
	20,000	\$1,598	\$1,619	1.36%
60	12,000	\$1,244	\$1,257	1.05%
	18,000	\$1,625	\$1,645	1.20%
	30,000	\$2,388	\$2,420	1.36%
80	16,000	\$1,647	\$1,664	1.06%
	24,000	\$2,155	\$2,181	1.21%
	40,000	\$3,171	\$3,215	1.37%
100	20,000	\$2,049	\$2,071	1.06%
	30,000	\$2,685	\$2,717	1.21%
	50,000	\$3,955	\$4,009	1.37%
200	40,000	\$4,030	\$4,074	1.08%
	60,000	\$5,301	\$5,366	1.23%
	100,000	\$7,842	\$7,951	1.38%

* Net rate including Schedules 91, 290 and 297.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 28 + Cost-Based Supply Service
Large General Service - Primary Delivery Voltage

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
15	4,500	\$424	\$429	1.15%
	6,000	\$513	\$520	1.27%
	7,500	\$602	\$611	1.35%
31	9,300	\$849	\$859	1.19%
	12,400	\$1,033	\$1,047	1.30%
	15,500	\$1,217	\$1,234	1.38%
40	12,000	\$1,088	\$1,101	1.20%
	16,000	\$1,326	\$1,343	1.31%
	20,000	\$1,563	\$1,585	1.39%
60	18,000	\$1,622	\$1,642	1.20%
	24,000	\$1,979	\$2,005	1.32%
	30,000	\$2,335	\$2,368	1.40%
80	24,000	\$2,148	\$2,174	1.21%
	32,000	\$2,624	\$2,658	1.32%
	40,000	\$3,099	\$3,142	1.40%
100	30,000	\$2,674	\$2,707	1.22%
	40,000	\$3,268	\$3,312	1.33%
	50,000	\$3,863	\$3,917	1.41%
200	60,000	\$5,270	\$5,335	1.24%
	80,000	\$6,458	\$6,545	1.35%
	100,000	\$7,647	\$7,755	1.42%

* Net rate including Schedules 91, 290 and 297.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 30 + Cost-Based Supply Service
Large General Service - Secondary Delivery Voltage

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
100	20,000	\$2,487	\$2,516	1.16%
	30,000	\$2,961	\$2,996	1.18%
	50,000	\$3,909	\$3,956	1.20%
200	40,000	\$4,463	\$4,521	1.29%
	60,000	\$5,411	\$5,481	1.29%
	100,000	\$7,307	\$7,402	1.29%
300	60,000	\$6,620	\$6,706	1.30%
	90,000	\$8,042	\$8,147	1.30%
	150,000	\$10,887	\$11,028	1.30%
400	80,000	\$8,649	\$8,764	1.33%
	120,000	\$10,545	\$10,685	1.32%
	200,000	\$14,338	\$14,526	1.31%
500	100,000	\$10,713	\$10,857	1.34%
	150,000	\$13,083	\$13,258	1.33%
	250,000	\$17,824	\$18,059	1.32%
600	120,000	\$12,777	\$12,950	1.35%
	180,000	\$15,621	\$15,831	1.34%
	300,000	\$21,310	\$21,592	1.32%
800	160,000	\$16,905	\$17,135	1.36%
	240,000	\$20,698	\$20,976	1.35%
	400,000	\$28,282	\$28,659	1.33%
1000	200,000	\$21,033	\$21,321	1.37%
	300,000	\$25,774	\$26,122	1.35%
	500,000	\$35,255	\$35,725	1.33%

* Net rate including Schedules 91, 290 and 297.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 30 + Cost-Based Supply Service
Large General Service - Primary Delivery Voltage

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
100	30,000	\$2,951	\$2,985	1.16%
	40,000	\$3,427	\$3,467	1.17%
	50,000	\$3,902	\$3,948	1.18%
200	60,000	\$5,404	\$5,473	1.27%
	80,000	\$6,356	\$6,436	1.26%
	100,000	\$7,307	\$7,399	1.26%
300	90,000	\$8,028	\$8,131	1.28%
	120,000	\$9,456	\$9,576	1.27%
	150,000	\$10,883	\$11,021	1.27%
400	120,000	\$10,551	\$10,688	1.30%
	160,000	\$12,454	\$12,615	1.29%
	200,000	\$14,357	\$14,541	1.28%
500	150,000	\$13,087	\$13,258	1.31%
	200,000	\$15,466	\$15,667	1.30%
	250,000	\$17,845	\$18,075	1.29%
600	180,000	\$15,623	\$15,828	1.31%
	240,000	\$18,478	\$18,719	1.30%
	300,000	\$21,333	\$21,609	1.29%
800	240,000	\$20,695	\$20,969	1.32%
	320,000	\$24,502	\$24,823	1.31%
	400,000	\$28,308	\$28,676	1.30%
1000	300,000	\$25,767	\$26,110	1.33%
	400,000	\$30,526	\$30,927	1.31%
	500,000	\$35,284	\$35,744	1.30%

* Net rate including Schedules 91, 290 and 297.

Pacific Power
Billing Comparison
Delivery Service Schedule 41 + Cost-Based Supply Service
Agricultural Pumping - Secondary Delivery Voltage

		Present Price*			Proposed Price*			Percent Difference		
		April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge	April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge	April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge
kW Load Size	kWh									
<u>Single Phase</u>										
10	2,000	\$162	\$162	\$177	\$164	\$164	\$177	1.28%	1.28%	0.00%
	3,000	\$243	\$243	\$177	\$246	\$246	\$177	1.27%	1.27%	0.00%
	5,000	\$405	\$405	\$177	\$411	\$411	\$177	1.28%	1.28%	0.00%
<u>Three Phase</u>										
20	4,000	\$324	\$324	\$354	\$328	\$328	\$354	1.27%	1.27%	0.00%
	6,000	\$487	\$487	\$354	\$493	\$493	\$354	1.27%	1.27%	0.00%
	10,000	\$811	\$811	\$354	\$821	\$821	\$354	1.28%	1.28%	0.00%
100	20,000	\$1,622	\$1,622	\$1,582	\$1,642	\$1,642	\$1,582	1.28%	1.28%	0.00%
	30,000	\$2,433	\$2,433	\$1,582	\$2,464	\$2,464	\$1,582	1.28%	1.28%	0.00%
	50,000	\$4,054	\$4,054	\$1,582	\$4,106	\$4,106	\$1,582	1.28%	1.28%	0.00%
300	60,000	\$4,865	\$4,865	\$3,987	\$4,927	\$4,927	\$3,987	1.28%	1.28%	0.00%
	90,000	\$7,298	\$7,298	\$3,987	\$7,391	\$7,391	\$3,987	1.28%	1.28%	0.00%
	150,000	\$12,163	\$12,163	\$3,987	\$12,319	\$12,319	\$3,987	1.28%	1.28%	0.00%

* Net rate including Schedules 91, 98, 290 and 297.

Pacific Power
Billing Comparison
Delivery Service Schedule 41 + Cost-Based Supply Service
Agricultural Pumping - Primary Delivery Voltage

		Present Price*			Proposed Price*			Percent Difference		
kW		April -	December-	Annual	April -	December-	Annual	April -	December-	Annual
Load Size	kWh	November	March	Load Size	November	March	Load Size	November	March	Load Size
		Monthly Bill	Monthly Bill	Charge	Monthly Bill	Monthly Bill	Charge	Monthly Bill	Monthly Bill	Charge
Single Phase										
10	3,000	\$239	\$239	\$175	\$242	\$242	\$175	1.29%	1.29%	0.00%
	4,000	\$318	\$318	\$175	\$322	\$322	\$175	1.29%	1.29%	0.00%
	5,000	\$398	\$398	\$175	\$403	\$403	\$175	1.29%	1.29%	0.00%
Three Phase										
20	6,000	\$477	\$477	\$350	\$484	\$484	\$350	1.29%	1.29%	0.00%
	8,000	\$636	\$636	\$350	\$645	\$645	\$350	1.29%	1.29%	0.00%
	10,000	\$796	\$796	\$350	\$806	\$806	\$350	1.29%	1.29%	0.00%
100	30,000	\$2,387	\$2,387	\$1,562	\$2,418	\$2,418	\$1,562	1.29%	1.29%	0.00%
	40,000	\$3,182	\$3,182	\$1,562	\$3,223	\$3,223	\$1,562	1.29%	1.29%	0.00%
	50,000	\$3,978	\$3,978	\$1,562	\$4,029	\$4,029	\$1,562	1.29%	1.29%	0.00%
300	90,000	\$7,160	\$7,160	\$3,925	\$7,253	\$7,253	\$3,925	1.29%	1.29%	0.00%
	120,000	\$9,547	\$9,547	\$3,925	\$9,670	\$9,670	\$3,925	1.29%	1.29%	0.00%
	150,000	\$11,934	\$11,934	\$3,925	\$12,088	\$12,088	\$3,925	1.29%	1.29%	0.00%

* Net rate including Schedules 91, 98, 290 and 297.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 48 + Cost-Based Supply Service
Large General Service - Secondary Delivery Voltage
1,000 kW and Over

kW Load Size	kWh	Monthly Billing		Percent Difference
		Present Price	Proposed Price	
1,000	300,000	\$25,757	\$26,100	1.33%
	500,000	\$34,819	\$35,336	1.48%
	700,000	\$43,882	\$44,572	1.57%
2,000	600,000	\$50,913	\$51,600	1.35%
	1,000,000	\$66,789	\$67,822	1.55%
	1,400,000	\$83,814	\$85,195	1.65%
6,000	1,800,000	\$136,355	\$138,414	1.51%
	3,000,000	\$187,431	\$190,532	1.65%
	4,200,000	\$238,507	\$242,650	1.74%
12,000	3,600,000	\$270,555	\$274,673	1.52%
	6,000,000	\$372,707	\$378,909	1.66%
	8,400,000	\$474,860	\$483,145	1.74%

Notes:

On-Peak kWh 38.23%

Off-Peak kWh 61.77%

* Net rate including Schedules 91 and 290. Schedule 297 included for kWh levels under 730,000.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 48 + Cost-Based Supply Service
Large General Service - Primary Delivery Voltage
1,000 kW and Over

kW Load Size	kWh	Monthly Billing		Percent Difference
		Present Price	Proposed Price	
1,000	300,000	\$23,985	\$24,320	1.40%
	500,000	\$32,528	\$33,032	1.55%
	700,000	\$41,072	\$41,743	1.63%
2,000	600,000	\$47,401	\$48,071	1.41%
	1,000,000	\$62,238	\$63,245	1.62%
	1,400,000	\$78,225	\$79,568	1.72%
6,000	1,800,000	\$134,795	\$136,805	1.49%
	3,000,000	\$182,756	\$185,776	1.65%
	4,200,000	\$230,718	\$234,746	1.75%
12,000	3,600,000	\$267,549	\$271,570	1.50%
	6,000,000	\$363,472	\$369,511	1.66%
	8,400,000	\$459,394	\$467,452	1.75%

Notes:

On-Peak kWh 38.23%

Off-Peak kWh 61.77%

* Net rate including Schedules 91 and 290. Schedule 297 included for kWh levels under 730,000.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 48 + Cost-Based Supply Service
Large General Service - Transmission Delivery Voltage
1,000 kW and Over

kW Load Size	kWh	Monthly Billing		Percent Difference
		Present Price	Proposed Price	
1,000	500,000	\$30,639	\$31,142	1.64%
	700,000	\$38,584	\$39,256	1.74%
2,000	1,000,000	\$58,294	\$59,301	1.73%
	1,400,000	\$73,083	\$74,427	1.84%
6,000	3,000,000	\$172,319	\$175,340	1.75%
	4,200,000	\$216,688	\$220,719	1.86%
12,000	6,000,000	\$342,255	\$348,297	1.77%
	8,400,000	\$430,995	\$439,056	1.87%

Notes:

On-Peak kWh 37.63%
Off-Peak kWh 62.37%

* Net rate including Schedules 91 and 290. Schedule 297 included for kWh levels under 730,000.

Attachment 4

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

UE 374

In the Matter of

PACIFICORP d/b/a PACIFIC POWER

Request for a General Rate Revision.

**DECLARATION OF
MARK STURTEVANT**

I, Mark Sturtevant, hereby declare that the statements below are true to the best of my knowledge and belief and that I understand these statements are admissible as evidence in legal proceedings and subject to penalty for perjury:

1. In accordance with Order No. 20-473 issued in this docket, PacifiCorp d/b/a Pacific Power (PacifiCorp) will file compliance tariffs to update customer rates to recover the revenue requirement associated with certain wind facilities as they are placed in service. Along with the compliance filing to update rates, PacifiCorp now files this declaration from the Vice President, Renewable Resources of PacifiCorp, certifying that all wind turbines at the repowered Foote Creek wind facility have been placed in service.
2. I am employed by PacifiCorp as Vice President, Renewable Resources.
3. As of today, March 31, 2021, all wind turbines at the Foote Creek wind facility have been entirely placed in service and are in commercial operation.

SIGNED this 31st day of March, 2021, at Portland, Oregon.

Digitally signed by Mark
Sturtevant
Date: 2021.03.31 21:16:05 -07'00'

Signed: Mark Sturtevant

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

UE 374

In the Matter of

PACIFICORP d/b/a PACIFIC POWER

Request for a General Rate Revision.

**DECLARATION OF

RYAN MCGRAW**

I, Ryan McGraw, hereby declare that the statements below are true to the best of my knowledge and belief and that I understand these statements are admissible as evidence in legal proceedings and subject to penalty for perjury:

1. In accordance with Order No. 20-473 issued in this docket, PacifiCorp d/b/a Pacific Power (PacifiCorp) will file compliance tariffs to update customer rates to recover the revenue requirement associated with certain wind facilities as they are placed in service. Along with the compliance filing to update rates, PacifiCorp now files this declaration from the Vice President, Project Development of PacifiCorp, certifying that all wind turbines at the Pryor Mountain wind facility have been fully placed in service.
2. I am employed by PacifiCorp as Vice President, Project Development.
3. As of today, March 31, 2021, all wind turbines at the Pryor Mountain wind facility have been entirely placed in service and are operational.

SIGNED this 31st day of March, 2021, at Salt Lake City, Utah.

Signed: 

CERTIFICATE OF SERVICE

I certify that I delivered a true and correct copy of PacifiCorp's **21-009 Advice Letter** on the parties listed below via electronic mail and/or or overnight delivery in compliance with OAR 860-001-0180.

Service List UE 374

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SBUA	
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Dated this 5th day of April, 2021.



Mary Penfield
Adviser, Regulatory Operations

CERTIFICATE OF SERVICE

I certify that I delivered a true and correct copy of PacifiCorp's **21-009 Advice Letter** on the parties listed below via electronic mail and/or or overnight delivery in compliance with OAR 860-001-0180.

Service List UE 375

AWEC	
TYLER C PEPPLER (C) (HC) DAVISON VAN CLEVE, PC 1750 SW HARBOR WAY STE 450 PORTLAND OR 97201 tcp@dvclaw.com	BRENT COLEMAN (C) (HC) DAVISON VAN CLEVE, PC 1750 SW HARBOR WAY STE 450 PORTLAND OR 97201 blc@dvclaw.com
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IRION A SANGER (C) SANGER LAW PC 1041 SE 58TH PLACE PORTLAND OR 97215 irion@sanger-law.com	
--	--

Dated this 5th day of April, 2021.



Mary Penfield
Adviser, Regulatory Operations