



Oregon

Tina Kotek, Governor

Public Utility Commission

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December 26, 2023



BY EMAIL

PacifiCorp

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RE: Advice No. 23-021

The tariff sheets in your November 15, 2023, compliance filing docketed in UE 420, are accepted in compliance with Order No. 23-404. Attached is a receipted copy of the sheets in your compliance filing for your records.

/s/ Nolan Moser

Nolan Moser

Chief Administrative Law Judge

Public Utility Commission of Oregon

503-689-3622

**NET POWER COSTS
 COST-BASED SUPPLY SERVICE**
Available

In all territory served by the Company in the State of Oregon.

Applicable

To Residential Consumers and Nonresidential Consumers who have elected to take Cost-Based Supply Service under this schedule or under Schedules 210, 211, 212, 213 or 247. This service may be taken only in conjunction with the applicable Delivery Service Schedule. Also applicable to Nonresidential Consumers who, based on the announcement date defined in OAR 860-038-275, do not elect to receive standard offer service under Schedule 220 or direct access service under the applicable tariff. In addition, applicable to some Large Nonresidential Consumers on Schedule 400 whose special contracts require prices under the Company's previously applicable Schedule 48T. For Consumers on Schedule 400 who were served on previously applicable Schedule 48T prices under their special contract, this service, in conjunction with Delivery Service Schedule 48, supersedes previous Schedule 48T.

Nonresidential Consumers who had chosen either service under Schedule 220 or who chose to receive direct access service under the applicable tariff may qualify to return to Cost-Based Supply Service under this Schedule after meeting the Returning Service Requirements and making a Returning Service Payment as specified in this Schedule.

Monthly Billing

The Monthly Billing shall be the Energy Charge, as specified below by Delivery Service Schedule.

	<u>Delivery Service Schedule No.</u>	<u>Delivery Voltage</u>			
		<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>	
4	All kWh, per kWh	4.227¢			(l)
5	All kWh, per kWh	4.227¢			(l)
6	Per kWh	All kWh	4.227¢		(l)
	plus	per On-Peak kWh	14.270¢		
	plus	per Off-Peak kWh (credit)	-3.790¢		
For Schedule 6, On-Peak hours are from 5 p.m. to 9 p.m., all days. Off-Peak hours are all remaining hours.					
23	First 3,000 kWh, per kWh	4.218¢	4.090¢		(l)
	All additional kWh, per kWh	3.127¢	3.033¢		(l)
28	All kWh, per kWh	3.932¢	3.842¢		(l)

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 P.U.C. OR No. 36 **NOV 15 2023**

 Issued November 15, 2023
 Matthew McVee, Vice President, Regulation

 Eighteenth Revision of Sheet No. 201-1
 Canceling Seventeenth Revision of Sheet No. 201-1
Effective for service on and after January 1, 2024
 Advice No. 23-021/Docket No. UE 420

Monthly Billing (continued)

<u>Delivery Service Schedule No.</u>		<u>Delivery Voltage</u>		Transmission	
		Secondary	Primary		
29	All kWh, per kWh Plus per Off-Peak kWh (credit)	4.961¢ -0.739¢	4.961¢ -0.739¢		(l)
<p>For Schedule 29, Summer On-Peak hours are from 4 p.m. to 8 p.m. Monday through Friday excluding holidays in the Summer months of April through October. Non-Summer On-Peak hours are from 6 a.m. to 10 a.m. and 5 p.m. to 8 p.m. Monday through Friday excluding holidays in the Non-Summer months of November through March. Off-Peak hours are all remaining hours.</p>					
30	All kWh, per kWh	3.856¢	3.843¢		(l)
41	All kWh, per kWh Optional TOU Adders Plus per On-Peak kWh Plus per Off-Peak kWh (credit)	3.799¢ 4.989¢ -0.992¢	3.739¢ 4.989¢ -0.992¢		(l)

Schedule 41 Consumers may choose to participate in one of two Time-of-Use (TOU) rate options, Option A and Option B which provide time-varying rates in the Summer months of July, August and September. Consumers may choose to participate in Option A with On-Peak hours from 2 p.m. to 6 p.m. all days in Summer or Option B with On-Peak hours from 6 p.m. to 10 p.m. all days in Summer. Off-peak hours for each Option are all other Summer hours which are not On-Peak. All other months have no time-of-use periods or rate adders.

47/48	Per kWh On-Peak	4.625¢	4.500¢	4.358¢	(l)
	Per kWh, Off-Peak	3.333¢	3.195¢	3.031¢	(l)

For Schedule 47 and Schedule 48, Summer On-Peak hours are from 1 p.m. to 10 p.m. all days in the Summer months of June through September. Non-Summer On-Peak hours are from 6 a.m. to 9 a.m. and 4 p.m. to 10 p.m. in the Non-Summer months of October through May. Off-Peak hours are all remaining hours.

15	<u>Type of Lamp</u>	<u>LED Equivalent Lumens</u>	<u>Monthly kWh</u>	<u>Rate per Lamp</u>	
	Level 1	0-5,000	19	\$1.00	(l)
	Level 2	5,001-12,000	34	\$1.78	(l)
	Level 3	12,001+	57	\$2.99	(l)

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 NOV 15 2023

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**NET POWER COSTS
 COST-BASED SUPPLY SERVICE**
Monthly Billing (continued)
Delivery Service Schedule No.

51	Type of Lamp	LED Equivalent Lumens	Monthly kWh	Rate per Lamp	(l)		
	Level 1	0-3,500	8	\$0.36			
	Level 2	3,501-5,500	15	\$0.67			
	Level 3	5,501-8,000	25	\$1.11			
	Level 4	8,001-12,000	34	\$1.53			
	Level 5	12,001-15,500	44	\$1.98			
	Level 6	15,501+	57	\$2.56		(l)	
53	Types of Luminaire	Nominal rating	Watts	Monthly kWh	Rate Per Luminaire	(l)	
	High Pressure Sodium	5,800	70	31	\$0.41		
	High Pressure Sodium	9,500	100	44	\$0.58		
	High Pressure Sodium	16,000	150	64	\$0.84		
	High Pressure Sodium	22,000	200	85	\$1.12		
	High Pressure Sodium	27,500	250	115	\$1.52		
	High Pressure Sodium	50,000	400	176	\$2.32		
	Metal Halide	9,000	100	39	\$0.51		
	Metal Halide	12,000	175	68	\$0.90		
	Metal Halide	19,500	250	94	\$1.24		
	Metal Halide	32,000	400	149	\$1.97		
	Metal Halide	107,800	1,000	354	\$4.67		(l)
	Non-Listed Luminaire, per kWh				1.320¢		(l)
54	Per kWh	1.320¢				(l)	

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 NOV 15 2023

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STANDARD OFFER SUPPLY SERVICE
Available

In all territory served by the Company in the State of Oregon.

Applicable

To Nonresidential Consumers who have elected to take this service. This service may be taken only in conjunction with the applicable Delivery Service Schedule.

Energy Charge

The Energy Charge shall be based on the Energy Charge Daily Rate as described below.

The Energy Charge Daily Rate is calculated by applying the same monthly weights produced by the Weighted Market Value calculation in the Transition Adjustment Schedule – Schedule 294 to actual daily market prices reported by the Platts indices at California/Oregon Border (COB), Mid-Columbia (Mid-C) and Desert Southwest (DSW), which includes the Palo Verde and Four Corners markets. The weights and thermal value will remain constant throughout the calendar year.

Standard Offer HLH			Standard Offer LLH		
<u>Market</u>	<u>Weight</u>		<u>Market</u>	<u>Weight</u>	
COB	11.44%		COB	4.50%	(C)
DSW	41.07%		DSW	16.28%	(C)
Mid C	35.54%		Mid C	21.56%	(C)
SP15	0.00%		SP15	0.00%	
Thermal	11.95%	\$80.79/MWh	Thermal	57.66%	\$40.99/MWh (C)
Total	100%		Total	100%	

If prices are not reported for a particular day or days, the average of the immediately preceding and following reported days' on-peak and off-peak prices shall be used to determine the price for the non-reported period. On-peak and off-peak hours shall be defined as reported by Platts for the Mid-Columbia Index. Currently, on-peak hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday excluding NERC holidays. Off-peak hours are all remaining hours.

The Consumer shall notify the Company of its choice of this option within the period defined in OAR 860-038-275. The Consumer shall remain on this option until the Company is properly notified of the Consumers' election of Direct Access Service. The Consumer may return to Cost-Based Supply Service consistent with the provisions of Schedule 201.

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 NOV 15 2023

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TRANSITION ADJUSTMENT

One-Year Option - Transition Adjustments (cents/kWh)

	23/723 Secondary		23/723 Primary		28/728 Secondary		28/728 Primary		30/730 Secondary	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-24	-9.953	-4.576	-9.983	-8.513	-14.075	-11.656	-7.232	12.677	-13.756	6.078
Feb-24	-6.008	-21.013	-11.895	-21.278	-16.344	-34.291	-8.998	-21.901	-22.662	-51.064
Mar-24	-2.414	3.624	-0.804	-0.325	-2.437	-0.251	-3.701	-3.586	-4.258	-2.577
Apr-24	-4.344	-8.415	-4.574	-8.615	-3.380	-8.681	-4.309	-7.841	-3.735	-4.535
May-24	2.688	3.918	4.554	4.246	2.987	2.198	0.226	5.657	4.263	1.795
Jun-24	-0.036	-0.031	-0.085	-2.395	1.679	-2.016	0.621	-1.452	1.096	-2.347
Jul-24	-3.339	-9.030	-8.131	-8.536	-2.376	-8.067	-6.553	-8.234	-2.466	-6.109
Aug-24	-14.103	-7.163	-12.620	-11.063	-12.227	-11.914	-13.061	-6.070	-12.430	-5.617
Sep-24	-10.662	-22.931	-16.732	-16.457	-13.247	-17.198	-7.568	-22.707	-12.876	-13.240
Oct-24	-2.581	4.042	-2.385	-1.506	-0.161	6.329	-0.444	3.076	-1.336	-0.805
Nov-24	-6.344	-3.373	-4.788	-10.226	-7.277	-12.579	-6.543	-15.947	-6.982	-13.479
Dec-24	-3.221	-15.569	-12.936	-3.623	-15.977	11.031	-12.290	-16.885	-1.638	-16.634

	30/730 Primary		41/741 Secondary		41/741 Primary		47/747,48/748 Secondary		47/747,48/748 Primary	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-24	-8.398	-1.599					0.000	0.000	-15.229	-4.151
Feb-24	-16.282	-20.365					0.000	0.000	-12.525	-14.338
Mar-24	-3.368	0.887					-1.580	-6.717	-4.249	-4.436
Apr-24	-3.562	-4.241	-5.070	-9.058	-5.131	-9.118	-2.858	-6.218	-0.819	-7.087
May-24	2.534	1.365	3.163	0.860	3.102	0.800	8.843	5.310	3.897	2.515
Jun-24	2.079	-1.825	-2.052	-1.840	-2.112	-1.900	-2.651	-2.168	3.386	-2.746
Jul-24	-1.385	-5.927	-5.096	-5.616	-5.156	-5.676	-5.133	-5.949	-3.929	-9.422
Aug-24	-14.306	-9.947	-12.248	-8.342	-12.308	-8.402	-12.190	-6.821	-13.497	-14.049
Sep-24	-13.235	-23.375	-14.570	-13.802	-14.630	-13.862	-16.154	-14.560	-9.352	-8.180
Oct-24	-0.894	-0.315	7.904	-9.011	7.844	-9.071	9.866	29.022	-3.998	-1.476
Nov-24	-6.186	1.384					0.000	0.000	-6.979	-9.228
Dec-24	-15.406	-18.291					0.000	0.000	2.245	-19.544

	47/747,48/748 Transmission		51/751		52/752		53/753		54/754	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-24	-17.172	-16.843	-17.180	-1.540	-17.180	-1.540	-17.436	-1.796	-17.436	-1.796
Feb-24	-19.317	-20.959	-20.353	-12.476	-20.353	-12.476	-20.609	-12.732	-20.609	-12.732
Mar-24	-1.029	-5.860	-5.091	-7.070	-5.091	-7.070	-5.347	-7.326	-5.347	-7.326
Apr-24	-3.739	-6.003	-6.146	-7.956	-6.146	-7.956	-6.402	-8.212	-6.402	-8.212
May-24	4.307	2.051	0.278	1.597	0.278	1.597	0.022	1.341	0.022	1.341
Jun-24	0.290	-1.789	-2.353	-4.013	-2.353	-4.013	-2.609	-4.269	-2.609	-4.269
Jul-24	-3.046	-8.151	-5.310	-6.168	-5.310	-6.168	-5.566	-6.424	-5.566	-6.424
Aug-24	-14.690	-7.268	-18.540	-9.241	-18.540	-9.241	-18.796	-9.497	-18.796	-9.497
Sep-24	-9.575	-9.891	-11.513	-16.630	-11.513	-16.630	-11.769	-16.886	-11.769	-16.886
Oct-24	-3.155	-2.715	-4.230	-3.318	-4.230	-3.318	-4.486	-3.574	-4.486	-3.574
Nov-24	-7.351	-9.016	-8.230	-18.253	-8.230	-18.253	-8.486	-18.509	-8.486	-18.509
Dec-24	-3.968	-18.839	-17.519	-4.937	-17.519	-4.937	-17.775	-5.193	-17.775	-5.193

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P.U.C. OR No. 36

Issued November 15, 2023

Matthew McVee, Vice President, Regulation

Fourteenth Revision of Sheet No. 294-2

Canceling Thirteenth Revision of Sheet No. 294-2

Effective for service on and after January 1, 2024

Advice No. 23-021/Docket No. UE 420

**TRANSITION ADJUSTMENT
 THREE-YEAR COST OF SERVICE OPT-OUT**
Three-Year Option - Transition Adjustments (cents/kWh)
Adjustments for Consumers Electing This Option for 2022-2024 (No New Service)

(D)

	30/730 Secondary		30/730 Primary	
	HLH	LLH	HLH	LLH
2022	-4.699	-4.688	-4.724	-4.644
2023	-4.402	-4.019	-4.433	-3.984
2024	-4.067	-3.261	-3.992	-3.199

	47/747, 48/748 Secondary		47/747, 48/748 Primary		47/747, 48/748 Transmission	
	HLH	LLH	HLH	LLH	HLH	LLH
2022	-3.178	-2.997	-4.817	-4.830	-4.763	-4.806
2023	-3.790	-2.687	-4.466	-4.102	-4.403	-4.041
2024	-3.748	-2.532	-4.166	-3.332	-4.084	-3.310

Adjustments for Consumers Electing This Option for 2023-2025 (No New Service)

(T)

	30/730 Secondary		30/730 Primary	
	HLH	LLH	HLH	LLH
2023	-9.436	-7.471	-8.746	-6.860
2024	-8.648	-10.308	-8.132	-8.203
2025	-5.487	-5.876	-8.435	-3.068

	47/747, 48/748 Secondary		47/747, 48/748 Primary		47/747, 48/748 Transmission	
	HLH	LLH	HLH	LLH	HLH	LLH
2023	-9.373	-7.694	-10.857	-6.838	-9.838	-5.858
2024	-7.617	-8.324	-8.334	-7.260	-7.834	-7.241
2025	-6.465	-4.089	-6.242	-3.134	-6.847	-6.051

Adjustments for Consumers Electing This Option for 2024-2026

(N)

	30/730 Secondary		30/730 Primary	
	HLH	LLH	HLH	LLH
2024	-6.398	-9.045	-6.534	-6.854
2025	-8.564	-8.788	-5.483	-7.092
2026	-5.955	-7.603	-5.588	-8.698

	47/747, 48/748 Secondary		47/747, 48/748 Primary		47/747, 48/748 Transmission	
	HLH	LLH	HLH	LLH	HLH	LLH
2024	-2.732	-1.013	-5.087	-7.678	-6.537	-8.774
2025	-4.339	-10.221	-8.718	-6.183	-8.032	-8.673
2026	-5.099	-7.849	-5.737	-8.668	-5.071	-8.430

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P.U.C. OR No. 36

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Issued November 15, 2023

Matthew McVee, Vice President, Regulation

Fourteenth Revision of Sheet No. 295-2

Canceling Thirteenth Revision of Sheet No. 295-2

Effective for service on and after January 1, 2024

Advice No. 23-021/Docket No. UE 420

**TRANSITION ADJUSTMENT
 FIVE-YEAR COST OF SERVICE OPT-OUT**

The Monthly Billing will be the Transition Adjustments plus the Consumer Opt-Out Charge as specified below by Delivery Service Schedule.

Adjustments for Consumers Electing This Option for Service Beginning January 1, 2020 (No New Service)

(D)

Transition Adjustments (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2020	-0.766	-0.803	-0.795	-0.976	-1.011
2021	-1.158	-1.191	-1.184	-1.347	-1.363
2022	-1.250	-1.284	-1.277	-1.446	-1.460
2023	-1.343	-1.378	-1.369	-1.542	-1.555
2024	-1.423	-1.458	-1.450	-1.625	-1.636

Consumer Opt-Out Charge (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2020-2024	1.010	0.947	0.997	0.706	0.528

Adjustments for Consumers Electing This Option for Service Beginning January 1, 2021 (No New Service)

(M)

Transition Adjustments (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2021	-1.322	-1.286	-1.320	-1.414	-1.428
2022	-1.399	-1.365	-1.398	-1.491	-1.500
2023	-1.392	-1.357	-1.391	-1.484	-1.494
2024	-1.622	-1.586	-1.621	-1.717	-1.721
2025	-1.783	-1.746	-1.782	-1.881	-1.881

Consumer Opt-Out Charge (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2021-2025	0.628	0.626	0.610	0.376	0.233

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 Received
 Filing Center
 NOV 15 2023

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**TRANSITION ADJUSTMENT
 FIVE-YEAR COST OF SERVICE OPT-OUT**

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Adjustments for Consumers Electing This Option for Service Beginning January 1, 2022 (No New Service)
Transition Adjustments (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2022	-4.055	-4.022	-4.054	-4.144	-4.062
2023	-3.795	-3.762	-3.794	-3.884	-3.811
2024	-3.466	-3.433	-3.465	-3.557	-3.495
2025	-2.307	-2.273	-2.306	-2.399	-2.377
2026	-1.245	-1.211	-1.244	-1.337	-1.350

Consumer Opt-Out Charge (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2022-2026	1.071	1.133	1.079	0.924	0.797

Adjustments for Consumers Electing This Option for Service Beginning January 1, 2023 (No New Service)
Transition Adjustments (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2023	-8.665	-8.675	-8.688	-8.796	-8.536
2024	-8.114	-8.124	-8.136	-8.239	-7.996
2025	-7.668	-7.678	-7.690	-7.791	-7.562
2026	-5.919	-5.930	-5.944	-6.054	-5.885
2027	-5.127	-5.138	-5.151	-5.259	-5.115

Consumer Opt-Out Charge (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2023-2027	0.400	0.384	0.365	0.178	0.106

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 Filing Center
 NOV 15 2023

**TRANSITION ADJUSTMENT
 FIVE-YEAR COST OF SERVICE OPT-OUT**
Adjustments for Consumers Electing This Option for Service Beginning January 1, 2024
Transition Adjustments (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2024	-6.508	-6.521	-6.539	-6.678	-6.496
2025	-7.787	-7.801	-7.817	-7.948	-7.721
2026	-5.741	-5.759	-5.780	-5.955	-5.806
2027	-4.191	-4.206	-4.225	-4.376	-4.273
2028	-1.462	-1.476	-1.494	-1.639	-1.625

Consumer Opt-Out Charge (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2024-2028	1.487	1.465	1.453	1.305	1.191

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 Filing Center
 NOV 15 2023