



Oregon

Kate Brown, Governor

Public Utility Commission

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December 17, 2019



BY EMAIL

Portland General Electric Company

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RE: Advice No. 19-22

At the public meeting on December 17, 2019, the Commission adopted Staff's recommendation in this matter docketed as ADV 1040. The Staff Report and a receipted copy of the sheets in your advice filing are attached.

Nolan Moser

Chief Administrative Law Judge

Public Utility Commission of Oregon

(503) 378-3098

**PUBLIC UTILITY COMMISSION OF OREGON
STAFF REPORT
PUBLIC MEETING DATE: December 17, 2019**

REGULAR CONSENT EFFECTIVE DATE January 1, 2020

DATE: December 4, 2019

TO: Public Utility Commission

FROM: Paul Rossow

THROUGH: Michael Dougherty and JP Batmale **SIGNED**

SUBJECT: PORTLAND GENERAL ELECTRIC:
(Docket ADV 1040/Advice No. 19-22)
Proposes changes in Schedule 109 Energy Efficiency Funding
Adjustment.

STAFF RECOMMENDATION:

Staff recommends that the Commission approve Portland General Electric (PGE or Company) Advice No. 19-22, requesting a decrease in the amount of cost-effective energy efficiency funding for the Energy Trust of Oregon (ETO), effective January 1, 2020.

DISCUSSION:

Issue

Whether the Commission should approve PGE Advice No. 19-22, requesting a decrease in the amount of cost-effective energy efficiency funding for ETO.

Applicable Rule or Law

Tariff changes must be filed with the Commission under ORS 757.205(1). The Commission may approve tariff changes if they are deemed to be fair, just, and reasonable. ORS 757.210. Filings that propose any change in rates, tolls, charges, rules, or regulations must be filed with the Commission at least 30 days before the effective date of the change. ORS 757.220; OAR 860-022-0015. Tariff filings to be effective on less than 30 days following notice of the change may be authorized with a waiver of less than statutory notice pursuant to ORS 757.220 and OAR 860-022-0020.

Tariff revisions may be made by filing revised sheets with the information required under the Commission's administrative rules, including OAR 860-022-0025.

OAR 860-022-0025(2) specifically requires that each energy utility changing existing tariffs or schedules must include in its filing a statement plainly indicating the increase, decrease, or other change made with the filing, the number of customers affected by the and the resulting change in annual revenue; and the reasons or grounds relied upon in support of the proposed change.

Analysis

PGE is proposing to reduce the amount of cost effective energy efficiency funding for the ETO through PGE's Schedule 109.¹ PGE, in coordination with ETO, proposes to decrease the annual level of budgeted funding by approximately \$3.7 million, from \$51.4 million to \$48.2 million. The decrease in annual funding should allow ETO to achieve its forecasted energy efficiency (EE) funding savings goal of 27.5 average megawatts for 2020.

While the proposed change of \$3.7 million appears substantial, Staff notes that the change (including the \$13.5 million decrease approved in 2018 in Advice No. 18-15), highlights the importance of continuing to improve EE forecasting methods and tools.

Conclusion

Staff has reviewed the workpapers submitted by the Company in accordance with OAR 860-022-0025(2), and has confirmed the following: The proposed change in Schedule 109 results in an approximate \$3.7 million annual decrease of 0.2 percent for the approximately 900,000 customers. A Schedule 7 residential customer consuming 800 kWh monthly will see a \$0.28 or 0.28 percent decrease in their monthly bill.

PROPOSED COMMISSION MOTION:

Approve PGE's revised Schedule 109 tariffs as described in Advice No. 19-22 to go into effect with service rendered on and after January 1, 2020.

¹ Schedule 109 is applicable to all residential and nonresidential customers located within the Company's service territory except those nonresidential customers whose load exceeded one aMW the prior calendar year or those nonresidential customers qualifying as a self-directing customer.

**SCHEDULE 109
ENERGY EFFICIENCY FUNDING ADJUSTMENT**

PURPOSE

To fund the acquisition of additional Energy Efficiency Measures (EEMs) for the benefit of the Company's customers pursuant to the Oregon Renewable Energy Act, Section 46 through programs administered by the Energy Trust of Oregon (ETO).

AVAILABLE

In all territory served by the Company.

APPLICABLE

To all Residential and Nonresidential Customers located within the Company's service territory except those Nonresidential Customers whose load exceeded one aMW at a Service Point (SP) during the prior calendar year or those Nonresidential Customers qualifying as a Self-Directing Customer (SDC). Customers so exempted will not be charged for nor directly benefit from the energy efficiency measures funded by this schedule.

SELF-DIRECTING CUSTOMER (SDC)

Pursuant to OAR 860-038-0480, to qualify to be a SDC, the Large Nonresidential Customer must have a load that exceeds one aMW at a Site as defined in Rule B and receive certification from the Oregon Department of Energy as a SDC.

DISBURSEMENT OF FUNDS

All funds collected under this schedule less an allowance for uncollectible expenses will be distributed to the ETO on a monthly basis.

ENERGY EFFICIENCY ADJUSTMENT

The Adjustment Rates, applicable for service on and after the effective date of this schedule, will be:

	<u>Schedule</u>	<u>Adjustment Rate</u>
7		0.362 ¢ per kWh
15		0.680 ¢ per kWh
32		0.337 ¢ per kWh
38		0.402 ¢ per kWh
47		0.569 ¢ per kWh
49		0.420 ¢ per kWh

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11/12/2019

Advice No. 19-22
Issued November 12, 2019
James F. Lobdell, Senior Vice President

Effective for service
on and after January 1, 2020

SCHEDULE 109 (Continued)

ENERGY EFFICIENCY ADJUSTMENT (Continued)

	<u>Schedule</u>	<u>Adjustment Rate</u>
75	Secondary	0.137 ¢ per kWh
	Primary	0.137 ¢ per kWh
	Subtransmission	0.137 ¢ per kWh
83		0.274 ¢ per kWh
85	Secondary	0.241 ¢ per kWh
	Primary	0.241 ¢ per kWh
89	Secondary	0.137 ¢ per kWh
	Primary	0.137 ¢ per kWh
	Subtransmission	0.137 ¢ per kWh
90		0.137 ¢ per kWh
91		0.658 ¢ per kWh
92		0.251 ¢ per kWh
95		0.658 ¢ per kWh
485	Secondary	0.241 ¢ per kWh
	Primary	0.241 ¢ per kWh
489	Secondary	0.137 ¢ per kWh
	Primary	0.137 ¢ per kWh
	Subtransmission	0.137 ¢ per kWh

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SCHEDULE 109 (Concluded)

ENERGY EFFICIENCY ADJUSTMENT (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>	(R)
490	0.137 ¢ per kWh	
491	0.658 ¢ per kWh	
492	0.251 ¢ per kWh	
495	0.658 ¢ per kWh	
515	0.680 ¢ per kWh	
532	0.337 ¢ per kWh	
538	0.402 ¢ per kWh	
549	0.420 ¢ per kWh	
575		
Secondary	0.137 ¢ per kWh	
Primary	0.137 ¢ per kWh	
Subtransmission	0.137 ¢ per kWh	
583	0.274 ¢ per kWh	
585		
Secondary	0.241 ¢ per kWh	
Primary	0.241 ¢ per kWh	
589		
Secondary	0.137 ¢ per kWh	
Primary	0.137 ¢ per kWh	
Subtransmission	0.137 ¢ per kWh	
590	0.137 ¢ per kWh	
591	0.658 ¢ per kWh	
592	0.251 ¢ per kWh	
595	0.658 ¢ per kWh	

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