

July 9, 2015

Public Utility Commission of Oregon Attn: Filing Center 201 High Street, S.E. P.O. Box 1088 Salem, OR 97308-1088

RE: Supplemental Filing of Advice No. 15-16 Schedule 102 Change Regarding Cannabis Growers and the Residential Exchange Credit

Portland General Electric (PGE) submits this supplemental filing pursuant to Oregon Revised Statutes 757.205 and 757.210, and Oregon Administrative Rule (OAR) 860-022-0025, for filing proposed tariff sheets associated with Tariff P.U.C. No. 18. PGE initially filed Advice No. 15-16 on June 29, 2015 with a requested effective date of July 22, 2015, which remains the same. PGE submits this supplemental filing to adding clarifying language pursuant to Staff's request.

Enclosed is the following replacement sheet:

Seventh Revision of Sheet No. 102-1

For purposes of OAR 860-022-0025, PGE provides the following response:

- a) There is no price or rate increase being proposed with this change.
- b) It is unknown how many customers will be affected by the change; PGE does not have information on the number of customers using electricity to grow Cannabis. There is no change in annual revenue as the Credit is a pass through to customers.
- c) The proposed change complies with BPA requirements that if a customer uses electricity to grow Cannabis, then that customer is not eligible for the credit.

Pursuant to ORS 757.220, and OAR 860-022-0020, PGE submitted an application requesting a waiver of legal statutory notice in the initial filing on June 29th, which is still valid.

Should you have any questions or comments regarding this filing, please contact me at (503) 464-8718.

PGE Supplemental Filing of Advice No. 15-16 Page 2

Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pgn.com

Sincerely,

Karla Wenzel

Manager, Pricing and Tariffs

SCHEDULE 102 REGIONAL POWER ACT EXCHANGE* CREDIT

PURPOSE

Each Customer's bill rendered under schedules providing Residential Service, Farm Service and Nonresidential Farm Irrigation and Drainage Pumping Service will include the Regional Power Act Exchange Credit applied to each kWh sold when the Customer qualifies for the adjustment according to the definitions and limitations set forth in this schedule. Where Customers are served by Electricity Service Suppliers (ESSs), the ESS will agree to pass through the credit to the Customer

AVAILABLE

In all territory served by the Company.

APPLICABLE

To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service where the Customer meets the definition of Residential Service, Farm Service or Farm Irrigation and Drainage Pumping Service as specified in this schedule. Consistent with the requirements of the Bonneville Power Administration (BPA), if, in the course of doing business, a utility discovers that one of its existing Customers is growing Cannabis using power provided by the utility, such customer is not eligible for the Regional Power Act Exchange Credit under this Schedule.

(N)

(N)

REGIONAL POWER ACT EXHANGE CREDIT

The credit will be the value of power and other benefits inclusive provided in accordance with the terms of the Settlement Agreement between the Company and the BPA.

(T)

The credit inclusive of interest is:

Schedule 7

First 1,000 kWh	0.855	¢ per kWh
Over 1,000 kWh	0.000	¢ per kWh
All other schedules	0.698	¢ per kWh

RESIDENTIAL SERVICE

Residential Service means Electricity Service provided for residential purposes including service to master-metered apartments, apartment utility rooms, common areas, and other residential uses.

^{*} Short title for "Pacific Northwest Electric Power Planning and Conservation Act".

BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON 201 HIGH STREET SE, SALEM OR 97301

IN THE MATTER OF THE APPLICATION OF) UTILITY L.S.N. APPLICATION		
Portland General Electric) NO		
(UTILITY COMPANY)) (LEAVE BLANK)		
TO WAIVE STATUTORY NOTICE.)	· · · · · · · · · · · · · · · · · · ·	
NOTE: ATTACH EXHIBIT IF SPACE IS INSUFFICIENT.			
1. GENERAL DESCRIPTION OF THE PROPOSED SCHEDULE ALL RATES, TOLLS AND CHARGES FOR SERVICE AND AL			
This filing is a supplemental of PGE's Advice No. 15-16 So Residential Exchange Credit. Adding language pursuant to		s Growers and the	
2. APPLICANT DESIRES TO CHANGE THE SCHEDULE(S) NO REFERENCE BY NUMBER, PAGE, AND ITEM)	W ON FILE KNOWN AND DESIGNATED AS	: (INSERT SCHEDULE	
Schedule 102, Sixth Revision of Sheet No. 102-1			
3. THE PROPOSED SCHEDULE(S) SHALL BE AS FOLLOWS:	(INSERT SCHEDULE REFERENCE BY NUM	IBER, PAGE AND ITEM)	
Schedule 102, Seventh Revision of Sheet No. 102-1			
4. REASONS FOR REQUESTING A WAIVER OF STATUTORY NOTICE: A waiver of Statutory Notice is requested because PGE did not provide proper notice to the PUC within 30 days from the tariff sheet effective date and the electronic filing date of June 29, 2015			
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5. REQUESTED EFFECTIVE DATE OF THE NEW SCHEDULE(S) OR CHANGE(S): July 22, 2015			
6. AUTHORIZED SIGNATURE PORCELLE Weng	TITLE Cost. USE ONLY	DATE/9/15	
☐ APPROVED ☐ DENIED	EFFECTIVE DATE OF APPROVED SCHE	DULE(S) OR CHANGE	
AUTHORIZED SIGNATURE		DATE	

PUC FORM 260 (11000) (10-96)