



Oregon

Kate Brown, Governor

Public Utility Commission

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October 20, 2020



BY EMAIL

Idaho Power Company

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RE: Advice No. 20-10

At the public meeting on October 20, 2020, the Commission adopted Staff's recommendation in this matter docketed as ADV 1179. The Staff Report, a receipted copy of the sheets in your advice filing, and a signed LSN are attached.

Nolan Moser

Chief Administrative Law Judge

Public Utility Commission of Oregon

(503) 378-3098

**PUBLIC UTILITY COMMISSION OF OREGON
STAFF REPORT
PUBLIC MEETING DATE: October 20, 2020**

REGULAR **CONSENT** **EFFECTIVE DATE** November 1, 2020

DATE: October 12, 2020

TO: Public Utility Commission

FROM: Mitchell Moore

THROUGH: Bryan Conway, John Crider, and Matt Muldoon **SIGNED**

SUBJECT: IDAHO POWER COMPANY:
(Docket No. ADV 1179/Advice No. 20-10)
Updates Schedule 92, removing revenues associated with Boardman
Operating Life Adjustment.

STAFF RECOMMENDATION:

Staff recommends the Commission approve Idaho Power Company's (IPC or Company) revised Schedule 92 tariff, as well as rate schedules 1, 5, 7, 9, 15, 19, 24, 40, 41, and 42, removing Boardman decommissioning costs from customer rates as described in the Advice filing 20-10, effective for service rendered on and after November 1, 2020.

DISCUSSION:

Issue

Whether the Commission should approve Idaho Power's revised Schedule 92 and rate schedules rate schedules 1, 5, 7, 9, 15, 19, 24, 40, 41, and 42, removing Boardman decommissioning costs from customer rates reflecting the early retirement of the Boardman coal plant.

Applicable Rule

ORS 757.205 and ORS 757.210 pertain to filing schedules with the Commission and hearing to establish new rates. ORS 757.210(1)(b) defines automatic adjustment clause as "a provision of a rate schedule that provides for rate increases or decreases or both, without prior hearing, reflecting increases or decreases or both in costs incurred, taxes paid to units of government or revenues earned by a utility and that is subject to review by the commission at least once every two years." Filings that make

any change in rates, tolls, or charges must be filed with the Commission at least 30 days before the effective date of the changes.

OAR 860-022-0025(2) states that each energy utility filing tariffs or schedules changing existing tariffs or schedules shall submit: (a) a statement plainly indicating the increase, decrease, or other change thereby made in existing rates, charges, tolls, or rules and regulations; (b) a statement setting forth the number of customers affected by the proposed change and the resulting change in annual revenue; and (c) a detailed statement setting forth the reasons or grounds relied upon in support of the proposed change.

Analysis

Background

Idaho Power submitted its Advice No. 20-10 filing on August 26, 2020, pertaining to recovery of Boardman costs. The filing requests the removal of revenue collection from Schedule 92 that had been recovering incremental costs associated with the early retirement of the Boardman coal plant. The filing also revises rate schedules 1, 5, 7, 9, 15, 19, 24, 40, 41, and 42, removing Boardman decommissioning costs from base rates.

In Order No. 12-235, the Commission authorized the Company to “track and recover the incremental costs and benefits associated with the early shutdown of Boardman.”¹ The Commission-approved stipulation created a balancing account to address three types of costs associated with the early closure of the Boardman plant: (1) a return on undepreciated capital investments; (2) the accelerated depreciation; and, (3) the decommissioning costs, and authorizing any overage or shortfall in the collection of a previous year’s levelized revenue recovery to be incorporated into the new levelized revenue requirement calculation when necessary.²

Idaho Power made an annual filing to update rates collected pursuant to Schedule 92. In its 2017 filing, in order to address concerns regarding the true-up portion of the of the incremental revenue requirement, the Company agreed to revise its recovery mechanism to remove the true-up component and added language to Schedule 92 indicating that it is an automatic adjustment clause as defined by ORS 757.210(1).

Revenue Requirement of Boardman Investments:

Order No. 12-235 approved an increase to the Oregon jurisdictional revenue requirement of \$107,223 effective July 1, 2012. Adding this to the Boardman revenue

¹ *In re Idaho Power Company*, OPUC Docket No. UE 239, Order No. 12-235 at 3 (Jun. 26, 2012).

² *Id.* at 2.

requirement of \$161,532 previously approved in the Company's last general rate case, Docket No. UE 233, resulted in a total annual Boardman revenue requirement of \$268,755 in customer rates effective July 1, 2012. Amounts embedded in rates from Docket No. UE 233 have been recovered through the Company's standard service schedules referenced above (e.g. Schedule 1, Schedule 5, etc.), while the incremental revenue requirement has been collected through Schedule 92.

Because the Boardman incremental revenue requirement was recovered under an AAC as defined by ORS 757.210(1), and pursuant to Order No. 12-235, Idaho Power updated the Boardman revenue requirement annually. The most recent update, Advice No. 20-02, approved a Schedule 92 revenue requirement of \$102,011, bringing total annual Boardman revenue requirement collections to \$263,543, effective June 1, 2020. However, Advice No. 20-02 approved the collection of the annual amount of \$102,011 based on a ten-month collection period.

Updating Rates to Reflect 2021 Projected Loads:

Order No. 12-235 approved an end-of-life date for Boardman of December 31, 2020. However, as discussed in Docket No. UE 366, Idaho Power Company's 2020 Annual Power Cost Update, Idaho Power and PGE are planning to deplete coal inventory no later than October 31, 2020.

As noted above, Advice No. 20-02 adjusted the final recovery amounts to reflect the full recovery of Boardman revenue requirement as of October 31, 2020 to coincide with the planned depletion of the coal inventory at the plant.

Based on load forecasts for the November 1, 2020 through October 31, 2021, this filing reflects the removal of a total of \$276,316 from customer rates, which translates to a 0.52 percent reduction. Of this amount, \$161,532 is removed from base rates, and \$136,973 from Schedule 92.

Idaho Power notes that a future true up to the balancing account may be required once the full and actual decommissioning costs are calculated. Rates may adjust upward or downward depending on the result.

Conclusion

Staff reviewed the Company's filing and associated work papers, and concludes that the Company is correct to remove future collection of Boardman decommissioning costs from customer rates. This filing decreases the Schedule 92 rate from \$0.000149 to \$0.00 per kWh. Overall rates, including the reduction in base rate schedules, decrease 0.52 percent. Once the decommissioning is complete, as of October 31, 2020, Idaho

Docket No. ADV 1197/Advice No. 20-08
October 12, 2020
Page 4

Power's new filing, effective November 1, 2020, would remove all costs from customer bills.

PROPOSED COMMISSION MOTION:

Approve Idaho Power's revised Schedule 92 tariff, as well as rate schedules 1, 5, 7, 9, 15, 19, 24, 40, 41, and 42, removing Boardman decommissioning costs from customer rates as described in the Advice filing 20-10, effective for service rendered on and after November 1, 2020.

IPC ADV 1197 – Boardman Operating Life Adj.

SCHEDULE 92
BOARDMAN OPERATING LIFE ADJUSTMENT

PURPOSE

To recover from Customers the revenue requirement impact of the incremental costs and benefits associated with the shutdown of the Boardman power plant. This schedule is an "automatic adjustment clause" as defined in ORS 757.210(1).

APPLICABILITY

This Schedule is applicable to all retail Customers served under the Company's schedules and special contracts.

ADJUSTMENT RATE

The Adjustment Rate is:

<u>Schedule</u>	<u>Description</u>	<u>Adjustment Rate</u>	
1	Residential Service	0.0000¢ per kWh	(R) (R)
5	Residential Service Time-of-Day Pilot Plan	0.0000¢ per kWh	
7	Small General Service	0.0000¢ per kWh	
9-S	Large General Service (Secondary)	0.0000¢ per kWh	
9-P	Large General Service (Primary)	0.0000¢ per kWh	
9-T	Large General Service (Transmission)	0.0000¢ per kWh	
15	Dusk to Dawn Lighting	0.0000¢ per kWh	
19-S	Large Power Service (Secondary)	0.0000¢ per kWh	
19-P	Large Power Service (Primary)	0.0000¢ per kWh	
19-T	Large Power Service (Transmission)	0.0000¢ per kWh	
24-S	Irrigation Service (Secondary)	0.0000¢ per kWh	
24-T	Irrigation Service (Transmission)	0.0000¢ per kWh	
40	Unmetered General Service	0.0000¢ per kWh	
41	Municipal Street Lighting	0.0000¢ per kWh	
42	Traffic Control Lighting	0.0000¢ per kWh	

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Issued by IDAHO POWER COMPANY
By Timothy E. Tatum, Vice President, Regulatory Affairs
1221 West Idaho Street, Boise, Idaho

OREGON
Issued: August 26, 2020
Effective with Service
Rendered on and after:
November 1, 2020

SCHEDULE 1
RESIDENTIAL SERVICE
(Continued)

RESIDENTIAL SPACE HEATING (Continued)

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of two kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge and the Energy Charge at the following rates, and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), Schedule 95 (Adjustment for Municipal Exactions), and Schedule 98 (Residential and Small Farm Energy Credit).

Service Charge, per month	\$ 8.00	
Energy Charge, per kWh		
0-1000 kWh	7.8481¢	(R)
Over 1000 kWh	9.2661¢	(R)

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

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SCHEDULE 5
RESIDENTIAL SERVICE
TIME-OF-DAY PILOT PLAN
(OPTIONAL)
(Continued)

TIME PERIODS (Continued)

Holidays are New Year's Day (January 1), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Thanksgiving Day (fourth Thursday in November), and Christmas Day (December 25). If New Year's Day, Independence Day, or Christmas Day falls on Saturday, the preceding Friday will be designated a holiday. If New Year's Day, Independence Day, or Christmas Day falls on Sunday, the following Monday will be designated a holiday.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), Schedule 95 (Adjustment for Municipal Exactions), and Schedule 98 (Residential and Small Farm Energy Credit).

Service Charge, per month	\$8.00	
Energy Charge, per kWh		
Summer		
Peak	12.1576¢	(R)
Off-Peak	12.0336¢	(R)
Non-summer		
Peak	7.4072¢	(R)
Off-Peak	7.3113¢	(R)

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SCHEDULE 7
SMALL GENERAL SERVICE
(Continued)

MONTHLY CHARGE (Continued)

	<u>Summer</u>	<u>Non-Summer</u>	
Energy Charge, per kWh			
0-500 kWh	7.8081¢	7.8081¢	(R)
Over 500 kWh	10.3187¢	8.5891¢	(R)

PAYMENT

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Advice No. 20-10

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November 1, 2020

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge and the Energy Charge at the following rates, and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), Schedule 95 (Adjustment for Municipal Exactions), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-Summer</u>	
Service Charge, per month			
Single Phase Service	\$ 10.25	\$ 10.25	
Three Phase Service	\$ 17.35	\$ 17.35	
Basic Charge, per kW of			
Basic Load Capacity	\$ 0.73	\$ 0.73	
Demand Charge, per kW of			
Billing Demand	\$ 5.90	\$ 4.44	(R)
Energy Charge, per kWh	5.8265¢	5.4180¢	(R)
<u>Facilities Charge</u>			
None			
 <u>PRIMARY SERVICE</u>	 <u>Summer</u>	 <u>Non-Summer</u>	
Service Charge, per month	\$202.00	\$202.00	
Basic Charge, per kW of			
Basic Load Capacity	\$ 1.23	\$ 1.23	
Demand Charge, per kW of			
Billing Demand	\$ 5.83	\$ 4.76	(R)
On-Peak Demand Charge, per kW of			
On-Peak Billing Demand	\$ 0.86	n/a	
Energy Charge, per kWh			
On-Peak	5.7537¢	n/a	(R)
Mid-Peak	5.4389¢	5.0063¢	(R)
Off-Peak	5.2366¢	4.8769¢	(R)
<u>Facilities Charge</u>			

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.41 percent.

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SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-Summer</u>	
Service Charge, per month	\$200.00	\$200.00	
Basic Charge, per kW of Basic Load Capacity	\$ 0.32	\$ 0.32	
Demand Charge, per kW of Billing Demand	\$ 3.79	\$ 4.06	(R)
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$ 0.73	n/a	
Energy Charge, per kWh			
On-Peak	5.1172¢	n/a	(R)
Mid-Peak	4.8324¢	4.4251¢	(R)
Off-Peak	4.6462¢	4.3063¢	(R)

Facilities Charge

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**SCHEDULE 15
 DUSK TO DAWN CUSTOMER LIGHTING
 (Continued)**

MONTHLY CHARGE

Effective October 7, 2020, High Pressure Sodium Vapor lighting systems are not available for new installation.

The Monthly Charge is the per Unit Charge and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), and Schedule 95 (Adjustment for Municipal Exactions).

1. Monthly Per Unit Charge on existing facilities:

AREA LIGHTING

<u>High Pressure Sodium Vapor</u>		<u>LED Equivalent</u>		<u>Monthly Base Rate</u>	
<u>Watts</u>	<u>Average Lumens</u>	<u>Watt (Maximum)</u>	<u>Lumen (Minimum)</u>		
100	8,550	40	3,600	\$ 10.82	(R)
200	19,800	85	7,200	\$ 12.86	
400	45,000	200	18,000	\$ 17.41	

FLOOD LIGHTING

<u>High Pressure Sodium Vapor</u>		<u>LED Equivalent</u>		<u>Monthly Base Rate</u>	
<u>Watts</u>	<u>Average Lumens</u>	<u>Watt (Maximum)</u>	<u>Lumen (Minimum)</u>		
200	19,800	85	8,100	\$ 15.45	(R)
400	45,000	150	18,000	\$ 18.21	
<u>Metal Halide</u>		<u>LED Equivalent</u>		<u>Monthly Base Rate</u>	
<u>Watts</u>	<u>Average Lumens</u>	<u>Watt (Maximum)</u>	<u>Lumen (Minimum)</u>		
400	28,800	150	18,000	\$ 13.44	(R)
1,000	88,000	300	32,000	\$ 21.26	

2. For New Facilities Installed Before August 8, 2005. The Monthly Charge for New Facilities installed, prior to August 8, 2005 such as overhead secondary conductor, poles, anchors, etc., shall be 1.51 percent of the estimated installed cost thereof.
3. For New Facilities Installed On or After August 8, 2005. The non-refundable charge for New Facilities to be installed, such as underground service, overhead secondary conductor, poles, anchors, etc., shall be equal to the work order cost.

PAYMENT

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OREGON
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SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

POWER FACTOR ADJUSTMENT

Where the Customer's Power Factor is less than 90 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 90 percent and dividing by the actual Power Factor.

TEMPORARY SUSPENSION

When a Customer has properly invoked Rule G, Temporary Suspension of Demand, the Basic Load Capacity, the Billing Demand, and the On-Peak Billing Demand shall be prorated based on the period of such suspension in accordance with Rule G. In the event the Customer's metered demand is less than 1,000 kW during the period of such suspension, the Basic Load Capacity and Billing Demand will be set equal to 1,000 kW for purposes of determining the Customer's monthly Minimum Charge.

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge and the Energy Charge at the following rates, and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), Schedule 95 (Adjustment for Municipal Exactions), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-Summer</u>	
Service Charge, per month	\$222.00	\$222.00	
Basic Charge, per kW of Basic Load Capacity	\$ 0.60	\$ 0.60	
Demand Charge, per kW of Billing Demand	\$ 4.97	\$ 4.85	(R)
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$ 0.81	n/a	
Energy Charge, per kWh			
On-Peak	6.8413¢	n/a	(R)
Mid-Peak	5.5635¢	5.2984¢	(R)
Off-Peak	5.0114¢	4.8724¢	(R)
<u>Facilities Charge</u>			
None			

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SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-Summer</u>	
Service Charge, per month	\$208.00	\$208.00	
Basic Charge, per kW of Basic Load Capacity	\$ 1.23	\$ 1.23	
Demand Charge, per kW of Billing Demand	\$ 5.91	\$ 4.78	(R)
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$ 0.87	n/a	
Energy Charge, per kWh			
On-Peak	6.0160¢	n/a	(R)
Mid-Peak	4.9225¢	4.7075¢	(R)
Off-Peak	4.4504¢	4.3421¢	(R)

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.41 percent.

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SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-Summer</u>	
Service Charge, per month	\$215.00	\$215.00	
Basic Charge, per kW of Basic Load Capacity	\$ 0.33	\$ 0.33	
Demand Charge, per kW of Billing Demand	\$ 4.92	\$ 4.64	(R)
On-Peak Demand Charge, per kW of On-Peak Demand	\$ 0.95	n/a	
Energy Charge, per kWh			
On-Peak	6.2745¢	n/a	(R)
Mid-Peak	5.2508¢	5.0335¢	(R)
Off-Peak	4.8065¢	4.6917¢	(R)

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.41 percent.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

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SCHEDULE 24
AGRICULTURAL IRRIGATION SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), Schedule 95 (Adjustment for Municipal Exactions), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>	
Service Charge, per month	\$ 16.85	\$ 3.00	
Demand Charge, per kW of Billing Demand	\$ 7.76	\$ 0.00	(R)
Energy Charge, per kWh			
In Season			
First 164 kWh per kW of Demand	7.3849¢	n/a	
All Other kWh	7.0277¢	n/a	
Out-of-Season			
All kWh	n/a	7.6691¢	(R)
<u>Facilities Charge</u>			
None			
 <u>TRANSMISSION SERVICE</u>	 <u>In-Season</u>	 <u>Out-of-Season</u>	
Service Charge, per month	\$144.00	\$ 3.00	
Demand Charge, per kW of Billing Demand	\$ 7.39	\$ 0.00	(R)
Energy Charge, per kWh			
In Season			
First 164 kWh per kW of Demand	7.2563¢	n/a	
All Other kWh	6.9077¢	n/a	
Out-of-Season			
All kWh	n/a	7.5317¢	(R)
<u>Facilities Charge</u>			

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.41 percent.

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SCHEDULE 40
NONMETERED GENERAL SERVICE
(Continued)

MONTHLY CHARGE

The average monthly kWh of energy usage shall be estimated by the Company, based on the Customer's electric equipment and one-twelfth of the annual hours of operation thereof. Since the service provided is nonmetered, failure of the Customer's equipment will not be reason for a reduction in the Monthly Charge. The Monthly Charge shall be computed at the following rate and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), and Schedule 95 (Adjustment for Municipal Exactions).

Energy Charge, per kWh	6.029¢	(R)
Minimum Charge, per month	\$ 1.50	

ADDITIONAL CHARGES

Applicable only to municipalities or agencies of federal, state, or county governments with an authorized Point of Delivery having the potential of intermittent variations in energy usage.

Intermittent Usage Charge, per unit, per month	\$ 1.00
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SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

SERVICE OPTIONS (Continued)

"A" - Idaho Power-Owned, Idaho Power-Maintained System (Continued)

Accelerated Replacement of Existing Fixtures

In the event a Customer requests the Company perform an accelerated replacement of existing fixtures with the cut-off fixture, the following charges will apply:

1. The designed cost estimate which includes labor, time, and mileage costs for the removal of the existing street lighting fixtures.
2. \$132.00 per fixture removed from service.

The total charges identified in 1 and 2 above must be paid prior to the beginning of the fixture replacement and are non-refundable. The accelerated replacement will be performed by the Company during the regularly scheduled working hours of the Company and on the Company's schedule.

LED Shield

In the event a Customer requests the Company install a shield on an LED fixture, the Customer will be responsible for the material cost of the equipment, as well as the design cost estimate which includes labor, time, and mileage costs for the alteration of the existing LED fixture.

Monthly Charges

The Monthly Charges are as follows, and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), and Schedule 95 (Adjustment for Municipal Exactions).

Lamp Charges, per lamp (41A)

High Pressure Sodium Vapor		LED Equivalent		Monthly Base Rate	(R)
Watts	Average Lumens	Watt (Maximum)	Lumen (Minimum)		
70	5,540	40	3,600	\$8.89	 (R)
100	8,550	40	3,600	\$9.25	
200	19,800	85	7,200	\$12.20	
250	24,750	140	10,800	\$13.26	
400	45,000	200	18,000	\$15.05	

Pole Charges

For Company-owned poles required to be used for street lighting only:

Wood pole	\$ 1.90 per pole
Steel pole	\$ 7.39 per pole

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SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

SERVICE OPTIONS(Continued)

"A" - Idaho Power-Owned, Idaho Power-Maintained System (Continued)

Monthly Charges (Continued)

Payment

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

"B" - Customer-Owned, Idaho Power-Maintained System – No New Service

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed and owned by the Customer and maintained by Idaho Power. Customer-owned lighting systems receiving maintenance under Option B must have Idaho Power standard wattage high pressure sodium vapor lamps installed in all street lighting fixtures.

Customer-owned systems constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins, are required to be metered in order to record actual energy usage.

Energy and Maintenance Service

Energy and Maintenance Service includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, painting, or refinishing of metal poles. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by the Customer and subject to the Company's operating schedules and requirements.

Monthly Charges

The Monthly Charges are as follows, and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), and Schedule 95 (Adjustment for Municipal Exactions).

Non-Metered Service, per lamp (41B)

<u>Standard High Pressure Sodium Vapor Energy and Maintenance Charges</u>	<u>Average Lumens</u>	<u>Monthly Base Rate</u>
70 Watt	5,540	\$ 2.77
100 Watt	8,550	\$ 3.25
200 Watt	19,800	\$ 4.48
250 Watt	24,750	\$ 5.41
400 Watt	45,000	\$ 7.44

(R)

Received
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 AUG 26 2020

Issued by IDAHO POWER COMPANY
 By Timothy E. Tatum, Vice President, Regulatory Affairs
 1221 West Idaho Street, Boise, Idaho

OREGON
 Issued: August 26, 2020
 Effective with Service
 Rendered on and after:
 November 1, 2020

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

"B" - Customer-Owned, Idaho Power-Maintained System (Continued)

Monthly Charges

The Monthly Charges are as follows, and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), and Schedule 95 (Adjustment for Municipal Exactions).

Non-Metered Service, per lamp (41B)

<u>Standard High Pressure Sodium Vapor Energy and Maintenance Charges</u>	<u>Average Lumens</u>	<u>Monthly Base Rate</u>
70 Watt	5,540	\$ 2.77
100 Watt	8,550	\$ 3.25
200 Watt	19,800	\$ 4.48
250 Watt	24,750	\$ 5.41
400 Watt	45,000	\$ 7.44

(R)

Payment

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

"C" - Customer-Owned, Customer-Maintained System

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed, owned, and maintained by the Customer. The Customer is responsible for notifying the Company of any changes or additions to the lighting equipment or loads being served under Option C – Non-Metered Service. Failure to notify the Company of such changes or additions will result in the termination of non-metered service under Option C and the requirement that service be provided under Option C - Metered Service.

All new Customer-owned lighting systems installed outside of Subdivisions on or after January 1, 2012 are required to be metered in order to record actual energy usage.

Customer-owned systems installed prior to June 1, 2004 that are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage may have the estimated annual variations in energy usage charged the Non-Metered Service - Energy Charge until the street lighting system is converted to Metered Service, or until the potential for variations in energy usage has been eliminated, whichever is sooner.

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 By Timothy E. Tatum, Vice President, Regulatory Affairs
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SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

"C" - Customer-Owned, Customer-Maintained System (Continued)

Monthly Charges

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees). For non-metered service, the average monthly kWh of energy usage shall be estimated by the Company based on the total wattage of the Customer's lighting system and 4,059 hours of operation.

Non-Metered Service (41C)

Energy Charge, per kWh 4.989¢ (R)

Metered Service (41CM)

Service Charge, per meter \$2.88
Energy Charge, per kWh 4.989¢ (R)

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SCHEDULE 42
TRAFFIC CONTROL SIGNAL
LIGHTING SERVICE

APPLICABILITY

Service under this schedule is applicable to Electric Service required for the operation of traffic control signal lights within the State of Oregon. Traffic control signal lamps are mounted on posts or standards by means of brackets, mast arms, or cable.

CHARACTER OF SERVICE

The traffic control signal fixtures, including posts or standards, brackets, mast arm, cable, lamps, control mechanisms, fixtures, service cable, and conduit to the point of, and with suitable terminals for, connection to the Company's underground or overhead distribution system, are installed, owned, maintained and operated by the Customer. Service is limited to the supply of energy only for the operation of traffic control signal lights.

The installation of a meter to record actual energy consumption is required for all new traffic control signal lighting systems installed on or after August 8, 2005. For traffic control signal lighting systems installed prior to August 8, 2005 a meter may be installed to record actual usage upon the mutual consent of the Customer and the Company.

MONTHLY CHARGE

The monthly kWh of energy usage shall be either the amount estimated by the Company based on the number and size of lamps burning simultaneously in each signal and the average number of hours per day the signal is operated, or the actual meter reading as applicable. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), and Schedule 95 (Adjustment for Municipal Exactions).

Energy Charge, per kWh	9.718¢	(R)
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PAYMENT

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LESS THAN STATUTORY NOTICE APPLICATION

ADV 1179

This document may be electronically filed by sending it as an attachment to an electronic mail message addressed to the Commission's Filing Center at puc.filingcenter@state.or.us.

BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

IN THE MATTER OF THE APPLICATION OF) UTILITY L.S.N. APPLICATION
Idaho Power Company)
(UTILITY COMPANY)) NO. 2271
TO WAIVE STATUTORY NOTICE.) (LEAVE BLANK)

NOTE: ATTACH EXHIBIT IF SPACE IS INSUFFICIENT.

1. GENERAL DESCRIPTION OF THE PROPOSED SCHEDULE(S) ADDITION, DELETION, OR CHANGE. (SCHEDULE INCLUDES ALL RATES, TOLLS AND CHARGES FOR SERVICE AND ALL RULES AND REGULATIONS AFFECTING THE SAME)
Modifications to Recovery of Costs related to the Boardman Power Plant for revisions to Schedule 92, Boardman Operating Life Adjustment and Schedules 1, 5, 7, 9, 15, 19, 24, 40, 41 and 42.



2. APPLICANT DESIRES TO CHANGE THE SCHEDULE(S) NOW ON FILE KNOWN AND DESIGNATED AS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE, AND ITEM)
Eighteenth Revised Sheet No. 15-2
Twentieth Revised Sheet No. 41-2
Eighteenth Revised Sheet No. 41-4
Original Sheet No. 41-5

3. THE PROPOSED SCHEDULE(S) SHALL BE AS FOLLOWS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE AND ITEM)
Nineteenth Revised Sheet No. 15-2
Twenty-First Revised Sheet No. 41-2
Nineteenth Revised Sheet No. 41-4
First Revised Sheet No. 41-5

4. REASONS FOR REQUESTING A WAIVER OF STATUTORY NOTICE:

Idaho Power is submitting this LSN for Advice No. 20-10 with an effective date of November 1, 2020, as a result of the Commission's approval of Advice No. 20-08 on October 6, 2020. The filing is being provided less than 30 days between the date of this filing and the requested effective date.

5. REQUESTED EFFECTIVE DATE OF THE NEW SCHEDULE(S) OR CHANGE(S): November 1, 2020

AUTHORIZED SIGNATURE 	TITLE Lisa D. Nordstrom, Lead Counsel	DATE October 8, 2020
PUC USE ONLY		
<input checked="" type="checkbox"/> APPROVED <input type="checkbox"/> DENIED	EFFECTIVE DATE OF APPROVED SCHEDULE(S) OR CHANGE November 1, 2020	
AUTHORIZED SIGNATURE 		DATE 10/20/20