

Portland General Electric Company 121 SW Salmon Street • Portland, Oregon 97204 PortlandGeneral.com

March 29, 2019

Public Utility Commission of Oregon Attn: Filing Center 201 High Street, S.E. P.O. Box 1088 Salem, OR 97308-1088

RE: Second Supplemental Filing of Advice No. 19-03, NEW Schedule 7 Residential Pricing Program

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210 and Oregon Administrative Rule (OAR) 860-022-0025 for filing proposed tariff sheets associated with Tariff P.U.C. No. 18.

PGE initially filed Advice No. 19-03 on February 8, 2019 with a requested effective date of May 1, 2019 which remains as filed. Then PGE submitted a Supplemental Filing on March 28, 2019 to remove the proposed time of use (TOU) rate and clarify language on the Peak Time Rebate (PTR) program. PGE now makes this Second Supplemental filing to correct the language in the cover letter on March 28, 2019 where we inadvertently referenced that wrong filing – Advice No. 19-07. Also, at the suggestion of Staff, PGE is correcting the sentence on the third paragraph on Sheet No. 7-2, that previously stated: *"such event will be a two- to five-consecutive-hour window between the hours of 7:00 a.m. to 11:00 a.m. and 3:00 p.m. to 8:00 p.m."* Staff suggests the "and" needs to be changed to "or". Events will not be called twice in one day.

Enclosed are the following replacement sheet:

Ninth Revision of Sheet No. 7-2

The remaining sheet remain as previously filed.

To satisfy requirements under OAR 860-022-0025(2), PGE provides the following information:

The proposed revisions to Schedule 7, Residential Service, do not increase, decrease, otherwise change existing prices, or impact revenues.

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Should you have any questions or comments regarding this filing, please contact Kalia Savage at (503) 464-7432.

Please direct your communications related to this filing to the following email address: pge.opuc.filings@pgn.com

Sincerely,

Karla Wenzel Manager, Pricing and Tariff

Enclosure

SCHEDULE 7 (Continued)

ENERGY PRICE PLANS: DEFAULT PLAN (Continued)

Peak Time Rebate Event Participation

Residential Customers on the default plan can also enroll and participate in PTR events. This option is available for enrollment to the first 110,000 Residential Customers. Customer enrollment will close once the program has 110,000 Residential Customers.

Monthly Rate

Customers on the default plan plus PTR will pay the default plan monthly rate – which includes Basic Charge, transmission and related services, and distribution charges. Energy Charges may also include the following PTR credit:

PTR Credit	100.00	¢ per kWh
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To receive the PTR Credit, the Customer must reduce Energy use during a PTR Event. Such event will be a two- to five-consecutive-hour window between the hours of 7:00 AM to 11:00 AM or 3:00 PM to 8:00 PM. Events will not be called on holidays. Holidays are New Year's Day on January 1; Memorial Day, the last Monday in May; Independence Day on July 4; Labor Day, the first Monday in September; Thanksgiving Day, the fourth Thursday in November; and Christmas Day on December 25. If a holiday falls on a Saturday, the preceding Friday will be designated the holiday. If a holiday falls on a Sunday, the following Monday will be designated the holiday.

The PTR program has two event seasons: summer (the successive calendar months of June through September) and winter (successive calendar months of November through February). The Company will call PTR events only in event seasons. Prior to each season, the Company will remind the enrolled Customers that they are on the program, that they may participate in PTR events, and ways to be successful.

The Company initiates PTR events with an event notification to participating Customers the day prior to the PTR event. Participating Customers must choose at least one method for receipt of notification: email, text, or another available option. The Company will not call PTR events for more than two consecutive days. Reasons for calling events may include but are not limited to: Energy load forecasted to be in the top 1% of annual load hours, forecasted temperature above 90 or below 32, expected high generation heat rates and market power prices, and/or forecasted low or transitioning wind generation.

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