



# Oregon

Kate Brown, Governor

## Public Utility Commission

201 High St SE Suite 100

Salem, OR 97301-3398

**Mailing Address:** PO Box 1088

Salem, OR 97308-1088

503-373-7394

December 28, 2021



BY EMAIL

Portland General Electric Company

pge.opuc.filings@pgn.com

RE: Advice No. 21-44

At the public meeting on December 28, 2021, the Commission adopted Staff's recommendation in this matter docketed as ADV 1352. The Staff Report and a receipted copy of the sheets in your advice filing are attached.

Nolan Moser

Chief Administrative Law Judge

Public Utility Commission of Oregon

(503) 378-3098

**PUBLIC UTILITY COMMISSION OF OREGON  
STAFF REPORT  
PUBLIC MEETING DATE: December 28, 2021**

REGULAR  CONSENT  EFFECTIVE DATE January 1, 2022

**DATE:** December 16, 2021

**TO:** Public Utility Commission

**FROM:** Brian Fjeldheim

**THROUGH:** Bryan Conway and John Crider **SIGNED**

**SUBJECT:** PORTLAND GENERAL ELECTRIC:  
(Docket No. ADV 1352/Advice No. 21-44)  
Updates Schedule 105 - Regulatory Adjustments.

**STAFF RECOMMENDATION:**

Staff recommends the Public Utility Commission of Oregon (Commission) approve Portland General Electric's (PGE or Company) proposed Schedule 105 tariff, as described in the Advice filing 21-44, effective on and after January 1, 2022.

**DISCUSSION:**

Issue

Whether the Commission should approve revised Schedule 105, which updates the Company's Regulatory Adjustments Tariff.

Applicable Laws

Under ORS 757.259(2), upon application of a utility and after public notice, opportunity for comment and a hearing if any party requests a hearing, the Commission by order may authorize deferral of certain amounts for later incorporation in rates. Those amounts include, under ORS 757.259(2)(e), identifiable utility expenses or revenues, the recovery or refund of which the commission finds should be deferred in order to minimize the frequency of rate changes or the fluctuation of rate levels or to match appropriately the costs borne by and benefits received by ratepayers.

OAR 860-022-0025(2) states that each energy utility filing tariffs or schedules changing existing tariffs or schedules shall submit the following information: (a) a statement plainly indicating the increase, decrease, or other change thereby made in existing rates, charges, tolls, or rules and regulations; (b) a statement setting forth the number of customers affected by the proposed change and the resulting change in annual revenue; and (c) a detailed statement setting forth the reasons or grounds relied upon in support of the proposed change.

### Analysis

#### *Background*

The purpose of Schedule 105, Regulatory Adjustments, is to reflect the effects of regulatory adjustments such as net gains from nonrecurring property transactions, Research and Development (R&D) tax credits, an increase in the Commission regulatory fee, and other miscellaneous regulatory adjustments on customer rates.

In this filing, PGE states that Schedule 105, Regulatory Adjustments is composed of parts A and B, as explained below.

Part A results in a net credit total of \$1.376 million and includes:

- Amortization of property sales, resulting in a credit to customers of approximately \$1.049 million;
- R&D tax credit consistent with Order No. 20-291 in UM 1991, resulting in a credit to customers of approximately \$3.100 million; and
- The 2021 Commission fee increase, consistent with Order No. 20-411 in Docket No. UM 2046, resulting in a customer charge of approximately \$2.733 million.

Part B includes:

- A charge to customers of approximately \$262,000 related to the 2021 deferred Large Nonresidential (LNR) Load True-up consistent with the provisions of Schedule 128. This amount is spread to applicable LNR customers on an equal cents per kWh basis.

#### *Review - Rate Impact of Advice No. 21-44*

To satisfy the requirements of OAR 860-022-0025(2) and 860-22-0030(1), PGE provided the following response:<sup>1</sup>

---

<sup>1</sup> The 2021 net credit provided to customers via Schedule 105 was approximately \$8.5 million.

The 2022 revenues resulting from the proposed Schedule 105 prices are a credit to customers of approximately \$1.1 million. This represents an increase of approximately \$7.4 million relative to current Schedule 105 prices. A typical Schedule 7 Residential customer consuming 780 kWh monthly will see a bill increase of \$0.36, or 0.34%.

To satisfy the requirements of ORS 757.259(6), PGE provided the following response:

PGE's 2020 annual cycle revenues were approximately \$1,818 million. The sum of PGE's current and proposed 2022 amortization of deferrals, including the proposed applicable amortizations in Schedules 105, is approximately \$34.3 million, or 1.9% of 2020 revenues. A list of the applicable current and proposed amortizations is provided in the work papers.

Staff reviewed the Company's filing to include the proposed tariff sheet and supporting electronic workpapers used to calculate the proposed tariff. Based upon Staff's review, the Company provided sufficient documentation necessary to satisfy parts 2(a) and 2(c) of OAR 860-022-0025. Via email, Staff requested that PGE provide the number of customers affected by this tariff filing. Per PGE's response, Schedule 105 will impact approximately 921,000 total customers. The following is a breakout of affected customers (rounded), by general rate class:

<b>Customer Class</b>	<b>Count</b>
Residential	808,200
General Service < 30 kW	94,500
Time of day & Irrigation/Drain Pump	4,900
General Service > 30 kW	12,900
Lighting and Traffic Signals	200
Direct Access	300
Total	921,000

### Conclusion

Staff reviewed work papers and detailed bill comparisons combining the impact of all PGE's filings for price changes. Staff found that in this filing, PGE generally complied with the requirements of OAR 860-022-0025(2), and provided a detailed statement setting forth the reasons or grounds relied upon in support of the proposed change. Staff verified PGE's work paper data, and found the calculations are sufficient and supportive of the Company's filing, and are consistent with past Commission Orders.

PGE Docket No. ADV 1352/Advice No. 21-44  
December 16, 2021  
Page 4

**PROPOSED COMMISSION MOTION:**

Approve PGE's proposed Schedule 105 tariff, as described in the Advice filing 21-44, effective on and after January 1, 2022.

ADV 1352 PGE Schedule 105. Miscellaneous Regulatory Adjustments.docx

**SCHEDULE 105  
REGULATORY ADJUSTMENTS**

**PURPOSE**

The purpose of this schedule is to reflect the effects of regulatory adjustments such as net gains from nonrecurring property transactions, and costs associated with the implementation of SB 1149, and miscellaneous nonrecurring items.

**APPLICABLE**

To all bills for Electricity Service calculated under all schedules and contracts, except those Customers explicitly exempted.

**PART A – MISCELLANEOUS ADJUSTMENTS**

Part A will be adjusted annually as necessary to recover nonrecurring Regulatory Adjustments.

**PART B – LARGE NON-RESIDENTIAL LOAD TRUE-UP**

Part B consists of costs associated with the Schedule 128 Large Nonresidential Load Shift True-up after the November annual open enrollment window.

**ADJUSTMENT RATES**

The Adjustment Rates, applicable for service on and after the effective date of this schedule, will be:

	<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>	
7		(0.010)	0.000	(0.010) ¢ per kWh	(I)
15		(0.015)	0.000	(0.015) ¢ per kWh	
32		(0.008)	0.000	(0.008) ¢ per kWh	
38		(0.009)	0.003	(0.006) ¢ per kWh	
47		(0.014)	0.000	(0.014) ¢ per kWh	
49		(0.010)	0.003	(0.007) ¢ per kWh	
75					
	Secondary	(0.004)	0.003	(0.001) ¢ per kWh <sup>(1)</sup>	
	Primary	(0.004)	0.003	(0.001) ¢ per kWh <sup>(1)</sup>	
	Subtransmission	(0.004)	0.003	(0.001) ¢ per kWh <sup>(1)</sup>	

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

**SCHEDULE 105 (Continued)**

ADJUSTMENT RATES (Continued)

	<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>	
83		(0.006)	0.003	(0.003)	¢ per kWh
85					
	Secondary	(0.005)	0.003	(0.002)	¢ per kWh
	Primary	(0.005)	0.003	(0.002)	¢ per kWh
89					
	Secondary	(0.004)	0.003	(0.001)	¢ per kWh
	Primary	(0.004)	0.003	(0.001)	¢ per kWh
	Subtransmission	(0.004)	0.003	(0.001)	¢ per kWh
90		(0.004)	0.003	(0.001)	¢ per kWh
91		(0.015)	0.003	(0.012)	¢ per kWh
92		(0.007)	0.003	(0.004)	¢ per kWh
95		(0.015)	0.003	(0.012)	¢ per kWh
485					
	Secondary	(0.001)	0.000	(0.001)	¢ per kWh
	Primary	(0.001)	0.000	(0.001)	¢ per kWh
489					
	Secondary	(0.001)	0.000	(0.001)	¢ per kWh
	Primary	(0.001)	0.000	(0.001)	¢ per kWh
	Subtransmission	(0.001)	0.000	(0.001)	¢ per kWh
490		(0.004)	0.000	(0.004)	¢ per kWh
491		(0.015)	0.000	(0.015)	¢ per kWh
492		(0.007)	0.000	(0.007)	¢ per kWh
495		(0.015)	0.000	(0.015)	¢ per kWh

(I)

(I)

**SCHEDULE 105 (Concluded)**

ADJUSTMENT RATES (Continued)

<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>		(1)
515	(0.015)	0.000	(0.015)	¢ per kWh	
532	(0.008)	0.000	(0.008)	¢ per kWh	
538	(0.009)	0.003	(0.006)	¢ per kWh	
549	(0.010)	0.003	(0.007)	¢ per kWh	
575					
Secondary	(0.004)	0.003	(0.001)	¢ per kWh <sup>(1)</sup>	
Primary	(0.004)	0.003	(0.001)	¢ per kWh <sup>(1)</sup>	
Subtransmission	(0.004)	0.003	(0.001)	¢ per kWh <sup>(1)</sup>	
583	(0.006)	0.003	(0.003)	¢ per kWh	
585					
Secondary	(0.005)	0.003	(0.002)	¢ per kWh	
Primary	(0.005)	0.003	(0.002)	¢ per kWh	
589					
Secondary	(0.004)	0.003	(0.001)	¢ per kWh	
Primary	(0.004)	0.003	(0.001)	¢ per kWh	
Subtransmission	(0.004)	0.003	(0.001)	¢ per kWh	
590	(0.004)	0.003	(0.001)	¢ per kWh	
591	(0.015)	0.003	(0.012)	¢ per kWh	
592	(0.007)	0.003	(0.004)	¢ per kWh	
595	(0.015)	0.003	(0.012)	¢ per kWh	
689					
Secondary	0.000	0.000	0.000	¢ per kWh	
Primary	0.000	0.000	0.000	¢ per kWh	
Subtransmission	0.000	0.000	0.000	¢ per kWh	

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.