

December 10, 2020

VIA ELECTRONIC FILING

Public Utility Commission of Oregon 201 High Street SE, Suite 100 Salem, OR 97301-3398

Attn: Filing Center

RE: Advice 20-016/UE 356 – Transition Adjustment Mechanism Compliance Filing

In compliance with ORS 757.205 and OAR 860-022-025, PacifiCorp d/b/a Pacific Power submits for filing proposed tariff sheets associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon. This filing is made in compliance with the 2020 Transition Adjustment Mechanism (TAM) Stipulation adopted by Order No. 19-351 in docket UE 356 and includes the net power costs (NPC) and production tax credit (PTC) benefits for Cedar Spring II wind resource (Cedar Springs II) reflected in Schedule 201. This filing includes a December 11, 2020 effective date.

Thirteenth Revision of Sheet No. 201-1	Schedule 201	Net Power Costs Cost-Based Supply Service
Thirteenth Revision of Sheet No. 201-2	Schedule 201	Net Power Costs Cost-Based Supply Service
Thirteenth Revision of Sheet No. 201-3	Schedule 201	Net Power Costs Cost-Based Supply Service

To support this filing and meet the requirements of OAR 860-022-0025, PacifiCorp submits the tariff sheets listed above with the following supporting attachments:

Attachment 1: Prorated NPC/Wind PTC Benefits

Attachment 2: Estimated Effect of Proposed Rate Change

- Attachment 3: TAM Rate Spread and Rate Calculation
- Attachment 4: Monthly Billing Comparisons

The prorated Oregon-allocated net power and PTC benefits associated with the Cedar Springs II wind facility results in a rate decrease of approximately \$1.0 million. As shown in Attachment 2, this proposed change will affect approximately 627,000 customers and result in an overall rate decrease of approximately \$1.0 million or 0.1 percent. A typical residential customer using 850 kilowatt-hours per month will see a monthly bill decrease of \$0.06.

Public Utility Commission of Oregon December 10, 2020 Page 2

Please direct any questions on this filing to Cathie Allen at (503) 813-5934.

Sincerely,

Étta Lockey

Vice President, Regulation

Enclosure



NET POWER COSTS COST-BASED SUPPLY SERVICE

OREGON SCHEDULE 201

Page 1

Available

In all territory served by the Company in the State of Oregon.

Applicable

To Residential Consumers and Nonresidential Consumers who have elected to take Cost-Based Supply Service under this schedule or under Schedules 210, 211, 212, 213 or 247. This service may be taken only in conjunction with the applicable Delivery Service Schedule. Also applicable to Nonresidential Consumers who, based on the announcement date defined in OAR 860-038-275, do not elect to receive standard offer service under Schedule 220 or direct access service under the applicable tariff. In addition, applicable to some Large Nonresidential Consumers on Schedule 400 whose special contracts require prices under the Company's previously applicable Schedule 48T. For Consumers on Schedule 400 who were served on previously applicable Schedule 48T prices under their special contract, this service, in conjunction with Delivery Service Schedule 48, supersedes previous Schedule 48T.

Nonresidential Consumers who had chosen either service under Schedule 220 or who chose to receive direct access service under the applicable tariff may qualify to return to Cost-Based Supply Service under this Schedule after meeting the Returning Service Requirements and making a Returning Service Payment as specified in this Schedule.

Monthly Billing

The Monthly Billing shall be the Energy Charge, as specified below by Delivery Service Schedule.

Deliv	ery Service Sch	nedule No.	De	livery Voltag	<u>e</u>
4	Per kWh	0-1000 kWh > 1000 kWh	Secondary 2.416¢ 3.301¢	Primary	Transmission (R)
5	month of appr to the nearest	0-1000 kWh > 1000 kWh s 4 and 5, the kilowatt-hour roximately 30.42 days. Res t whole kilowatt-hour based ule 10 for details).	idential kilowatt-hour	blocks shall b	e prorated
23	First 3,000 kV	,	2.677¢ 1.984¢	2.593¢ 1.924¢	
28	First 20,000 k All additional	Wh, per kWh kWh, per kWh	2.619¢ 2.544¢	2.521¢ 2.453¢	
30	First 20,000 k All additional	Wh, per kWh kWh, per kWh	2.799¢ 2.426¢	2.768¢ 2.392¢	
41		00 kWh/kW, per kWh ditional kWh, per kWh Wh, per kWh	3.738¢ 2.545¢ 2.545¢	3.617¢ 2.467¢ 2.467¢	(R)

For Schedule 41, Winter is defined as service rendered from December 1 through March 31, Summer is defined as service rendered April 1 through November 30.

(continued)

Page 2

(R)

Monthly Billing (continued)

Delivery Service Schedule No.	<u>E</u> Secondary	<u>elivery Voltag</u> Primary	<u>e</u> Transmission	
47/48 Per kWh On-Peak	2.469¢	2.291¢	2.152¢	(R)
Per kWh, Off-Peak	2.419¢	2.241¢	2.102¢	(R)

For Schedule 47 and Schedule 48, On-Peak hours are from 6:00 a.m. to 10:00 p.m. Monday through Saturday excluding NERC holidays. Off-Peak hours are remaining hours.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005, the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April and for the period between the last Sunday in October and the first Sunday in November. At such time as updated DST programming is available and has been applied to a Consumer meter, the time periods shown above will apply on all days for that Consumer. Consumers will be notified of their change to updated DST programming in a timely manner.

52	For dusk to dawn operation, per kWh	2.006¢	(R)
	For dusk to midnight operation, per kWh	2.006¢	(R)

1.475¢

54 Per kWh

15	Type of Luminaire	Nominal Rating	Monthly kWh	RatePer Luminaire	
	Mercury Vapor	7,000	76	\$ 1.53	
	Mercury Vapor	21,000	172	\$ 3.46	(R)
	Mercury Vapor	55,000	412	\$ 8.28	(R)
	High Pressure Sodium	5,800	31	\$ 0.62	(R)
	High Pressure Sodium	22,000	85	\$ 1.71	
	High Pressure Sodium	50,000	176	\$ 3.54	(R)

50 A. Company-owned Overhead System

Street lights supported on distribution type wood poles: Mercury Vapor Lamps.

Nominal Lumen Rating	<u>7,000</u> (Monthly 76 kWh)	<u>21,000</u> (Monthly 172 kWh)	<u>55,000</u> (Monthly 412 kWh)	
Horizontal, per lamp	\$1.27	\$2.87	\$6.87	(R)
Vertical, per lamp	\$1.27	\$2.87		(R)

Street lights supported on distribution type metal poles: Mercury Vapor Lamps.

Nominal Lumen Rating	<u>7,000</u>	<u>21,000</u>	<u>55,000</u>	
(Mo	nthly 76 kWh)	(Monthly 172 kWh)	(Monthly 412 kWh)	
On 26-foot poles, horizontal, per lamp	\$1.27			
On 26-foot poles, vertical, per lamp	\$1.27			
On 30-foot poles, horizontal, per lamp		\$2.87		(R)
On 30-foot poles, vertical, per lamp		\$2.87		(R)
On 33-foot poles, horizontal, per lamp			\$6.87	(R)

(continued)

Monthly Billing (continued)

Delivery Service Schedule No.

50 **B.** Company-owned Underground System

	Nominal Lumen Rating		<u>7,000</u> (Monthly 76 k)		<u>,000</u> ly 172 kWh) (Moni	<u>55,000</u> thiv 412 kWh)	
	On 26-foot poles, horizontal, pe		\$1.27	, (, , ,	
	On 26-foot poles, vertical, per la On 30-foot poles, horizontal, pe		\$1.27	\$2.	07		(D)
	On 30-foot poles, vertical, per la			φ2. \$2.			(R) (R)
	On 33-foot poles, vertical, per la			φ2.	.07	\$6.87	(R)
51	Types of Luminaire	Nominal rati	ng Watts M	/onthly kW	Vh Rate Per Lu	<u>uminaire</u>	
	LED	4,000	100 (comp)		\$0.50		
	LED	6,200	150 (comp)		\$0.71		
	LED	13,000	250 (comp)		\$1.34		
	LED	16,800	400 (comp)		\$1.81		
	High Pressure Sodium	5,800	70	31	\$0.81		
	High Pressure Sodium	9,500	100	44	\$1.15		(R)
	High Pressure Sodium	16,000	150	64	\$1.68		
	High Pressure Sodium	22,000	200	85	\$2.23		
	High Pressure Sodium	27,500	250	115	\$3.01		(R)
	High Pressure Sodium	50,000	400	176	\$4.61		(R)
	Metal Halide	12,000	175	68	\$1.78		(R)
	Metal Halide	19,500	250	94	\$2.46		(R)
53			ng Watts M				<i>(</i>)
	High Pressure Sodium	5,800	70	31	\$0.26		(R)
	High Pressure Sodium	9,500	100	44	\$0.38		
	High Pressure Sodium	16,000	150	64	\$0.55		
	High Pressure Sodium	22,000	200	85	\$0.73		
	High Pressure Sodium	27,500	250	115	\$0.98		<i>(</i>)
	High Pressure Sodium	50,000	400	176	\$1.50		(R)
	Metal Halide	9,000	100	39	\$0.33		
	Metal Halide	12,000	175	68	\$0.58		
	Metal Halide	19,500	250	94	\$0.80		<i>(</i>)
	Metal Halide	32,000	400	149	\$1.27		(R)
	Metal Halide	107,800	1,000	354	\$3.02		(R)
	Non-Listed Luminaire, per kWh			0.853¢			(R)

(continued)

Attachment 1

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PacifiCorp CY 2020 TAM Final Filing

Line no. ACC. Final CV 2020- Initial Filling CY 2020- Reply Update CY 2020- Settemen Final Opdate CY 2020- Total Final Opdate CY 2020- Total Final Opdate Opdate<						npany	Total Cor							-	i mai i
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4 Post-Marger Film 447 SG 478,486,284 339,748,239 372,798,652 372,798,652 407,185,411 422,499,915 422,656,091 <td>- 26.725% 26.456</td> <td></td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td></td> <td>-</td> <td>-</td> <td>-</td> <td></td> <td></td> <td></td> <td></td>	- 26.725% 26.456		-	-	-	-	-		-	-	-				
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Purchased Power Purchased	- 25.322% 25.314	-	-	-	-	-	-	-	-	-	-	SE	447	Non-Firm	5
9 Existing Firm Demand PPL 555 SG 3,133,795 4,795,373 3,261,949 11,573,498	24	430,719,324	430,035,734	430,021,118	429,854,007	429,948,043	414,336,911	380,420,115	380,420,115	346,759,184	486,453,723			Total Sales for Resale	6
9 Existing Firm Demand PPL 555 SG 3,133,795 4,795,373 3,261,949 11,573,498															7
10 Existing Firm Demand UPL 555 SG 3.332.695 3.793.638 3.793.638 3.793.612 3.793.812 3.783.812 3.793.812 3.793.812 3.783.812															8
11 Existing Firm Energy 555 SE 17,662,229 21,667,704 18,094,684 37,613,980															9
12 Post-merger Firm 555 SG 721,894,615 672,303,836 677,393,578 660,327,035 670,169,427 674,742,8706 674,446,857 674,451,011 674,487,461 675,914 14 Other Generation Expense 555 SG 7,099,964 7,456,847 7,450,204 7,454,837 7,454,837 7,452,672 7,462,267 7,493,359 734,953,968 734,953,968 734,953,968 734,953,968 734,953,968 734,953,968 7,493,9159 734,953,968 7,490,279,714 22,079,714 22,079,714 22,079,714 22,079,714 22,079,714 22,079,714 22,079,714 22,079,714 22,079,714		3,793,812	- / / -	-,,-	- , , -			-,,	-,,						
13 Secondary Purchases 555 SE 7.457,672 7.452,667 7.462,241 7.530 14 Other Generation Expense 555 SG 7.099,964 7.452,647 7.452,647 7.454,837 7.454,837 7.454,837 7.457,672 7.462,267 7.462,261 7.530 15 Total Purchased Power 753,123,297 710,063,398 709,994,053 692,927,510 730,604,685 735,164,833 734,865,819 734,953,968 734,931,592 736,426 16 Wheeling Expense 565 SG 2,079,714 22,0		37,613,980													
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15 Total Purchased Power 753,123,297 710,063,398 709,994,053 692,927,510 730,604,685 735,164,833 734,953,968 734,953,968 734,953,968 734,931,592 736,426, 16 Wheeling Expense Existing Firm PPL 565 SG 22,079,714	- 25.32% 25.31 373 26.72% 26.46	-	-	-	-	-	-	7 450 204	7 450 204	- 7 /EE 0/7	7 000 064				
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21 Non-Firm 565 SE 4.447,418 3.175,158		106.217.444	106.215.658	106.215.545	106.215.234	106.215.175	106.205.787	107.543.235	107.543.235	107.547.012	108.553.771				
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32 33 TAM Settlement Adjustment** (545,317) - (1,467,719) (1,440,477,677)												SE .	503		
33 TAM Settlement Adjustment** (545,317) - (1,467,719)	45	995,417,445	1,005,535,371	1,005,542,129	1,005,918,169	1,006,100,902	990,123,198	1,013,995,217	1,013,995,217	963,715,060	1,050,562,449			Total Fuel Expense	
34 35 Net Power Cost (Per GRID) 1,452,088,257 1,479,821,158 1,476,367,261 1,457,833,000 1,442,383,912 1,441,320,020 1,440,952,369 1,440,437,677 1,440,434,039 1,431,128 36 37 Oregon Situs NPC Adustments OR 501,570 513,798 463,225 463,225 535,929 522,082 <td>(19) As Settled</td> <td>(1,467,719)</td> <td>(1 /67 719)</td> <td>(1 /67 710)</td> <td>(1 467 719)</td> <td>(1 /67 719)</td> <td>(1 /67 710)</td> <td>(1 /67 710)</td> <td>_</td> <td></td> <td>(545 317)</td> <td></td> <td></td> <td>TAM Settlement Adjustment**</td> <td></td>	(19) As Settled	(1,467,719)	(1 /67 719)	(1 /67 710)	(1 467 719)	(1 /67 719)	(1 /67 710)	(1 /67 710)	_		(545 317)			TAM Settlement Adjustment**	
35 Net Power Cost (Per GRID) 1,452,088,257 1,479,821,158 1,476,367,261 1,457,833,000 1,441,320,020 1,440,952,369 1,440,477,677 1,440,434,039 1,431,128, 36 37 Oregon Situs NPC Adustments OR 501,570 513,798 463,225 463,225 535,929 522,082 <td>13) As Octiled</td> <td>(1,407,713)</td> <td>(1,407,713)</td> <td>(1,407,713)</td> <td>(1,407,713)</td> <td>(1,407,713)</td> <td>(1,407,713)</td> <td>(1,407,713)</td> <td>-</td> <td>-</td> <td>(040,017)</td> <td></td> <td></td> <td>TAM Dettement Adjustment</td> <td></td>	13) As Octiled	(1,407,713)	(1,407,713)	(1,407,713)	(1,407,713)	(1,407,713)	(1,407,713)	(1,407,713)	-	-	(040,017)			TAM Dettement Adjustment	
36 37 Oregon Situs NPC Adustments OR 501,570 513,798 463,225 463,225 535,929 522,082,082,082 522,082,082,082 522,082,082,082 522,082 522,082 522,082 5	106	1,431,128,906	1.440.434.039	1.440.477.677	1,440,952,369	1.441.320.020	1.442.383.912	1.457.833.000	1.476.367.261	1.479.821.158	1.452.088.257			Net Power Cost (Per GRID)	35
37 Oregon Situs NPC Adustments OR 501,570 513,798 463,225 463,225 535,929 522,082	<u> </u>		, , , , ,, ,, ,		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, ,,	, ,,-				, . ,, .			,	
	082 100.0% 100.0	522,082	522,082	522,082	522,082	522,082	535,929	463,225	463,225	513,798	501,570	OR		Oregon Situs NPC Adustments	
38 Total NPC Net of Adjustments 1,452,589,826 1,480,334,955 1,476,830,487 1,458,296,225 1,442,919,842 1,441,842,102 1,441,474,451 1,440,999,759 1,440,956,122 1,431,650		1,431,650,988	1,440,956,122	1,440,999,759	1,441,474,451	1,441,842,102	1,442,919,842	1,458,296,225	1,476,830,487	1,480,334,955	1,452,589,826			Total NPC Net of Adjustments	38
39	_			· · · · · · · · · · · · · · · · · · ·											
40 Non-NPC EIM Costs* SG 3,079,748 1,572,036 1,493,124 1,493,124 1,493,124 1,456,461 1,456	61 26.72% 26.46	1,456,461	1,456,461	1,456,461	1,456,461	1,456,461	1,493,124	1,493,124	1,493,124	1,572,036	3,079,748	SG		Non-NPC EIM Costs*	40
41 Production Tax Credit (PTC) SG (37,465,734) (99,704,458) (96,971,960) (96,971,960) (96,971,960) (96,935,002) (100,721,519) (104,910,066) (105,471,501) (119,240,	044) 26.72% 26.46	(119,240,044)	(105,471,501)	(104,910,066)	(100,721,519)	(96,935,002)	(96,971,960)	(96,971,960)	(96,971,960)	(99,704,458)	(37,465,734)	SG		Production Tax Credit (PTC)	41
	,06	1,313,867,406	1,336,941,082	1,337,546,154	1,342,209,394	1,346,363,561	1,347,441,006	1,362,817,389	1,381,351,651	1,382,202,533	1,418,203,840	-		Total TAM Net of Adjustments	
43															43

Dunlap/Cedar Springs 2 Benefit Prora Adjustment to for Dunlap Proration and to exclude Total TAM Adjustment 1

Increase Abser

Dunlap/Cedar Sl

*EIM Benefits for the 2020 TAM are reflected in net power costs

**TAM Settlement UE 356 - Agreed to decrease Oregon-allocated NPC by \$388,297. **TAM Settlement UE 339 - Partial Stipulation agreed to decrease Oregon-allocated NPC by \$141,911.

Increase Including

Add Other R

Total TAM Incre

PacifiCorp CY 2020 TAM Final Filing

Line 200 Decision Select for Reset C: 200 Decision (C: 200 Deci (C: 200 Decision (C: 200 Decision (C: 200 Decision (C:	Final F	iling											
Line CY 2019- CY 2020- CY 2020- <th< td=""><td></td><td></td><td></td><td></td><td>T 4 M</td><td>T 4 4 4</td><td>T 4 1 4</td><td></td><td></td><td>01/ 0000</td><td></td><td>01/ 0000</td><td></td></th<>					T 4 M	T 4 4 4	T 4 1 4			01/ 0000		01/ 0000	
Line model ACCI Find Lipidal Initial Fing Reg/ Lipidal Settime find Lipida Find Lipidal Initial Fing Reg/ Lipidal Settime find Find During Circle Million Settime find 447 127.823 1.864.865 2.016.322 2.016.322 1.861.860 1.972.052 1.972.0											CV 2020		CV 2020
Base for Resele Base for Resele District Stress for Resele <thdistress for="" resele<="" th=""> Distrist Stress for Resele<td>l ine no</td><td></td><td>ACCT</td><td></td><td></td><td></td><td></td><td></td><td></td><td>_</td><td></td><td></td><td></td></thdistress>	l ine no		ACCT							_			
Exemp Fim PLL 447 1.954.80 2.016.322 2.016.322 1.910.82 1.972.002 1.			//001.	- Indi Opudio	initial i mig	riopij opudio	oottionit	opuato	opulito		- mai_bamap -	0.00kl	
April 1000 Paul Marger Film 447 117.775.256 111.776.257 111.776.256 111.776.257 111.776.257 111.776.257 111.776.257 111.776.257 111.776.257 111.776.257 111.776.257 111.776.257 111.776.257 111.776.257 <	2		447	2,129,283	1,854,805	2,016,322	2,016,322	1,891,982	1,972,052	1,972,052	1,972,052	1,972,052	1,972,052
Non-Fim 47	3	Existing Firm UPL	447	-	-	-	-	-	-	-	-	-	-
Fool Sales for Reale 130.058.22 91.738.073 100.643.386 100.643.386 100.643.386 100.643.386 113.748.388 <td>4</td> <td>Post-Merger Firm</td> <td></td> <td>127,874,540</td> <td>89,883,268</td> <td>98,627,034</td> <td>98,627,034</td> <td>107,724,350</td> <td>111,774,336</td> <td>111,749,458</td> <td>111,793,669</td> <td>111,797,535</td> <td>111,978,385</td>	4	Post-Merger Firm		127,874,540	89,883,268	98,627,034	98,627,034	107,724,350	111,774,336	111,749,458	111,793,669	111,797,535	111,978,385
Furthasel Power S37,571 1,288,555 982,276 952,175 0,281,125 1,003,865 <t< td=""><td></td><td></td><td>447</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td></td><td>-</td><td>-</td><td>-</td></t<>			447	-	-	-	-	-	-		-	-	-
Purchase Purchase Status Sta	-	Total Sales for Resale		130,003,823	91,738,073	100,643,356	100,643,356	109,616,331	113,746,388	113,721,510	113,765,721	113,769,588	113,950,437
Beaking Firm Dermand PPL Exerting Firm Dermand PPL Exerting Firm Entry S55 55 55 55 55 55 55 55 55 55 55 55 55	•	Durch as a d Dawar											
10 Existing Firm Denung UPL Existing Firm Denung UPL Existing Firm Denung UPL S55 480,058 1,003,889 1,003,889 1,003,889 1,003,885			555	837 501	1 268 656	862 976	862 976	3 061 828	3 061 867	3 061 867	3 061 867	3 061 867	3 061 867
Existing From Emergy Becomagnet Fin 555 4.472.490 5.480.500 4.820.500 9.521,753 9.521,753 0.521													
Secondary Purchases 555 1.007.2007 1.077.007 1.077.007 1.077.007 1.077.240 1.072.240 1.972.240 1.972.440<													
Other Generation Exponse 55 1.897.492 1.972.007 1.971.015 1.972.240 1.972.240 1.972.308 1.974.312 1.974.338 1.992.303	12	Post-merger Firm		192,924,948	177,876,096	179,210,196	174,695,098	177,298,985	178,505,181	178,430,616	178,447,324	178,441,358	178,818,820
Total Purchased Power 201,023,050 197,005,044 197,023,030 194,047,226 193,090,010 194,008,940 194,008,020 194,308,022 Wheeling Exprese Escanting Firm PU, Escanting Firm PU, Post-merger Firm 565 5,991,109 5,641,375 5,641,375 5,841,375 <td></td> <td></td> <td></td> <td>-</td>				-	-	-	-	-	-	-	-	-	-
Wheeling Expanse Existing Firm PPL 566 5,981,1375 5,841,375			555										
1 Wheeling Expense 5,841,375 <th< td=""><td></td><td>Total Purchased Power</td><td></td><td>201,023,056</td><td>187,605,948</td><td>187,628,386</td><td>183,113,288</td><td>192,858,308</td><td>194,064,726</td><td>193,990,910</td><td>194,008,940</td><td>194,003,020</td><td>194,398,428</td></th<>		Total Purchased Power		201,023,056	187,605,948	187,628,386	183,113,288	192,858,308	194,064,726	193,990,910	194,008,940	194,003,020	194,398,428
16 Existing Firm PPL Besisting Firm PPL Four-merger Firm 565 5.841.375		14//											
19 Existing Firm UPL Post-merger Firm 565 2.9.01.77 28.452.471 28.697.69 28.100.72 28.100.72 803.772			EGE	E 001 100	E 0/1 27E	E 0/1 27E	E 0/1 27E	E 0/1 27E	E 0/1 27E	E 0/1 27E	E 0/1 27E	E 0/1 27E	E 0/1 27E
200 Post-merger firm 565 29,010,727 28,451,472 28,451,472 28,451,472 28,007,39 28,100,122 28,100,128 28,100,220 28,100,220 28,100,220 28,100,220 28,100,220 28,100,220 28,100,220 28,100,220 28,100,220 28,100,220 28,100,220 28,100,220 28,100,220 28,100,220 28,100,220 28,100,220 28,100,220 28,100,220 28,100,220 28,172 803,772				5,301,109		5,041,575	5,041,575	J,041,375	5,041,575	5,041,375	5,041,375	J,041,375	5,041,575
1 Non-Fim 565 1,122,193 803,772 <td< td=""><td></td><td></td><td></td><td>29.010.787</td><td>28.452.471</td><td>28.451.472</td><td>28.451.472</td><td>28.097.639</td><td>28,100,122</td><td>28,100,138</td><td>28,100,220</td><td>28,100,250</td><td>28,100,723</td></td<>				29.010.787	28.452.471	28.451.472	28.451.472	28.097.639	28,100,122	28,100,138	28,100,220	28,100,250	28,100,723
Fuel Expanse Fuel Consumed - Coal 501 177,920,783 162,707,412 164,481,885 163,702,812 165,700,529 165,705,579 165,706,685 163,366,994 9,362,064 9,358,104 9,358,644 9,257,142 Fuel Consumed - Coal (Cholls) 501 177,920,783 162,707,412 164,481,885 163,702,812 165,700,529 165,705,579 165,706,685 1345,939 1,346,205 1,346,205 1,346,205 1,346,805 1,346,205 1,346,805 1,346,805 1,346,805 1,346,805 1,346,805 1,346,805 1,346,805 1,346,805 1,347,207 74,220,800 Simple Cycle Comb Turbines 547 446,233 867,381 981,964 981,964 164,281,822 1183,825 1138,853,103 324,565,702 24													
2 Fuel Exponse Fuel Consumed - Coal 501 177,320,783 162,707,412 164,481,885 163,702,812 165,700,520 165,700,579 155,706,685 163,565,997 2 Fuel Consumed - Coal Coal Coal 101,250,885 6,853,235 9,134,519 9,046,315 19,346,905 1,944,905 19,946,935 1,946,935		Total Wheeling Expense		36,118,088	35,097,618	35,096,619	35,096,619	34,742,786	34,745,269	34,745,285	34,745,367	34,745,397	34,745,870
25 Fue Consumed - Coall 501 177,920,783 162,707,412 164,481,885 163,702,512 165,830,203 165,705,570 165,705,570 165,705,570 165,705,570 165,705,570 165,705,570 165,705,570 165,705,570 165,705,570 165,705,570 165,705,570 165,705,570 165,705,570 165,705,570 165,705,570 165,705,570 165,705,570 165,705,570 175,836,440 1742,220 179,022,680 179,022,680 179,022,680 179,022,680 179,022,680 179,022,080 178,282,51 118,382,51													
26 Fuel Consumed - Coal (Choil) 501 10,250,685 6,853,226 9,134,519 9,0142,21,519 7,528,190,32 7,528,190,32 7,528,190,33 7,528,190,3													
27 Fuel Consumed - Gas 501 1.377.605 1.474.280 1.902.526 1.87.497 1.946.838 1.946.905 1.946.905 1.946.938 1.946.938 1.947.277 28 Natural Gas Consumed 547 74.372.237 75.936.943 296.096 79.002.069 79.002.069 79.002.052 1.183.825 1.183.825 1.183.825 1.183.825 1.183.825 1.183.825 1.183.825 1.183.825 1.183.825 1.183.825 1.183.825 1.183.825 1.183.825 1.183.825 254.642.132 254.642.132 254.546.940 254.545.939 254.642.132 254.546.940 254.545.939 254.546.940 254.545.939 254.642.132 254.642.970 (388.297) (389.268.576) (369.147.229 369.147.229 369.147.229 369.147.229 369.145.761 369.261.517<													
28 Natural Gas Consumed Steam from Other Sources 547 74,322,923 75,936,404 79,002.069 75,929,932 75,256,783 75,240,682 75,247,517 74,322,009 1,101,607 30 Steam from Other Sources 503 1,164,239 1,183,825 1,838,927 (388,927) (388,927) (388,927) (388,927) (388,927) (388,927) (388,927) (388,927) (388,927) (388,927) (388,927) <td></td>													
29 Simple Cycle Comb. Turbines 547 946,239 867,331 961,964 961,964 961,964 1,102,035 1,102,035 1,101,118 1,101,769 1,101,607 31 Total Fuel Expense 503 1,462,229 1,183,825 1,183													
30 Steam from Other Sources 503 1,163,262 1,183,825													
Total Fuel Expense 266.032.640 249.021.549 256.686.788 252.162.595 254.682.300 254.642.132 254.646.400 254.545.229 251.983.937 TAM Settlement Adjustment** (141.911) - - (388.297) (389.103) (37.292.082) 522.082 522.082 522.082 522.082 522.082 522.082 522.082 522.082 522.082 522.082 522.082 522.082 <td></td>													
TAM Settlement Adjustment** (141,911) - - (388,297) (385,319) (385,319) (385,319) (385,319) (385,319) (385,319) (385,319) (385,319) (385,319) (385,319) <td></td>													
Met Power Cost (Per GRID) 373,028,051 379,987,042 378,768,436 373,865,041 369,759,060 369,363,700 369,268,520 369,147,229 369,363,367 369,268,320 369,268,320 369,268,320 369,268,320 369,268,320 369,268,320 369,268,320 369,268,320 369,268,320 369,268,320 369,268,320 369,268,320 369,268,320 369,268,320 369,268,320 369,363,369,367 369,													
35 Net Power Cost (Per GRID) 373.028.051 379.987.042 378,768.436 373.865.041 369,759.060 369,283.700 369,288.520 369,147,229 369,143,549 366,781,44 367,311,858 30 Non-NPC Ell M Costs' 823,057 330,050,19 395,019 395,019 395,019 385,319 385,319 385,319 385,319 385,319 385,319 385,319 385,319 385,319 385,319 385,319 385,319 384,190,377 (13,45,961) 346,035,025 344,032 346,032,139 342,299,788 342,139,786 336,150,94		TAM Settlement Adjustment**		(141,911)	-	-	(388,297)	(388,297)	(388,297)	(388,297)	(388,297)	(388,297)	(388,297)
37 Oregon Situs NPC Adustments 501,570 513,798 463,225 463,225 535,929 522,082<				070 000 054	070 007 040	070 700 400	070 005 044	000 750 000	000 000 700	000 000 500	000 4 47 000	000 405 704	000 300 500
37 Oregon Situs NPC Adustments 501,570 513,798 463,225 535,929 522,082 <th< td=""><td></td><td>Net Power Cost (Per GRID)</td><td></td><td>373,028,051</td><td>379,987,042</td><td>378,768,436</td><td>373,865,041</td><td>369,759,060</td><td>369,363,700</td><td>369,268,520</td><td>369,147,229</td><td>369,135,761</td><td>366,789,500</td></th<>		Net Power Cost (Per GRID)		373,028,051	379,987,042	378,768,436	373,865,041	369,759,060	369,363,700	369,268,520	369,147,229	369,135,761	366,789,500
38 Total NPC Net of Adjustments 373,529,620 380,500,839 379,231,662 370,294,989 369,885,762 369,790,603 369,669,311 369,657,844 367,311,583 39 Non-NPC EIM Costs* 823,057 415,895 399,019 395,019 395,019 395,019 385,319		Oregon Situs NPC Adustments		501 570	513 708	463 225	463 225	535 020	522 082	522 082	522 082	522 082	522 082
399 40 41 41 41 41 41 41 41 41 41 41 41 41 41													
40 Non-NPC ElM Costs* 823.057 415.895 336.019 336.019 336.019 336.319<		Total Ni o Net of Aujustinents		010,020,020	300,300,033	575,251,002	374,320,200	370,234,303	303,003,702	303,730,003	303,003,311	303,037,044	307,311,303
42 Total TAM Net of Adjustments 364,340,032 354,539,078 353,971,929 349,068,533 345,035,256 344,626,127 343,529,193 342,299,786 342,139,786 336,150,940 43 tion Adjustment owering benefit e Foote Creek I Net of Proration tion Adjustment owering benefit e Foote Creek I tion Adjustment owering benefit e Foote Creek I tion Adjustment owering benefit e Foote Creek I 4,976,971 45 Net of Proration 1t Load Change (9,800,954) (10,368,103) (15,271,498) (19,304,775) (19,713,905) (20,810,839) (22,639,188) (22,200,246) (23,651,062) 49 prings 2 Benefit 0 (14,450,816) 0 (1,450,816) 0 (1,450,816) 51 \$364,340,032 Oregon-allocated NPC (incl. PTC) Baseline in Rates from UE-339 (1,450,816) (1,450,816) 51 \$369,261,556 2020 Recovery of NPC (incl. PTC) in Rates (22,732,364) (26,961,771) (27,121,771) (33,110,616) 56 j Load Change 67,946 100,662 100,662 100,662 100,662 100,662 100,662 100,662 100,662 100,662 100,662 100,662 100,662 100,6		Non-NPC EIM Costs*		823,057	415,895	395,019	395,019	395,019	385,319	385,319	385,319	385,319	385,319
43 43 44 tion Adjustment owering benefit e Foote Creek I Net of Proration (598,942) (160,000) 45 341,700,844 340,688,969 47 nt Load Change (9,800,954) (10,368,103) (15,271,498) (19,304,775) (19,713,905) (20,810,839) (22,200,246) (23,651,062) 48 prings 2 Benefit (1,450,816) (1,450,816) (1,450,816) 50 \$364,340,032 Oregon-allocated NPC (incl. PTC) Baseline in Rates from UE-339 (1,450,816) (1,450,816) 51 \$364,340,032 Oregon-allocated NPC (incl. PTC) Baseline in Rates from UE-339 (22,532,364) (26,961,771) (27,121,771) (33,110,616) 52 \$369,261,556 2020 Recovery of NPC (incl. PTC) in Rates (24,635,429) (25,732,364) (26,961,771) (27,121,771) (33,110,616) 56 1 Load Change (14,722,479) (15,289,627) (20,193,023) (24,226,300) (24,635,429) (25,732,364) (26,961,771) (27,121,771) (33,110,616) 57 i.evenue Change 67,946 100,662 100,662 100,662 100,662 100,662 100,662 100,662 <t< td=""><td></td><td>Production Tax Credit (PTC)</td><td></td><td>(10,012,645)</td><td>(26,377,657)</td><td>(25,654,751)</td><td>(25,654,751)</td><td>(25,654,751)</td><td>(25,644,974)</td><td>(26,646,729)</td><td>(27,754,845)</td><td>(27,903,377)</td><td>(31,545,961)</td></t<>		Production Tax Credit (PTC)		(10,012,645)	(26,377,657)	(25,654,751)	(25,654,751)	(25,654,751)	(25,644,974)	(26,646,729)	(27,754,845)	(27,903,377)	(31,545,961)
44 tion Adjustment owering benefit e Foote Creek I 45 tion Adjustment owering benefit e Foote Creek I 46 (180,000) (180,000) 45 Net of Proration (18,000,954) (10,368,103) (15,271,498) (19,304,775) (19,713,905) (20,810,839) (22,200,246) (23,651,062) 46 (1,828,349) (1,450,816) (1,450,816) (1,450,816) (1,450,816) 47 nt Load Change (9,800,954) (10,368,103) (15,271,498) (19,304,775) (19,713,905) (20,810,839) (22,200,246) (23,651,062) 48 prings 2 Benefit (1,450,816) (1,450,816) (1,450,816) (1,450,816) 50 S364,340,032 Oregon-allocated NPC (incl. PTC) Baseline in Rates from UE-339 (1,450,816) (1,450,816) 51 S364,340,032 Oregon-allocated NPC (incl. PTC) In Rates S364,340,320 (22,020,246) (23,651,062) 52 S364,340,032 Oregon-allocated from UE-339 forecast S369,261,556 2020 Recovery of NPC (incl. PTC) in Rates S369,261,556 (20,020,020) (24,226,300) (24,635,429) (25,732,364) (26,961,771) (27,121,771) (33,110,616) (33,110,616) (35,656) (Total TAM Net of Adjustments		364,340,032	354,539,078	353,971,929	349,068,533	345,035,256	344,626,127	343,529,193	342,299,786	342,139,786	336,150,940
45											(
45 e Foote Creek I Net of Proration (438,942) 341,700,844 (438,942) 340,688,969 46 1t Load Change (9,800,954) (10,368,103) (15,271,498) (19,304,775) (19,713,905) (20,810,839) (22,639,188) (22,200,246) (23,651,062) 48 prings 2 Benefit (1,450,816) (1,450,816) (1,450,816) 50 0 0 0 (1,450,816) (1,450,816) 51 52 \$364,340,032 Oregon-allocated NPC (incl. PTC) Baseline in Rates from UE-339 (1,450,816) (1,450,816) 52 \$364,340,032 Oregon-allocated NPC (incl. PTC) Baseline in Rates from UE-339 forecast 53 (1,450,816) 53 4,921,525 \$ Change due to load variance from UE-339 forecast 53 (1,450,816) 55 2020 Recovery of NPC (incl. PTC) in Rates 2020 Recovery of NPC (incl. PTC) in Rates (25,732,364) (26,961,771) (27,121,771) (33,110,616) 57 1Load Change 67,946 100,662 100,662 100,662 100,662 100,662 100,662 100,662 100,662 100,662 100,662 100,662 100,662 100,662 100,662 100,662<	44										(598,942)	(460,000)	4,976,971
45 Net of Proration 341,700,844 340,688,969 46 nt Load Change (9,800,954) (10,368,103) (15,271,498) (19,304,775) (19,713,905) (20,810,839) (22,639,188) (22,200,246) (23,651,062) 47 nt Load Change (9,800,954) (10,368,103) (15,271,498) (19,304,775) (19,713,905) (20,810,839) (22,639,188) (22,200,246) (23,651,062) 49 prings 2 Benefit (1,450,816) (1,450,816) (1,450,816) (1,450,816) 50 \$364,340,032 Oregon-allocated NPC (incl. PTC) Baseline in Rates from UE-339 (1,450,816) (1,450,816) 51 \$369,261,556 2020 Recovery of NPC (incl. PTC) in Rates 5369,261,556 2020 Recovery of NPC (incl. PTC) in Rates 55 \$369,261,556 2020 Recovery of NPC (incl. PTC) in Rates (25,732,364) (26,961,771) (27,121,771) (33,110,616) 56 1 Load Change (1,722,479) (15,289,627) (20,193,023) (24,635,429) (25,732,364) (26,961,771) (27,121,771) (33,110,616) 57 ievenue Change 67,946 100,662 100,662 100,662 100,662 <td></td> <td>(160,000)</td> <td>(438.042)</td>												(160,000)	(438.042)
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48 49 prings 2 Benefit (1,450,816) 50 50 (1,450,816) 51 52 \$364,340,032 Oregon-allocated NPC (incl. PTC) Baseline in Rates from UE-339 52 \$364,340,032 Oregon-allocated NPC (incl. PTC) Baseline in Rates from UE-339 53 4,921,525 \$ Change due to load variance from UE-339 forecast 54 \$369,261,556 2020 Recovery of NPC (incl. PTC) in Rates 55 1 Load Change (1,4722,479) (15,289,627) (20,193,023) (24,635,429) (25,732,364) (26,961,771) (27,121,771) (33,110,616) 57 58 ievenue Change 67,946 100,662 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>011,100,011</td><td>-</td><td>0.0,000,000</td></t<>											011,100,011	-	0.0,000,000
49 prings 2 Benefit (1,828,349) (1,450,816) 50 51 51 52 \$364,340,032 Oregon-allocated NPC (incl. PTC) Baseline in Rates from UE-339 53 4,921,525 \$ Change due to load variance from UE-339 forecast 54 \$369,261,556 2020 Recovery of NPC (incl. PTC) in Rates 55 1 1 56 1 Load Change (1,4722,479) 57 1 1 57 1 1 58 100,662 100,662 100,662 100,662 59 1 </td <td>47</td> <td></td> <td></td> <td>nt Load Change</td> <td>(9,800,954)</td> <td>(10,368,103)</td> <td>(15,271,498)</td> <td>(19,304,775)</td> <td>(19,713,905)</td> <td>(20,810,839)</td> <td>(22,639,188)</td> <td>(22,200,246)</td> <td>(23,651,062)</td>	47			nt Load Change	(9,800,954)	(10,368,103)	(15,271,498)	(19,304,775)	(19,713,905)	(20,810,839)	(22,639,188)	(22,200,246)	(23,651,062)
50 51 52 \$364,340,032 53 4,921,525 \$ Change due to load variance from UE-339 forecast 54 \$369,261,556 2020 Recovery of NPC (incl. PTC) in Rates 55 1 56 1 1 1 57 1 58 ievenue Change 67,946 100,662 59 100,662													
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52 \$364,340,032 Oregon-allocated NPC (incl. PTC) Baseline in Rates from UE-339 53 4,921,525 \$ Change due to load variance from UE-339 forecast 54 \$369,261,556 2020 Recovery of NPC (incl. PTC) in Rates 55 1 Load Change (14,722,479) (15,289,627) (20,193,023) (24,635,429) (25,732,364) (26,961,771) (27,121,771) (33,110,616) 57													
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54 \$369,261,556 2020 Recovery of NPC (incl. PTC) in Rates 55 56 J Load Change (14,722,479) (15,289,627) (20,193,023) (24,635,429) (25,732,364) (26,961,771) (27,121,771) (33,110,616) 57 57 58 :evenue Change 67,946 100,662													
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57 58 levenue Change 67,946 100,662 100,662 100,662 100,662 100,662 100,662 100,662 100,662 100,662 100,662 100,662 100,662 100,662					,		,						
57 58 :evenue Change 67,946 100,662 100,662 100,662 100,662 100,662 100,662 100,662 100,662 100,662 100,662 100,662 59	56			I Load Change	(14,722,479)	(15,289,627)	(20,193,023)	(24,226,300)	(24,635,429)	(25,732,364)	(26,961,771)	<u>(27,1</u> 21,771)	(33,110,616)
59													
				levenue Change	67,946	100,662	100,662	100,662	100,662	100,662	100,662	100,662	100,662
				ase/(Decrease)	\$ (14 654 533)	\$ (15 188 966)	\$ (20 092 364)	\$ (24 125 639)	\$ (24 534 767)	\$ (25 631 702)	\$ (26 861 100)	\$ (27 021 109)	\$ (33 009 954)
	00				Ψ (17,007,000)	÷ (10,100,000)	¥ (20,002,001)	<u>* (27,120,030)</u>	¥ (24,004,101)	<u> </u>	Ψ (20,001,109)	<u> </u>	¥ (30,000,004)

Incremental Effective TAM Increase/(Decrease) \$ (1,096,934) \$ (1,229,407) \$ (160,000) \$ (5,988,845) Anticipated Rate Effective Date 4/1/2020 10/15/2020 12/1/2020 12/1/2020

Attachment 2

TAM

PACIFIC POWER ESTIMATED EFFECT OF PROPOSED PRICE CHANGE ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS DISTRIBUTED BY RATE SCHEDULES IN OREGON FORECAST 12 MONTHS ENDING DECEMBER 31, 2020

					Pres	ent Revenues (\$0	00)	Propo	sed Revenues (\$	000)		Cha	nge		
Line		Sch	No. of		Base		Net	Base		Net	Base R		Net Ra		Line
No.	Description	No.	Cust	MWh	Rates	Adders ¹	Rates	Rates	Adders ¹	Rates	(\$000)	% ²	(\$000)	% ²	No.
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
							(5) + (6)			(8) + (9)	(8) - (5)	(11)/(5)	(10) - (7)	(13)/(7)	
	Residential														
1	Residential	4	517,792	5,416,910	\$614,221	(\$20,908)	\$593,313	\$613,799	(\$20,908)	\$592,891	(\$422)	-0.1%	(\$422)	-0.1%	1
2	Total Residential		517,792	5,416,910	\$614,221	(\$20,908)	\$593,313	\$613,799	(\$20,908)	\$592,891	(\$422)	-0.1%	(\$422)	-0.1%	2
	Commercial & Industrial														
3	Gen. Svc. < 31 kW	23	82,002	1,137,606	\$124,284	(\$149)	\$124,135	\$124,197	(\$149)	\$124,048	(\$87)	-0.1%	(\$87)	-0.1%	3
4	Gen. Svc. 31 - 200 kW	28	10,697	2,024,568	\$181,925	(\$4,212)	\$177,713	\$181,764	(\$4,212)	\$177,552	(\$161)	-0.1%	(\$161)	-0.1%	4
5	Gen. Svc. 201 - 999 kW	30	860	1,320,150	\$105,063	(\$3,075)	\$101,988	\$104,968	(\$3,075)	\$101,893	(\$95)	-0.1%	(\$95)	-0.1%	5
6	Large General Service >= 1,000 kW	48	196	3,358,471	\$230,004	(\$19,427)	\$210,577	\$229,780	(\$19,427)	\$210,353	(\$224)	-0.1%	(\$224)	-0.1%	6
7	Partial Req. Svc. >= 1,000 kW	47	6	50,503	\$5,616	(\$295)	\$5,321	\$5,613	(\$295)	\$5,318	(\$3)	-0.1%	(\$3)	-0.1%	7
8	Agricultural Pumping Service	41	7,931	220,786	\$25,295	(\$2,321)	\$22,974	\$25,278	(\$2,321)	\$22,957	(\$17)	-0.1%	(\$17)	-0.1%	8
9	Total Commercial & Industrial		101,692	8,112,084	\$672,187	(\$29,479)	\$642,708	\$671,600	(\$29,479)	\$642,121	(\$587)	-0.1%	(\$587)	-0.1%	9
	Lighting														
10	Outdoor Area Lighting Service	15	6,215	8,880	\$1,129	\$161	\$1,290	\$1,129	\$161	\$1,290	\$0	0.0%	\$0	0.0%	10
11	Street Lighting Service	50	223	7,833	\$864	\$132	\$996	\$864	\$132	\$996	\$0	0.0%	\$0	0.0%	11
12	Street Lighting Service HPS	51	834	19,135	\$3,332	\$542	\$3,874	\$3,330	\$542	\$3,872	(\$2)	-0.1%	(\$2)	-0.1%	12
13	Street Lighting Service	52	35	990	\$128	\$16	\$144	\$128	\$16	\$144	\$0	0.0%	\$0	0.0%	13
14	Street Lighting Service	53	342	11,894	\$742	\$112	\$854	\$742	\$112	\$854	\$0	0.0%	\$0	0.0%	14
15	Recreational Field Lighting	54	104	1,383	\$113	\$17	\$130	\$113	\$17	\$130	\$0	0.0%	\$0	0.0%	15
16	Total Public Street Lighting		7,753	50,115	\$6,308	\$980	\$7,288	\$6,306	\$980	\$7,286	(\$2)	0.0%	(\$2)	0.0%	16
17	Total Sales before Emp. Disc. & AGA		627,237	13,579,109	\$1,292,716	(\$49,407)	\$1,243,309	\$1,291,705	(\$49,407)	\$1,242,298	(\$1,011)	-0.1%	(\$1,011)	-0.1%	17
18	Employee Discount				(\$477)	\$18	(\$459)	(\$476)	\$18	(\$458)	\$1		\$1		18
19	Total Sales with Emp. Disc		627,237	13,579,109	\$1,292,239	(\$49,389)	\$1,242,850	\$1,291,229	(\$49,389)	\$1,241,840	(\$1,010)	-0.1%	(\$1,010)	-0.1%	19
20	AGA Revenue				\$2,439		\$2,439	\$2,439		\$2,439	\$0		\$0		20
21	Total Sales		627,237	13,579,109	\$1,294,678	(\$49,389)	\$1,245,289	\$1,293,668	(\$49,389)	\$1,244,279	(\$1,010)	-0.1%	(\$1,010)	-0.1%	21

¹ Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Klamath Dam Removal Surcharges (Sch. 199), Public Purpose Charge (Sch. 290) and Energy Conservation Charge (Sch. 297).

² Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules

Attachment 3

PACIFIC POWER STATE OF OREGON TAM Schedule 201 Net Power Costs Present and Proposed Rates and Revenues Forecast 12 Months Ending December 31, 2020

Rate Schedule	Forecast Energy	Present Schedul Rates	le 201 Revenues	Present Rate Target Spread Revenues	Proposed Schedu Rates	le 201 Revenues
Kate Schedule	Forecast Energy	Kates	Revenues	Spread Revenues	Kates	Revenues
Schedule 4, Residential						
First Block kWh (0-1,000) Second Block kWh (> 1,000)	4,004,325,448 1,412,584,596	2.423 ¢ 3.311 ¢	\$97,024,806 \$46,770,676	28.4752% \$96,739,410 13.7264% \$46,633,101	2.416 ¢ 3.301 ¢	\$96,744,50 \$46,629,41
	5,416,910,044	5.511 p	\$143,795,482	\$143,372,512		\$143,373,92
					Change	-\$421,56
Employee Discount						
First Block kWh (0-1,000)	11,574,326 5.448,813	2.423 ¢ 3.311 ¢	\$280,446 \$180.410		2.416 ¢ 3.301 ¢	\$279,63 \$179.86
Second Block kWh (> 1,000)	5,448,813	3.311 ¢	\$180,410 \$460,856		3.301 ¢	\$179,86 \$459,50
Discount	* / 30 40 3 * 0 7		-\$115,214			-\$114,87
					Change	\$33
Schedule 23, Small General Service						
Secondary Voltage	807 080 222	2 (95 4	\$24,050,757	7.0611% \$23,988,986	2 (77 /	\$23,988,07
1st 3,000 kWh, per kWh All additional kWh, per kWh	896,080,332 240,447,898	2.685 ¢ 1.990 ¢	\$24,059,757 \$4,784,913	1.4043% \$4,770,838	2.677 ¢ 1.984 ¢	\$23,988,07
· · · · · · · · · · · · · · · · · · ·	1,136,528,230		\$28,844,670	\$28,759,824		\$28,758,55
					Change	-\$86,11
Primary Voltage 1st 3,000 kWh, per kWh	750,730	2.601 ¢	\$19,526	0.0057% \$19,469	2.593 ¢	\$19,46
All additional kWh, per kWh	326,780	1.930 ¢	\$6,307	0.0019% \$6,288	1.924 ¢	\$6,28
	1,077,510		\$25,833	\$25,757		\$25,75
					Change	-\$8
Schedule 28, General Service 31-200kW						
Secondary Voltage						
1st 20,000 kWh, per kWh	1,424,579,038	2.627 ¢	\$37,423,691	10.9832% \$37,313,610	2.619 ¢	\$37,309,725
All additional kWh, per kWh	<u>581,528,275</u> 2,006,107,313	2.552 ¢	\$14,840,602 \$52,264,293	4.3555% \$14,796,949 \$52,110,559	2.544 ¢	\$14,794,079 \$52,103,804
	2,000,107,515		352,204,295	352,110,559	Change	-\$160,489
Primary Voltage						
1st 20,000 kWh, per kWh All additional kWh, per kWh	9,700,334 8,760,429	2.528 ¢ 2.460 ¢	\$245,224 \$215,507	0.0720% \$244,503 0.0632% \$214,873	2.521 ¢ 2.453 ¢	\$244,545 \$214,893
An additional kwii, per kwii	18,460,763	2.400 ¢	\$460,731	\$459,376	2.433 ¢	\$459,438
	10,100,700		\$100,701	4107,010	Change	-\$1,293
Schedule 30, General Service 201-999kW						
Secondary Voltage						
1st 20,000 kWh, per kWh	177,461,657	2.807 ¢	\$4,981,349	1.4619% \$4,966,697	2.799 ¢	\$4,967,152
All additional kWh, per kWh	1,052,282,240	2.433 ¢	\$25,602,027	7.5138% \$25,526,719	2.426 ¢	\$25,528,36
	1,229,743,897		\$30,583,376	\$30,493,416	Change	\$30,495,519 -\$87,857
Primary Voltage						
1st 20,000 kWh, per kWh	12,092,595	2.776 ¢	\$335,690	0.0985% \$334,703	2.768 ¢	\$334,723
All additional kWh, per kWh	78,313,160 =	2.399 ¢	\$1,878,733 \$2,214,423	0.5514% \$1,873,207 \$2,207,909	2.392 ¢	\$1,873,251
	90,405,755		\$2,214,425	\$2,207,909	Change	\$2,207,974 -\$6,449
					0	
Schedule 41, Agricultural Pumping Service Secondary Voltage						
Winter, 1st 100 kWh/kW, per kWh	2,889,434	3.749 ¢	\$108,325	0.0318% \$108,006	3.738 ¢	\$108,007
Winter, All additional kWh, per kWh	2,402,914	2.553 ¢	\$61,346	0.0180% \$61,166	2.545 ¢	\$61,154
Summer, All kWh, per kWh	215,037,274	2.553 ¢	\$5,489,902	1.6112% \$5,473,754	2.545 ¢	\$5,472,699
	220,329,622		\$5,659,573	\$5,642,926	Change	\$5,641,860 -\$17,713
Primary Voltage					Change	-\$17,71
Winter, 1st 100 kWh/kW, per kWh	10,806	3.627 ¢	\$392	0.0001% \$391	3.617 ¢	\$391
Winter, All additional kWh, per kWh	61,803	2.474 ¢	\$1,529	0.0004% \$1,525	2.467 ¢	\$1,52
Summer, All kWh, per kWh	384,137 456,746	2.474 ¢	\$9,504 \$11,425	0.0028% \$9,476 \$11,391	2.467 ¢	\$9,47
	450,740		\$11,425	\$11,591	Change	-\$32
	. 1 0001 ***					
Schedule 47, Large General Service, Partial Rec Primary Voltage	urements 1,000kW and over					
On-Peak, per on-peak kWh	26,876,795	2.298 ¢	\$617,629		2.291 ¢	\$615,747
Off-Peak, per off-peak kWh	8,860,497	2.248 ¢	\$199,184		2.241 ¢	\$198,564
	35,737,292		\$816,813	\$814,311	~	\$814,31
Transmission Voltage					Change	-\$2,502
On-Peak, per on-peak kWh	5,408,018	2.158 ¢	\$116,705		2.152 ¢	\$116,381
Off-Peak, per off-peak kWh	6,693,672	2.108 ¢	\$141,103		2.102 ¢	\$140,70
	12,101,690		\$257,808	\$257,082	~~	\$257,082
					Change	-\$72

PACIFIC POWER STATE OF OREGON TAM Schedule 201 Net Power Costs Present and Proposed Rates and Revenues Forecast 12 Months Ending December 31, 2020

		Present Schedul		Present Rate	Target	Proposed Schedul	
Rate Schedule	Forecast Energy	Rates	Revenues	Spread	Revenues	Rates	Revenues
Schedule 48, Large General Service, 1,000kW a Secondary Voltage	and over						
On-Peak, per on-peak kWh	355,680,704	2.476 ¢	\$8,806,654	2.5846%	\$8,780,749	2.469 ¢	\$8,781,7
Off-Peak, per off-peak kWh	196,125,707	2.426 ¢	\$4,758,010	1.3964%	\$4,744,014	2.419 ¢	\$4,744,2
	551,806,411		\$13,564,664	=	\$13,524,764		\$13,526,0
						Change	-\$38,
rimary Voltage							
On-Peak, per on-peak kWh	1,032,320,231	2.298 ¢	\$23,722,719	6.9622%	\$23,652,939	2.291 ¢	\$23,650,
Off-Peak, per off-peak kWh	649,820,198	2.248 ¢	\$14,607,958	4.2872%	\$14,564,989	2.241 ¢	\$14,562,4
	1,682,140,429		\$38,330,677		\$38,217,928	Change	\$38,212,9 -\$117,7
ransmission Voltage						Change	-\$117,
On-Peak, per on-peak kWh	638,904,002	2.158 ¢	\$13,787,548	4.0464%	\$13,746,992	2.152 ¢	\$13,749.
Off-Peak, per off-peak kWh	485,619,771	2.108 ¢	\$10,236,865	3.0044%	\$10,206,754	2.102 ¢	\$10,207,
	1,124,523,773		\$24,024,413	-	\$23,953,746		\$23,956,9
						Change	-\$67,4
chedule 15, Outdoor Area Lighting Service							
Secondary Voltage	0.000.271	2017	6170.076	0.05258/	6170.450	2 000	0170
All kWh, per kWh	8,880,371	2.017 ¢	\$178,976 \$178,976	0.0525%	\$178,450	2.009 ¢	\$178,
	8,880,371		\$1/8,9/6		\$178,450	Change	\$178, -\$
						Change	a.
chedule 50, Mercury Vapor Street Lighting Se	ervice						
econdary Voltage							
All kWh, per kWh	7,832,744	1.674 ¢	\$130,953	0.0384%	\$130,568	1.667 ¢	\$130,
	7,832,744		\$130,953	-	\$130,568		\$130,
						Change	-\$1
	0 16 /						
Schedule 51, Street Lighting Service, Company Secondary Voltage	-Owned System						
All kWh, per kWh	19,135,009	2.628 ¢	\$503,040	0.1476%	\$501,560	2.621 ¢	\$500.9
· 1	19,135,009	,	\$503,040		\$501,560		\$500,9
						Change	-\$2,1
						Ū.	
chedule 52, Street Lighting Service, Company	-Owned System						
Secondary Voltage All kWh, per kWh	989,748	2.012 ¢	\$19,914	0.0058%	\$19,855	2.006 ¢	\$19,8
All KWI, per KWI	989,748	2.012 ¢	\$19,914	0.005878	\$19,855	2.000 ¢	\$19,8
	202,740		319,914		\$19,655	Change	-5
						change	
Schedule 53, Street Lighting Service, Consumer	r-Owned System						
Secondary Voltage							
All kWh, per kWh	11,893,740	0.856 ¢	\$101,810	0.0299% =	\$101,511	0.853 ¢	\$101,4
	11,893,740		\$101,810		\$101,511	~	\$101,4
						Change	-\$3
Schedule 54, Recreational Field Lighting							
Secondary Voltage							
All kWh, per kWh	1,383,326	1.479 ¢	\$20,459	0.0060%	\$20,399	1.475 ¢	\$20,4
-	1,383,326	1	\$20,459		\$20,399		\$20,4
						Change	-5
				400.0005			
fotal before Employee Discount	=		\$341,809,334	100.0000%	\$340,803,845		\$340,797,0
Employee Discount	10 554 444 412		-\$115,214		-\$114,875		-\$114,8
TOTAL	13,576,444,413		\$341,694,120	=	\$340,688,969	Char	\$340,682,7
Schedule 47 Unscheduled kWh	2,664,418					Change	-\$1,011,3
Total Forecast kWH	13,579,108,831						

Total Forecast kWH

13,579,108,831

Attachment 4

Pacific Power Monthly Billing Comparison Delivery Service Schedule 4 + Cost-Based Supply Service Residential Service

	Monthl	y Billing*		Percent
kWh	Present Price	Proposed Price	Difference	Difference
100	\$19.55	\$19.54	(\$0.01)	-0.05%
200	\$28.61	\$28.60	(\$0.01)	-0.03%
300	\$37.67	\$37.65	(\$0.02)	-0.05%
400	\$46.73	\$46.70	(\$0.03)	-0.06%
500	\$55.80	\$55.77	(\$0.03)	-0.05%
600	\$64.87	\$64.83	(\$0.04)	-0.06%
700	\$73.93	\$73.88	(\$0.05)	-0.07%
800	\$82.99	\$82.93	(\$0.06)	-0.07%
850	\$87.53	\$87.47	(\$0.06)	-0.07%
900	\$92.05	\$91.99	(\$0.06)	-0.07%
1,000	\$101.12	\$101.05	(\$0.07)	-0.07%
1,100	\$113.28	\$113.20	(\$0.08)	-0.07%
1,200	\$125.42	\$125.33	(\$0.09)	-0.07%
1,300	\$137.58	\$137.48	(\$0.10)	-0.07%
1,400	\$149.72	\$149.60	(\$0.12)	-0.08%
1,500	\$161.88	\$161.75	(\$0.13)	-0.08%
1 (00	¢174.02	¢172.00	(00.14)	0.000/
1,600	\$174.03	\$173.89	(\$0.14)	-0.08%
2,000	\$222.62	\$222.45	(\$0.17)	-0.08%
3,000	\$344.13	\$343.85	(\$0.28)	-0.08%
4,000	\$465.63	\$465.25	(\$0.38)	-0.08%
5,000	\$587.14	\$586.65	(\$0.49)	-0.08%

* Net rate including Schedules 91, 98, 199, 290 and 297.

Note: Assumed average billing cycle length of 30.42 days.

Pacific Power Monthly Billing Comparison Delivery Service Schedule 23 + Cost-Based Supply Service General Service - Secondary Delivery Voltage

			Monthly	v Billing*		Percent		
kW		Prese	ent Price	Propose	ed Price	Diffe	rence	
Load Size	kWh	Single Phase	Three Phase	Single Phase	Three Phase	Single Phase	Three Phase	
5	500	\$69	\$78	\$69	\$78	-0.06%	-0.05%	
	750	\$94	\$103	\$94	\$103	-0.07%	-0.06%	
	1,000	\$120	\$129	\$120	\$128	-0.07%	-0.06%	
	1,500	\$171	\$179	\$170	\$179	-0.07%	-0.07%	
10	1,000	\$120	\$129	\$120	\$128	-0.07%	-0.06%	
	2,000	\$222	\$230	\$221	\$230	-0.07%	-0.07%	
	3,000	\$323	\$332	\$323	\$332	-0.07%	-0.08%	
	4,000	\$409	\$418	\$409	\$418	-0.07%	-0.07%	
20	4,000	\$436	\$445	\$436	\$444	-0.07%	-0.07%	
	6,000	\$607	\$616	\$607	\$616	-0.07%	-0.07%	
	8,000	\$779	\$787	\$778	\$787	-0.07%	-0.07%	
	10,000	\$950	\$959	\$949	\$958	-0.07%	-0.07%	
30	9,000	\$918	\$927	\$918	\$926	-0.07%	-0.07%	
	12,000	\$1,175	\$1,184	\$1,174	\$1,183	-0.07%	-0.07%	
	15,000	\$1,432	\$1,441	\$1,431	\$1,440	-0.07%	-0.07%	
	18,000	\$1,689	\$1,698	\$1,688	\$1,697	-0.07%	-0.07%	

Pacific Power Monthly Billing Comparison Delivery Service Schedule 23 + Cost-Based Supply Service General Service - Primary Delivery Voltage

			Monthly	/ Billing*		Percent		
kW		Prese	ent Price	Propose	ed Price	Differ	rence	
Load Size	kWh	Single Phase	Three Phase	Single Phase	Three Phase	Single Phase	Three Phase	
5	500	\$67	\$76	\$67	\$76	-0.06%	-0.05%	
	750	\$92	\$101	\$92	\$101	-0.08%	-0.06%	
	1,000	\$117	\$126	\$117	\$126	-0.07%	-0.07%	
	1,500	\$166	\$175	\$166	\$175	-0.07%	-0.07%	
10	1,000	\$117	\$126	\$117	\$126	-0.07%	-0.07%	
	2,000	\$216	\$225	\$216	\$225	-0.08%	-0.08%	
	3,000	\$315	\$324	\$315	\$323	-0.08%	-0.08%	
	4,000	\$398	\$407	\$398	\$407	-0.08%	-0.08%	
20	4,000	\$425	\$433	\$424	\$433	-0.07%	-0.07%	
	6,000	\$591	\$600	\$591	\$600	-0.07%	-0.07%	
	8,000	\$758	\$767	\$758	\$766	-0.07%	-0.07%	
	10,000	\$925	\$934	\$924	\$933	-0.07%	-0.07%	
30	9,000	\$894	\$903	\$894	\$902	-0.07%	-0.07%	
	12,000	\$1,144	\$1,153	\$1,143	\$1,152	-0.07%	-0.07%	
	15,000	\$1,394	\$1,403	\$1,393	\$1,402	-0.07%	-0.07%	
	18,000	\$1,644	\$1,653	\$1,643	\$1,652	-0.07%	-0.07%	

Pacific Power Monthly Billing Comparison Delivery Service Schedule 28 + Cost-Based Supply Service Large General Service - Secondary Delivery Voltage

kW		Monthly	Billing*	Percent
Load Size	kWh	Present Price	Proposed Price	Difference
15	3,000	\$335	\$335	-0.07%
	4,500	\$440	\$440	-0.08%
	7,500	\$650	\$650	-0.10%
31	6,200	\$672	\$672	-0.08%
	9,300	\$889	\$889	-0.09%
	15,500	\$1,324	\$1,323	-0.10%
40	8,000	\$862	\$861	-0.08%
	12,000	\$1,142	\$1,141	-0.09%
	20,000	\$1,703	\$1,701	-0.10%
60	12,000	\$1,285	\$1,284	-0.08%
	18,000	\$1,705	\$1,704	-0.09%
	30,000	\$2,529	\$2,527	-0.10%
80	16,000	\$1,701	\$1,700	-0.08%
	24,000	\$2,255	\$2,253	-0.09%
	40,000	\$3,349	\$3,346	-0.10%
100	20,000	\$2,118	\$2,116	-0.08%
	30,000	\$2,802	\$2,799	-0.09%
	50,000	\$4,170	\$4,165	-0.10%
200	40,000	\$4,143	\$4,139	-0.08%
	60,000	\$5,511	\$5,506	-0.09%
	100,000	\$8,247	\$8,238	-0.10%

Pacific Power Monthly Billing Comparison Delivery Service Schedule 28 + Cost-Based Supply Service Large General Service - Primary Delivery Voltage

kW		Monthly	Billing*	Percent
Load Size	kWh	Present Price	Proposed Price	Difference
15	4,500	\$427	\$427	-0.07%
	6,000	\$523	\$522	-0.08%
	7,500	\$618	\$617	-0.09%
31	9,300	\$857	\$856	-0.08%
	12,400	\$1,054	\$1,053	-0.09%
	15,500	\$1,251	\$1,250	-0.09%
40	12,000	\$1,098	\$1,097	-0.08%
	16,000	\$1,353	\$1,351	-0.09%
	20,000	\$1,607	\$1,605	-0.09%
60	18,000	\$1,637	\$1,636	-0.08%
	24,000	\$2,012	\$2,010	-0.09%
	30,000	\$2,384	\$2,382	-0.09%
80	24,000	\$2,163	\$2,161	-0.08%
	32,000	\$2,658	\$2,656	-0.09%
	40,000	\$3,154	\$3,151	-0.09%
100	30,000	\$2,685	\$2,683	-0.08%
	40,000	\$3,305	\$3,302	-0.09%
	50,000	\$3,924	\$3,921	-0.09%
200	60,000	\$5,260	\$5,255	-0.08%
	80,000	\$6,499	\$6,493	-0.09%
	100,000	\$7,739	\$7,731	-0.09%

Pacific Power Monthly Billing Comparison Delivery Service Schedule 30 + Cost-Based Supply Service Large General Service - Secondary Delivery Voltage

kW		Billing*	Percent	
Load Size	kWh	Present Price	Proposed Price	Difference
100	20,000	\$2,553	\$2,552	-0.06%
	30,000	\$3,101	\$3,098	-0.08%
	50,000	\$4,196	\$4,192	-0.09%
200	40,000	\$4,469	\$4,466	-0.07%
	60,000	\$5,564	\$5,559	-0.08%
	100,000	\$7,753	\$7,746	-0.10%
300	60,000	\$6,554	\$6,550	-0.07%
	90,000	\$8,196	\$8,190	-0.08%
	150,000	\$11,481	\$11,470	-0.10%
400	80,000	\$8,521	\$8,515	-0.07%
400	120,000	\$10,711	\$10,702	-0.08%
	200,000	\$15,090	\$15,075	-0.10%
500	100.000	¢10.510	¢10.512	-0.07%
300	100,000	\$10,519 \$12,256	\$10,512	
	150,000	\$13,256	\$13,245	-0.08%
	250,000	\$18,730	\$18,712	-0.10%
600	120,000	\$12,517	\$12,508	-0.07%
	180,000	\$15,801	\$15,788	-0.08%
	300,000	\$22,370	\$22,348	-0.10%
800	160,000	\$16,512	\$16,501	-0.07%
	240,000	\$20,892	\$20,874	-0.08%
	400,000	\$29,650	\$29,621	-0.10%
1000	200,000	\$20,508	\$20,493	-0.07%
1000	300,000	\$25,982	\$25,960	-0.08%
	500,000	\$36,930	\$36,894	-0.10%

Pacific Power Monthly Billing Comparison Delivery Service Schedule 30 + Cost-Based Supply Service Large General Service - Primary Delivery Voltage

kW		Monthly	Percent	
Load Size	kWh	Present Price	Proposed Price	Difference
100	30,000	\$3,039	\$3,036	-0.08%
	40,000	\$3,575	\$3,572	-0.09%
	50,000	\$4,111	\$4,107	-0.09%
200	60,000	\$5,455	\$5,450	-0.08%
	80,000	\$6,527	\$6,521	-0.09%
	100,000	\$7,600	\$7,592	-0.10%
300	90,000	\$8,030	\$8,024	-0.08%
	120,000	\$9,639	\$9,630	-0.09%
	150,000	\$11,248	\$11,237	-0.10%
400	120,000	\$10,511	\$10,503	-0.08%
400	160,000	\$12,657	\$10,505	-0.09%
	200,000	\$12,007	\$12,045	-0.10%
500	150.000	¢12.005	¢12.004	0.080/
500	150,000	\$13,005	\$12,994	-0.08%
	200,000	\$15,686	\$15,672	-0.09%
	250,000	\$18,368	\$18,349	-0.10%
600	180,000	\$15,498	\$15,485	-0.09%
	240,000	\$18,716	\$18,698	-0.09%
	300,000	\$21,934	\$21,912	-0.10%
800	240,000	\$20,485	\$20,467	-0.09%
	320,000	\$24,775	\$24,752	-0.09%
	400,000	\$29,065	\$29,036	-0.10%
1000	300,000	\$25,471	\$25,450	-0.09%
· · · •	400,000	\$30,834	\$30,805	-0.09%
	500,000	\$36,197	\$36,161	-0.10%

Pacific Power Billing Comparison Delivery Service Schedule 41 + Cost-Based Supply Service Agricultural Pumping - Secondary Delivery Voltage

			Present Price*			Proposed Price*		Р	ercent Difference	:
		April -	December-	Annual	April -	December-	Annual	April -	December-	Annual
kW		November	March	Load Size	November	March	Load Size	November	March	Load Size
Load Size	kWh	Monthly Bill	Monthly Bill	Charge	Monthly Bill	Monthly Bill	Charge	Monthly Bill	Monthly Bill	Charge
Single Phase										
10	2,000	\$179	\$206	\$155	\$179	\$206	\$155	-0.10%	-0.10%	0.00%
	3,000	\$268	\$296	\$155	\$268	\$296	\$155	-0.09%	-0.09%	0.00%
	5,000	\$447	\$475	\$155	\$447	\$474	\$155	-0.09%	-0.09%	0.00%
Three Phase										
20	4,000	\$358	\$413	\$309	\$357	\$412	\$309	-0.09%	-0.09%	0.00%
	6,000	\$536	\$592	\$309	\$536	\$591	\$309	-0.09%	-0.09%	0.00%
	10,000	\$894	\$949	\$309	\$893	\$948	\$309	-0.09%	-0.09%	0.00%
100	20,000	\$1,788	\$2,064	\$1,349	\$1,787	\$2,062	\$1,349	-0.09%	-0.09%	0.00%
	30,000	\$2,682	\$2,958	\$1,349	\$2,680	\$2,955	\$1,349	-0.09%	-0.09%	0.00%
	50,000	\$4,471	\$4,746	\$1,349	\$4,467	\$4,742	\$1,349	-0.09%	-0.09%	0.00%
300	60,000	\$5,365	\$6,192	\$3,409	\$5,360	\$6,186	\$3,409	-0.09%	-0.09%	0.00%
	90,000	\$8,047	\$8,875	\$3,409	\$8,040	\$8,866	\$3,409	-0.09%	-0.09%	0.00%
	150,000	\$13,412	\$14,239	\$3,409	\$13,400	\$14,226	\$3,409	-0.09%	-0.09%	0.00%

Pacific Power Billing Comparison Delivery Service Schedule 41 + Cost-Based Supply Service Agricultural Pumping - Primary Delivery Voltage

			Present Price*			Proposed Price*		Р	ercent Difference	:
		April -	December-	Annual	April -	December-	Annual	April -	December-	Annual
kW		November	March	Load Size	November	March	Load Size	November	March	Load Size
Load Size	kWh	Monthly Bill	Monthly Bill	Charge	Monthly Bill	Monthly Bill	Charge	Monthly Bill	Monthly Bill	Charge
Single Phase										
10	3,000	\$259	\$286	\$155	\$259	\$286	\$155	-0.08%	-0.09%	0.00%
	4,000	\$346	\$372	\$155	\$345	\$372	\$155	-0.08%	-0.09%	0.00%
	5,000	\$432	\$459	\$155	\$432	\$458	\$155	-0.08%	-0.08%	0.00%
Three Phase										
20	6,000	\$519	\$572	\$309	\$518	\$571	\$309	-0.08%	-0.09%	0.00%
	8,000	\$691	\$745	\$309	\$691	\$744	\$309	-0.08%	-0.09%	0.00%
	10,000	\$864	\$918	\$309	\$864	\$917	\$309	-0.08%	-0.08%	0.00%
100	30,000	\$2,593	\$2,860	\$1,339	\$2,591	\$2,857	\$1,339	-0.08%	-0.09%	0.00%
	40,000	\$3,457	\$3,724	\$1,339	\$3,454	\$3,721	\$1,339	-0.08%	-0.09%	0.00%
	50,000	\$4,321	\$4,588	\$1,339	\$4,318	\$4,584	\$1,339	-0.08%	-0.09%	0.00%
300	90,000	\$7,778	\$8,580	\$3,399	\$7,772	\$8,572	\$3,399	-0.08%	-0.09%	0.00%
	120,000	\$10,371	\$11,172	\$3,399	\$10,362	\$11,163	\$3,399	-0.08%	-0.09%	0.00%
	150,000	\$12,964	\$13,765	\$3,399	\$12,953	\$13,753	\$3,399	-0.08%	-0.09%	0.00%

Pacific Power Monthly Billing Comparison Delivery Service Schedule 48 + Cost-Based Supply Service Large General Service - Secondary Delivery Voltage 1,000 kW and Over

kW		Monthly	Percent		
Load Size	kWh	Present Price	Proposed Price	Difference -0.09%	
1,000	300,000	\$25,396	\$25,375		
,	500,000	\$35,904	\$35,868	-0.10%	
	650,000	\$43,785	\$43,738	-0.11%	
2,000	600,000	\$50,360	\$50,317	-0.09%	
	1,000,000	\$69,126	\$69,054	-0.10%	
	1,300,000	\$84,063	\$83,969	-0.11%	
6,000	1,800,000	\$145,848	\$145,718	-0.09%	
,	3,000,000	\$205,596	\$205,379	-0.11%	
	3,900,000	\$250,406	\$250,125	-0.11%	
12,000	3,600,000	\$290,372	\$290,113	-0.09%	
-	6,000,000	\$409,867	\$409,435	-0.11%	
	7,800,000	\$499,488	\$498,926	-0.11%	
Notes:					
On-Peak kWh	64.46%				
Off-Peak kWh	35.54%				

* Net rate including Schedules 91, 199 and 290. Schedule 297 included for kWh levels under 730,000.

Pacific Power Monthly Billing Comparison Delivery Service Schedule 48 + Cost-Based Supply Service Large General Service - Primary Delivery Voltage 1,000 kW and Over

kW		Monthly	Percent		
Load Size	kWh	Present Price	Proposed Price	Difference	
1,000	300,000	\$23,991	\$23,970	-0.09%	
	500,000	\$33,712	\$33,676	-0.11%	
	650,000	\$41,003	\$40,956	-0.11%	
2,000	600,000	\$47,509	\$47,466	-0.09%	
	1,000,000	\$64,700	\$64,628	-0.11%	
	1,300,000	\$78,457	\$78,363	-0.12%	
6,000	1,800,000	\$136,892	\$136,762	-0.09%	
,	3,000,000	\$191,917	\$191,700	-0.11%	
	3,900,000	\$233,185	\$232,904	-0.12%	
12,000	3,600,000	\$272,429	\$272,169	-0.10%	
)	6,000,000	\$382,478	\$382,046	-0.11%	
	7,800,000	\$465,016	\$464,453	-0.12%	
Notes:	61 270/				
On-Peak kWh	61.37%				
Off-Peak kWh	38.63%				

* Net rate including Schedules 91, 199 and 290. Schedule 297 included for kWh levels under 730,000.

Pacific Power Monthly Billing Comparison Delivery Service Schedule 48 + Cost-Based Supply Service Large General Service - Transmission Delivery Voltage 1,000 kW and Over

kW		Monthly Billing		Percent
Load Size	kWh	Present Price	Proposed Price	Difference
1,000	500,000	\$33,463	\$33,432	-0.09%
1,000	650,000	\$40,221	\$40,181	-0.10%
2,000	1,000,000	\$63,790	\$63,729	-0.10%
,	1,300,000	\$76,482	\$76,402	-0.11%
6,000	3,000,000	\$189,362	\$189,176	-0.10%
,	3,900,000	\$227,436	\$227,195	-0.11%
12,000	6,000,000	\$376,575	\$376,204	-0.10%
	7,800,000	\$452,724	\$452,242	-0.11%
50,000	25,000,000	\$1,562,261	\$1,560,716	-0.10%
	32,500,000	\$1,879,549	\$1,877,541	-0.11%
Notes:	5(920/			
On-Peak kWh Off-Peak kWh	56.82% 43.18%			

* Net rate including Schedules 91, 199 and 290. Schedule 297 included for kWh levels under 730,000.

CERTIFICATE OF SERVICE

I certify that I delivered a true and correct copy of PacifiCorp's **Advice Filing** on the parties listed below via electronic mail and/or or overnight delivery in compliance with OAR 860-001-0180.

AWEC	
BRADLEY MULLINS (C) (HC)	BRENT COLEMAN (C) (HC)
MOUNTAIN WEST ANALYTICS	DAVISON VAN CLEVE, PC
1750 SW HARBOR WAY STE 450	1750 SW HARBOR WAY STE 450
PORTLAND OR 97201	PORTLAND OR 97201
brmullins@mwanalytics.com	<u>blc@dvclaw.com</u>
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