



Oregon

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Public Utility Commission

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June 28, 2022



BY EMAIL

Portland General Electric Company

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RE: Advice No. 22-08

The tariff sheets in your June 14, 2022, compliance filing docketed in UE 394, Advice No. 22-08, are accepted in compliance with Order No. 22-129. Attached is a receipted copy of the sheets in your compliance filing for your records.

/s/ Nolan Moser

Nolan Moser

Chief Administrative Law Judge

Public Utility Commission of Oregon

503-689-3622

SCHEDULE 26 (Continued)

ENERGY PAYMENTS

The Energy Payment is equal to the Mid-Columbia Electricity Index (Mid-C) as reported by the Powerdex, adjusted for losses based on the Customer’s delivery voltage. The Firm Energy Reduction amount can be up to 120% of the Committed Load Reduction.

The monthly energy prices (per MWh) for the months in which the events are called* are:

Jan 2022	Feb 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Nov 2022	Dec 2022
\$87.20	\$70.30	\$38.60	\$90.00	\$122.80	\$97.00	\$59.00	\$72.80

The Energy Payment rates will be updated by December 1st for the next year beginning in January. Assessment and settlement of the Energy Payment will occur within 60 days of the Firm Load Reduction Event. Energy Payments are not eligible to be paid up-front at the time of commissioning.

LINE LOSSES

Losses will be included by multiplying the applicable price by the following adjustment factors:

Subtransmission Delivery Voltage	1.0416	(I)
Primary Delivery Voltage	1.0530	(I)
Secondary Delivery Voltage	1.0640	(R)

LOAD REDUCTION MEASUREMENT

Load reduction is measured as a reduction of load from a customer baseline load calculation during each hour of the Load Reduction Event. Although the Load Reduction Plan shall specify the customer baseline load calculation methodology to be used, PGE generally uses the following baseline methodology:

Baseline Load Profile

The Baseline Load Profile is based upon the average hourly load of the five highest load days in the last ten Typical Operational Days for the event season period. For Customers choosing the four-hour or 10-minute notification options there is an adjustment to the amounts above to reflect the day-of operational characteristics leading up to the Firm Load Reduction Event if the Firm Load Reduction Event starts at 11 am or later. This adjustment is the difference between the Firm Load Reduction Event day load and the average load of the five highest days used in the Baseline Load Profile during the two-hour period ending four hours prior to the start of the Firm Load Reduction Event.

**SCHEDULE 143
SPENT FUEL ADJUSTMENT**

PURPOSE

The purpose of this schedule is to implement in rates the amortization of the excess funds previously contained in the Trojan Nuclear Decommissioning Trust Fund and any ongoing refunds from the United States Department of Energy. Also included are pollution control tax credits associated with the Independent Spent Fuel Storage Installation at the Trojan nuclear plant.

APPLICABLE

To all bills for Electricity Service calculated under all schedules and contracts, except those Customers explicitly exempted.

PART A – TROJAN NUCLEAR DECOMMISSIONING TRUST FUND

Part A consists of the amortization of the excess funds previously contained in the Trojan Nuclear Decommissioning Trust Fund and any ongoing refunds from the United States Department of Energy.

PART B – ISFSI ADJUSTMENT

Part B consists of the amortization of the payments from the Oregon Department of Energy related to state pollution control tax credits for the Independent Spent Fuel Storage Installation at Trojan.

ADJUSTMENT RATES

The Adjustment Rates, applicable for service on and after the effective date of this schedule, will be:

<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>	(R)
7	(0.019)	0.000	(0.019) ¢ per kWh	
15	(0.014)	0.000	(0.014) ¢ per kWh	
32	(0.016)	0.000	(0.016) ¢ per kWh	
38	(0.015)	0.000	(0.015) ¢ per kWh	
47	(0.018)	0.000	(0.018) ¢ per kWh	
49	(0.018)	0.000	(0.018) ¢ per kWh	
75				
Secondary	(0.015)	0.000	(0.015) ¢ per kWh ⁽¹⁾	
Primary	(0.015)	0.000	(0.015) ¢ per kWh ⁽¹⁾	
Subtransmission	(0.015)	0.000	(0.015) ¢ per kWh ⁽¹⁾	

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

SCHEDULE 143 (Continued)

ADJUSTMENT RATES (Continued)

	<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>	
83		(0.016)	0.000	(0.016) ¢ per kWh	(R)
85					
	Secondary	(0.016)	0.000	(0.016) ¢ per kWh	
	Primary	(0.015)	0.000	(0.015) ¢ per kWh	
89					
	Secondary	(0.015)	0.000	(0.015) ¢ per kWh	
	Primary	(0.015)	0.000	(0.015) ¢ per kWh	
	Subtransmission	(0.015)	0.000	(0.015) ¢ per kWh	
90					
	Primary	(0.014)	0.000	(0.014) ¢ per kWh	(C)
	Subtransmission	(0.014)	0.000	(0.014) ¢ per kWh	(N)
91		(0.014)	0.000	(0.014) ¢ per kWh	
92		(0.014)	0.000	(0.014) ¢ per kWh	
95		(0.014)	0.000	(0.014) ¢ per kWh	
485					
	Secondary	(0.011)	0.000	(0.011) ¢ per kWh	
	Primary	(0.011)	0.000	(0.011) ¢ per kWh	
489					
	Secondary	(0.015)	0.000	(0.015) ¢ per kWh	
	Primary	(0.015)	0.000	(0.015) ¢ per kWh	
	Subtransmission	(0.015)	0.000	(0.015) ¢ per kWh	
490					
	Primary	(0.014)	0.000	(0.014) ¢ per kWh	(C)
	Subtransmission	(0.014)	0.000	(0.014) ¢ per kWh	(N)
491		(0.014)	0.000	(0.014) ¢ per kWh	
492		(0.014)	0.000	(0.014) ¢ per kWh	
495		(0.014)	0.000	(0.014) ¢ per kWh	
515		(0.014)	0.000	(0.014) ¢ per kWh	(M)
532		(0.016)	0.000	(0.016) ¢ per kWh	(M)(R)

SCHEDULE 143 (Concluded)

ADJUSTMENT RATES (Continued)

<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>	(M)
538	(0.015)	0.000	(0.015) ¢ per kWh	(R)
549	(0.018)	0.000	(0.018) ¢ per kWh	
575				
Secondary	(0.015)	0.000	(0.015) ¢ per kWh ⁽¹⁾	
Primary	(0.015)	0.000	(0.015) ¢ per kWh ⁽¹⁾	
Subtransmission	(0.015)	0.000	(0.015) ¢ per kWh ⁽¹⁾	
583	(0.016)	0.000	(0.016) ¢ per kWh	
585				
Secondary	(0.016)	0.000	(0.016) ¢ per kWh	
Primary	(0.015)	0.000	(0.015) ¢ per kWh	
589				
Secondary	(0.015)	0.000	(0.015) ¢ per kWh	
Primary	(0.015)	0.000	(0.015) ¢ per kWh	
Subtransmission	(0.015)	0.000	(0.015) ¢ per kWh	
590				(C)
Primary	(0.014)	0.000	(0.014) ¢ per kWh	(N)
Subtransmission	(0.014)	0.000	(0.014) ¢ per kWh	
591	(0.014)	0.000	(0.014) ¢ per kWh	
592	(0.014)	0.000	(0.014) ¢ per kWh	
595	(0.014)	0.000	(0.014) ¢ per kWh	
689				
Secondary	(0.015)	0.000	(0.015) ¢ per kWh	
Primary	(0.015)	0.000	(0.015) ¢ per kWh	
Subtransmission	(0.015)	0.000	(0.015) ¢ per kWh	(R)

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

BALANCING ACCOUNT

The Company will maintain balancing accounts to track the difference between the Trojan Nuclear Decommissioning Trust Fund refund, ongoing refunds, and the ISFSI payments and the actual Schedule 143 revenues. This difference will accrue interest at the Commission-authorized rate for deferred accounts.

**SCHEDULE 600
ELECTRICITY SERVICE SUPPLIER CHARGES**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To any Electricity Service Supplier (ESS), including an applicant ESS, providing service to Customers. To receive service under this schedule, the ESS must sign an ESS Service Agreement and abide by all provisions of the Company's Tariff.

SERVICES

The following services are offered to an ESS providing Electricity to one or more Direct Access Service Customers.

Transmission Services (Applicable to Scheduling ESS only)

Transmission services are provided to an ESS pursuant to the Company's Open Access Transmission Tariff (OATT), Original Volume No. 8 (PGE-8).

(D)

ESS Provided Regulation and Imbalance Service

An ESS that self-provides Regulation and Frequency Response and Energy Imbalance Services must provide the Company with a real-time load and power factor signal via electronic metering from the Customer load to the location designated by the Company, consistent with PGE's OATT and business practices.

(C)

SCHEDULE 600 (Concluded)

SPECIAL CONDITION

The ESS must purchase firm Transmission Service under the Company's OATT for not less than one-month duration and will be charged at the OATT monthly rate for firm transmission.

PGE DISTRIBUTION LOSSES

(C)

The ESS will schedule sufficient Energy to provide for the following losses on the Company's distribution system:

(C)

		<u>Delivery Voltage</u>		
	Secondary	Primary	Subtransmission	
Losses:	2.34%	1.25%	0.14%	(C)