



Oregon

Kate Brown, Governor

Public Utility Commission

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December 31, 2020



BY EMAIL

PacifiCorp, dba Pacific Power

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RE: Advice No. 20-14

The tariff sheets in your November 16, 2020, compliance filing docketed in UE 375, Advice No. 20-14, are accepted in compliance with Order No. 20-392. Attached is a receipted copy of the sheets in your compliance filing for your records.

/s/ Nolan Moser

Nolan Moser

Chief Administrative Law Judge

Public Utility Commission of Oregon

(503) 378-3098

**NET POWER COSTS
 COST-BASED SUPPLY SERVICE**

Page 1

Available

In all territory served by the Company in the State of Oregon.

Applicable

To Residential Consumers and Nonresidential Consumers who have elected to take Cost-Based Supply Service under this schedule or under Schedules 210, 211, 212, 213 or 247. This service may be taken only in conjunction with the applicable Delivery Service Schedule. Also applicable to Nonresidential Consumers who, based on the announcement date defined in OAR 860-038-275, do not elect to receive standard offer service under Schedule 220 or direct access service under the applicable tariff. In addition, applicable to some Large Nonresidential Consumers on Schedule 400 whose special contracts require prices under the Company's previously applicable Schedule 48T. For Consumers on Schedule 400 who were served on previously applicable Schedule 48T prices under their special contract, this service, in conjunction with Delivery Service Schedule 48, supersedes previous Schedule 48T.

Nonresidential Consumers who had chosen either service under Schedule 220 or who chose to receive direct access service under the applicable tariff may qualify to return to Cost-Based Supply Service under this Schedule after meeting the Returning Service Requirements and making a Returning Service Payment as specified in this Schedule.

Monthly Billing

The Monthly Billing shall be the Energy Charge, as specified below by Delivery Service Schedule.

<u>Delivery Service Schedule No.</u>			<u>Delivery Voltage</u>			
			Secondary	Primary	Transmission	
4	Per kWh	0-1000 kWh > 1000 kWh	2.166¢ 2.906¢			(R)
5	Per kWh	0-1000 kWh > 1000 kWh	2.166¢ 2.906¢			
For Schedules 4 and 5, the kilowatt-hour blocks listed above are based on an average month of approximately 30.42 days. Residential kilowatt-hour blocks shall be prorated to the nearest whole kilowatt-hour based upon the number of whole days in the billing period (see Rule 10 for details).						
23	First 3,000 kWh, per kWh All additional kWh, per kWh		2.361¢ 1.750¢	2.288¢ 1.697¢		
28	All kWh, per kWh		2.243¢	2.221¢		(R) (C) (D) (M) 201.2

(continued)

**NET POWER COSTS
 COST-BASED SUPPLY SERVICE**

Page 2

Monthly Billing (continued)

<u>Delivery Service Schedule No.</u>		<u>Delivery Voltage</u>		Transmission	
		Secondary	Primary		
30	All kWh, per kWh	2.187¢	2.222¢		(M) 201.1 (C)(R)
41	All kWh, per kWh	2.121¢	2.088¢		(C)(R)
47/48	Per kWh On-Peak	2.644¢	2.551¢	2.427¢	(I)
	Per kWh, Off-Peak	1.905¢	1.812¢	1.688¢	(R)
					(C)
	For Schedule 47 and Schedule 48, Summer On-Peak hours are from 1 p.m. to 10 p.m. all days in the Summer months of June through September. Non-Summer On-Peak hours are from 6 a.m. to 9 a.m. and 4 p.m. to 10 p.m. in the Non-Summer months of October through May. Off-Peak hours are all remaining hours.				(C)
					(D)
					(M)
					201.3
15	<u>Type of Lamp</u>	<u>LED Equivalent Lumens</u>	<u>Monthly kWh</u>	<u>Rate per Lamp</u>	(C)
	Level 1	0-5,000	19	\$0.67	
	Level 2	5,001-12,000	34	\$1.20	
	Level 3	12,001+	57	\$2.01	
					(C)
					(D)

(continued)

**NET POWER COSTS
 COST-BASED SUPPLY SERVICE**

Page 3

Monthly Billing (continued)
Delivery Service Schedule No.

51	Type of Lamp	LED Equivalent Lumens	Monthly kWh	Rate per Lamp	(D) (C)	
	Level 1	0-3,500	8	\$0.24	 (C)	
	Level 2	3,501-5,500	15	\$0.46		
	Level 3	5,501-8,000	25	\$0.76		
	Level 4	8,001-12,000	34	\$1.04		
	Level 5	12,001-15,500	44	\$1.34		
	Level 6	15,501+	57	\$1.74		
53	Types of Luminaire	Nominal rating	Watts	Monthly kWh	Rate Per Luminaire	(I)
	High Pressure Sodium	5,800	70	31	\$0.28	 (I) (T)
	High Pressure Sodium	9,500	100	44	\$0.39	
	High Pressure Sodium	16,000	150	64	\$0.57	
	High Pressure Sodium	22,000	200	85	\$0.76	
	High Pressure Sodium	27,500	250	115	\$1.02	
	High Pressure Sodium	50,000	400	176	\$1.57	
	Metal Halide	9,000	100	39	\$0.35	
	Metal Halide	12,000	175	68	\$0.61	
	Metal Halide	19,500	250	94	\$0.84	
	Metal Halide	32,000	400	149	\$1.33	
	Metal Halide	107,800	1,000	354	\$3.15	
	Non-Listed Luminaire, per kWh			0.890¢		
54	Per kWh	0.890¢			(R) (M) 201.2	

(continued)

TAM ADJUSTMENT FOR OTHER REVENUES

Page 1

Purpose

This schedule adjusts rates for Other Revenues as authorized by Order No. 10-363.

Applicable

To all Residential Consumers and Nonresidential Consumers.

Energy Charge

The adjustment rate is listed below by Delivery Service Schedule and Direct Access Delivery Service Schedule.

<u>Delivery Service Schedule No.</u>			<u>Delivery Voltage</u>				
			Secondary	Primary	Transmission	(R)	
4	Per kWh	0-1000 kWh	0.000¢				
		> 1000 kWh	0.000¢				
5	Per kWh	0-1000 kWh	0.000¢				
		> 1000 kWh	0.000¢				
For Schedules 4 and 5, the kilowatt-hour blocks listed above are based on an average month of approximately 30.42 days. Residential kilowatt-hour blocks shall be prorated to the nearest whole kilowatt-hour based upon the number of whole days in the billing period (see Rule 10 for details).							
23, 723	First 3,000 kWh, per kWh		0.000¢	0.000¢			
	All additional kWh, per kWh		0.000¢	0.000¢			
28, 728	All kWh, per kWh		0.000¢	0.000¢			
							(R) (C)
							(D)
						(M)	
						205.2	

(continued)

TAM ADJUSTMENT FOR OTHER REVENUES

Page 2

Energy Charge (continued)

<u>Delivery Service Schedule No.</u>	<u>Delivery Voltage</u>		Transmission	
	Secondary	Primary		
30, 730 All kWh, per kWh	0.000¢	0.000¢		(M) 205.1 (C)(R)
41, 741 All kWh, per kWh	0.000¢	0.000¢		(C)(R)
47/48 Per kWh On-Peak	0.000¢	0.000¢	0.000¢	(R)
747/748 Per kWh, Off-Peak	0.000¢	0.000¢	0.000¢	(R)
				(C)

For Schedule 47 and Schedule 48, Summer On-Peak hours are from 1 p.m. to 10 p.m. all days in the Summer months of June through September. Non-Summer On-Peak hours are from 6 a.m. to 9 a.m. and 4 p.m. to 10 p.m. in the Non-Summer months of October through May. Off-Peak hours are all remaining hours.

15	<u>Type of Lamp</u>	<u>LED Equivalent Lumens</u>	<u>Monthly kWh</u>	<u>Rate per Lamp</u>	(C)
	Level 1	0-5,000	19	\$0.00	
	Level 2	5,001-12,000	34	\$0.00	
	Level 3	12,001+	57	\$0.00	
					(C)
					(D)

(continued)

TAM ADJUSTMENT FOR OTHER REVENUES

Page 3

Energy Charge (continued)
Delivery Service Schedule No.

51, 751	Type of Lamp	LED Equivalent Lumens	Monthly kWh	Rate per Lamp
	Level 1	0-3,500	8	\$0.00
	Level 2	3,501-5,500	15	\$0.00
	Level 3	5,501-8,000	25	\$0.00
	Level 4	8,001-12,000	34	\$0.00
	Level 5	12,001-15,500	44	\$0.00
	Level 6	15,501+	57	\$0.00

 (D)
 (C)

(C)

53, 753	Types of Luminaire	Nominal rating	Watts	Monthly kWh	Rate Per Luminaire
	High Pressure Sodium	5,800	70	31	\$0.00
	High Pressure Sodium	9,500	100	44	\$0.00
	High Pressure Sodium	16,000	150	64	\$0.00
	High Pressure Sodium	22,000	200	85	\$0.00
	High Pressure Sodium	27,500	250	115	\$0.00
	High Pressure Sodium	50,000	400	176	\$0.00
	Metal Halide	9,000	100	39	\$0.00
	Metal Halide	12,000	175	68	\$0.00
	Metal Halide	19,500	250	94	\$0.00
	Metal Halide	32,000	400	149	\$0.00
	Metal Halide	107,800	1,000	354	\$0.00

(R)

Non-Listed Luminaire, per kWh

0.000¢

(R) (T)

54, 754 Per kWh 0.000¢

 (R) (M)
 205.2

STANDARD OFFER SUPPLY SERVICE

Page 1

Available

In all territory served by the Company in the State of Oregon.

Applicable

To Nonresidential Consumers who have elected to take this service. This service may be taken only in conjunction with the applicable Delivery Service Schedule.

Energy Charge

The Energy Charge shall be based on the Energy Charge Daily Rate as described below.

The Energy Charge Daily Rate is calculated by applying the same monthly weights produced by the Weighted Market Value calculation in the Transition Adjustment Schedule – Schedule 294 to actual daily market prices reported by the Platts indices at California/Oregon Border (COB), Mid-Columbia (Mid-C) and Desert Southwest (DSW), which includes the Palo Verde and Four Corners markets. The weights and thermal value will remain constant throughout the calendar year.

Standard Offer HLH			Standard Offer LLH		
<u>Market</u>	<u>Weight</u>		<u>Market</u>	<u>Weight</u>	
COB	17.45%		COB	12.08%	
DSW	13.08%		DSW	5.21%	
Mid C	36.92%		Mid C	23.62%	
SP15	0.00%		SP15	0.00%	
Thermal	32.55%	\$19.59/MWh	Thermal	59.09%	\$18.81/MWh
Total	100%		Total	100%	

 (C)
 (C)

If prices are not reported for a particular day or days, the average of the immediately preceding and following reported days' on-peak and off-peak prices shall be used to determine the price for the non-reported period. On-peak and off-peak hours shall be defined as reported by Platts for the Mid-Columbia Index. Currently, on-peak hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday excluding NERC holidays. Off-peak hours are all remaining hours.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005, the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April and for the period between the last Sunday in October and the first Sunday in November. At such time as updated DST programming is available and has been applied to a Consumer meter, the time periods shown above will apply on all days for that Consumer. Consumers will be notified of their change to updated DST programming in a timely manner.

The Consumer shall notify the Company of its choice of this option within the period defined in OAR 860-038-275. The Consumer shall remain on this option until the Company is properly notified of the Consumers' election of Direct Access Service. The Consumer may return to Cost-Based Supply Service consistent with the provisions of Schedule 201.

(continued)

TRANSITION ADJUSTMENT

Page 2

One-Year Option - Transition Adjustments (cents/kWh)

	23/723 Secondary		23/723 Primary		28/728 Secondary		28/728 Primary		30/730 Secondary	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-21	-1.016	-2.071	-1.122	-2.093	-1.003	-2.063	-1.012	-2.010	-1.058	-2.156
Feb-21	-1.603	-1.402	-1.779	-1.522	-1.582	-1.384	-1.604	-1.405	-1.653	-1.435
Mar-21	-1.679	-1.000	-2.042	-1.172	-1.625	-1.005	-1.644	-1.061	-1.688	-1.061
Apr-21	-0.757	-0.557	-0.867	-0.687	-0.741	-0.579	-0.760	-0.583	-0.805	-0.624
May-21	-0.999	-1.236	-1.023	-1.689	-0.991	-1.227	-0.995	-1.198	-1.010	-1.279
Jun-21	-0.605	-0.750	-0.768	-0.934	-0.576	-0.728	-0.594	-0.722	-0.649	-0.771
Jul-21	-1.343	-1.684	-1.575	-1.894	-1.353	-1.671	-1.409	-1.720	-1.422	-1.899
Aug-21	-2.136	-2.916	-2.187	-3.332	-2.201	-2.895	-2.334	-2.939	-2.284	-2.984
Sep-21	-1.784	-1.979	-1.599	-2.241	-1.808	-1.972	-1.912	-1.991	-1.858	-2.037
Oct-21	-1.129	-0.913	-1.122	-1.117	-1.109	-0.913	-1.122	-0.919	-1.176	-0.969
Nov-21	-1.419	-1.543	-1.497	-1.657	-1.413	-1.524	-1.419	-1.534	-1.445	-1.568
Dec-21	-1.169	-2.140	-1.411	-2.290	-1.164	-2.122	-1.231	-2.130	-1.158	-2.179

	30/730 Primary		41/741 Secondary		41/741 Primary		47/747,48/748 Secondary		47/747,48/748 Primary	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-21	-1.022	-2.087					-1.064	-1.546	-1.158	-1.640
Feb-21	-1.610	-1.409					-1.645	-1.434	-1.740	-1.529
Mar-21	-1.626	-1.053					-1.690	-1.064	-1.784	-1.158
Apr-21	-0.759	-0.600	-0.856	-0.637	-0.890	-0.671	-0.790	-0.601	-0.884	-0.695
May-21	-0.977	-1.246	-1.212	-1.465	-1.246	-1.498	-1.007	-1.496	-1.101	-1.590
Jun-21	-0.608	-0.741	-0.742	-0.834	-0.776	-0.867	-0.653	-0.793	-0.747	-0.887
Jul-21	-1.386	-1.691	-1.467	-1.853	-1.501	-1.886	-1.409	-1.877	-1.503	-1.971
Aug-21	-2.233	-2.936	-2.319	-3.087	-2.353	-3.121	-2.234	-3.017	-2.329	-3.111
Sep-21	-1.807	-1.980	-1.888	-2.129	-1.922	-2.163	-1.820	-2.049	-1.914	-2.143
Oct-21	-1.093	-0.918	-1.186	-0.937	-1.219	-0.971	-1.121	-0.958	-1.216	-1.052
Nov-21	-1.424	-1.539					-1.471	-1.554	-1.565	-1.648
Dec-21	-1.147	-2.113					-1.055	-2.177	-1.150	-2.271

	47/747,48/748 Transmission		51/751		52/752		53/753		54/754	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-21	-1.177	-1.655	-2.348	-2.856	-2.348	-2.856	-2.349	-2.858	-2.349	-2.858
Feb-21	-1.732	-1.536	-2.930	-2.726	-2.930	-2.726	-2.931	-2.728	-2.931	-2.728
Mar-21	-1.839	-1.136	-3.020	-2.313	-3.020	-2.313	-3.022	-2.314	-3.022	-2.314
Apr-21	-0.934	-0.733	-2.100	-1.894	-2.100	-1.894	-2.101	-1.896	-2.101	-1.896
May-21	-1.115	-1.586	-2.287	-2.798	-2.287	-2.798	-2.288	-2.800	-2.288	-2.800
Jun-21	-0.781	-0.889	-1.947	-2.073	-1.947	-2.073	-1.948	-2.075	-1.948	-2.075
Jul-21	-1.527	-1.987	-2.707	-3.186	-2.707	-3.186	-2.709	-3.187	-2.709	-3.187
Aug-21	-2.305	-3.078	-3.520	-4.331	-3.520	-4.331	-3.521	-4.332	-3.521	-4.332
Sep-21	-1.884	-2.136	-3.102	-3.352	-3.102	-3.352	-3.104	-3.354	-3.104	-3.354
Oct-21	-1.244	-1.079	-2.436	-2.256	-2.436	-2.256	-2.437	-2.258	-2.437	-2.258
Nov-21	-1.556	-1.658	-2.752	-2.854	-2.752	-2.854	-2.754	-2.856	-2.754	-2.856
Dec-21	-1.284	-2.274	-2.485	-3.491	-2.485	-3.491	-2.487	-3.492	-2.487	-3.492

(C)

(C)

TRANSITION ADJUSTMENT
 THREE-YEAR COST OF SERVICE OPT-OUT

Page 2

Three-Year Option - Transition Adjustments (cents/kWh)
Adjustments for Consumers Electing This Option for 2019-2021 (No New Service)

(D)

	30/730 Secondary		30/730 Primary	
	HLH	LLH	HLH	LLH
2019	-0.916	-0.907	-0.962	-0.964
2020	-0.584	-0.685	-0.663	-0.732
2021	-0.943	-0.995	-0.978	-1.020

	47/747, 48/748 Secondary		47/747, 48/748 Primary		47/747, 48/748 Transmission	
	HLH	LLH	HLH	LLH	HLH	LLH
2019	-1.020	-0.711	-1.154	-1.134	-1.164	-1.251
2020	-0.854	-0.659	-0.805	-0.915	-0.781	-1.013
2021	-1.155	-0.883	-1.197	-1.203	-1.154	-1.278

Adjustments for Consumers Electing This Option for 2020-2022 (No New Service)

(T)

	30/730 Secondary		30/730 Primary	
	HLH	LLH	HLH	LLH
2020	-0.987	-0.983	-1.048	-0.955
2021	-1.112	-1.208	-1.150	-1.244
2022	-1.179	-1.437	-1.210	-1.416

	47/747, 48/748 Secondary		47/747, 48/748 Primary		47/747, 48/748 Transmission	
	HLH	LLH	HLH	LLH	HLH	LLH
2020	-1.236	-1.113	-1.214	-1.178	-1.215	-1.191
2021	-1.238	-1.559	-1.317	-1.485	-1.334	-1.475
2022	-1.406	-1.687	-1.392	-1.634	-1.399	-1.615

Adjustments for Consumers Electing This Option for 2021-2023

(N)

	30/730 Secondary		30/730 Primary	
	HLH	LLH	HLH	LLH
2021	-1.335	-1.580	-1.316	-1.520
2022	-1.351	-1.596	-1.280	-1.542
2023	-1.430	-1.637	-1.341	-1.594

	47/747, 48/748 Secondary		47/747, 48/748 Primary		47/747, 48/748 Transmission	
	HLH	LLH	HLH	LLH	HLH	LLH
2021	-1.292	-1.557	-1.386	-1.651	-1.442	-1.675
2022	-1.324	-1.632	-1.419	-1.726	-1.454	-1.738
2023	-1.417	-1.674	-1.511	-1.768	-1.546	-1.785

(N)

**TRANSITION ADJUSTMENT
 FIVE-YEAR COST OF SERVICE OPT-OUT**

Page 3

The Monthly Billing will be the Transition Adjustments plus the Consumer Opt-Out Charge as specified below by Delivery Service Schedule.

(D)

Adjustments for Consumers Electing This Option for Service Beginning January 1, 2017 (No New Service)
Transition Adjustments (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2017	-0.060	-0.102	-0.092	-0.291	-0.355
2018	-0.184	-0.227	-0.217	-0.419	-0.480
2019	-0.200	-0.244	-0.233	-0.440	-0.502
2020	-0.332	-0.376	-0.366	-0.571	-0.628
2021	-0.398	-0.443	-0.433	-0.641	-0.697

Consumer Opt-Out Charge (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2017-2021	1.861	1.788	1.838	1.516	1.358

Adjustments for Consumers Electing This Option for Service Beginning January 1, 2018 (No New Service)

(M)

Transition Adjustments (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2018	0.089	0.047	0.057	-0.143	-0.213
2019	0.100	0.058	0.067	-0.135	-0.208
2020	-0.122	-0.162	-0.154	-0.346	-0.409
2021	-0.340	-0.378	-0.371	-0.556	-0.609
2022	-0.362	-0.401	-0.394	-0.587	-0.643

Consumer Opt-Out Charge (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2018-2022	2.005	1.935	1.987	1.666	1.462

 (M)
 296.4

(continued)

**TRANSITION ADJUSTMENT
 FIVE-YEAR COST OF SERVICE OPT-OUT**

Page 4

Adjustments for Consumers Electing This Option for Service Beginning January 1, 2019 (No New Service)

 (M)
 296.3

Transition Adjustments (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2019	-0.376	-0.417	-0.408	-0.607	-0.661
2020	-0.776	-0.815	-0.806	-0.996	-1.034
2021	-0.004	-0.044	-0.035	-0.232	-0.299
2022	-0.174	-0.216	-0.206	-0.416	-0.481
2023	-0.556	-0.600	-0.590	-0.810	-0.865

Consumer Opt-Out Charge (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2019-2023	1.633	1.563	1.616	1.291	1.081

Adjustments for Consumers Electing This Option for Service Beginning January 1, 2020 (No New Service)

 (M)
 (T)

Transition Adjustments (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2020	-0.766	-0.803	-0.795	-0.976	-1.011
2021	-1.158	-1.191	-1.184	-1.347	-1.363
2022	-1.250	-1.284	-1.277	-1.446	-1.460
2023	-1.343	-1.378	-1.369	-1.542	-1.555
2024	-1.423	-1.458	-1.450	-1.625	-1.636

Consumer Opt-Out Charge (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2020-2024	1.010	0.947	0.997	0.706	0.528

 (M)
 296.5

TRANSITION ADJUSTMENT
FIVE-YEAR COST OF SERVICE OPT-OUT

Page 5

Adjustments for Consumers Electing This Option for Service Beginning January 1, 2021
Transition Adjustments (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2021	-1.322	-1.286	-1.320	-1.414	-1.428
2022	-1.399	-1.365	-1.398	-1.491	-1.500
2023	-1.392	-1.357	-1.391	-1.484	-1.494
2024	-1.622	-1.586	-1.621	-1.717	-1.721
2025	-1.783	-1.746	-1.782	-1.881	-1.881

Consumer Opt-Out Charge (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2021-2025	0.628	0.626	0.610	0.376	0.233

 (M)
 296.4
 (N)

(N)