

September 28, 2023

VIA ELECTRONIC FILING

 Public Utility Commission of Oregon
 Attn: Filing Center
 201 High Street SE, Suite 100
 Salem, OR 97301-3398

Re: Advice No. 23-011—Schedule 94—Wildfire Mitigation and Vegetation Management Cost Recovery Adjustment – Supplemental Filing

On May 5, 2023, PacifiCorp filed Advice 23-011 to update Schedule 94—Wildfire Mitigation and Vegetation Management (WMVM) Cost Recovery Adjustment (Schedule 94). While responding to a Public Utility Commission of Oregon Staff (Staff) information request on the Company’s filing, PacifiCorp found that it did not properly reflect the interest accrual on the balances based on the monthly incremental costs recorded to the balancing account. Based on the corrected monthly cumulation of 2022 deferred expenses and appropriate interest accrual calculations, as shown in Table 1 below, the Company’s total request for recovery should be \$26.9 million, rather than \$25.7 million stated in its original filing. At the request of Staff, PacifiCorp is submitting this supplemental filing to update the request to \$26.9 million.

Table 1

	2022 WMVM	
	12 ME Dec 2022 Test Period Oregon Allocated	
	Original Filed	Revised
Capital Costs	-	-
Incremental O&M	24,885,826	24,885,826
Annual Revenue Requirement	25,703,387	26,867,018

PacifiCorp submits the following updated tariff sheet reflecting this change and respectfully requests a November 5, 2023 effective date in accordance with Order No. 20-473.

<u>Sheet No.</u>	<u>Tariff</u>	<u>Title</u>
Second Revision of Sheet No. 94	Schedule 94	Wildfire Mitigation and Vegetation Management Cost Recovery Adjustment

To support this filing and meet the requirements of OAR 860-022-0025 and OAR 860-022-0230, Pacific Power submits the tariff sheet listed above along with the following updated attachment(s):

1. Exhibit A – Calculation of Proposed Rates
2. Exhibit B – Estimated Effect of Proposed Rate Change

With the change noted in Table 1, this revised request results in an increase over the WMVM amount currently in rates of \$11.2 million. The proposed change will affect approximately 652,000 customers. The overall rate increase to customers is approximately 0.7 percent. A residential customer using 900 kilowatt-hours per month will see a monthly bill increase of approximately \$1.15 per month as a result of this change.

The Company requests that all formal information requests regarding this advice filing be addressed to:

By email (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah Street, Suite 2000
Portland, OR 97232

Informal questions regarding this advice filing may be directed to Cathie Allen, Regulatory Affairs Manager, at (503) 813-5934.

Sincerely,



Matthew McVee
Vice President, Regulatory Policy and Operations

Enclosures

PROPOSED TARIFF SHEET

**WILDFIRE MITIGATION AND VEGETATION MANAGEMENT COST RECOVERY
 ADJUSTMENT**
Purpose

The purpose of this schedule is to implement the wildfire mitigation and vegetation management cost recovery mechanism consistent with Order No. 20-473.

Applicable

To all Residential and Nonresidential Consumers.

Monthly Billing

All bills calculated in accordance with Schedules contained in the presently effective Tariff will have applied an amount equal to the product of all kWh multiplied by the following applicable rate as listed by Delivery Service schedule.

Schedule 4	0.271 ¢ per kWh
Schedule 5	0.271 ¢ per kWh
Schedule 15	1.496 ¢ per kWh
Schedule 23, 723	0.304 ¢ per kWh
Schedule 28, 728	0.116 ¢ per kWh
Schedule 30, 730	0.078 ¢ per kWh
Schedule 41, 741	0.321 ¢ per kWh
Schedule 47, 747	0.049 ¢ per kWh
Schedule 48, 748, 848	0.049 ¢ per kWh
Schedule 51, 751	1.453 ¢ per kWh
Schedule 53, 752	0.183 ¢ per kWh
Schedule 54, 754	0.228 ¢ per kWh

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Exhibit A – Calculation of Proposed Rates

PACIFIC POWER
State of Oregon
Proposed Wildfire Mitigation and Vegetation Management Cost Recovery Adjustment - Schedule 94

FORECAST 12 MONTHS ENDED DECEMBER 31, 2024

Line No.	Description	Sch No.	No. of Cust	Distribution MWh*	Present Distribution Revenues	Distribution Rate Spread	Proposed WMVM	
							Rates	Revenues
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
<u>Residential</u>								
1	Residential	4	540,041	5,829,081	\$318,437	58.732%	0.271	\$15,797
2	Total Residential		540,041	5,829,081	\$318,437			\$15,797
<u>Commercial & Industrial</u>								
3	Gen. Svc. < 31 kW	23	85,313	1,166,351	\$71,508	13.189%	0.304	\$3,546
4	Gen. Svc. 31 - 200 kW	28	10,587	2,084,027	\$48,965	9.031%	0.116	\$2,417
5	Gen. Svc. 201 - 999 kW	30	872	1,325,081	\$20,829	3.842%	0.078	\$1,034
6	Large General Service >= 1,000 kW	48	182	6,123,426	\$61,136	11.791%	0.049	\$3,000
7	Partial Req. Svc. >= 1,000 kW	47	6	32,263	\$1,575		0.049	\$16
8	Dist. Only Lg Gen Svc >= 1,000 kW	848	1	270,182	\$1,219		0.049	\$132
9	Agricultural Pumping Service	41	7,913	237,644	\$15,391	2.839%	0.321	\$763
10	Total Commercial & Industrial		104,874	11,238,974	\$220,622			\$10,908
<u>Lighting</u>								
11	Outdoor Area Lighting Service	15	5,703	2,054	\$620	0.114%	1.496	\$31
12	Street Lighting Service Comp. Owned	51	1,121	7,381	\$2,163	0.399%	1.453	\$107
13	Street Lighting Service Cust. Owned	53	292	7,519	\$277	0.051%	0.183	\$14
14	Recreational Field Lighting	54	100	1,394	\$64	0.012%	0.228	\$3
15	Total Public Street Lighting		7,215	18,348	\$3,125			\$155
16	Subtotal		652,131	17,086,403	\$542,184	100.000%		\$26,860
17	Employee Discount		975	13,481	(\$177)		(0.068)	(\$9)
18	Total		652,131	17,086,403	\$542,007			\$26,851

* Includes Distribution Only consumer MWh and lighting tariff MWh.

Exhibit B – Estimated Effect of Proposed Rate Change

PACIFIC POWER
ESTIMATED EFFECT OF PROPOSED PRICE CHANGE
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
DISTRIBUTED BY RATE SCHEDULES IN OREGON
FORECAST 12 MONTHS ENDED DECEMBER 31, 2024

Line No.	Description	Sch No.	No. of Cust	MWh	Present Revenues (\$000)			Proposed Revenues (\$000)			Change				Line No.
					Base Rates	Adders ¹	Net Rates	Base Rates	Adders ¹	Net Rates	Base Rates		Net Rates		
					(5)	(6)	(7)	(8)	(9)	(10)	(11)	% ²	(13)	% ²	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(8) - (5)	(11)/(5)	(10) - (7)	(13)/(7)	(14)	
Residential															
1	Residential	4	540,041	5,829,081	\$737,548	\$8,977	\$746,525	\$737,548	\$16,321	\$753,870	\$0	0.0%	\$7,345	1.0%	1
2	Total Residential		540,041	5,829,081	\$737,548	\$8,977	\$746,525	\$737,548	\$16,321	\$753,870	\$0	0.0%	\$7,345	1.0%	2
Commercial & Industrial															
3	Gen. Svc. < 31 kW	23	85,313	1,166,351	\$149,483	\$2,496	\$151,978	\$149,483	\$4,082	\$153,565	\$0	0.0%	\$1,586	1.0%	3
4	Gen. Svc. 31 - 200 kW	28	10,587	2,084,027	\$186,116	\$20,590	\$206,706	\$186,116	\$21,382	\$207,498	\$0	0.0%	\$792	0.4%	4
5	Gen. Svc. 201 - 999 kW	30	872	1,325,081	\$105,890	\$12,417	\$118,307	\$105,890	\$12,709	\$118,599	\$0	0.0%	\$292	0.3%	5
6	Large General Service >= 1,000 kW	48	182	6,123,426	\$435,177	\$16,877	\$452,053	\$435,177	\$17,673	\$452,850	\$0	0.0%	\$796	0.2%	6
7	Partial Req. Svc. >= 1,000 kW	47	6	32,263	\$4,320	\$88	\$4,409	\$4,320	\$93	\$4,413	\$0	0.0%	\$4	0.2%	7
8	Dist. Only Lg Gen Svc >= 1,000 kW	848	1	0	\$1,219	\$111	\$1,329	\$1,219	\$146	\$1,365	\$0	0.0%	\$35	2.6%	8
9	Agricultural Pumping Service	41	7,913	237,644	\$30,384	(\$2,916)	\$27,468	\$30,384	(\$2,583)	\$27,801	\$0	0.0%	\$333	1.2%	9
10	Total Commercial & Industrial		104,874	10,968,792	\$912,589	\$49,663	\$962,251	\$912,589	\$53,500	\$966,089	\$0	0.0%	\$3,838	0.4%	10
Lighting															
11	Outdoor Area Lighting Service	15	5,703	8,050	\$788	\$242	\$1,031	\$788	\$250	\$1,039	\$0	0.0%	\$8	0.8%	11
12	Street Lighting Service Comp. Owned	51	1,121	21,063	\$2,715	\$933	\$3,648	\$2,715	\$961	\$3,676	\$0	0.0%	\$29	0.8%	12
13	Street Lighting Service Cust. Owned	53	292	7,519	\$392	\$221	\$613	\$392	\$224	\$616	\$0	0.0%	\$4	0.6%	13
14	Recreational Field Lighting	54	100	1,394	\$88	\$52	\$140	\$88	\$53	\$140	\$0	0.0%	\$1	0.5%	14
15	Total Public Street Lighting		7,215	38,026	\$3,983	\$1,448	\$5,431	\$3,983	\$1,489	\$5,472	\$0	0.0%	\$41	0.8%	15
16	Subtotal		652,131	16,835,899	\$1,654,120	\$60,087	\$1,714,207	\$1,654,120	\$71,310	\$1,725,430	\$0	0.0%	\$11,223	0.7%	16
17	Employee Discount		975	13,481	(\$419)	(\$5)	(\$424)	(\$419)	(\$9)	(\$429)	\$0		(\$4)		17
17	Paperless Credit				(\$2,072)		(\$2,072)	(\$2,072)		(\$2,072)	\$0		\$0		17
18	AGA Revenue				\$3,521		\$3,521	\$3,521		\$3,521	\$0		\$0		18
19	COOC Amortization				\$1,767		\$1,767	\$1,767		\$1,767	\$0		\$0		19
20	Total Sales with AGA		652,131	16,835,899	\$1,656,916	\$60,082	\$1,716,998	\$1,656,916	\$71,301	\$1,728,217	\$0	0.0%	\$11,219	0.7%	20

¹ Excludes effects of the Low Income Bill Payment Assistance Fund (Sch. 91), Low Income Discount Cost Recovery Adjustment (Sch. 92), BPA Credit (Sch. 98), Public Purpose Charge (Sch. 290) and System Benefits Charge (Sch. 291).

² Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules