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September 15, 2022

Oregon Public Utility Commission Attn: Filing Center 201 High Street S.E., Suite 100 Salem, OR 97301-3398

Re: Revised Advice No. CNG/O22-07-05, UG 445 Supplemental Proposed Rate Changes to Cascade Natural Gas' Tariff Sheets

Cascade Natural Gas Corporation ("Cascade" or "Company") submits for filing rate changes to Cascade's P.U.C. OR No. 10 Tariffs. These proposed changes incorporate the changes filed in the Company's Purchased Gas Adjustment filing (Advice No. O22-07-02), the filings for non-gas cost adjustments (Advice Nos. O22-07-03 and O22-07-04), the Energy Discount program changes (Docket ADV 1409), and, withdrawing the Oregon Corporate Activity Tax (Docket ADV 1420). Additionally, Cascade is proposing language changes to align with the previous changes to Rule 6 (Docket No. ADV 1010), which state that monthly bills are due and payable within twenty-two days from the date of rendition.

The Company requests all of the previously referenced changes be permitted to become effective with service on and after November 1, 2022. Tariff sheets affected by the proposed changes are as follows:

Eighth Revision of Sheet No. iii Ninth Revision of Sheet No. 101.1 Ninth Revision of Sheet No. 104.1 Ninth Revision of Sheet No. 105.1 Tenth Revision of Sheet No. 111.1 First Revision of Sheet No. 111.2 Tenth Revision of Sheet No. 163.1 Ninth Revision of Sheet No. 170.1 Tenth Revision of Sheet No. 800.1

If there are any questions regarding this filing, please contact me at (208) 377-6015.

Sincerely,

/s/ Lori A. Blattner

Lori A. Blattner
Director, Regulatory Affairs
Cascade Natural Gas Corporation
8113 W. Grandridge Blvd.
Kennewick, WA 99336-7166
Lori.blattner@intgas.com

Enclosures

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SCHEDULE 101 GENERAL RESIDENTIAL SERVICE RATE

APPLICABILITY

This schedule is available to residential customers.

RATE

Basic Service Charge		\$6.00	per month]
Energy Discount Program	Schedule 37	\$0.81	per month	(N
] `
Delivery Charge		\$0.39467	per therm	
				1
Schedule 177	Cost of Gas (WACOG)	\$0.57995	per therm	(1)
Schedule 191	Temporary Gas Cost Rate	\$0.13789	per therm	(1)
Schedule 192	Intervenor Funding	\$0.00088	per therm	(R
Schedule 193	Conservation Alliance Plan	(\$0.00824)	per therm	(R
Schedule 196	Oregon Earnings Sharing	\$0.00000	per therm	(D
Schedule 197	Environmental Remediation Cost	\$0.00030	per therm	
Schedule 198	Unprotected EDIT	(\$0.00720)	per therm	
	Total	\$1.09825	per therm	(1)

MINIMUM CHARGE

Basic Service Charge \$6.00

TERMS OF PAYMENT

Each monthly bill shall be due and payable within twenty-two days from the date of rendition.

(C)

TAX ADDITIONS

The rates named herein are subject to increases as set forth in Schedule 100 for Municipal Exactions.

GENERAL TERMS

SCHEDULE 104 GENERAL COMMERCIAL SERVICE RATE

APPLICABILITY

This schedule is available to commercial customers.

RATE

Basic Service Charge		\$12.00	per month	
Delivery Charge		\$0.27282	per therm	
Schedule 37	Energy Discount Program	\$0.00889	per therm	
Schedule 177	Cost of Gas (WACOG)	\$0.57995	per therm	
Schedule 191	Temporary Gas Cost Rate	\$0.13789	per therm	
Schedule 192	Intervenor Funding	\$0.00000	per therm	
Schedule 193	Conservation Alliance Plan	(\$0.01699)	per therm	
Schedule 196	Oregon Earnings Sharing	\$0.00000	per therm	
Schedule 197	Environmental Remediation Cost	\$0.00030	per therm	
Schedule 198	Unprotected EDIT	(\$0.00462)	per therm	
	Total	\$0.97824	per therm	

MINIMUM CHARGE

Basic Service Charge \$12.00

TERMS OF PAYMENT

Each monthly bill shall be due and payable within twenty-two days from the date of rendition.

(C)

TAX ADDITIONS

The rates named herein are subject to increases as set forth in Schedule 100 for Municipal Exactions.

GENERAL TERMS

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P.U.C. OR. No. 10

SCHEDULE 105 GENERAL INDUSTRIAL SERVICE RATE

APPLICABILITY

This schedule is available to industrial customers.

RATE

Basic Service Charge		\$35.00	per month
Delivery Charge		\$0.24226	per therm
Schedule 37	Energy Discount Program	\$0.00727	per therm
Schedule 177	Cost of Gas (WACOG)	\$0.57995	per therm
Schedule 191	Temporary Gas Cost Rate	\$0.13789	per therm
Schedule 192	Intervenor Funding	\$0.00022	per therm
Schedule 193	Conservation Alliance Plan	\$0.00000	per therm
Schedule 196	Oregon Earnings Sharing	\$0.00000	per therm
Schedule 197	Environmental Remediation Cost	\$0.00030	per therm
Schedule 198	Unprotected EDIT	(\$0.00358)	per therm
	Total	\$0.96431	per therm

MINIMUM CHARGE

Basic Service Charge \$35.00

TERMS OF PAYMENT

Each monthly bill shall be due and payable within twenty-two days from the date of rendition.

TAX ADDITIONS

The rates named herein are subject to increases as set forth in Schedule 100 for Municipal Exactions.

GENERAL TERMS

Service under this rate schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this rate schedule apply to service under this rate schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

CNG/O22-07-05 Issued July 29, 2022

SCHEDULE 111 LARGE VOLUME GENERAL SERVICE RATE

APPLICABILITY

Service under this schedule shall be for natural gas supplied for all purposes to customers having an annual fuel requirement of not less than 50,000 therms and where the customer's major fuel requirement is for process use.

RATE

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Basic Service Charge		\$144.00	per month	
Delivery Charge		\$0.16113	per therm	
OTHER CHARGES:				
Schedule 37	Energy Discount Program	\$0.00479	per therm	(
Schedule 177	Cost of Gas (WACOG)	\$0.57995	per therm	(
Schedule 191	Temporary Gas Cost Rate	\$0.13789	per therm	(
Schedule 192	Intervenor Funding	\$0.00022	per therm	(
Schedule 193	Conservation Alliance Plan	\$0.00000	per therm	
Schedule 196	Oregon Earnings Sharing	\$0.00000	per therm	(
Schedule 197	Environmental Remediation Cost	\$0.00030	per therm	
Schedule 198	Unprotected EDIT	(\$0.00275)	per therm	
	Total	\$0.88153	per therm	(

MINIMUM CHARGE

Basic Service Charge \$144.00

SERVICE AGREEMENT

Customers receiving service under this rate schedule shall execute a service agreement for a minimum period of twelve consecutive months' use. The service agreement term shall be for a period not less than one year and the termination date of the service agreement in any year shall be September 30th.

ANNUAL DEFICIENCY BILL

In the event the customer purchases less than the Annual Minimum Quantity of 50,000 therms as stated in the service agreement, the customer shall be charged an Annual Deficiency Bill. The Annual Deficiency Bill shall be calculated as the difference between the Annual Minimum Quantity and the actual purchase of transport therms times the difference between the per therm rates effective in this schedule and any modifying schedules less WACOG.

CASCADE NATURAL GAS CORPORATION

First Revision of Sheet No. 111.2

Cancelling
Original Sheet 111.2

P.U.C. OR. No. 10

SCHEDULE 111 LARGE VOLUME GENERAL SERVICE RATE

TERMS OF PAYMENT

Each monthly bill shall be due and payable within twenty-two days from the date of rendition.

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TAX ADDITIONS

The rates named herein are subject to increases as set forth in Schedule 100 for Municipal Exactions.

GENERAL TERMS

SCHEDULE 163 GENERAL DISTRIBUTION SYSTEM INTERRUPTIBLE TRANSPORTATION SERVICE

PURPOSE

This schedule provides interruptible transportation service on the Company's distribution system of customer- supplied natural gas. Service under this schedule is subject to entitlement and curtailment.

APPLICABILTY

To be served on this schedule, the customer must have a service agreement with the Company. The customer must also have secured the purchase and delivery of gas supplies, which may include purchases from a third party agent authorized by the customer served on this schedule. Such agent, otherwise known as a marketer or supplier and hereafter referred to as supplier, nominates and transports natural gas to the Company's system on a Customer's behalf in the manner established herein.

RATE

A. **Basic Service Charge**

\$625.00 per month

B. **Distribution Charge** for All Therms Delivered Per Month

		Base Rate	Sch. 37	Sch. 192	Sch. 196	Sch 197	Sch 198	Billing	
								Rate	
First	10,000	\$0.12833	\$0.00207	\$0.00022	\$0.000	\$0.00030	(\$0.00114)	\$0.12978	per therm (I)
Next	10,000	\$0.11577	\$0.00207	\$0.00022	\$0.000	\$0.00030	(\$0.00114)	\$0.11722	per therm (I)
Next	30,000	\$0.10877	\$0.00207	\$0.00022	\$0.000	\$0.00030	(\$0.00114)	\$0.11022	per therm (I)
Next	50,000	\$0.06680	\$0.00207	\$0.00022	\$0.000	\$0.00030	(\$0.00114)	\$0.06825	per therm (I)
Next	400,000	\$0.03389	\$0.00207	\$0.00022	\$0.000	\$0.00030	(\$0.00114)	\$0.03534	per therm (I)
Next	500,000	\$0.01816	\$0.00207	\$0.00022	\$0.000	\$0.00030	(\$0.00114)	\$0.01961	per therm (I)
Over	1,000,000	\$0.00189	\$0.00207	\$0.00022	\$0.000	\$0.00030	(\$0.00114)	\$0.00334	per therm (I)

C. Commodity Gas Supply Charge

The Company will pass through to the customer served on this schedule all costs, if any, incurred for securing the necessary supply at the city gate excluding pipeline transportation charges.

D. Gross Revenue Fee

The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover state utility tax and other governmental levies imposed upon the Company, as those fees and levies may be in effect from time to time.

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P.U.C. OR. No. 10

SCHEDULE 170 INTERRUPTIBLE SERVICE

AVAILABILITY

This schedule is available for natural gas delivered for all purposes to customers having an annual fuel requirement of not less than 180,000 therms per year and where customer agrees to maintain standby fuel burning facilities and an adequate supply of standby fuel to replace the entire supply of natural gas delivered hereunder.

SERVICE

Service under this schedule shall be subject to curtailment by the Company when in the judgment of the Company such curtailment or interruption of service is necessary. Company shall not be liable for damages for or because of any curtailment of natural gas deliveries hereunder.

RATE

IVATE			
Basic Service Charge		\$300.00	per month
Delivery Charge		\$0.12376	per therm
OTHER CHARGES:			
Schedule 37	Energy Discount Program	\$0.00364	per therm
Schedule 177	Cost of Gas (WACOG)	\$0.57995	per therm
Schedule 191	Gas Cost Rate Adjustment	\$0.13789	per therm
Schedule 192	Intervenor Funding Adjustment	\$0.00022	per therm
Schedule 193	Conservation Alliance Plan	\$0.00000	per therm
Schedule 196	Oregon Earnings Sharing	\$0.00000	per therm
Schedule 197	Environmental Remediation Costs	\$0.00030	per therm
Schedule 198	Unprotected EDIT	(\$0.00204)	per therm
All Therms per Month:	Total Per Therm Rate	\$0.84372	per therm

MINIMUM CHARGE

Basic Service Charge \$300.00

TERMS OF PAYMENT

Each monthly bill shall be due and payable twenty-two days from the date of rendition.

TAX ADDITIONS

The rates named herein are subject to increases as set forth in Schedule 100 for Municipal Exactions.

SERVICE AGREEMENT

Service under this schedule requires an executed service agreement between the Company and the customer. The service agreement term shall be for a period not less than the period covered under the customer's gas purchase contract with the customer's supplier. However, in no event shall the service agreement be for less than one year and the termination date of the service agreement in any year shall be September 30th. (continued)

CNG/O22-07-05 Issued July 29, 2022 Effective for Service on and after November 1, 2022

Schedule 800 Biomethane Receipt Services

PURPOSE:

This Schedule establishes terms and conditions whereby qualifying producers of biomethane (Biomethane Producer) may request either a newly constructed interconnection to the Company's distribution system or increased capacity at an existing interconnection point for the purpose of injecting qualifying biomethane on the Company's distribution system.

APPLICABILITY:

Service under this Schedule is available to Biomethane Producers who meet all of the following conditions:

- 1) The Biomethane Producer must meet the following credit screening criteria as established for nonresidential customers in Rule 2;
- 2) The raw biogas from which the biomethane is produced must be from one or a mix of the following feedstocks: a) agricultural byproducts; b) wastewater; c) landfill waste; or d) food and beverage waste;
- The Company, in its sole opinion, has determined that injection of biomethane will not jeopardize or interfere with normal operation of the Company's distribution system and its provision of gas service to its customers;
- 4) Prior to the Company's building an interconnection, the Biomethane Producer must demonstrate to the satisfaction of Company that it has secured end user(s) that are Company's customers who agree to purchase all the estimated biomethane production; and
- 5) The Biomethane Producer must comply with all terms and conditions preceding biomethane receipt services as established herein, including:
 - a. Paying all costs for the Interconnection Capacity Study and the Engineering Study as well as all interconnect costs; and
 - b. Executing a Biomethane Receipt Services Agreement for ongoing receipt services under this Schedule.

MONTHLY CHARGES

A Biomethane Producer receiving service under this Schedule shall receive the following monthly charges:

Basic Service Charge \$2,500.00

Blocks	s By	Base	Odorant	Sch. 37	Sch. 192	Sch. 197	Sch. 198	Billing Rate
Therm	15	Rate						
First	10,000	\$0.12833	\$0.0002125	\$0.00207	\$0.00022	\$0.00030	(\$0.00114)	\$0.12999
Next	10,000	\$0.11577	\$0.0002125	\$0.00207	\$0.00022	\$0.00030	(\$0.00114)	\$0.11743
Next	30,000	\$0.10877	\$0.0002125	\$0.00207	\$0.00022	\$0.00030	(\$0.00114)	\$0.11043
Next	50,000	\$0.06680	\$0.0002125	\$0.00207	\$0.00022	\$0.00030	(\$0.00114)	\$0.06846
Next	400,000	\$0.03389	\$0.0002125	\$0.00207	\$0.00022	\$0.00030	(\$0.00114)	\$0.03555
Over	500,000	\$0.01816	\$0.0002125	\$0.00207	\$0.00022	\$0.00030	(\$0.00114)	\$0.01982

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Schedule	<u>Title</u>	<u>Page</u>	
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Schedule	<u>Title</u>		
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P.U.C. OR. No. 10

Seventh Eighth Revision of Sheet No. 101.1

SCHEDULE 101 GENERAL RESIDENTIAL SERVICE RATE

APPLICABILITY

This schedule is available to residential customers.

RATE

Basic Service Charge		\$6.00	per month]
Energy Discount Program	Schedule 37	<u>\$0.81</u>	per month	(N)
Delivery Charge		\$0.39467	per therm	
Schedule 177	Cost of Gas (WACOG)	\$0. 43129 <u>57995</u>	per therm	<u>(1)</u>
Schedule 191	Temporary Gas Cost Rate	\$0. 03725 <u>13789</u>	per therm	<u>(1)</u>
Schedule 192	Intervenor Funding	\$0.00 107 088	per therm	<u>(R)</u>
Schedule 193	Conservation Alliance Plan	(\$0.00 250 824)	per therm	<u>(R)</u>
Schedule 195	Oregon Corporate Activity Tax	\$0.00265	per therm	<u>(D)</u>
Schedule 196	Oregon Earnings Sharing	\$0.00000	per therm	
Schedule 197	Environmental Remediation Cost	\$0.00030	per therm	(T)
Schedule 198	Unprotected EDIT	(\$0.00720)	per therm	(T)
	Total	\$0 <u>1</u> . 85753 <u>09825</u>	per therm	<u>(I)</u>

MINIMUM CHARGE

Basic Service Charge \$6.00

TERMS OF PAYMENT

Each monthly bill shall be due and payable within fifteen twenty-two days from the date of rendition.

TAX ADDITIONS

The rates named herein are subject to increases as set forth in Schedule 100 for Municipal Exactions.

GENERAL TERMS

Service under this rate schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this rate schedule apply to service under this rate schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

CNG/022-017-015

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Seventh-Eighth Revision of Sheet No. 104.1

P.U.C. OR. No. 10

SCHEDULE 104 GENERAL COMMERCIAL SERVICE RATE

APPLICABILITY

This schedule is available to commercial customers.

RATE

Basic Service Charge		\$12.00	per month
Delivery Charge		\$0.27282	per therm
Schedule 37	Energy Discount Program	\$0.00889	per therm
Schedule 177	Cost of Gas (WACOG)	\$0. 43129 <u>57995</u>	per therm
Schedule 191	Temporary Gas Cost Rate	\$0. 03725 <u>13789</u>	per therm
Schedule 192	Intervenor Funding	\$0.00000	per therm
Schedule 193	Conservation Alliance Plan	(\$0.0 0432 1699)	per therm
Schedule 195	Oregon Corporate Activity Tax	\$ 0.00265	per therm
Schedule 196	Oregon Earnings Sharing	\$0.00000	per therm
Schedule 197	Environmental Remediation Cost	\$0.00030	per therm
Schedule 198	Unprotected EDIT	(\$0.00462)	per therm
_	Total	\$0. 73537 <u>97824</u>	per therm

MINIMUM CHARGE

Basic Service Charge \$12.00

TERMS OF PAYMENT

Each monthly bill shall be due and payable within fifteen-twenty-two days from the date of rendition.

TAX ADDITIONS

The rates named herein are subject to increases as set forth in Schedule 100 for Municipal Exactions.

GENERAL TERMS

Service under this rate schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this rate schedule apply to service under this rate schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

CNG/022-017-015

SCHEDULE 105 GENERAL INDUSTRIAL SERVICE RATE

APPLICABILITY

This schedule is available to industrial customers.

RATE

Basic Service Charge		\$35.00	per month
Delivery Charge		\$0.24226	per therm
Schedule 37	Energy Discount Program	\$0.00727	per therm
Schedule 177	Cost of Gas (WACOG)	\$0. 43129 <u>57995</u>	per therm
Schedule 191	Temporary Gas Cost Rate	\$0. 03725 <u>13789</u>	per therm
Schedule 192	Intervenor Funding	\$0.000 <mark>88</mark> 22	per therm
Schedule 193	Conservation Alliance Plan	\$0.00000	per therm
Schedule 195	Oregon Corporate Activity Tax	\$0.00265	per therm
Schedule 196	Oregon Earnings Sharing	\$0.00000	per therm
Schedule 197	Environmental Remediation Cost	\$0.00030	per therm
Schedule 198	Unprotected EDIT	(\$0.00358)	per therm
	Total	\$0. 71105 <u>96431</u>	per therm

MINIMUM CHARGE

Basic Service Charge \$35.00

TERMS OF PAYMENT

Each monthly bill shall be due and payable within fifteen-twenty-two days from the date of rendition.

TAX ADDITIONS

The rates named herein are subject to increases as set forth in Schedule 100 for Municipal Exactions.

GENERAL TERMS

Service under this rate schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this rate schedule apply to service under this rate schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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Eighth-Ninth Revision of Sheet No. 111.1

P.U.C. OR. No. 10

SCHEDULE 111 LARGE VOLUME GENERAL SERVICE RATE

APPLICABILITY

Service under this schedule shall be for natural gas supplied for all purposes to customers having an annual fuel requirement of not less than 50,000 therms and where the customer's major fuel requirement is for process use.

RATE

<u> </u>			
Basic Service Charge		\$144.00	per month
Delivery Charge		\$0.16113	per therm
OTHER CHARGES:			
Schedule 37	Energy Discount Program	\$0.00479	per therm
Schedule 177	Cost of Gas (WACOG)	\$0. 43129 <u>57995</u>	per therm
Schedule 191	Temporary Gas Cost Rate	\$0. 03725 <u>13789</u>	per therm
Schedule 192	Intervenor Funding	\$0.000 <mark>88</mark> 22	per therm
Schedule 193	Conservation Alliance Plan	\$0.00000	per therm
Schedule 195	Oregon Corporate Activity Tax	\$ 0.00265	per therm
Schedule 196	Oregon Earnings Sharing	\$0.00000	per therm
Schedule 197	Environmental Remediation Cost	\$0.00030	per therm
Schedule 198	Unprotected EDIT	(\$0.00275)	per therm
	Total	\$0. 63075 <u>88153</u>	per therm

MINIMUM CHARGE

Basic Service Charge \$144.00

SERVICE AGREEMENT

Customers receiving service under this rate schedule shall execute a service agreement for a minimum period of twelve consecutive months' use. The service agreement term shall be for a period not less than one year and the termination date of the service agreement in any year shall be September 30th.

ANNUAL DEFICIENCY BILL

In the event the customer purchases less than the Annual Minimum Quantity of 50,000 therms as stated in the service agreement, the customer shall be charged an Annual Deficiency Bill. The Annual Deficiency Bill shall be calculated as the difference between the Annual Minimum Quantity and the actual purchase of transport therms times the difference between the per therm rates effective in this schedule and any modifying schedules less WACOG.

CASCADE NATURAL GAS CORPORATION

First Revision of Sheet No. 111.2

Cancelling

P.U.C. OR. No. 10 Original Sheet 111.2

SCHEDULE 111 LARGE VOLUME GENERAL SERVICE RATE

TERMS OF PAYMENT

Each monthly bill shall be due and payable within fifteen twenty-two days from the date of rendition.

(C)

TAX ADDITIONS

The rates named herein are subject to increases as set forth in Schedule 100 for Municipal Exactions.

GENERAL TERMS

Eighth-Ninth Revision of Sheet No. 163.1

SCHEDULE 163 GENERAL DISTRIBUTION SYSTEM INTERRUPTIBLE TRANSPORTATION SERVICE

PURPOSE

This schedule provides interruptible transportation service on the Company's distribution system of customer- supplied natural gas. Service under this schedule is subject to entitlement and curtailment.

APPLICABILTY

To be served on this schedule, the customer must have a service agreement with the Company. The customer must also have secured the purchase and delivery of gas supplies, which may include purchases from a third party agent authorized by the customer served on this schedule. Such agent, otherwise known as a marketer or supplier and hereafter referred to as supplier, nominates and transports natural gas to the Company's system on a Customer's behalf in the manner established herein.

RATE

A. **Basic Service Charge**

\$625.00 per month

B. <u>Distribution Charge</u> for All Therms Delivered Per Month

			Base Rate	Sch. 37	Sch. 192	Sch. 195	Sch.	Sch 197	Sch 198	Billing		
							196			Rate		
Fir	st	10,000	\$0.12833	\$0.00207	\$0.000 <mark>88</mark> 22	\$0.00265	\$0.000	\$0.00030	(\$0.00114)	\$0. 13102 <u>1</u> 2978	per therm	(<u>∓</u> I)
Ne	xt	10,000	\$0.11577	\$0.00207	\$0.000 <mark>8822</mark>	\$0.00265	\$0.000	\$0.00030	(\$0.00114)	\$0. 11846 <u>1</u> <u>1722</u>	per therm	(∓ <u>I</u>)
Ne	xt	30,000	\$0.10877	\$0.00207	\$0.000 <mark>8822</mark>	\$0.00265	\$0.000	\$0.00030	(\$0.00114)	\$0. 11146 <u>1</u> 1022	per therm	(<u>∓</u> I)
Ne	xt	50,000	\$0.06680	\$0.00207	\$0.000 <mark>88<u>22</u></mark>	\$0.00265	\$0.000	\$0.00030	(\$0.00114)	\$0. 06949 <u>0</u> <u>6825</u>	per therm	(<u>∓</u> I)
Ne	xt	400,000	\$0.03389	\$0.00207	\$0.000 <mark>8822</mark>	\$0.00265	\$0.000	\$0.00030	(\$0.00114)	\$0. 03658 <u>0</u> 3534	per therm	(<u>∓</u>])
Ne	xt	500,000	\$0.01816	\$0.00207	\$0.000 <mark>8822</mark>	\$0.00265	\$0.000	\$0.00030	(\$0.00114)	\$0. 02085 <u>0</u> <u>1961</u>	per therm	(<u>∓I</u>)
Ov	er	1,000,000	\$0.00189	\$0.00207	\$0.000 <mark>88<u>22</u></mark>	\$0.00265	\$0.000	\$0.00030	(\$0.00114)	\$0. 00458 <u>0</u> <u>0334</u>	per therm	(<u>∓I</u>)

C. Commodity Gas Supply Charge

The Company will pass through to the customer served on this schedule all costs, if any, incurred for securing the necessary supply at the city gate excluding pipeline transportation charges.

D. Gross Revenue Fee

The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover state utility tax and other governmental levies imposed upon the Company, as those fees and levies may be in effect from time to time.

Canceling

Seventh Eighth Revision of Sheet No. 170.1

P.U.C. OR. No. 10

SCHEDULE 170 INTERRUPTIBLE SERVICE

AVAILABILITY

This schedule is available for natural gas delivered for all purposes to customers having an annual fuel requirement of not less than 180,000 therms per year and where customer agrees to maintain standby fuel burning facilities and an adequate supply of standby fuel to replace the entire supply of natural gas delivered hereunder.

SERVICE

Service under this schedule shall be subject to curtailment by the Company when in the judgment of the Company such curtailment or interruption of service is necessary. Company shall not be liable for damages for or because of any curtailment of natural gas deliveries hereunder.

RATE

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Basic Service Charge		\$300.00	per month
Delivery Charge		\$0.12376	per therm
OTHER CHARGES:			
Schedule 37	Energy Discount Program	\$0.00364	per therm
Schedule 177	Cost of Gas (WACOG)	\$0. 43129 <u>57995</u>	per therm
Schedule 191	Gas Cost Rate Adjustment	\$0. 03725 <u>13789</u>	per therm
Schedule 192	Intervenor Funding Adjustment	\$0.000 <mark>88</mark> 22	per therm
Schedule 193	Conservation Alliance Plan	\$0.00000	per therm
Schedule 195	Oregon Corporate Activity Tax	\$ 0.00265	per therm
Schedule 196	Oregon Earnings Sharing	\$0.00000	per therm
Schedule 197	Environmental Remediation Costs	\$0.00030	per therm
Schedule 198	Unprotected EDIT	(\$0.00204)	per therm
All Therms per Month:	Total Per Therm Rate	\$0. 59409 <u>84372</u>	per therm

MINIMUM CHARGE

Basic Service Charge \$300.00

TERMS OF PAYMENT

Each monthly bill shall be due and payable fifteen-twenty-two days from the date of rendition.

TAX ADDITIONS

The rates named herein are subject to increases as set forth in Schedule 100 for Municipal Exactions.

SERVICE AGREEMENT

Service under this schedule requires an executed service agreement between the Company and the customer. The service agreement term shall be for a period not less than the period covered under the customer's gas purchase contract with the customer's supplier. However, in no event shall the service agreement be for less than one year and the termination date of the service agreement in any year shall be September 30th. (continued)

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Schedule 800 Biomethane Receipt Services

PURPOSE:

This Schedule establishes terms and conditions whereby qualifying producers of biomethane (Biomethane Producer) may request either a newly constructed interconnection to the Company's distribution system or increased capacity at an existing interconnection point for the purpose of injecting qualifying biomethane on the Company's distribution system.

APPLICABILITY:

Service under this Schedule is available to Biomethane Producers who meet all of the following conditions:

- 1) The Biomethane Producer must meet the following credit screening criteria as established for nonresidential customers in Rule 2;
- 2) The raw biogas from which the biomethane is produced must be from one or a mix of the following feedstocks: a) agricultural byproducts; b) wastewater; c) landfill waste; or d) food and beverage waste;
- The Company, in its sole opinion, has determined that injection of biomethane will not jeopardize or interfere with normal operation of the Company's distribution system and its provision of gas service to its customers;
- 4) Prior to the Company's building an interconnection, the Biomethane Producer must demonstrate to the satisfaction of Company that it has secured end user(s) that are Company's customers who agree to purchase all the estimated biomethane production; and
- 5) The Biomethane Producer must comply with all terms and conditions preceding biomethane receipt services as established herein, including:
 - a. Paying all costs for the Interconnection Capacity Study and the Engineering Study as well as all interconnect costs; and
 - b. Executing a Biomethane Receipt Services Agreement for ongoing receipt services under this Schedule.

MONTHLY CHARGES

A Biomethane Producer receiving service under this Schedule shall receive the following monthly charges:

Basic Service Charge \$2,500.00

Blocks By Therms		Base Rate	Odorant	<u>Sch. 37</u>	Sch. 192	Sch. 195	Sch. 197	Sch. 198	Billing Rate
First	10,000	\$0.12833	\$0.0002125	<u>\$0.00207</u>	\$0.000 <mark>8822</mark>	\$0.00265	\$0.00030	(\$0.00114)	\$0. 13123 <u>12999</u>
Next	10,000	\$0.11577	\$0.0002125	\$0.00207	\$0.000 <mark>8822</mark>	\$0.00265	\$0.00030	(\$0.00114)	\$0. 11867 <u>11743</u>
Next	30,000	\$0.10877	\$0.0002125	\$0.00207	\$0.000 <mark>8822</mark>	\$0.00265	\$0.00030	(\$0.00114)	\$0. 11167 11043
Next	50,000	\$0.06680	\$0.0002125	\$0.00207	\$0.000 <mark>8822</mark>	\$0.00265	\$0.00030	(\$0.00114)	\$0. 06970 <u>06846</u>
Next	400,000	\$0.03389	\$0.0002125	\$0.00207	\$0.000 <mark>8822</mark>	\$0.00265	\$0.00030	(\$0.00114)	\$0. 03679 <u>03555</u>
Over	500,000	\$0.01816	\$0.0002125	\$0.00207	\$0.000 <mark>8822</mark>	\$ 0.00265	\$0.00030	(\$0.00114)	\$0. 02106 <u>01982</u>

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