

January 31, 2017

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
201 High Street SE, Suite 100
Salem, OR 97301-3398

Attn: Filing Center

**RE: Advice 16-020 – Schedule 45 – Public DC Fast Charger Delivery Service Optional
Transitional Rate – REPLACEMENT PAGES**

PacifiCorp d/b/a Pacific Power (PacifiCorp or Company) submits for filing in the above-referenced proceeding replacement tariff pages.

On December 27, 2016, PacifiCorp filed Advice No. 16-020 to introduce a new optional transitional rate for electric vehicle direct current fast chargers. Since that filing, the Company has had several tariff pages that have changed and are now in effect due to approval actions from the Public Utility Commission of Oregon.¹ As a result, the tariff sheets listed below will need to be replaced to reflect the current rates in effect.

Schedule 192 is an addition to this Advice No. 16-020 as it became effective for the first time on January 1, 2017. An application requesting waiver of the statutory notice period for Schedule 192 is included with this filing as required by OAR-860-022-0020.

The Company is only replacing the tariff sheets listed below; other tariff sheets included in the Company's original filing remain unchanged. The Company respectfully reiterates its request for an effective date of March 1, 2017, for all tariffs in this advice filing.

Nineteenth Revision of Sheet No. 90	Schedule 90	Summary of Effective Rate Adjustments
First Revision of Sheet No. 192	Schedule 192	Deferred Accounting Adjustment
Fifth Revision of Sheet No. 200-1	Schedule 200	Base Supply Service
Eighth Revision of Sheet No. 201-1	Schedule 201	Net Power Costs Cost-Based Supply Service

¹ These include Advice No. 16-011 effective January 25, 2017, Advice No. 16-013 effective January 1, 2017, Advice No. 16-014 effective January 1, 2017, Advice No. 16-015 effective January 1, 2017, and Advice 16-017 effective January 11, 2017.

Seventh Revision of Sheet No. 203	Schedule 203	Renewable Resource Deferral Supply Service Adjustment
Eighth Revision of Sheet No. 204	Schedule 204	Oregon Solar Incentive Program Deferral Supply Service Adjustment
Sixth Revision of Sheet No. 205-1	Schedule 205	TAM Adjustment for Other Revenues
Eighth Revision of Sheet No. 294-2	Schedule 294	Transition Adjustment
Ninth Revision of Sheet No. 297-2	Schedule 297	Energy Conservation Charge

Please address any questions to Natasha Siores, Manager, Regulatory Affairs at (503) 813-6583.

Sincerely,



R. Bryce Dalley
Vice President, Regulation

Enclosures

SUMMARY OF EFFECTIVE RATE ADJUSTMENTS

The following summarizes the applicability of the Company's adjustment schedules

SUMMARY OF EFFECTIVE RATE ADJUSTMENTS

Schedule	91	93	95	96	97	98*	192	196	197	199	202	203*	204	205	206	290	294*	295*	296*	297*	299	
4	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x					x	x
5	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x					x	x
15	x	x	x	x		x	x	x	x	x	x	x	x	x	x	x	x				x	x
23	x	x	x	x		x	x	x	x	x	x	x	x	x	x	x	x				x	x
28	x	x	x	x		x	x	x	x	x	x	x	x	x	x	x	x				x	x
30	x	x	x	x		x	x	x	x	x	x	x	x	x	x	x	x				x	x
41	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x				x	x
45	x	x	x	x		x	x	x	x	x	x	x	x	x	x	x	x				x	x (N)
47	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x				x	x
48	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x				x	x
50	x	x	x	x			x	x	x	x	x	x	x	x	x	x	x				x	x
51	x	x	x	x			x	x	x	x	x	x	x	x	x	x	x				x	x
52	x	x	x	x			x	x	x	x	x	x	x	x	x	x	x				x	x
53	x	x	x	x			x	x	x	x	x	x	x	x	x	x	x				x	x
54	x	x	x	x			x	x	x	x	x	x	x	x	x	x	x				x	x
723	x	x	x	x		x	x	x	x	x		x	x	x	x	x	x				x	x
728	x	x	x	x		x	x	x	x	x		x	x	x	x	x	x				x	x
730	x	x	x	x		x	x	x	x	x		x	x	x	x	x	x	x	x		x	x
741	x	x	x	x	x	x	x	x	x	x		x	x	x	x	x	x				x	x
745	x	x	x	x		x	x	x	x	x		x	x	x	x	x	x				x	x (N)
747	x	x	x	x	x	x	x	x	x	x		x	x	x	x	x	x	x	x		x	x
748	x	x	x	x	x	x	x	x	x	x		x	x	x	x	x	x	x	x		x	x
751	x	x	x	x			x	x	x	x		x	x	x	x	x	x				x	x
752	x	x	x	x			x	x	x	x		x	x	x	x	x	x				x	x
753	x	x	x	x			x	x	x	x		x	x	x	x	x	x				x	x
754	x	x	x	x			x	x	x	x		x	x	x	x	x	x				x	x

*Not applicable to all consumers. See Schedule for details.

DEFERRED ACCOUNTING ADJUSTMENT

Purpose

This schedule amortizes deferred amounts related to the Open Access Transmission Tariff and the 2017 Protocol Equalization Adjustment.

Monthly Billing

All bills calculated in accordance with Schedules contained in presently effective Tariff Or. No.36 will have applied an amount equal to the product of all kWh multiplied by the following applicable rate as listed by Delivery Service schedule.

Delivery Service Schedule

Schedule 4, per kWh	-0.038¢
Schedule 5, per kWh	-0.038¢
Schedule 15, per kWh	-0.043¢
Schedule 23, 723, per kWh	-0.037¢
Schedule 28, 728, per kWh	-0.030¢
Schedule 30, 730, per kWh	-0.027¢
Schedule 41, 741, per kWh	-0.038¢
Schedule 45, 745, per kWh	-0.030¢
Schedule 47, 747, per kWh	-0.024¢
Schedule 48, 748, per kWh	-0.024¢
Schedule 50, per kWh	-0.037¢
Schedule 51, 751, per kWh	-0.058¢
Schedule 52, 752, per kWh	-0.043¢
Schedule 53, 753, per kWh	-0.021¢
Schedule 54, 754, per kWh	-0.028¢

(N)

This schedule will be terminated at such time as deferred amounts have been fully amortized.

BASE SUPPLY SERVICE
Available

In all territory served by the Company in the State of Oregon.

Applicable

To all Residential Consumers and Nonresidential Consumers. This service may be taken only in conjunction with the applicable Delivery Service Schedule or Direct Access Delivery Service Schedule. Not applicable to energy usage under Delivery Service Schedule 76 which is billed at Economic Replacement Power rates under Schedule 276 or energy usage under Delivery Service Schedule 47 which is billed at Unscheduled Energy rates under Schedule 247.

Monthly Billing

The Monthly Billing shall be the Energy Charge and/or Demand Charge, as specified below by Delivery Service Schedule.

<u>Delivery Service Schedule No.</u>		<u>Delivery Voltage</u>		
		<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
4	Per kWh 0 – 1000 kWh > 1000 kWh	2.927¢ 3.996¢		
5	Per kWh 0 – 1000 kWh > 1000 kWh	2.927¢ 3.996¢		
For Schedules 4 and 5, the kilowatt-hour blocks listed above are based on an average month of approximately 30.42 days. Residential kilowatt-hour blocks shall be prorated to the nearest whole kilowatt-hour based upon the number of whole days in the billing period (see Rule 10 for details).				
23, 723	First 3,000 kWh, per kWh All additional kWh, per kWh	3.365¢ 2.498¢	3.271¢ 2.427¢	
28, 728	First 20,000 kWh, per kWh All additional kWh, per kWh	3.304¢ 3.216¢	3.108¢ 3.024¢	
30, 730	Demand Charge, per kW First 20,000 kWh, per kWh All additional kWh, per kWh	\$1.88 2.860¢ 2.480¢	\$1.88 2.789¢ 2.411¢	
Demand shall be as defined in the Delivery Service Schedule				
41, 741	Winter, first 100 kWh/kW, per kWh Winter, all additional kWh, per kWh Summer, all kWh, per kWh	4.629¢ 3.156¢ 3.156¢	4.497¢ 3.066¢ 3.066¢	
For Schedule 41, Winter is defined as service rendered from December 1 through March 31, Summer is defined as service rendered April 1 through November 30.				
45, 745	First 20,000 kWh, per kWh All additional kWh, per kWh	3.304¢ 3.216¢	3.108¢ 3.024¢	(N) (N)

(continued)

**NET POWER COSTS
 COST-BASED SUPPLY SERVICE**
Available

In all territory served by the Company in the State of Oregon.

Applicable

To Residential Consumers and Nonresidential Consumers who have elected to take Cost-Based Supply Service under this schedule or under Schedules 210, 211, 212, 213 or 247. This service may be taken only in conjunction with the applicable Delivery Service Schedule. Also applicable to Nonresidential Consumers who, based on the announcement date defined in OAR 860-038-275, do not elect to receive standard offer service under Schedule 220 or direct access service under the applicable tariff. In addition, applicable to some Large Nonresidential Consumers on Schedule 400 whose special contracts require prices under the Company's previously applicable Schedule 48T. For Consumers on Schedule 400 who were served on previously applicable Schedule 48T prices under their special contract, this service, in conjunction with Delivery Service Schedule 48, supersedes previous Schedule 48T.

Nonresidential Consumers who had chosen either service under Schedule 220 or who chose to receive direct access service under the applicable tariff may qualify to return to Cost-Based Supply Service under this Schedule after meeting the Returning Service Requirements and making a Returning Service Payment as specified in this Schedule.

Monthly Billing

The Monthly Billing shall be the Energy Charge, as specified below by Delivery Service Schedule.

<u>Delivery Service Schedule No.</u>			<u>Delivery Voltage</u>		
			<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
4	Per kWh	0-1000 kWh	2.606¢		
		> 1000 kWh	3.560¢		
5	Per kWh	0-1000 kWh	2.606¢		
		> 1000 kWh	3.560¢		
For Schedules 4 and 5, the kilowatt-hour blocks listed above are based on an average month of approximately 30.42 days. Residential kilowatt-hour blocks shall be prorated to the nearest whole kilowatt-hour based upon the number of whole days in the billing period (see Rule 10 for details).					
23		First 3,000 kWh, per kWh	2.886¢	2.796¢	
		All additional kWh, per kWh	2.141¢	2.074¢	
28		First 20,000 kWh, per kWh	2.822¢	2.717¢	
		All additional kWh, per kWh	2.745¢	2.645¢	
30		First 20,000 kWh, per kWh	3.017¢	2.984¢	
		All additional kWh, per kWh	2.616¢	2.579¢	
41		Winter, first 100 kWh/kW, per kWh	4.030¢	3.899¢	
		Winter, all additional kWh, per kWh	2.746¢	2.660¢	
		Summer, all kWh, per kWh	2.746¢	2.660¢	
For Schedule 41, Winter is defined as service rendered from December 1 through March 31, Summer is defined as service rendered April 1 through November 30.					
45		First 20,000 kWh, per kWh	2.822¢	2.717¢	(N)
		All additional kWh, per kWh	2.745¢	2.645¢	(N)

(continued)

**RENEWABLE RESOURCE DEFERRAL
SUPPLY SERVICE ADJUSTMENT****Purpose**

This schedule recovers the costs deferred for renewable resources as authorized by the Commission.

Applicable

To all Residential consumers and Nonresidential consumers except consumers taking service under the five-year cost of service opt-out program described in Schedule 296.

Energy Charge

The adjustment rate is listed below by Delivery Service Schedule.

<u>Schedule</u>	<u>Charge</u>
4	0.005 cents per kWh
5	0.005 cents per kWh
15	0.004 cents per kWh
23, 723	0.005 cents per kWh
28, 728	0.005 cents per kWh
30, 730	0.005 cents per kWh
41, 741	0.005 cents per kWh
45, 745	0.005 cents per kWh
47, 747	0.005 cents per kWh
48, 748	0.005 cents per kWh
50	0.003 cents per kWh
51, 751	0.005 cents per kWh
52, 752	0.004 cents per kWh
53, 753	0.002 cents per kWh
54, 754	0.003 cents per kWh

(N)

**OREGON SOLAR INCENTIVE PROGRAM DEFERRAL
SUPPLY SERVICE ADJUSTMENT**

Purpose

This schedule recovers the costs deferred for the Oregon Solar Incentive Program as authorized in Docket UM 1483.

Applicable

To all Residential consumers and Nonresidential consumers.

Energy Charge

The adjustment rate is listed below by Delivery Service Schedule.

<u>Delivery Service Schedule</u>	<u>Charge</u>
4	0.039 cents per kWh
5	0.039 cents per kWh
15	0.029 cents per kWh
23, 723	0.037 cents per kWh
28, 728	0.038 cents per kWh
30, 730	0.036 cents per kWh
41, 741	0.037 cents per kWh
45, 745	0.038 cents per kWh
47, 747	0.033 cents per kWh
48, 748	0.033 cents per kWh
50	0.024 cents per kWh
51, 751	0.038 cents per kWh
52, 752	0.029 cents per kWh
53, 753	0.012 cents per kWh
54, 754	0.022 cents per kWh

(N)

TAM ADJUSTMENT FOR OTHER REVENUES
Purpose

This schedule adjusts rates for Other Revenues as authorized by Order No. 10-363.

Applicable

To all Residential Consumers and Nonresidential Consumers.

Energy Charge

The adjustment rate is listed below by Delivery Service Schedule and Direct Access Delivery Service Schedule.

	<u>Delivery Service Schedule No.</u>		<u>Delivery Voltage</u>		
			Secondary	Primary	Transmission
4	Per kWh	0-1000 kWh	0.022¢		
		> 1000 kWh	0.029¢		

5	Per kWh	0-1000 kWh	0.022¢		
		> 1000 kWh	0.029¢		

For Schedules 4 and 5, the kilowatt-hour blocks listed above are based on an average month of approximately 30.42 days. Residential kilowatt-hour blocks shall be prorated to the nearest whole kilowatt-hour based upon the number of whole days in the billing period (see Rule 10 for details).

23, 723	First 3,000 kWh, per kWh		0.024¢	0.023¢	
	All additional kWh, per kWh		0.018¢	0.017¢	

28, 728	First 20,000 kWh, per kWh		0.023¢	0.023¢	
	All additional kWh, per kWh		0.022¢	0.022¢	

30, 730	First 20,000 kWh, per kWh		0.025¢	0.024¢	
	All additional kWh, per kWh		0.022¢	0.022¢	

41, 741	Winter, first 100 kWh/kW, per kWh		0.033¢	0.032¢	
	Winter, all additional kWh, per kWh		0.023¢	0.022¢	
	Summer, all kWh, per kWh		0.023¢	0.022¢	

For Schedule 41, Winter is defined as service rendered from December 1 through March 31, Summer is defined as service rendered April 1 through November 30.

45, 745	First 20,000 kWh, per kWh		0.023¢	0.023¢	(N)
	All additional kWh, per kWh		0.022¢	0.022¢	(N)

(continued)

TRANSITION ADJUSTMENT

One-Year Option - Transition Adjustments (cents/kWh)

	23/723 Secondary		23/723 Primary		28/728, 45/745 Secondary		28/728, 45/745 Primary		30/730 Secondary	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-17	0.082	-0.498	0.384	-0.573	0.272	-0.457	0.024	-0.618	0.104	-0.504
Feb-17	0.577	1.286	1.254	1.856	0.688	1.678	0.522	1.569	0.543	1.418
Mar-17	0.355	0.539	0.127	0.381	0.436	0.595	0.347	0.447	0.327	0.479
Apr-17	0.119	0.407	-0.967	-0.154	0.241	0.480	0.124	0.345	0.075	0.361
May-17	0.509	0.726	0.310	0.667	0.593	0.767	0.370	0.674	0.409	0.662
Jun-17	-0.749	0.333	-0.669	0.201	-0.588	0.409	-0.580	0.267	-0.777	0.267
Jul-17	-1.770	-0.670	-1.711	-0.858	-1.645	-0.593	-1.745	-0.810	-1.825	-0.708
Aug-17	-0.731	-1.042	-0.221	-1.185	-0.619	-0.957	-0.648	-1.129	-0.726	-1.114
Sep-17	-0.079	-0.592	-0.415	-0.762	-0.146	-0.526	-0.165	-0.634	-0.188	-0.641
Oct-17	-0.393	-0.663	-0.596	-0.692	-0.407	-0.577	-0.433	-0.750	-0.456	-0.677
Nov-17	-0.688	-0.676	-0.842	-0.697	-0.608	-0.588	-0.718	-0.696	-0.717	-0.734
Dec-17	-0.107	-0.897	-1.095	-1.037	0.038	-0.831	0.597	-0.993	-0.092	-0.948

	30/730 Primary		41/741 Secondary		41/741 Primary		47/747,48/748 Secondary		47/747,48/748 Primary	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-17	-0.013	-0.557					0.536	-0.514	-0.051	-0.734
Feb-17	0.419	1.471					1.047	2.225	0.393	1.046
Mar-17	0.283	0.403					0.286	0.389	0.092	0.210
Apr-17	0.073	0.278	-1.221	0.128	-1.296	0.054	-0.026	0.280	-0.178	0.144
May-17	0.332	0.569	0.292	0.787	0.218	0.713	0.440	0.748	0.234	0.510
Jun-17	-0.777	0.226	-0.180	0.522	-0.254	0.448	-0.491	0.294	-0.977	0.058
Jul-17	-1.871	-0.784	-1.187	-0.663	-1.262	-0.737	-1.390	-0.784	-2.071	-0.918
Aug-17	-0.715	-1.145	0.488	-0.832	0.413	-0.907	0.582	-0.984	-0.910	-1.294
Sep-17	-0.223	-0.686	-0.208	-0.566	-0.282	-0.641	-0.179	-0.677	-0.407	-0.879
Oct-17	-0.490	-0.770	-0.460	-0.611	-0.535	-0.686	-0.529	-0.691	-0.692	-0.903
Nov-17	-0.698	-0.773					-0.439	-0.621	-0.913	-0.964
Dec-17	-0.247	-1.054					-1.429	-0.989	-1.283	-1.090

	47/747,48/748 Transmission		51/751		52/752		53/753		54/754	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-17	-0.092	-0.802	0.333	-0.362	-0.343	-1.038	-1.613	-2.307	-0.928	-1.623
Feb-17	0.325	0.918	0.753	1.343	0.077	0.668	-1.192	-0.602	-0.508	0.082
Mar-17	0.009	-0.075	0.463	0.614	-0.213	-0.062	-1.483	-1.332	-0.798	-0.647
Apr-17	-0.335	0.073	0.192	0.558	-0.484	-0.118	-1.754	-1.387	-1.069	-0.703
May-17	0.053	0.428	0.551	0.916	-0.125	0.241	-1.395	-1.029	-0.710	-0.345
Jun-17	-1.148	0.022	-0.707	0.483	-1.383	-0.192	-2.652	-1.462	-1.968	-0.778
Jul-17	-2.280	-0.971	-1.866	-0.528	-2.542	-1.204	-3.812	-2.474	-3.127	-1.789
Aug-17	-1.173	-1.355	-0.772	-0.918	-1.448	-1.594	-2.717	-2.864	-2.033	-2.179
Sep-17	-1.200	-0.932	0.046	-0.500	-0.630	-1.175	-1.900	-2.445	-1.215	-1.761
Oct-17	-0.815	-0.971	-0.371	-0.526	-1.047	-1.202	-2.316	-2.471	-1.632	-1.787
Nov-17	-0.964	-0.876	-0.563	-0.436	-1.239	-1.112	-2.508	-2.381	-1.824	-1.697
Dec-17	-0.505	-1.182	0.188	-0.791	-0.488	-1.467	-1.757	-2.737	-1.073	-2.052

 (N)
 (N)

ENERGY CONSERVATION CHARGE

Page 2

Energy Conservation Charge

The applicable adjustment rates are listed below by Delivery Service Schedule.

<u>Schedule</u>	<u>Adjustment Rate</u>
4	0.367 cents per kWh
5	0.367 cents per kWh
15	0.484 cents per kWh
23, 723	0.364 cents per kWh
28, 728	0.294 cents per kWh
30, 730	0.259 cents per kWh
41, 741	0.350 cents per kWh
45, 745	0.294 cents per kWh
47, 747	0.219 cents per kWh
48, 748	0.219 cents per kWh
50	0.423 cents per kWh
51, 751	0.672 cents per kWh
52, 752	0.482 cents per kWh
53, 753	0.239 cents per kWh
54, 754	0.312 cents per kWh

(N)

LESS THAN STATUTORY NOTICE APPLICATION

This document may be electronically filed by sending it as an attachment to an electronic mail message addressed to the Commission's Filing Center at puc.filingcenter@state.or.us.

BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

IN THE MATTER OF THE APPLICATION OF <u>PacifiCorp d/b/a Pacific Power</u> (UTILITY COMPANY)))))	UTILITY L.S.N. APPLICATION NO. _____ (LEAVE BLANK)
TO WAIVE STATUTORY NOTICE.		

NOTE: ATTACH EXHIBIT IF SPACE IS INSUFFICIENT.

1. GENERAL DESCRIPTION OF THE PROPOSED SCHEDULE(S) ADDITION, DELETION, OR CHANGE. (SCHEDULE INCLUDES ALL RATES, TOLLS AND CHARGES FOR SERVICE AND ALL RULES AND REGULATIONS AFFECTING THE SAME)

The purpose of this filing is to update several tariff pages that have changed and are now in effect due to approval actions by the Commission since the initial filing of Advice No. 16-020 on December 27, 2016. The proposed change to Schedule 192 submitted with the Replacement Pages for Advice No. 16-020 was not included in the Company's December 27, 2016, filing, as Schedule 192 became effective for the first time on January 1, 2017.

First Revision of Sheet No. 192	Schedule 192	Deferred Accounting Adjustment
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2. APPLICANT DESIRES TO CHANGE THE SCHEDULE(S) NOW ON FILE KNOWN AND DESIGNATED AS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE, AND ITEM)

Original Sheet No. 192	Schedule 192	Deferred Accounting Adjustment
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3. THE PROPOSED SCHEDULE(S) SHALL BE AS FOLLOWS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE AND ITEM)

First Revision of Sheet No. 192	Schedule 192	Deferred Accounting Adjustment
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4. REASONS FOR REQUESTING A WAIVER OF STATUTORY NOTICE:

Scheduled 192 was proposed in Advice No.16-013 filed October 24, 2016, and was not originally included with this Advice No. 16-020 on December 27, 2016. Schedule 192 has since become effective on January 1, 2017. The Company proposes to update Schedule 192 to include the proposed Schedule 45 included in this Advice No. 16-020.

5. REQUESTED EFFECTIVE DATE OF THE NEW SCHEDULE(S) OR CHANGE(S): March 1, 2017

. AUTHORIZED SIGNATURE 	TITLE Vice President, Regulation	DATE 1/31/2017
PUC USE ONLY		
<input type="checkbox"/> APPROVED <input type="checkbox"/> DENIED	EFFECTIVE DATE OF APPROVED SCHEDULE(S) OR CHANGE	
AUTHORIZED SIGNATURE	DATE	