

October 1, 2020

***VIA ELECTRONIC FILING***

Public Utility Commission of Oregon  
201 High Street SE, Suite 100  
Salem, OR 97301-3398

Attn: Filing Center

**RE: Advice 20-013/UE 352 – Renewable Adjustment Clause Annual Update**

In compliance with ORS 757.205, OAR 860-022-0025, and OAR 860-022-0030 PacifiCorp d/b/a Pacific Power submits for filing proposed tariff sheets associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon. This filing is made in compliance with Order 07-572 and Order 19-304 and includes a November 1, 2020 effective date.

Eighth Revision of Sheet No. 202-1	Schedule 202	Renewable Adjustment Clause – Supply Service Adjustment
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To support this filing and meet the requirements of OAR 860-022-0025 and OAR 860-022-0030, PacifiCorp submits the tariff sheets listed above with the following supporting attachments:

Attachment 1: Confidential Annual update to Exhibit PAC/401 – Annual RAC Repowering Combined Revenue Requirement for Leaning Juniper, Seven Mile Hill I, Seven Mile Hill II, Glenrock I, and McFadden Ridge.

Attachment 2: Estimated Effect of Proposed Rate Change

Attachment 3: RAC Rate Spread and Rate Calculation

Attachment 4: Monthly Billing Comparisons

These attachments show the annual update for the repowered wind facilities approved in UE 352 and placed into service and rates in 2019, along with the rate spread, rates, and rate impact by rate schedule based on the cost update. The annual updated revenue requirement provided in Attachment 1 is made in compliance with Section 25 of the Stipulation adopted in Order 19-304 and reflects a total revenue requirement of \$12.1 million or an increase of \$2.0 million over the amount previously included in rates. Consistent with the methodology used to set rates in the RAC proceedings, the rate change reflected in this annual update is based on twelve months of data from the rate effective date of November 1, 2020 through October 31, 2021, and therefore incorporates two rate changes starting January 1, 2021: 1) the depreciation study parties stipulated to in UM 1968; and 2) the depreciation expense credit associated with retired plant being included in base rates. This rate change is expected to be in effect from November 1, 2020

Public Utility Commission of Oregon

October 1, 2020

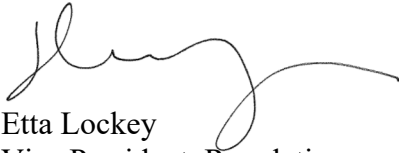
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through December 31, 2020, until new rates from PacifiCorp's general rate case (UE 374) go into effect on January 1, 2021 and the rates reflected in Schedule 202 are set to zero.

This proposed change will affect approximately 614,000 customers and result in an overall rate increase of approximately \$2.0 million or 0.2 percent. A typical residential customer using 900 kilowatt-hours per month will see a monthly bill increase of \$0.15.

Please direct any questions on this filing to Cathie Allen at (503) 813-5934.

Sincerely,

A handwritten signature in black ink, appearing to read 'Etta Lockey', with a long, sweeping horizontal flourish extending to the right.

Etta Lockey  
Vice President, Regulation

Enclosure

## CERTIFICATE OF SERVICE

I certify that I served a true and correct copy of PacifiCorp's **Advice 20-013/UE 352 – Renewable Adjustment Clause Annual Update** on the parties listed below via electronic mail in compliance with OAR 860-001-0180.

### Service List UE 352

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<b>STAFF</b>	
SOMMER MOSER (C) (HC) PUC STAFF - DEPARTMENT OF JUSTICE 1162 COURT ST NE SALEM OR 97301 <a href="mailto:sommer.moser@doj.state.or.us">sommer.moser@doj.state.or.us</a>	STEVE STORM (C) (HC) PUBLIC UTILITY COMMISSION OF OREGON PO BOX 1088 SALEM OR 97308-1088 <a href="mailto:steve.storm@state.or.us">steve.storm@state.or.us</a>

Dated this 1<sup>st</sup> day of October, 2020.



Katie Savarin  
Coordinator, Regulatory Operations

## **Proposed Tariff**



# **CONFIDENTIAL**

## **Attachment 1**

Confidential Annual update to Exhibit PAC/401 – Annual RAC Repowering  
Combined Revenue Requirement for Leaning Juniper, Seven Mile Hill I, Seven  
Mile Hill II, Glenrock I, and McFadden Ridge

REDACTED

Nov 1, 2020 Update Exhibit PAC/401

**PacifiCorp**  
**Oregon**  
 Renewable Adjustment Clause  
 Revenue Requirement  
 Update RAC Effective Date Nov 1, 2020  
**CONFIDENTIAL**

Leaning Juniper, Seven Mile Hill I,  
 Seven Mile Hill II, and Glenrock I  
 Initial RAC Effective Date Oct 1, 2019

McFadden Ridge  
 Initial RAC Effective Date Dec 1, 2019

Line No. Reference			(a) (b) (c) (d)				(e) (f) (g) (h)			
			Nov. 2020 - Oct. 2021 (Oct 19)				Nov. 2020 - Oct. 2021 (Dec 19)			
\$-Thousands			Total Company	Factor	Factor %	Oregon Allocated	Total Company	Factor	Factor %	Oregon Allocated
<b>Plant Revenue Requirement</b>										
1	Capital Investment	Footnote 1	345,102	SG	26.7248%	92,228		SG	26.7248%	
2	Depreciation Reserve	Footnote 1	(20,644)	SG	26.7248%	(5,517)		SG	26.7248%	
3	Accumulated DIT Balance	Footnote 1	(39,528)	SG	26.7248%	(10,564)		SG	26.7248%	
3a	OR Buy Down ADIT Adjustment	Footnote 5				59				
4	Net Rate Base	sum of lines 1-3a	284,930			76,206				
5	Pre-Tax Rate of Return	line 20	9.244%			9.244%				
6	Pre-Tax Return on Rate Base	line 4 * line 5	26,339			7,045				
7	Operation & Maintenance	Footnote 2	342	SG	26.7248%	91		SG	26.7248%	
8	Depreciation	Footnote 3	16,502	SG	26.7248%	4,410		SG	26.7248%	
9	Property Taxes	Footnote 3	2,890	GPS	27.1069%	783		GPS	27.1069%	
10	Wind Tax	Footnote 2	160	SG	26.7248%	43		SG	26.7248%	
11	Depr. Expense Adj on Replaced Equipment	Footnote 4	(2,133)	SG	26.7248%	(570)		SG	26.7248%	
11a	OR Buy Down Depr. Exp Adjustment	Footnote 5				(1,135)				
12	<b>Rev. Req. Before Revenue Gross-up</b>	sum of lines 6-11a	<b>44,101</b>			<b>10,667</b>				
13	Franchise Taxes	PAC/404, line 17				258				
14	Bad Debt Expense	PAC/404, line 18				53				
15	Resource Supplier Tax	PAC/404, line 19				15				
16	PUC Fee	PAC/404, line 20				33				
17	<b>Total Revenue Requirement</b>	sum of lines 12-16				<b>11,026</b>				<b>1,074</b>
18	Federal/State Combined Tax Rate	PAC/404, line 5	24.587%							
19	Net to Gross Bump up Factor = (1/(1-tax rate))	PAC/404, line 6	1.3260							
20	Pretax Return	PAC/404, line 4	9.244%							
21	Property Tax Rate	PAC/404, line 14	0.87%							
22	Oregon SG Factor	PAC/404, line 15	26.7248%							
23	Oregon GPS Factor	PAC/404, line 16	27.1069%							
							<b>Total</b>			<b>12,100</b>

Footnotes:

- Capital balances equal the 13-month average of the monthly balances in PAC/402 or PAC/403.
- Equals the annual cost of the first full year subsequent to the rate effective date. See PAC/402 or PAC/403
- Equals the 12 consecutive months beginning with the rate effective date. See PAC/402 or PAC/403.
- Depreciation expense will be adjusted by the impact of the retired assets until the next depreciation study.
- Depreciation expense and associated ADIT is adjusted after new depreciation study is effective to account for Oregon's buy down of the net book value of the replaced equipment.



REDACTED

PacifiCorp  
Oregon  
Renewable Adjustment Clause  
Revenue Requirement

Initial Filing Exhibit PAC/401

		Initial RAC Effective Date Oct 1, 2019				Initial RAC Effective Date Dec 1, 2019			
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
		Oct. 2019 - Sept. 2020				Nov. 2020 - Oct. 2021			
Line No.	Reference	Total Company	Factor	Factor %	Oregon Allocated	Total Company	Factor	Factor %	Oregon Allocated
<b>Plant Revenue Requirement</b>									
1	Capital Investment	Footnote 1	353,522	SG	26.7248%	94,478			
2	Depreciation Reserve	Footnote 1	(6,094)	SG	26.7248%	(1,628)			
3	Accumulated DIT Balance	Footnote 1	(21,301)	SG	26.7248%	(5,693)			
4	Net Rate Base	sum of lines 1-3	326,128			87,157			
5	Pre-Tax Rate of Return	line 20	9.244%			9.244%			
6	Pre-Tax Return on Rate Base	line 4 * line 5	30,148			8,057			
7	Operation & Maintenance	Footnote 2	416	SG	26.7248%	111			
8	Depreciation	Footnote 3 and 4	12,187	SG	26.7248%	3,257			
9	Property Taxes	Footnote 2	3,053	GPS	27.1069%	828			
10	Wind Tax	Footnote 2	160	SG	26.7248%	43			
11	Depreciation Expense Adjustment	Footnote 5	(12,635)	SG	26.7248%	(3,377)			
12	<b>Rev. Req't. Before Revenue Gross-up</b>	sum of lines 6-11	<b>33,329</b>			<b>8,919</b>			
13	Franchise Taxes	PAC/404, line 17				216			
14	Bad Debt Expense	PAC/404, line 18				44			
15	Resource Supplier Tax	PAC/404, line 19				12			
16	PUC Fee	PAC/404, line 20				28			
17	<b>Total Revenue Requirement</b>	sum of lines 11-15				<b>9,218</b>			<b>889</b>
						<b>Total</b>			<b>10,107</b>
18	Federal/State Combined Tax Rate	PAC/404, line 5	24.587%						
19	Net to Gross Bump up Factor = (1/(1-tax rate))	PAC/404, line 6	1.3260						
20	Pretax Return	PAC/404, line 4	9.244%						
21	Property Tax Rate	PAC/404, line 14	0.87%						
22	Oregon SG Factor	PAC/404, line 15	26.7248%						
23	Oregon GPS Factor	PAC/404, line 16	27.1069%						

Footnotes:

- Capital balances equal the 13-month average of the monthly balances in PAC/402 or PAC/403.
- Equals the annual cost of the first full year subsequent to the rate effective date. See PAC/402 or PAC/403
- Equals the 12 consecutive months beginning with the rate effective date. See PAC/402 or PAC/403.
- As stated in testimony, actual depreciation expense will be adjusted by the impact of the retired assets until the next depreciation study
- Depreciation expense for the replaced equipment currently in rates is removed as an incremental revenue requirement savings.  
Reference OPUC 22, excluding Dunlap and Glenrock 3. Amount is allocated using 2020 TAM SG allocation factor.

## **Attachment 2**

Estimated Effect of Proposed Rate Change

RAC UE 352 - November 1, 2020

PACIFIC POWER  
 ESTIMATED EFFECT OF PROPOSED PRICE CHANGE  
 ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS  
 DISTRIBUTED BY RATE SCHEDULES IN OREGON  
 FORECAST 12 MONTHS ENDING DECEMBER 31, 2019

Line No.	Description	Sch No.	No. of Cust	MWh	Present Revenues (\$000)			Proposed Revenues (\$000)			Change				Line No.
					Base Rates	Adders <sup>1</sup>	Net Rates	Base Rates	Adders <sup>1</sup>	Net Rates	Base Rates (\$000)	% <sup>2</sup>	Net Rates (\$000)	% <sup>2</sup>	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(8) - (5)	(11)/(5)	(10) - (7)	(13)/(7)	
							(5) + (6)			(8) + (9)					
<b>Residential</b>															
1	Residential	4	506,345	5,401,764	\$619,304	(\$18,312)	\$600,992	\$620,168	(\$18,312)	\$601,856	\$864	0.1%	\$864	0.1%	1
2	<b>Total Residential</b>		506,345	5,401,764	\$619,304	(\$18,312)	\$600,992	\$620,168	(\$18,312)	\$601,856	\$864	0.1%	\$864	0.1%	2
<b>Commercial &amp; Industrial</b>															
3	Gen. Svc. < 31 kW	23	80,663	1,139,223	\$126,524	\$365	\$126,889	\$126,695	\$365	\$127,060	\$171	0.1%	\$171	0.1%	3
4	Gen. Svc. 31 - 200 kW	28	10,452	1,972,036	\$181,623	(\$3,333)	\$178,290	\$181,939	(\$3,333)	\$178,606	\$316	0.2%	\$316	0.2%	4
5	Gen. Svc. 201 - 999 kW	30	866	1,328,571	\$108,609	(\$2,617)	\$105,992	\$108,809	(\$2,617)	\$106,192	\$200	0.2%	\$200	0.2%	5
6	Large General Service >= 1,000 kW	48	195	3,221,037	\$226,614	(\$17,610)	\$209,004	\$227,009	(\$17,610)	\$209,399	\$395	0.2%	\$395	0.2%	6
7	Partial Req. Svc. >= 1,000 kW	47	6	49,859	\$5,631	(\$278)	\$5,353	\$5,637	(\$278)	\$5,359	\$6	0.2%	\$6	0.2%	7
8	Agricultural Pumping Service	41	7,982	222,624	\$26,005	(\$2,238)	\$23,767	\$26,041	(\$2,238)	\$23,803	\$36	0.1%	\$36	0.2%	8
9	<b>Total Commercial &amp; Industrial</b>		100,164	7,933,350	\$675,006	(\$25,711)	\$649,295	\$676,130	(\$25,711)	\$650,419	\$1,124	0.2%	\$1,124	0.2%	9
<b>Lighting</b>															
10	Outdoor Area Lighting Service	15	6,305	9,058	\$1,168	\$167	\$1,335	\$1,169	\$167	\$1,336	\$1	0.1%	\$1	0.1%	10
11	Street Lighting Service	50	225	7,713	\$863	\$133	\$996	\$864	\$133	\$997	\$1	0.1%	\$1	0.1%	11
12	Street Lighting Service HPS	51	815	19,940	\$3,516	\$579	\$4,095	\$3,519	\$579	\$4,098	\$3	0.1%	\$3	0.1%	12
13	Street Lighting Service	52	35	404	\$53	\$7	\$60	\$53	\$7	\$60	\$0	0.0%	\$0	0.0%	13
14	Street Lighting Service	53	273	9,678	\$613	\$93	\$706	\$613	\$93	\$706	\$0	0.0%	\$0	0.0%	14
15	Recreational Field Lighting	54	104	1,345	\$112	\$16	\$128	\$113	\$16	\$129	\$1	0.9%	\$1	0.8%	15
16	<b>Total Public Street Lighting</b>		7,757	48,138	\$6,325	\$995	\$7,320	\$6,331	\$995	\$7,326	\$6	0.1%	\$6	0.1%	16
17	<b>Total Sales before Emp. Disc. &amp; AGA</b>		614,266	13,383,252	\$1,300,635	(\$43,028)	\$1,257,607	\$1,302,629	(\$43,028)	\$1,259,601	\$1,994	0.2%	\$1,994	0.2%	17
18	Employee Discount				(\$481)	\$15	(\$466)	(\$482)	\$15	(\$467)	(\$1)		(\$1)		18
19	<b>Total Sales with Emp. Disc</b>		614,266	13,383,252	\$1,300,154	(\$43,013)	\$1,257,141	\$1,302,147	(\$43,013)	\$1,259,134	\$1,993	0.2%	\$1,993	0.2%	19
20	AGA Revenue				\$2,439		\$2,439	\$2,439		\$2,439	\$0		\$0		20
21	<b>Total Sales</b>		614,266	13,383,252	\$1,302,593	(\$43,013)	\$1,259,580	\$1,304,586	(\$43,013)	\$1,261,573	\$1,993	0.2%	\$1,993	0.2%	21

<sup>1</sup> Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Public Purpose Charge (Sch. 290) and Energy Conservation Charge (Sch. 297).

<sup>2</sup> Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules

## **Attachment 3**

RAC Rate Spread and Rate Calculation

**PACIFIC POWER  
STATE OF OREGON  
RENEWABLE ADJUSTMENT CLAUSE UE 352 - RATE SPREAD AND RATE CALCULATION  
FORECAST 12 MONTHS ENDING DECEMBER 31, 2019**

Line No.	Description	Sch No.	No. of Cust	MWh	September 18 Current Rates €/kWh	Generation Rate Spread	Proposed Schedule 202		
							November 1, 2020 Adder		Total Rates
							Rates €/kWh	Revenues \$	€/kWh
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
							(4)*(8)	(5)+(8)	
<b><u>Residential</u></b>									
1	Residential	4	506,345	5,401,764	0.147	43.7638%	0.016	\$864,282	0.163
2	<b>Total Residential</b>		506,345	5,401,764				\$864,282	
<b><u>Commercial &amp; Industrial</u></b>									
3	Gen. Svc. < 31 kW	23	80,663	1,139,223	0.210	8.8255%	0.015	\$170,883	0.225
4	Gen. Svc. 31 - 200 kW	28	10,452	1,972,036	0.222	15.6673%	0.016	\$315,526	0.238
5	Gen. Svc. 201 - 999 kW	30	866	1,328,571	0.216	10.0707%	0.015	\$199,286	0.231
6	Large General Service >= 1,000 kW	48	194	2,824,435	0.201	19.6391%	0.014	\$395,421	0.215
7	Partial Req. Svc. >= 1,000 kW	47	6	49,859	0.201		0.014	\$6,980	0.215
8	Agricultural Pumping Service	41	7,982	222,624	0.224	1.7448%	0.016	\$35,620	0.240
9	<b>Total Commercial &amp; Industrial</b>		100,163	7,536,748				\$1,123,716	
<b><u>Lighting</u></b>									
10	Outdoor Area Lighting Service	15	6,305	9,058	0.179	0.0558%	0.012	\$1,087	0.191
11	Street Lighting Service	50	225	7,713	0.153	0.0392%	0.010	\$771	0.163
12	Street Lighting Service HPS	51	815	19,940	0.223	0.1598%	0.016	\$3,190	0.239
13	Street Lighting Service	52	35	404	0.177	0.0025%	0.012	\$48	0.189
14	Street Lighting Service	53	273	9,678	0.094	0.0253%	0.005	\$484	0.099
15	Recreational Field Lighting	54	104	1,345	0.140	0.0061%	0.009	\$121	0.149
16	<b>Total Public Street Lighting</b>		7,757	48,138				\$5,702	
17	Employee Discount			16,976				(\$679)	
18	<b>Total</b>		614,265	12,986,650				\$1,993,021	

## **Attachment 4**

Monthly Billing Comparisons

**Pacific Power**  
**Monthly Billing Comparison**  
**Delivery Service Schedule 4 + Cost-Based Supply Service**  
**Residential Service**

kWh	Monthly Billing*		Difference	Percent Difference
	Present Price	Proposed Price		
100	\$19.72	\$19.74	\$0.02	0.10%
200	\$28.96	\$28.99	\$0.03	0.10%
300	\$38.20	\$38.26	\$0.06	0.16%
400	\$47.44	\$47.50	\$0.06	0.13%
500	\$56.69	\$56.77	\$0.08	0.14%
600	\$65.93	\$66.04	\$0.11	0.17%
700	\$75.17	\$75.28	\$0.11	0.15%
800	\$84.42	\$84.55	\$0.13	0.15%
<b>900</b>	<b>\$93.65</b>	<b>\$93.80</b>	<b>\$0.15</b>	<b>0.16%</b>
950	\$98.29	\$98.44	\$0.15	0.15%
1,000	\$102.90	\$103.06	\$0.16	0.16%
1,100	\$115.10	\$115.29	\$0.19	0.17%
1,200	\$127.30	\$127.49	\$0.19	0.15%
1,300	\$139.50	\$139.72	\$0.22	0.16%
1,400	\$151.70	\$151.93	\$0.23	0.15%
1,500	\$163.90	\$164.15	\$0.25	0.15%
1,600	\$176.10	\$176.37	\$0.27	0.15%
2,000	\$224.90	\$225.23	\$0.33	0.15%
3,000	\$346.90	\$347.40	\$0.50	0.14%
4,000	\$468.91	\$469.57	\$0.66	0.14%
5,000	\$590.91	\$591.73	\$0.82	0.14%

\* Net rate including Schedules 91, 98, 199, 290 and 297.

Note: Assumed average billing cycle length of 30.42 days.

**Pacific Power**  
**Monthly Billing Comparison**  
**Delivery Service Schedule 23 + Cost-Based Supply Service**  
**General Service - Secondary Delivery Voltage**

kW Load Size	kWh	Monthly Billing*				Percent Difference	
		Present Price		Proposed Price		Single Phase	Three Phase
		Single Phase	Three Phase	Single Phase	Three Phase		
5	500	\$70	\$79	\$70	\$79	0.11%	0.10%
	750	\$96	\$105	\$96	\$105	0.11%	0.11%
	1,000	\$122	\$131	\$122	\$131	0.12%	0.12%
	1,500	\$175	\$183	\$175	\$184	0.13%	0.13%
10	1,000	\$122	\$131	\$122	\$131	0.12%	0.12%
	2,000	\$227	\$236	\$227	\$236	0.13%	0.13%
	3,000	\$331	\$340	\$332	\$340	0.14%	0.14%
	4,000	\$420	\$428	\$420	\$429	0.15%	0.14%
20	4,000	\$446	\$455	\$447	\$456	0.14%	0.14%
	6,000	\$623	\$632	\$624	\$633	0.15%	0.15%
	8,000	\$800	\$808	\$801	\$810	0.16%	0.15%
	10,000	\$976	\$985	\$978	\$987	0.16%	0.16%
30	9,000	\$942	\$951	\$943	\$952	0.15%	0.15%
	12,000	\$1,207	\$1,216	\$1,209	\$1,217	0.15%	0.15%
	15,000	\$1,472	\$1,480	\$1,474	\$1,483	0.16%	0.16%
	18,000	\$1,736	\$1,745	\$1,739	\$1,748	0.16%	0.16%

\* Net rate including Schedules 91, 199, 290 and 297.



**Pacific Power**  
**Monthly Billing Comparison**  
**Delivery Service Schedule 23 + Cost-Based Supply Service**  
**General Service - Primary Delivery Voltage**

kW Load Size	kWh	Monthly Billing*				Percent Difference	
		Present Price		Proposed Price		Single Phase	Three Phase
		Single Phase	Three Phase	Single Phase	Three Phase		
5	500	\$69	\$78	\$69	\$78	0.12%	0.10%
	750	\$94	\$103	\$94	\$103	0.12%	0.12%
	1,000	\$120	\$128	\$120	\$128	0.13%	0.12%
	1,500	\$170	\$179	\$171	\$179	0.14%	0.13%
10	1,000	\$120	\$128	\$120	\$128	0.13%	0.12%
	2,000	\$221	\$230	\$221	\$230	0.14%	0.13%
	3,000	\$323	\$332	\$323	\$332	0.14%	0.14%
	4,000	\$409	\$418	\$409	\$418	0.15%	0.15%
20	4,000	\$435	\$444	\$436	\$445	0.14%	0.14%
	6,000	\$607	\$616	\$608	\$617	0.15%	0.15%
	8,000	\$779	\$788	\$780	\$789	0.16%	0.16%
	10,000	\$951	\$960	\$953	\$961	0.16%	0.16%
30	9,000	\$918	\$927	\$919	\$928	0.15%	0.15%
	12,000	\$1,176	\$1,185	\$1,178	\$1,186	0.16%	0.16%
	15,000	\$1,434	\$1,442	\$1,436	\$1,445	0.16%	0.16%
	18,000	\$1,692	\$1,700	\$1,694	\$1,703	0.16%	0.16%

\* Net rate including Schedules 91, 199, 290 and 297.

**Pacific Power**  
**Monthly Billing Comparison**  
**Delivery Service Schedule 28 + Cost-Based Supply Service**  
**Large General Service - Secondary Delivery Voltage**

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
15	3,000	\$343	\$343	0.14%
	4,500	\$452	\$453	0.16%
	7,500	\$670	\$672	0.18%
31	6,200	\$689	\$690	0.15%
	9,300	\$914	\$916	0.17%
	15,500	\$1,366	\$1,368	0.19%
40	8,000	\$883	\$885	0.15%
	12,000	\$1,174	\$1,176	0.17%
	20,000	\$1,757	\$1,760	0.19%
60	12,000	\$1,317	\$1,319	0.15%
	18,000	\$1,753	\$1,756	0.17%
	30,000	\$2,610	\$2,615	0.19%
80	16,000	\$1,744	\$1,747	0.15%
	24,000	\$2,320	\$2,324	0.17%
	40,000	\$3,457	\$3,464	0.19%
100	20,000	\$2,171	\$2,175	0.15%
	30,000	\$2,882	\$2,887	0.17%
	50,000	\$4,304	\$4,312	0.19%
200	40,000	\$4,250	\$4,257	0.16%
	60,000	\$5,672	\$5,682	0.17%
	100,000	\$8,515	\$8,532	0.19%

\* Net rate including Schedules 91, 199, 290 and 297.

**Pacific Power**  
**Monthly Billing Comparison**  
**Delivery Service Schedule 28 + Cost-Based Supply Service**  
**Large General Service - Primary Delivery Voltage**

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
15	4,500	\$439	\$440	0.17%
	6,000	\$539	\$540	0.18%
	7,500	\$638	\$639	0.19%
31	9,300	\$882	\$883	0.17%
	12,400	\$1,087	\$1,089	0.19%
	15,500	\$1,292	\$1,295	0.20%
40	12,000	\$1,131	\$1,133	0.17%
	16,000	\$1,396	\$1,398	0.19%
	20,000	\$1,660	\$1,664	0.20%
60	18,000	\$1,686	\$1,689	0.18%
	24,000	\$2,077	\$2,081	0.19%
	30,000	\$2,465	\$2,470	0.20%
80	24,000	\$2,227	\$2,231	0.18%
	32,000	\$2,744	\$2,750	0.19%
	40,000	\$3,262	\$3,268	0.20%
100	30,000	\$2,765	\$2,770	0.18%
	40,000	\$3,412	\$3,419	0.19%
	50,000	\$4,059	\$4,067	0.20%
200	60,000	\$5,421	\$5,431	0.18%
	80,000	\$6,714	\$6,727	0.20%
	100,000	\$8,007	\$8,024	0.21%

\* Net rate including Schedules 91, 199, 290 and 297.

**Pacific Power**  
**Monthly Billing Comparison**  
**Delivery Service Schedule 30 + Cost-Based Supply Service**  
**Large General Service - Secondary Delivery Voltage**

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
100	20,000	\$2,605	\$2,608	0.12%
	30,000	\$3,179	\$3,183	0.15%
	50,000	\$4,325	\$4,333	0.18%
200	40,000	\$4,573	\$4,579	0.14%
	60,000	\$5,719	\$5,729	0.16%
	100,000	\$8,013	\$8,028	0.19%
300	60,000	\$6,710	\$6,719	0.14%
	90,000	\$8,430	\$8,444	0.16%
	150,000	\$11,870	\$11,893	0.20%
400	80,000	\$8,729	\$8,741	0.14%
	120,000	\$11,022	\$11,041	0.17%
	200,000	\$15,609	\$15,640	0.20%
500	100,000	\$10,779	\$10,794	0.14%
	150,000	\$13,645	\$13,669	0.17%
	250,000	\$19,379	\$19,418	0.20%
600	120,000	\$12,828	\$12,847	0.14%
	180,000	\$16,268	\$16,296	0.17%
	300,000	\$23,149	\$23,195	0.20%
800	160,000	\$16,928	\$16,952	0.15%
	240,000	\$21,515	\$21,552	0.17%
	400,000	\$30,689	\$30,750	0.20%
1000	200,000	\$21,027	\$21,058	0.15%
	300,000	\$26,761	\$26,807	0.17%
	500,000	\$38,228	\$38,306	0.20%

\* Net rate including Schedules 91, 199, 290 and 297.

**Pacific Power**  
**Monthly Billing Comparison**  
**Delivery Service Schedule 30 + Cost-Based Supply Service**  
**Large General Service - Primary Delivery Voltage**

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
100	30,000	\$3,116	\$3,121	0.15%
	40,000	\$3,679	\$3,685	0.17%
	50,000	\$4,241	\$4,249	0.18%
200	60,000	\$5,610	\$5,620	0.17%
	80,000	\$6,735	\$6,747	0.18%
	100,000	\$7,859	\$7,875	0.20%
300	90,000	\$8,264	\$8,278	0.17%
	120,000	\$9,951	\$9,969	0.19%
	150,000	\$11,637	\$11,661	0.20%
400	120,000	\$10,823	\$10,841	0.17%
	160,000	\$13,072	\$13,097	0.19%
	200,000	\$15,321	\$15,352	0.20%
500	150,000	\$13,394	\$13,417	0.17%
	200,000	\$16,205	\$16,236	0.19%
	250,000	\$19,017	\$19,055	0.20%
600	180,000	\$15,965	\$15,993	0.17%
	240,000	\$19,339	\$19,376	0.19%
	300,000	\$22,712	\$22,759	0.20%
800	240,000	\$21,108	\$21,145	0.18%
	320,000	\$25,606	\$25,655	0.19%
	400,000	\$30,104	\$30,165	0.21%
1000	300,000	\$26,250	\$26,296	0.18%
	400,000	\$31,872	\$31,934	0.19%
	500,000	\$37,495	\$37,572	0.21%

\* Net rate including Schedules 91, 199, 290 and 297.

**Pacific Power**  
**Billing Comparison**  
**Delivery Service Schedule 41 + Cost-Based Supply Service**  
**Agricultural Pumping - Secondary Delivery Voltage**

kW Load Size	kWh	Present Price*			Proposed Price*			Percent Difference		
		April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge	April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge	April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge
<u>Single Phase</u>										
10	2,000	\$184	\$212	\$155	\$185	\$212	\$155	0.18%	0.16%	0.00%
	3,000	\$277	\$304	\$155	\$277	\$305	\$155	0.18%	0.16%	0.00%
	5,000	\$461	\$489	\$155	\$462	\$489	\$155	0.18%	0.17%	0.00%
<u>Three Phase</u>										
20	4,000	\$369	\$424	\$309	\$369	\$425	\$309	0.18%	0.16%	0.00%
	6,000	\$553	\$608	\$309	\$554	\$609	\$309	0.18%	0.16%	0.00%
	10,000	\$922	\$977	\$309	\$924	\$979	\$309	0.18%	0.17%	0.00%
100	20,000	\$1,844	\$2,120	\$1,349	\$1,847	\$2,123	\$1,349	0.18%	0.16%	0.00%
	30,000	\$2,766	\$3,042	\$1,349	\$2,771	\$3,047	\$1,349	0.18%	0.16%	0.00%
	50,000	\$4,610	\$4,886	\$1,349	\$4,618	\$4,894	\$1,349	0.18%	0.17%	0.00%
300	60,000	\$5,532	\$6,359	\$3,409	\$5,542	\$6,369	\$3,409	0.18%	0.16%	0.00%
	90,000	\$8,297	\$9,125	\$3,409	\$8,312	\$9,140	\$3,409	0.18%	0.16%	0.00%
	150,000	\$13,829	\$14,657	\$3,409	\$13,854	\$14,681	\$3,409	0.18%	0.17%	0.00%

\* Net rate including Schedules 91, 98, 199, 290 and 297.

**Pacific Power**  
**Billing Comparison**  
**Delivery Service Schedule 41 + Cost-Based Supply Service**  
**Agricultural Pumping - Primary Delivery Voltage**

kW Load Size	kWh	Present Price*			Proposed Price*			Percent Difference		
		April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge	April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge	April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge
<u>Single Phase</u>										
10	3,000	\$268	\$294	\$155	\$268	\$295	\$155	0.18%	0.17%	0.00%
	4,000	\$357	\$384	\$155	\$357	\$384	\$155	0.18%	0.17%	0.00%
	5,000	\$446	\$473	\$155	\$447	\$474	\$155	0.19%	0.18%	0.00%
<u>Three Phase</u>										
20	6,000	\$535	\$589	\$309	\$536	\$590	\$309	0.18%	0.17%	0.00%
	8,000	\$714	\$767	\$309	\$715	\$768	\$309	0.18%	0.17%	0.00%
	10,000	\$892	\$945	\$309	\$894	\$947	\$309	0.18%	0.17%	0.00%
100	30,000	\$2,676	\$2,943	\$1,339	\$2,681	\$2,948	\$1,339	0.18%	0.17%	0.00%
	40,000	\$3,568	\$3,835	\$1,339	\$3,575	\$3,842	\$1,339	0.18%	0.17%	0.00%
	50,000	\$4,460	\$4,727	\$1,339	\$4,469	\$4,736	\$1,339	0.18%	0.17%	0.00%
300	90,000	\$8,029	\$8,830	\$3,399	\$8,043	\$8,845	\$3,399	0.18%	0.17%	0.00%
	120,000	\$10,705	\$11,506	\$3,399	\$10,725	\$11,526	\$3,399	0.18%	0.17%	0.00%
	150,000	\$13,381	\$14,182	\$3,399	\$13,406	\$14,207	\$3,399	0.18%	0.17%	0.00%

\* Net rate including Schedules 91, 98, 199, 290 and 297.

**Pacific Power**  
**Monthly Billing Comparison**  
**Delivery Service Schedule 48 + Cost-Based Supply Service**  
**Large General Service - Secondary Delivery Voltage**  
**1,000 kW and Over**

kW Load Size	kWh	Monthly Billing		Percent Difference
		Present Price	Proposed Price	
1,000	300,000	\$26,113	\$26,157	0.17%
	500,000	\$37,099	\$37,171	0.19%
	650,000	\$45,339	\$45,432	0.21%
2,000	600,000	\$51,794	\$51,881	0.17%
	1,000,000	\$71,516	\$71,660	0.20%
	1,300,000	\$87,170	\$87,357	0.22%
6,000	1,800,000	\$150,150	\$150,410	0.17%
	3,000,000	\$212,765	\$213,198	0.20%
	3,900,000	\$259,727	\$260,289	0.22%
12,000	3,600,000	\$298,976	\$299,495	0.17%
	6,000,000	\$424,207	\$425,072	0.20%
	7,800,000	\$518,130	\$519,254	0.22%

Notes:

On-Peak kWh            64.49%  
Off-Peak kWh            35.51%

\* Net rate including Schedules 91, 199 and 290. Schedule 297 included for kWh levels under 730,000.



**Pacific Power**  
**Monthly Billing Comparison**  
**Delivery Service Schedule 48 + Cost-Based Supply Service**  
**Large General Service - Primary Delivery Voltage**  
**1,000 kW and Over**

kW Load Size	kWh	Monthly Billing		Percent Difference
		Present Price	Proposed Price	
1,000	300,000	\$24,708	\$24,751	0.18%
	500,000	\$34,907	\$34,979	0.21%
	650,000	\$42,556	\$42,650	0.22%
2,000	600,000	\$48,942	\$49,029	0.18%
	1,000,000	\$67,090	\$67,234	0.21%
	1,300,000	\$81,563	\$81,750	0.23%
6,000	1,800,000	\$141,193	\$141,452	0.18%
	3,000,000	\$199,085	\$199,518	0.22%
	3,900,000	\$242,504	\$243,067	0.23%
12,000	3,600,000	\$281,031	\$281,550	0.18%
	6,000,000	\$396,815	\$397,680	0.22%
	7,800,000	\$483,654	\$484,778	0.23%

Notes:

On-Peak kWh            61.36%  
Off-Peak kWh            38.64%

\* Net rate including Schedules 91, 199 and 290. Schedule 297 included for kWh levels under 730,000.

**Pacific Power**  
**Monthly Billing Comparison**  
**Delivery Service Schedule 48 + Cost-Based Supply Service**  
**Large General Service - Transmission Delivery Voltage**  
**1,000 kW and Over**

kW Load Size	kWh	Monthly Billing		Percent Difference
		Present Price	Proposed Price	
1,000	500,000	\$34,658	\$34,730	0.21%
	650,000	\$41,774	\$41,868	0.22%
2,000	1,000,000	\$66,180	\$66,324	0.22%
	1,300,000	\$79,588	\$79,775	0.24%
6,000	3,000,000	\$196,530	\$196,962	0.22%
	3,900,000	\$236,754	\$237,317	0.24%
12,000	6,000,000	\$390,911	\$391,776	0.22%
	7,800,000	\$471,361	\$472,486	0.24%
50,000	25,000,000	\$1,621,994	\$1,625,599	0.22%
	32,500,000	\$1,957,202	\$1,961,889	0.24%

Notes:

On-Peak kWh            56.79%  
Off-Peak kWh            43.21%

\* Net rate including Schedules 91, 199 and 290. Schedule 297 included for kWh levels under 730,000.