



# Oregon

Tina Kotek, Governor

## Public Utility Commission

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March 19, 2024



BY EMAIL

PacifiCorp

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RE: Advice No. 24-003

At the public meeting on March 19, 2024, the Commission adopted Staff's recommendation in this matter docketed as ADV 1596. The Staff Report and a receipted copy of the sheets in your advice filing are attached.

Nolan Moser

Chief Administrative Law Judge

Public Utility Commission of Oregon

(503) 378-3098

**PUBLIC UTILITY COMMISSION OF OREGON  
STAFF REPORT  
PUBLIC MEETING DATE: March 19, 2024**

**REGULAR**  **CONSENT**  **EFFECTIVE DATE** April 1, 2024

**DATE:** March 8, 2024

**TO:** Public Utility Commission

**FROM:** Mitchell Moore

**THROUGH:** Bryan Conway, Marc Hellman, and Matt Muldoon **SIGNED**

**SUBJECT:** PACIFIC POWER:  
(Docket No. ADV 1596/Advice No. 24-003)  
Requests Cancellation of Schedule 198 – Deer Creek Mine Deferred  
Amounts Adjustment.

**STAFF RECOMMENDATION:**

Staff recommends the Commission approve Pacific Power's (PacifiCorp or Company) Advice No. 24-003, requesting the cancellation of Schedule 198 – Deer Creek Mine Deferred Amounts Adjustment, with an effective date of April 1, 2024.

**DISCUSSION:**

Issue

Whether the Commission should approve Advice No. 24-003, PacifiCorp's request to cancel its Schedule 198 – Deer Creek Mine Deferred Amounts Adjustment.

Applicable Law

ORS 757.205 requires public utilities file to all rates, rules, and charges with the Commission.

ORS 757.210 establishes a hearing process to address utility filings and requires rates be fair, just, and reasonable.

ORS 757.220 provides that no change shall be made in any schedule, except upon 30 days' notice to the Commission prior to the time the changes are to take effect.

OAR 860-022-0025 requires that filings revising tariffs include statements showing the change in rates, the number of customers affected and resulting change in annual revenue, and the reasons for the tariff revision.

### Analysis

Schedule 198 was originally approved by the Commission in Order No. 20-473 and went into effect on January 1, 2021. The purpose of the schedule was to recover deferred amounts associated with the closure of the Deer Creek Mine.

The Company states in its filing, made on February 26, 2024, that the deferred balance has been collected. The remaining residual balance will be transferred to the residual deferral account as authorized by the Commission in Order No. 10-279.

This filing requests to cancel Schedule 198. The overall rate impact as a result, is a decrease of approximately \$2.2 million or 0.1 percent. This proposed change will affect approximately 627,000 customers. The average residential customer using 950 kilowatt-hours per month would see a monthly bill decrease of \$0.14.

Staff issued data requests to confirm the total amount collected through this schedule, and the remaining amount to be transferred to the residual deferral account.

### Conclusion

After reviewing the Company's filing and associated workpaper, Staff supports PacifiCorp's request to cancel Schedule 198 and recommends that the Commission approve PacifiCorp's Advice No. 24-003 for service rendered on and after April 1, 2024.

The Company has reviewed this memo and stated no objection.

Docket No. ADV 1596  
March 6, 2024  
Page 3

**PROPOSED COMMISSION MOTION:**

Approve Pacific Power's (PacifiCorp or Company) Advice No. 24-003, requesting the cancellation of Schedule 198 – Deer Creek Mine Deferred Amounts Adjustment, with an effective date of April 1, 2024.

PAC ADV 1596, Advice 24-003 Cancel Schedule 198

**+Schedule No.**

	<b>SUPPLY SERVICE</b>	
200	Base Supply Service	
201	Net Power Costs – Cost-Based Supply Service	
210	Portfolio Time-of-Use Supply Service	
211	Portfolio Renewable Usage Supply Service	
212	Portfolio Fixed Renewable Energy– Supply Service	
213	Portfolio Habitat Supply Service	
220	Standard Offer Supply Service	
230	Emergency Supply Service	
247	Partial Requirements Supply Service	
276R	Large General Service/Partial Requirements Service – Economic Replacement Power Rider Supply Service	
	<b>ADJUSTMENTS</b>	
90	Summary of Effective Rate Adjustments	
91	Low Income Bill Payment Assistance Fund	
92	Low Income Discount Cost Recovery Adjustment	
93	Independent Evaluator Cost Adjustment	
94	Wildfire Mitigation and Vegetation Management Cost Recovery Adjustment	
96	Property Sales Balancing Account Adjustment	
97	Intervenor Funding Adjustment Cost Recovery Adjustment	
98	Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act	
101	Municipal Exaction Adjustment	
103	Multnomah County Business Income Tax Recovery	
190	Wildfire Mitigation Plan Cost Recovery Adjustment	
192	Deferred Accounting Adjustment	
194	Replaced Meter Deferred Amounts Adjustment	
202	Renewable Adjustment Clause – Supply Service Adjustment	(D)
203	Renewable Resource Deferral – Supply Service Adjustment	
204	Oregon Solar Incentive Program Deferral – Supply Service Adjustment	
205	TAM Adjustment for Other Revenues	
206	Power Cost Adjustment Mechanism – Adjustment	
207	Community Solar Start-Up Cost Recovery Adjustment	
270	Renewable Energy Rider – Optional	
271	Energy Profiler Online – Optional	
272	Renewable Energy Rider – Optional Bulk Purchase Option	
290	Public Purpose Charge	
291	System Benefits Charge	
294	Transition Adjustment	
295	Transition Adjustment – Three-Year Cost of Service Opt-Out	
296	Transition Adjustment – Five-Year Cost of Service Opt-Out	
299	Rate Mitigation Adjustment	

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**DEER CREEK MINE CLOSURE DEFERRED AMOUNTS ADJUSTMENT**

Page 1

**Purpose**

This schedule recovers deferred amounts associated with the Deer Creek Mine closure as authorized by the commission in Order 20-473.

**Monthly Billing**

All bills calculated in accordance with Schedules contained in this tariff will have applied an amount equal to the product of all kWh multiplied by the following applicable rate as listed by Delivery Service schedule.

**Delivery Service Schedule**

Schedule 4, per kWh	0.015¢
Schedule 5, per kWh	0.015¢
Schedule 15, per kWh	0.006¢
Schedule 23, 723, per kWh	0.014¢
Schedule 28, 728, per kWh	0.014¢
Schedule 30, 730, per kWh	0.014¢
Schedule 41, 741, per kWh	0.014¢
Schedule 47, 747, per kWh	0.013¢
Schedule 48, 748, per kWh	0.013¢
Schedule 51, 751, per kWh	0.006¢
Schedule 53, 753, per kWh	0.006¢
Schedule 54, 754, per kWh	0.006¢

This schedule will terminate when ordered amounts have been fully recovered.

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