

IDAHO POWER COMPANY
P.O. BOX 70
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December 9, 2005

Public Utility Commission of Oregon
Attn: Filing Center
PO Box 2148
Salem, Oregon 97309-2148

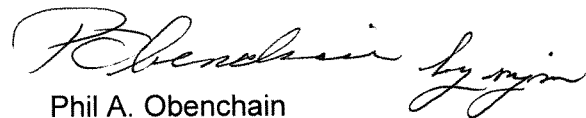
RE: Advice No. 05-17
First Revised Sheet No. 98-1
Residential and Small Farm Energy Credit

Dear Ms. Williams:

On November 15, 2005, Idaho Power Company submitted a revised First Revised Sheet No. 98-1 (Schedule 98) originally filed on October 27, 2005. Upon review by the Oregon Commission Staff, a correction was made to the calculation. Idaho Power hereby submits a corrected First Revised Sheet No. 98-1 (Schedule 98). Idaho Power still desires the effective date of December 28, 2005 and has included a Less than Statutory Notice (LSN) with this filing.

If you have questions, please feel free to call.

Sincerely,



Phil A. Obenchain

PAO:ma
Enclosures

c: Bonnie Tatom, OPUC
Ric Gale, IPCO

SCHEDULE 98
RESIDENTIAL AND SMALL FARM
ENERGY CREDIT

APPLICABILITY

This schedule is applicable to the qualifying electric energy delivered to residential Customers taking service under Schedule 1 and to agricultural Customers operating a water pumping or water delivery system used to irrigate agricultural crops or livestock pasturage under Schedule 24.

The Residential and Small Farm Energy Credit (Credit) is the result of the Settlement Agreement between the Company and BPA dated October 31, 2000. The Settlement Agreement provides for the determination of benefits during the period October 1, 2001 through September 30, 2006. The Credit under this schedule is effective October 26, 2001. This schedule shall expire when the benefits derived from the Settlement Agreement for the period October 1, 2001 through September 30, 2006 have been credited to customers as provided for under this schedule, but no later than December 31, 2006.

QUALIFYING ELECTRIC ENERGY

All kWh of energy delivered during the Billing Period to residential Customers taking service under Schedule 1 qualifies for the Credit under this schedule. The kWh of energy delivered during the Billing Period to applicable agricultural Customers taking service under Schedule 24 which qualifies for the Credit under this schedule is limited to either the agricultural Customer's actual metered energy or 222,000 kWh, whichever is less. Agricultural Customers will be identified by tax identification number or Social Security Number for purposes of determining qualifying electric energy under this schedule.

CREDIT ADJUSTMENT

An energy credit factor for residential Customers will be computed every six months – each time BPA changes its RL rate. The energy credit factor is determined by dividing the sum of monthly benefit derived from the Settlement Agreement for each month of the six-month rate period by the sum of the projected monthly kWh of energy consumption by residential Customers. The current computation of the energy credit factor is \$0.002230/kWh. An energy Credit equal to the current factor times the qualifying kWh of electric energy for the Billing Period will be included on each residential Customer billing. (I)

An energy credit factor for applicable agricultural Customers will be computed on an annual basis by dividing the annual benefit derived from the Settlement Agreement by the qualifying kWh of electric energy billed to applicable agricultural Customers for the December through November Billing Periods. An energy Credit equal to the credit adjustment factor times the qualifying kWh of electric energy billed to each applicable agricultural Customer during the December through November Billing Periods will be issued to each applicable agricultural Customer in December of each year.

BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON
550 CAPITOL STREET NORTHEAST
SALEM, OREGON 97308-2148

IN THE MATTER OF THE APPLICATION OF) UTILITY L.S.N. APPLICATION
Idaho Power Company) NO. _____
 (Utility Company))
 (Advice No. 05-17))

TO WAIVE STATUTORY NOTICE.

NOTE: ATTACH EXHIBIT IF SPACE IS INSUFFICIENT.

1. GENERAL DESCRIPTION OF THE PROPOSED SCHEDULE(S) ADDITION, DELETION, OR CHANGE. (SCHEDULE INCLUDES ALL RATES, TOLLS AND CHARGES FOR SERVICE AND ALL RULES AND REGULATIONS AFFECTING THE SAME).

Request to change the BPA fixed credit.

2. APPLICANT DESIRES TO CHANGE THE SCHEDULE(S) NOW ON FILE KNOWN AND DESIGNATED AS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE, AND ITEM).

Original Sheet No. 98-1

3. THE PROPOSED SCHEDULE(S) SHALL BE AS FOLLOWS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE, AND ITEM).

First Revised Sheet No. 98-1

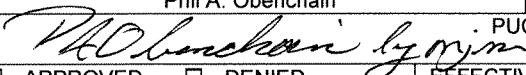
4. REASONS FOR REQUESTING A WAIVER OF STATUTORY NOTICE:

Upon review by the Oregon Commission Staff, a correction was made to the calculation on First Revised Sheet No. 98-1 filed with the Commission November 15, 2005.

5. REQUESTED EFFECTIVE DATE OF THE NEW SCHEDULE(S):

December 28, 2005.

6.

AUTHORIZED SIGNATURE Phil A. Obenchain	TITLE Senior Pricing Analyst	DATE 12-09-05
		
PUC USE ONLY		
<input type="checkbox"/> APPROVED <input type="checkbox"/> DENIED		EFFECTIVE DATE OF APPROVED SCHEDULE(S) OR CHANGE
AUTHORIZED SIGNATURE		DATE

**IDAHO POWER COMPANY
MONTHLY BPA CREDIT CALCULATION
OR-6MO FILED RATE CALC**

BPA RES. EX. SETTLEMENT MONTH	REVENUE MONTH	READ DATE	PHYSICAL POWER BENEFIT CONVERTED TO FINANCIAL							MONETARY BENEFIT			BPA ADJUST. LB, FB & SN	CURRENT MONTH BENEFIT		
			DEMAND (MW)	HOURS	MONTHLY ENERGY	"RL" RATE	TOTAL POWER COST	MID-C OR FBPF PRICE	COST AT MARKET OR FBPF PRICE	TOTAL POWER BENEFIT	DEMAND (MW)	\$/MWH			TOTAL	
Calculation of Credit -																
FY-2006:																
First Revised Sheet No. 98-1:																
1	Oct-05	Nov-05	10/31/05	3	745	2,235	\$25.29	\$56,532	\$38.00	\$84,930	\$28,398	2	\$19.76	\$29,442	(\$384)	\$57,456
2	Nov-05	Dec-05	11/30/05	3	720	2,160	\$35.56	\$76,817	\$38.00	\$82,080	\$5,263	2	\$38.00	\$54,720	(\$384)	\$59,599
3	Dec-05	Jan-06	1/2/06	3	744	2,232	\$35.78	\$79,865	\$38.00	\$84,816	\$4,951	2	\$16.64	\$24,762	\$0	\$29,713
4	Jan-06	Feb-06	1/31/06	3	744	2,232	\$30.99	\$69,165	\$38.00	\$84,816	\$15,651	2	\$23.40	\$34,815	\$0	\$50,466
5	Feb-06	Mar-06	3/2/06	3	672	2,016	\$29.29	\$59,048	\$38.00	\$76,608	\$17,560	2	\$23.54	\$31,639	\$0	\$49,199
6	Mar-06	Apr-06	4/3/06	3	744	2,232	\$25.85	\$57,700	\$38.00	\$84,816	\$27,116	2	\$20.39	\$30,336	\$0	\$57,452
Oct-Mar Fixed Credit				3	4,369	13,107	\$182.77	\$399,127	\$228.00	\$498,066	\$98,939	2	\$141.73	\$205,714	(\$768)	\$303,885
FY-2006:																
CORRECTED - First Revised Sheet No. 98-1:																
1	Oct-05	Nov-05	10/31/05	3	745	2,235	\$21.73	\$48,568	\$38.00	\$84,930	\$36,362	2	\$20.97	\$31,248	(\$384)	\$67,226
2	Nov-05	Dec-05	11/30/05	3	720	2,160	\$35.56	\$76,817	\$38.00	\$82,080	\$5,263	2	\$14.29	\$20,575	(\$384)	\$25,454
3	Dec-05	Jan-06	1/2/06	3	744	2,232	\$35.78	\$79,865	\$38.00	\$84,816	\$4,951	2	\$14.05	\$20,903	\$0	\$25,854
4	Jan-06	Feb-06	1/31/06	3	744	2,232	\$30.99	\$69,165	\$38.00	\$84,816	\$15,651	2	\$17.12	\$25,479	\$0	\$41,130
5	Feb-06	Mar-06	3/2/06	3	672	2,016	\$29.29	\$59,048	\$38.00	\$76,608	\$17,560	2	\$18.60	\$24,997	\$0	\$42,557
6	Mar-06	Apr-06	4/3/06	3	744	2,232	\$25.85	\$57,700	\$38.00	\$84,816	\$27,116	2	\$20.70	\$30,801	\$0	\$57,917
Oct-Mar Fixed Credit				3	4,369	13,107		\$391,163		\$498,066	\$106,903	2		\$154,003	(\$768)	\$260,138
FY-2006:																
SECOND CORRECTED - First Revised Sheet No. 98-1:																
1	Oct-05	Nov-05	10/31	3	745	2,235	\$21.73	\$48,568	\$38.00	\$84,930	\$36,362	2	\$20.97	\$31,248	(\$384)	\$67,226
2	Nov-05	Dec-05	11/30	3	720	2,160	\$30.54	\$65,970	\$38.00	\$82,080	\$16,110	2	\$14.29	\$20,575	(\$384)	\$36,301
3	Dec-05	Jan-06	1/2	3	744	2,232	\$30.73	\$68,594	\$38.00	\$84,816	\$16,222	2	\$14.05	\$20,903	\$0	\$37,125
4	Jan-06	Feb-06	1/31	3	744	2,232	\$26.63	\$59,440	\$38.00	\$84,816	\$25,376	2	\$17.12	\$25,479	\$0	\$50,855
5	Feb-06	Mar-06	3/2	3	672	2,016	\$25.18	\$50,754	\$38.00	\$76,608	\$25,854	2	\$18.60	\$24,997	\$0	\$50,851
6	Mar-06	Apr-06	4/3	3	744	2,232	\$22.19	\$49,539	\$38.00	\$84,816	\$35,277	2	\$20.70	\$30,801	\$0	\$66,078
ar Fixed Charged				3	4,369	13,107	\$26.16	\$342,865	\$228.00	\$498,066	\$155,201	2	\$17.62	\$154,003	(\$768)	\$308,436

**IDAHO POWER COMPANY
MONTHLY BPA CREDIT CALCULATION
OR-6MO FILED RATE CALC**

BPA RES. EX. SETTLEMENT MONTH	REVENUE MONTH	READ DATE	CURRENT MONTH BENEFIT	RESIDENTIAL SALES RATIO	TOTAL RESIDENTIAL BENEFIT	PREVIOUS MONTH ADJUSTMENT	TOTAL RESIDENTIAL BENEFIT	BILLING MONTH kWh	RESIDENTIAL CREDIT \$/kWh	IRRIGATION BENEFIT	ACTUAL PAYOUT ADJUSTMENT				
											ACTUAL PAYOUT MONTH	ACTUAL MONTH PAYOUT	CALC. PAYOUT	DIFF.	
Calculation of Credit -															
FY-2006:															
First Revised Sheet No. 98-1:															
1	Oct-05	Nov-05	10/31/05	\$57,456	79.17%	\$45,488	(\$17,681)	\$27,807	15,394,000	\$0.001806	\$11,968	Apr-05	\$46,159	\$28,478	(\$17,681)
2	Nov-05	Dec-05	11/30/05	\$59,599	95.24%	\$56,762	\$34,909	\$91,672	20,446,000	\$0.004484	\$2,837	May-05	\$35,828	\$70,738	\$34,909
3	Dec-05	Jan-06	1/2/06	\$29,713	99.76%	\$29,642	\$58,491	\$88,132	24,331,000	\$0.003622	\$71	Jun-05	\$35,555	\$94,046	\$58,491
4	Jan-06	Feb-06	1/31/06	\$50,466	99.84%	\$50,385	(\$9,143)	\$41,243	23,357,000	\$0.001766	\$81	Jul-05	\$40,569	\$31,427	(\$9,143)
5	Feb-06	Mar-06	3/2/06	\$49,199	99.86%	\$49,130	(\$36,052)	\$13,078	19,973,000	\$0.000655	\$69	Aug-05	\$48,653	\$12,601	(\$36,052)
6	Mar-06	Apr-06	4/3/06	\$57,452	99.76%	\$57,314	(\$41,065)	\$16,249	15,744,000	\$0.001032	\$138	Sep-05	\$42,666	\$1,601	(\$41,065)
Oct-Mar Fixed Credit			\$303,885	573.63%	\$288,721	(\$10,540)	\$278,181	119,245,000	\$0.002333	\$15,164			\$249,430	\$238,890	(\$10,540)
FY-2006:															
CORRECTED - First Revised Sheet															
1	Oct-05	Nov-05	10/31/05	\$67,226	79.17%	\$53,223	(\$17,681)	\$35,542	15,394,000	\$0.002309	\$11,968	Apr-05	\$46,159	\$28,478	(\$17,681)
2	Nov-05	Dec-05	11/30/05	\$25,454	95.24%	\$24,242	\$34,909	\$59,152	20,446,000	\$0.002893	\$2,837	May-05	\$35,828	\$70,738	\$34,909
3	Dec-05	Jan-06	1/2/06	\$25,854	99.76%	\$25,792	\$58,491	\$84,282	24,331,000	\$0.003464	\$71	Jun-05	\$35,555	\$94,046	\$58,491
4	Jan-06	Feb-06	1/31/06	\$41,130	99.84%	\$41,064	(\$9,143)	\$31,922	23,357,000	\$0.001367	\$81	Jul-05	\$40,569	\$31,427	(\$9,143)
5	Feb-06	Mar-06	3/2/06	\$42,557	99.86%	\$42,497	(\$36,052)	\$6,446	19,973,000	\$0.000323	\$69	Aug-05	\$48,653	\$12,601	(\$36,052)
6	Mar-06	Apr-06	4/3/06	\$57,917	99.76%	\$57,778	(\$41,065)	\$16,713	15,744,000	\$0.001062	\$138	Sep-05	\$42,666	\$1,601	(\$41,065)
Oct-Mar Fixed Credit			\$260,138		\$244,597	(\$10,540)	\$234,056	119,245,000	\$0.001963	\$15,164		Total	\$249,430	\$238,890	(\$10,540)
FY-2006:															
SECOND CORRECTED - First Revis															
1	Oct-05	Nov-05	10/31	\$67,226	79.17%	\$53,223	(\$17,681)	\$35,542	15,394,000	\$0.002309	\$14,003	Apr-05	\$46,159	\$28,478	(\$17,681)
2	Nov-05	Dec-05	11/30	\$36,301	95.24%	\$34,573	\$34,909	\$69,483	20,446,000	\$0.003398	\$1,728	May-05	\$35,828	\$70,738	\$34,909
3	Dec-05	Jan-06	1/2	\$37,125	99.76%	\$37,036	\$58,491	\$95,526	24,331,000	\$0.003926	\$89	Jun-05	\$35,555	\$94,046	\$58,491
4	Jan-06	Feb-06	1/31	\$50,855	99.84%	\$50,774	(\$9,143)	\$41,631	23,357,000	\$0.001782	\$81	Jul-05	\$40,569	\$31,427	(\$9,143)
5	Feb-06	Mar-06	3/2	\$50,851	99.86%	\$50,780	(\$36,052)	\$14,728	19,973,000	\$0.000737	\$71	Aug-05	\$48,653	\$12,601	(\$36,052)
6	Mar-06	Apr-06	4/3	\$66,078	99.76%	\$65,919	(\$41,065)	\$24,854	15,744,000	\$0.001579	\$159	Sep-05	\$42,666	\$1,601	(\$41,065)
ar Fixed Charged			\$308,436	94.77%	\$292,305	(\$10,540)	\$281,764	119,245,000	\$0.002363	\$16,131			\$249,430	\$238,890	(\$10,540)

Actual December BPA Credit = \$0.003139
Corrected December BPA Credit = \$0.002363
Excess BPA Credit applied in December = \$0.000776
Estimated December Usage = 20,446,000
Total amount of excess credit = \$15,868

Adjusted Total Residential Benefit = \$265,896 119,245,000 \$0.002230

**IDAHO POWER COMPANY
MONTHLY BPA CREDIT CALCULATION**

MONTHLY ENERGY VALUES

PRECEDING MONTH REPORT (1)							BILLING MONTH					
BPA MONTH	IDAHO			OREGON			BILLING MONTH	RESIDENTIAL FORECAST - kWh (2)			RESIDENTIAL JURISDICTIONAL PERCENTAGE	
	RESIDENTIAL kWh	FARM kWh	RESIDENTIAL PERCENTAGE	RESIDENTIAL kWh	FARM kWh	RESIDENTIAL PERCENTAGE		TOTAL RESIDENTIAL	IDAHO RESIDENTIAL	OREGON RESIDENTIAL		
FY-2002:												
FY-2003:												
FY-2004:												
FY-2005:												
Oct-04	285,101,822	109,433,851	72.26%	11,200,708	2,946,219	79.17%	Nov-04	399,419,000	382,728,000	16,691,000	96.22%	3.78%
Nov-04	316,808,938	36,280,060	89.72%	14,174,891	708,455	95.24%	Dec-04	533,767,000	511,093,000	22,674,000	95.72%	4.28%
Dec-04	420,527,270	2,720,096	99.36%	19,508,519	46,874	99.76%	Jan-05	549,770,000	525,455,000	24,315,000	95.57%	4.43%
Jan-05	500,965,615	1,002,115	99.80%	22,693,771	36,664	99.84%	Feb-05	449,472,000	429,066,000	20,406,000	95.67%	4.33%
Feb-05	472,053,775	844,665	99.82%	21,392,137	29,938	99.86%	Mar-05	420,374,000	401,597,000	18,777,000	95.66%	4.34%
Mar-05	424,720,910	1,371,341	99.68%	17,969,968	43,946	99.76%	Apr-05	318,874,000	304,563,000	14,311,000	95.94%	4.06%
Apr-05	357,989,066	8,500,161	97.68%	15,189,906	180,539	98.83%	May-05	305,868,000	293,884,000	11,984,000	95.93%	4.07%
May-05	300,196,825	35,066,632	89.54%	11,887,878	1,577,127	88.29%	Jun-05	321,662,000	308,138,000	13,524,000	96.19%	3.81%
Jun-05	281,065,358	70,901,831	79.86%	11,147,715	3,088,544	78.31%	Jul-05	381,937,000	365,552,000	16,385,000	96.19%	3.81%
Jul-05	322,657,594	167,871,466	65.78%	13,031,711	6,494,707	66.74%	Aug-05	381,976,000	365,356,000	16,620,000	96.12%	3.88%
Aug-05	412,298,351	192,988,632	68.12%	15,500,920	7,812,671	66.49%	Sep-05	302,957,000	290,075,000	12,882,000	96.38%	3.62%
Sep-05	375,046,868	173,732,675	68.34%	13,671,617	7,392,159	64.91%	Oct-05	325,267,000	311,953,000	13,314,000	96.48%	3.52%
FY-2006:												
Oct-05	301,042,071	114,642,430	72.42%	11,561,840	3,591,789	76.30%	Nov-05	356,882,000	341,488,000	15,394,000	96.30%	3.70%
Nov-05	314,758,145	30,909,260	91.06%	13,714,408	198,886	98.57%	Dec-05	466,331,000	445,885,000	20,446,000	95.82%	4.18%
Dec-05	430,525,467	2,721,401	99.37%	19,969,444	46,909	99.77%	Jan-06	558,031,000	533,700,000	24,331,000	95.57%	4.43%
Jan-06	512,876,265	1,002,596	99.80%	23,229,954	36,692	99.84%	Feb-06	521,689,000	498,332,000	23,357,000	95.67%	4.33%
Feb-06	483,277,035	845,070	99.83%	21,897,566	29,961	99.86%	Mar-06	459,314,000	439,341,000	19,973,000	95.67%	4.33%
Mar-06	434,818,813	1,371,999	99.69%	18,394,542	43,979	99.76%	Apr-06	391,303,000	375,559,000	15,744,000	95.94%	4.06%
Apr-06	366,500,393	8,504,239	97.73%	15,548,796	180,675	98.85%	May-06	319,016,000	305,955,000	13,061,000	95.93%	4.07%
May-06	307,334,120	35,083,455	89.75%	12,168,751	1,578,319	88.52%	Jun-06	313,915,000	301,406,000	12,509,000	96.19%	3.81%
Jun-06	287,747,795	70,935,846	80.22%	11,411,101	3,090,879	78.69%	Jul-06	359,301,000	344,401,000	14,900,000	96.19%	3.81%
Jul-06	330,328,902	167,952,003	66.29%	13,339,610	6,499,617	67.24%	Aug-06	411,530,000	394,166,000	17,364,000	96.12%	3.88%
Aug-06	422,100,902	193,081,219	68.61%	15,867,158	7,818,576	66.99%	Sep-06	367,982,000	353,401,000	14,581,000	96.38%	3.62%
Sep-06	383,963,751	173,816,024	68.84%	13,994,635	7,397,747	65.42%	Oct-06	314,281,000	302,036,000	12,245,000	96.48%	3.52%

(1) Report from Loren Bergeson: BPAJESG1

(2) Forecasted billing month kWh and annual growth rates from BARR'S SALES FORECAST NO6A1_04(WO PCA).xls.

(*)NOTE: Values in RED are estimates and must be replaced by actuals.

pao.OPUC_6MO_RPT_REV12-07-05.xls.MONTHLY ENERGY VALUES.12/8/2005.10:16 AM.

BPA - EFFECTIVE RL-02 RATES
OCTOBER 1, 2001 - SEPTEMBER 30, 2006
CRACed RL-02 RATES
FOR CALCULATION OF FINANCIAL POWER BENEFITS

1	Month	Rate kW-mo	Demand	Demand Charge	HLH Rate \$/MWh	LLH Rate \$/MWh	HLH Hours	LLH Hours	HLH Energy	LLH Energy	Energy Charge	Total	Effective Rate	Monetary Benefit Rate
2														
3														
73	October	\$2.30	63	\$144,900	\$21.24	\$15.36	416	329	26,208	20,727	\$875,025	\$1,019,925	21.7306	20.972
74	November	\$3.01	63	\$189,630	\$28.73	\$23.12	416	304	26,208	19,152	\$1,195,750	\$1,385,380	30.5419	14.288
75	December	\$3.01	63	\$189,630	\$29.58	\$22.68	432	312	27,216	19,656	\$1,250,847	\$1,440,477	30.7322	14.048
76	January	\$2.83	63	\$178,290	\$26.27	\$18.46	416	328	26,208	20,664	\$1,069,942	\$1,248,232	26.6306	17.123
77	February	\$2.66	63	\$167,580	\$24.26	\$17.16	384	288	24,192	18,144	\$898,249	\$1,065,829	25.1755	18.599
78	March	\$2.37	63	\$149,310	\$21.97	\$14.91	432	312	27,216	19,656	\$891,006	\$1,040,316	22.1948	20.700
79	<i>April</i>	<i>\$2.25</i>	<i>63</i>	<i>\$141,593</i>	<i>\$20.43</i>	<i>\$13.67</i>	<i>400</i>	<i>319</i>	<i>25,200</i>	<i>20,097</i>	<i>\$789,557</i>	<i>\$931,149</i>	<i>20.557</i>	<i>24.641</i>
80	<i>May</i>	<i>\$2.22</i>	<i>63</i>	<i>\$139,640</i>	<i>\$20.35</i>	<i>\$11.24</i>	<i>432</i>	<i>312</i>	<i>27,216</i>	<i>19,656</i>	<i>\$774,771</i>	<i>\$914,410</i>	<i>19.509</i>	<i>25.540</i>
81	<i>June</i>	<i>\$2.77</i>	<i>63</i>	<i>\$174,794</i>	<i>\$25.50</i>	<i>\$13.64</i>	<i>416</i>	<i>304</i>	<i>26,208</i>	<i>19,152</i>	<i>\$929,472</i>	<i>\$1,104,265</i>	<i>24.344</i>	<i>22.294</i>
82	<i>July</i>	<i>\$3.58</i>	<i>63</i>	<i>\$225,572</i>	<i>\$33.53</i>	<i>\$22.77</i>	<i>416</i>	<i>328</i>	<i>26,208</i>	<i>20,664</i>	<i>\$1,349,171</i>	<i>\$1,574,743</i>	<i>33.597</i>	<i>16.175</i>
83	<i>August</i>	<i>\$3.58</i>	<i>63</i>	<i>\$225,572</i>	<i>\$49.63</i>	<i>\$27.79</i>	<i>432</i>	<i>312</i>	<i>27,216</i>	<i>19,656</i>	<i>\$1,897,027</i>	<i>\$2,122,599</i>	<i>45.285</i>	<i>9.087</i>
84	<i>September</i>	<i>\$3.58</i>	<i>63</i>	<i>\$225,572</i>	<i>\$35.56</i>	<i>\$29.12</i>	<i>416</i>	<i>304</i>	<i>26,208</i>	<i>19,152</i>	<i>\$1,489,670</i>	<i>\$1,715,242</i>	<i>37.814</i>	<i>13.604</i>
85	<i>Oct.05 - Mar.06 =</i>	<i>2.70</i>	<i>63</i>	<i>\$1,019,340</i>	<i>\$25.36</i>	<i>\$18.58</i>	<i>2496</i>	<i>1873</i>	<i>157,248</i>	<i>117,999</i>	<i>\$6,180,819</i>	<i>\$7,200,159</i>	<i>26.159</i>	<i>17.630</i>
86	<i>Apr.06 - Sep.06 =</i>	<i>3.00</i>	<i>63</i>	<i>\$1,132,740</i>	<i>\$30.95</i>	<i>\$19.69</i>	<i>2512</i>	<i>1879</i>	<i>158,256</i>	<i>118,377</i>	<i>\$7,229,668</i>	<i>\$8,362,408</i>	<i>30.229</i>	<i>18.529</i>
87	<i>Oct.05 - Sep.06 =</i>	<i>2.85</i>	<i>63</i>	<i>\$2,152,080</i>	<i>\$28.17</i>	<i>\$19.14</i>	<i>5008</i>	<i>3752</i>	<i>315,504</i>	<i>236,376</i>	<i>\$13,410,487</i>	<i>\$15,562,567</i>	<i>28.199</i>	<i>18.079</i>

BPA - EFFECTIVE RL-02 RATES
OCTOBER 1, 2001 - SEPTEMBER 30, 2006
BASE RL-02 RATE W/ SN-CRAC
FOR CALCULATION OF MONETARY BENEFITS

	<u>Month</u>	<u>Rate</u> kW-mo	<u>Demand</u> Demand	<u>Demand</u> Charge	<u>HLH Rate</u> \$/MWh	<u>LLH Rate</u> \$/MWh	<u>HLH</u> Hours	<u>LLH</u> Hours	<u>HLH</u> Energy	<u>LLH</u> Energy	<u>Energy</u> Charge	<u>Total</u>	<u>Effective</u> <u>Rate</u> (w/ SN-CRAC)	<u>Monetary</u> <u>Benefit Rate</u> (w/ SN-CRAC)
73	October	\$1.79	63	\$112,770	\$16.55	\$11.97	432	313	27,216	19,719	\$686,461	\$799,231	17.028	20.972
74	November	\$2.35	63	\$148,050	\$22.39	\$18.02	400	320	25,200	20,160	\$927,511	\$1,075,561	23.712	14.288
75	December	\$2.35	63	\$148,050	\$23.05	\$17.67	432	312	27,216	19,656	\$974,650	\$1,122,700	23.952	14.048
76	January	\$2.20	63	\$138,600	\$20.47	\$14.39	432	312	27,216	19,656	\$839,961	\$978,561	20.877	17.123
77	February	\$2.07	63	\$130,410	\$18.91	\$13.37	384	312	24,192	19,656	\$720,271	\$850,681	19.401	18.599
78	March	\$1.85	63	\$116,550	\$17.12	\$11.62	432	312	27,216	19,656	\$694,341	\$810,891	17.300	20.700
79	April	\$1.45	63	\$91,350	\$13.18	\$8.82	416	303	26,208	19,089	\$513,785	\$605,135	13.359	24.641
80	May	\$1.43	63	\$90,090	\$13.13	\$7.25	416	328	26,208	20,664	\$493,925	\$584,015	12.460	25.540
81	June	\$1.79	63	\$112,770	\$16.45	\$8.80	416	304	26,208	19,152	\$599,659	\$712,429	15.706	22.294
82	July	\$2.31	63	\$145,530	\$21.63	\$14.69	432	312	27,216	19,656	\$877,429	\$1,022,959	21.825	16.175
83	August	\$2.31	63	\$145,530	\$32.02	\$17.93	416	328	26,208	20,664	\$1,209,686	\$1,355,216	28.913	9.087
84	September	\$2.31	63	\$145,530	\$22.94	\$18.79	416	304	26,208	19,152	\$961,078	\$1,106,608	24.396	13.604
85	Oct.05 - Mar.06 =	2.10	63	\$794,430	\$19.73	\$14.52	2512	1881	158,256	118,503	\$4,843,196	\$5,637,626	20.370	17.630
86	Apr.06 - Sep.06 =	1.93	63	\$730,800	\$19.90	\$12.72	2512	1879	158,256	118,377	\$4,655,561	\$5,386,361	19.471	18.529
87	Oct.05 - Sep.06 =	2.02	63	\$1,525,230	\$19.82	\$13.62	5024	3760	316,512	236,880	\$9,498,758	\$11,023,988	19.921	18.079