



# Oregon

Kate Brown, Governor

## Public Utility Commission

201 High St SE Suite 100

Salem, OR 97301-3398

**Mailing Address:** PO Box 1088

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503-373-7394

July 12, 2022



BY EMAIL

Idaho Power Company

dockets@idahopower.com

RE: UM 1730 compliance filing

The Schedule 85 sheets in your July 11, 2022, compliance filing docketed in UM 1730, are accepted in compliance with Order No. 22-246. Attached is a receipted copy of the sheets in your compliance filing for your records.

*/s/ Nolan Moser*

Nolan Moser

Chief Administrative Law Judge

Public Utility Commission of Oregon

503-689-3622

SCHEDULE 85  
 COGENERATION AND SMALL POWER  
 PRODUCTION STANDARD  
 CONTRACT RATES  
 (Continued)

AVOIDED COST PRICE  
 Standard Avoided Cost Prices for Baseload QF

Year	On-Peak	Off-Peak
	\$/MWh	\$/MWh
	(a)	(b)
2022	\$71.45	\$50.64
2023	\$72.73	\$50.32
2024	\$44.83	\$26.81
2025	\$46.94	\$28.53
2026	\$47.40	\$28.58
2027	\$47.68	\$28.45
2028	\$48.24	\$28.58
2029	\$49.73	\$29.64
2030	\$51.22	\$30.69
2031	\$53.39	\$32.41
2032	\$55.26	\$33.82
2033	\$56.48	\$34.57
2034	\$57.75	\$35.35
2035	\$59.02	\$36.13
2036	\$60.27	\$36.88
2037	\$61.57	\$37.67
2038	\$62.88	\$38.45
2039	\$63.89	\$38.92
2040	\$64.89	\$39.37
2041	\$65.60	\$39.52
2042	\$66.32	\$39.66
2043	\$67.06	\$39.82
2044	\$67.82	\$39.98
2045	\$68.59	\$40.14
2046	\$69.38	\$40.30

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Notes:

- (a) On-peak capacity value of the Proxy Baseload resource plus Fuel and Capitalized Energy Cost of the Proxy Baseload resource. 2022-2023 On-peak Market Prices.
- (b) Fuel and Capitalized Energy Cost of the Proxy Baseload resource. 2022-2023 Off-Peak Market Prices.

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SCHEDULE 85  
 COGENERATION AND SMALL POWER  
 PRODUCTION STANDARD  
 CONTRACT RATES  
 (Continued)

Standard Avoided Cost Prices with Integration Charges for a Wind QF

Year	On-Peak	Off-Peak	Wind Integration Charge	On-Peak with Integration Charge	Off-Peak with Integration Charge
	(\$/MWh)	\$/MWh	\$/MWh	\$/MWh	\$/MWh
	(a)	(b)	(c)	(d) (a)-(c)	(e) (b)-(c)
2022	\$71.45	\$50.64	\$0.81	\$70.64	\$49.83
2023	\$72.73	\$50.32	\$0.83	\$71.90	\$49.49
2024	\$30.03	\$26.81	\$0.84	\$29.19	\$25.97
2025	\$31.82	\$28.53	\$0.86	\$30.96	\$27.67
2026	\$31.94	\$28.58	\$0.88	\$31.06	\$27.70
2027	\$31.88	\$28.45	\$0.90	\$30.98	\$27.55
2028	\$32.09	\$28.58	\$0.92	\$31.17	\$27.66
2029	\$33.23	\$29.64	\$0.94	\$32.29	\$28.70
2030	\$34.36	\$30.69	\$0.96	\$33.40	\$29.73
2031	\$36.16	\$32.41	\$0.98	\$35.18	\$31.43
2032	\$37.65	\$33.82	\$1.00	\$36.65	\$32.82
2033	\$38.48	\$34.57	\$1.03	\$37.45	\$33.54
2034	\$39.35	\$35.35	\$1.05	\$38.30	\$34.30
2035	\$40.22	\$36.13	\$1.07	\$39.15	\$35.06
2036	\$41.06	\$36.88	\$1.10	\$39.96	\$35.78
2037	\$41.94	\$37.67	\$1.12	\$40.82	\$36.55
2038	\$42.81	\$38.45	\$1.14	\$41.67	\$37.31
2039	\$43.38	\$38.92	\$1.17	\$42.21	\$37.75
2040	\$43.93	\$39.37	\$1.20	\$42.73	\$38.17
2041	\$44.18	\$39.52	\$1.22	\$42.96	\$38.30
2042	\$44.42	\$39.66	\$1.25	\$43.17	\$38.41
2043	\$44.68	\$39.82	\$1.28	\$43.40	\$38.54
2044	\$44.95	\$39.98	\$1.30	\$43.65	\$38.68
2045	\$45.22	\$40.14	\$1.33	\$43.89	\$38.81
2046	\$45.49	\$40.30	\$1.36	\$44.13	\$38.94

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Notes

- (a) Value of on-peak capacity allocated to on-peak hours of a Wind resource plus Fuel and Capitalized Energy Cost of the Proxy Baseload resource.
- (b) Fuel and Capitalized Energy Cost of the Proxy Baseload resources.
- (c) Wind Integration Charges based on current penetration level of 727-1397 MW. The integration charge will be updated when the next penetration level is reached.
- (d) 2022-2023 On-Peak Market Prices
- (e) 2022-2023 Off-Peak Market Prices

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SCHEDULE 85  
 COGENERATION AND SMALL POWER  
 PRODUCTION STANDARD  
 CONTRACT RATES  
 (Continued)

Standard Avoided Cost Prices with Integration Charges for a PV Solar QF

Year	On-Peak	Off-Peak	PV Solar Integration Charge	On-Peak with Integration Charge	Off-Peak with Integration Charge
	\$/MWh	\$/MWh	\$/MWh	\$/MWh	\$/MWh
	(a)	(b)	(c)	(d) (a)-(c)	(e) (b)-(c)
2022	\$71.45	\$50.64	\$3.06	\$68.39	\$47.58
2023	\$72.73	\$50.32	\$3.13	\$69.60	\$47.19
2024	\$43.15	\$26.81	\$3.20	\$39.95	\$23.61
2025	\$45.23	\$28.53	\$3.27	\$41.96	\$25.26
2026	\$45.65	\$28.58	\$3.34	\$42.31	\$25.24
2027	\$45.90	\$28.45	\$3.41	\$42.49	\$25.04
2028	\$46.41	\$28.58	\$3.49	\$42.92	\$25.09
2029	\$47.86	\$29.64	\$3.56	\$44.30	\$26.08
2030	\$49.31	\$30.69	\$3.64	\$45.67	\$27.05
2031	\$51.44	\$32.41	\$3.72	\$47.72	\$28.69
2032	\$53.27	\$33.82	\$3.80	\$49.47	\$30.02
2033	\$54.45	\$34.57	\$3.89	\$50.56	\$30.68
2034	\$55.66	\$35.35	\$3.97	\$51.69	\$31.38
2035	\$56.89	\$36.13	\$4.06	\$52.83	\$32.07
2036	\$58.10	\$36.88	\$4.15	\$53.95	\$32.73
2037	\$59.35	\$37.67	\$4.24	\$55.11	\$33.43
2038	\$60.61	\$38.45	\$4.33	\$56.28	\$34.12
2039	\$61.57	\$38.92	\$4.43	\$57.14	\$34.49
2040	\$62.52	\$39.37	\$4.53	\$57.99	\$34.84
2041	\$63.18	\$39.52	\$4.63	\$58.55	\$34.89
2042	\$63.84	\$39.66	\$4.73	\$59.11	\$34.93
2043	\$64.53	\$39.82	\$4.83	\$59.70	\$34.99
2044	\$65.23	\$39.98	\$4.94	\$60.29	\$35.04
2045	\$65.95	\$40.14	\$5.05	\$60.90	\$35.09
2046	\$66.68	\$40.30	\$5.16	\$61.52	\$35.14

Notes:

- (a) Value of on-peak capacity allocated to on-peak hours of a PV Solar resource plus Fuel and Capitalized Energy Cost of the Proxy Baseload resource.
- (b) Fuel and Capitalized Energy Cost of the Proxy Baseload resource.
- (c) Solar Integration Charges based on current penetration level of 310-561 MW. The integration charge will be updated when the next penetration level is reached. (C)
- (d) 2022 - 2023 On-Peak Market Prices
- (e) 2022 - 2023 Off-Peak Market Prices