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Portland, Oregon 97232

October 16, 2017

***VIA ELECTRONIC FILING***

Public Utility Commission of Oregon  
201 High Street SE, Suite 100  
Salem, OR 97301-3398

Attn: Filing Center

**RE: Advice 17-003 – Update to Energy Profiler Online**

On August 23, 2017, PacifiCorp, d/b/a Pacific Power (Pacific Power) submitted for filing with the Public Utility Commission of Oregon (Commission) the below-referenced proposed tariff pages associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules and regulations applicable to electric service in Oregon. In the advice filing, Pacific Power requested an effective date of October 1, 2017. On September 26, 2017, Pacific Power requested an effective date of October 25, 2017, to provide Commission staff additional time for review.

Pacific Power has worked with Commission staff to revise the proposed language in the Special Conditions section of Schedule 271. The enclosed tariff sheets reflect the revisions agreed to by the company and Commission staff. These tariff sheets replace the previously filed tariff sheets in their entirety. Pacific Power respectfully requests an effective date of October 25, 2017. An application for Less than Statutory Notice is included with this filing.

First Revision to Sheet No. 271-1     Schedule 271 Energy Profiler Online - Optional  
First Revision to Sheet No. 271-2     Schedule 271 Energy Profiler Online - Optional

Please direct any questions on this filing to Natasha Siores at (503) 813-6583.

Sincerely,

Etta Lockey  
Vice President, Regulation

Enclosures

**ENERGY PROFILER ONLINE - OPTIONAL**
**Available**

In all territory served by the Company in the State of Oregon.

**Applicable**

To Residential and Nonresidential Customers who have elected to take this service.

**Program Description**

Energy Profiler Online (EPO) provides interval meter data to customers on a secure Internet website. The data is recorded at the point of use and remotely transmitted to a receiving system, then formatted and delivered to the Internet site. The customer accesses that data with a User ID and Password. The customer's energy use is depicted as graphs, tables, and raw data downloads. The customer may choose from a variety of presentment and time interval options. EPO allows the customer a way to track energy use, determine baselines for comparison, see the effects of conservation investments, and compare energy use between different facilities or parts of the operation. EPO also has a number of other capabilities, for example: estimated billing, peak demand or energy use alarming, and normalization of energy use by production units or square footage.

**Billing**

The customer will generally be billed monthly. Optionally, they can pay 12 months in advance. The EPO-related charges will be added as a separate line item on their utility bill. The charges consist of:

Setup Fee

The Setup Fee is based on the total number of meters enrolled per customer:

Initial Setup Fee, including one meter:	\$260.00, plus	
Each additional meter:		
From 1 to 4 additional meters	\$100.00 for each additional meter, plus	
Greater than 4 additional meters	\$ 50.00 for each additional meter	
Interval Meter Upgrade:	\$1000.00	(N)
Interval Meter Upgrade/Cell Package	\$2500.00	(N)

Other Charges

Customer re-enrolls in EPO Within 12 mos. after termination	Set-up fee waived	
Monthly subscription Fee:	\$32/meter	
Meter Upgrade/Cell Package Monthly subscription Fee:	\$40/meter	(N) (N)
Historical Data:	\$10/meter/month (one-time fee)	

Variances to these charges may be negotiated between the Company and the customer.

(continued)

**Special Conditions**

1. All services provided under this schedule require a signed contract.
2. All fully distributed costs and revenues associated with the provision of Energy Profiler Online service shall be charged or credited to non-utility accounts.
3. If the Company chooses to use bill inserts to market this service, it will allow other providers of similar services access to provide inserts in the Company's bills under the same prices, terms and conditions that apply to the Company's Energy Profiler Online service.
4. Service under this schedule requires that the appropriate metering (15 minute interval) and communications equipment be in place and functioning. The interval meter remains the property of PacifiCorp. Any meter upgrade cost and the provisions of the necessary meter communication equipment via landline is the customers' responsibility. There may be a delay from the time service is ordered until it actually begins due to the installation of necessary equipment. (N)
5. The customer is responsible for provision of the necessary meter communications equipment unless the Company elects to include that equipment as a package with the meter. The communications line is required to be of data-quality and dedicated to the meter. A shared line is not acceptable. PacifiCorp offers, at a cost to the customer a cell communication package with the meter upgrade in lieu of a landline communication service. (N)
6. In order to receive EPO service, the customer will be required to have certain minimum computer capabilities, generally an ability to access the Internet. The Company will provide those specifications on request.
7. The Company will include the following language in bold type on its enrollment form:  
"Customers do not have to buy Energy Profiler Online to continue to receive safe and reliable electricity services from PacifiCorp and a similar product or service may be available from other vendors".
8. PacifiCorp will provide historical data to third-party providers, to the extent it is collected by the Company in its billing for normal utility services, for an appropriate charge and with the customer's consent. (N)

**Rules and Regulations**

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

# LESS THAN STATUTORY NOTICE APPLICATION

This document may be electronically filed by sending it as an attachment to an electronic mail message addressed to the Commission's Filing Center at [puc.filingcenter@state.or.us](mailto:puc.filingcenter@state.or.us).

## BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

IN THE MATTER OF THE APPLICATION OF  Pacific Power _____ (UTILITY COMPANY)	) ) ) )	UTILITY L.S.N. APPLICATION  NO. _____ (LEAVE BLANK)
TO WAIVE STATUTORY NOTICE.		

**NOTE:** ATTACH EXHIBIT IF SPACE IS INSUFFICIENT.

1. GENERAL DESCRIPTION OF THE PROPOSED SCHEDULE(S) ADDITION, DELETION, OR CHANGE. (SCHEDULE INCLUDES ALL RATES, TOLLS AND CHARGES FOR SERVICE AND ALL RULES AND REGULATIONS AFFECTING THE SAME)  
 The purpose of this filing is to modify Schedule 271 Energy Profiler Online (EPO) to add an accommodation for certain customers to choose a meter upgrade with or without a cellular package.

First Revision to Sheet No. 271-1	Schedule 271	Energy Profiler Online - Optional
First Revision to Sheet No. 271-2	Schedule 271	Energy Profiler Online - Optional

2. APPLICANT DESIRES TO CHANGE THE SCHEDULE(S) NOW ON FILE KNOWN AND DESIGNATED AS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE, AND ITEM)

Original Revision to Sheet No. 271-1	Schedule 271	Energy Profiler Online - Optional
Original Revision to Sheet No. 271-2	Schedule 271	Energy Profiler Online - Optional

3. THE PROPOSED SCHEDULE(S) SHALL BE AS FOLLOWS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE AND ITEM)

First Revision to Sheet No. 271-1	Schedule 271	Energy Profiler Online - Optional
First Revision to Sheet No. 271-2	Schedule 271	Energy Profiler Online - Optional

4. REASONS FOR REQUESTING A WAIVER OF STATUTORY NOTICE:

These tariff sheets were originally filed on August 23, 2017 with a requested effective date of October 1, 2017. The company has worked with Commission staff to revise the proposed language in Schedule 271. On September 23, 2017, the company made a filing to request an effective date of October 25, 2017, to accommodate additional review time for Commission staff. The filing is now scheduled for approval on the consent agenda for the October 24, 2017 OPUC public meeting. Less than statutory notice is warranted in order to preserve the newly requested effective date as a result of resolving issues and questions raised by Staf during their review.

5. REQUESTED EFFECTIVE DATE OF THE NEW SCHEDULE(S) OR CHANGE(S):    October 25, 2017

. AUTHORIZED SIGNATURE	TITLE Vice President, Regulation	DATE October 16, 2017
PUC USE ONLY		
<input type="checkbox"/> APPROVED <input type="checkbox"/> DENIED	EFFECTIVE DATE OF APPROVED SCHEDULE(S) OR CHANGE	
AUTHORIZED SIGNATURE	DATE	