



Portland General Electric Company
121 SW Salmon Street • Portland, Oregon 97204
PortlandGeneral.com

October 11, 2018

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

**RE: Supplemental Filing of Advice No. 18-12, Energy Payment Update for
Schedule 26 Nonresidential Demand Response Pilot Program**

Portland General Electric Company (PGE) submits this supplemental filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210 and Oregon Administrative Rule (OAR) 860-022-0025 for filing proposed tariff sheet associated with Tariff P.U.C. No. 18. PGE initially filed Advice No. 18-12 on October 10, 2018 with a requested effective date of November 1, 2018, which remains as originally filed. PGE is submitting this Supplemental Filing at the suggestion of Staff to add clarifying language concerning weekends and holidays.

Enclosed is the following replacement sheet:

First Revision of Sheet No. 26-5

The other sheet remains as previously filed.

To satisfy the requirements of OAR 860-022-0025(2), PGE provides the following responses:

The Schedule 26 Firm Energy Reduction Payment referenced fuel costs are updated based on the 2018 forward market gas prices contained in the UE 335, 2019 General Rate Case. The change in Company revenues for Schedule 26 is de minimis. This filing changes demand response payments made to customers. There are months in which the customer energy payment increases and others in which it decreases. Schedule 26 has approximately 83 accounts that will be impacted by the energy payment change.

As a courtesy, a redline version of the proposed changes is attached for your convenience.

Due to the requested effective date and the less than 30 days-notice, the application requesting a waiver of legal statutory notice, pursuant to ORS 757.220, and OAR 860-022-0020 that was submitted with the original filing, is still valid.

Should you have any questions or comments regarding this filing, please contact Kalia Savage at (503) 464-7432.

Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pgn.com

Sincerely,



Karla Wenzel
Manager, Pricing and Tariffs

Enclosures

SCHEDULE 26 (Continued)

ENERGY PAYMENTS

The Energy Payment is the Mid-Columbia Electricity Index (Mid-C) as reported by the Powerdex, adjusted for losses based on the Customer's delivery voltage. The Firm Energy Reduction Amount can be up to 120% of the commitment.

The monthly energy prices (per MWh) for the months in which the events are called* are:

Nov 2018	Dec 2018	Jan 2019	Feb 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019
\$25.75	\$31.25	\$31.25	\$26.25	\$15.64	\$28.94	\$32.52	\$30.04

The Firm Energy Reduction Payment rates will be updated annually by October 1st for the next calendar year beginning in November. Evaluation and settlement of the Firm Energy Reduction Payment will occur within 60 days of the Firm Load Reduction Event.

* PGE will not call events on Saturdays, Sundays, or Holidays. Holidays are New Year's Day (January 1), President's Day (third Monday of February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Thanksgiving Day (fourth Thursday in November), and Christmas Day (December 25). If a holiday falls on Saturday, Friday is designated a holiday. If a holiday falls on Sunday, the following Monday is designated a holiday.

LINE LOSSES

Losses will be included by multiplying the applicable price by the following adjustment factors:

Subtransmission Delivery Voltage	1.0356
Primary Delivery Voltage	1.0496
Secondary Delivery Voltage	1.0685

LOAD REDUCTION MEASUREMENT

Load Reduction is measured as a reduction of Demand from a Customer Baseline Load calculation during each hour of the Load Reduction Event. Although the Firm Load Reduction Agreement shall specify the Customer Baseline Load calculation methodology to be used, PGE generally uses the following baseline methodology:

Baseline Load Profile

The Baseline Load Profile is based upon the average hourly load of the five highest load days in the last ten Typical Operational Days for the Event period. For Customers choosing the four-hour or 10-minute notification options there is an adjustment to the amounts above to reflect the day-of operational characteristics leading up to the Event if the Event starts at 11 am or later. This adjustment is the difference between the Event day load and the average load of the five highest days used in the load profile above during the two-hour period ending four hours prior to the start of the Event.

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PGE Supplemental Filing of Advice No. 18-12
Redline Version of Schedule 26

SCHEDULE 26 (Continued)

ENERGY PAYMENTS

The Energy Payment is the Mid-Columbia Electricity Index (Mid-C) as reported by the Powerdex, adjusted for losses based on the Customer's delivery voltage. The Firm Energy Reduction Amount can be up to 120% of the commitment.

The monthly energy prices (-per MWh) for the months in which the events are called* energy per MWh are:

Nov 20187	Dec 20187	Jan 20198	Feb 20198	Jun 20198	Jul 20198	Aug 20198	Sep 20198
\$25.75	\$36.30	\$29.88	\$27.99	\$18.17	\$26.02	\$29.24	\$27.01
29.95	\$31.25	31.25	26.25	\$15.64	\$28.94	\$32.52	\$30.04

The Firm Energy Reduction Payment rates will be updated annually by December-October 1st for the next calendar year beginning in November. Evaluation and settlement of the Firm Energy Reduction Payment will occur within 60 days of the Firm Load Reduction Event.

* PGE will not call events on Saturday, Sunday, or Holidays. Holidays are New Year's Day (January 1), President's Day (third Monday of February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Thanksgiving Day (fourth Thursday in November), and Christmas Day (December 25). If a holiday falls on Saturday, Friday is designated a holiday. If a holiday falls on Sunday, the following Monday is designated a holiday.

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