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December 19, 2022 CNG/O22-11-01

Oregon Public Utility Commission Attn: Filing Center P.O. Box 1088 Salem, OR 97308-1088

Re: ADV No. 1465 Schedule 31, Public Purpose Charge Revised

Cascade Natural Gas Corporation (Cascade or Company) hereby resubmits the following revision to its Tariff P.U.C. Or. No. 10, with a proposed effective date for service on and after <u>January 1</u>, <u>2023</u>, along with an associated LSN request:

Sixth Revision of Sheet No. 31.1

In its initial filing made on November 30, 2022, in Docket No. ADV 1465 the Company had the wrong percentage amounts appearing in the Special Terms and Conditions section designating the split between the Energy Trust of Oregon and the Community Action Agencies. In addition to the revised tariff, the Company is also enclosing a revised worksheet showing the derivation of the new amounts. Finally, the Company has added the identification of the split between low-income conservation and bill assistance on the tariff sheet. Per staff instructions Cascade is also submitting an LSN request.

If you have any questions regarding this filing, please contact Michael Parvinen at michael.parvinen@cngc.com or (509) 734-4593.

Sincerely,

/s/ Lori Blattner

Lori Blattner
Director, Regulatory Affairs

Attachment

LESS THAN STATUTORY NOTICE APPLICATION

This document may be electronically filed by sending it as an attachment to an electronic mail message addressed to the Commission's Filing Center at puc.filingcenter@state.or.us.

BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

IN THE MATTER OF THE APPLICATION OF) UTILITY L.S.N. APPLICATION			
Cascade Natural Gas Corporation) NO.			
(UTILITY COMPANY)) (LEAVE BLANK)			
TO WAIVE STATUTORY NOTICE.)			
NOTE: ATTACH EXHIBIT IF SPACE IS INSUFFICIENT.	,			
GENERAL DESCRIPTION OF THE PROPOSED SCHEDULE(S) ADDITION, DELETION, OR CHANGE. (SCHEDULE INCLUDES ALL RATES, TOLLS AND CHARGES FOR SERVICE AND ALL RULES AND REGULATIONS AFFECTING THE SAME) Cascade Natural Gas is revising proposed Schedules 31 (Public Purpose Charge) originally submitted on November 30, 2022.				
APPLICANT DESIRES TO CHANGE THE SCHEDULE(S) NOV REFERENCE BY NUMBER, PAGE, AND ITEM) Fifth Revision of Sheet No. 31.1 Public Purpose Charge	V ON FILE KNOWN AND DESIGNATED AS:	(INSERT SCHEDULE		
3. THE PROPOSED SCHEDULE(S) SHALL BE AS FOLLOWS: (I Sixth Revision of Sheet No. 31.1 Public Purpose Charge	NSERT SCHEDULE REFERENCE BY NUMI	BER, PAGE AND ITEM)		
4. REASONS FOR REQUESTING A WAIVER OF STATUTORY NOTICE: In its initial filing made on November 30, 2022, in Docket No. ADV 1465 the Company had the wrong percentage amounts appearing in the Special Terms and Conditions section designating the split between the Energy Trust of Oregon and the Community Action Agencies.				
5. REQUESTED EFFECTIVE DATE OF THE NEW SCHEDULE(S) OR CHANGE(S): January 1, 2023				
. AUTHORIZED SIGNATURE	TITLE	DATE		
/s/ Lori A Blattner	Director, Regulatory Affairs	12/19/2022		
PUC USE ONLY				
☐ APPROVED ☐ DENIED	EFFECTIVE DATE OF APPROVED SCHE	DULE(S) OR CHANGE		
AUTHORIZED SIGNATURE	1	DATE		

P.U.C. OR. No. 10

SCHEDULE 31 PUBLIC PURPOSE CHARGE

PURPOSE

The purpose of this provision is to define the funding method for public purposes activities to be administered through one or more independent entities. Public purposes activities include, but may not necessarily be limited to, energy efficiency programs, market transformation and low-income conservation and bill assistance programs designed to benefit sales customers within Cascade Natural Gas's service territory in Oregon.

ADJUSTMENT TO RATES

A public purpose charge equal to 3.455% of current revenues, including customer service charges, in each month will be assessed as a line item on the bills of rate schedules 101, 104, 105, 111 and 170. The level of the public purpose charge will be reviewed and revised as necessary based on periodic evaluation of public purposes funding needs.

The Public Purposes Funds shall be allocated to specific separate accounts to fund the respective public purposes programs as follows:

- (C) 3.152% will support public purpose funding of energy efficiency programs that replace programs previously administered by Cascade with energy efficiency programs administered by an independent entity.
- (C) 0.303% will support public purpose funding for low-income conservation and bill assistance activities.

SPECIAL TERMS AND CONDITIONS

- 1. 91.2% of the monies designated as public purpose funding will be transferred to the Energy Trust of Oregon. The Energy Trust of Oregon will use the funds to design, promote and administer Natural Gas energy efficiency programs in accordance with agreements executed between Cascade and the Energy Trust.
- 2. 8.8% of the monies designated as public purpose funding will be transferred to two internal program accounts and dispersed to Community Action Agencies (Agencies) for the purpose of adding or expanding low-income weatherization programs and bill assistance programs. The funding will be designated for low-income conservation programs (28%) with the remaining funds (72%) to be designated for bill payment assistance.

(continued)

CNG/022-11-01 Issued November 30, 2022 Effective for Service on and after January 1, 2023 (R)

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P.U.C. OR. No. 10

FifthFourth Revision of Sheet No. 31.1

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SCHEDULE 31 PUBLIC PURPOSE CHARGE

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The purpose of this provision is to define the funding method for public purposes activities to be administered through one or more independent entities. Public purposes activities include, but may not necessarily be limited to, energy efficiency programs, market transformation and low-income conservation and bill assistance programs designed to benefit sales customers within Cascade Natural Gas's service territory in Oregon.

ADJUSTMENT TO RATES

A public purpose charge equal to 3.4555.071% of current revenues, including customer service charges, in each month will be assessed as a line item on the bills of rate schedules 101, 104, 105, 111 and 170. The level of the public purpose charge will be reviewed and revised as necessary based on periodic evaluation of public purposes funding needs.

The Public Purposes Funds shall be allocated to specific separate accounts to fund the respective public purposes programs as follows:

- <u>3.152</u>4.844% will support public purpose funding of energy efficiency programs that replace programs previously administered by Cascade with energy efficiency programs administered by an independent entity. (C)
- 0.303227% will support public purpose funding for low-income conservation and bill assistance activities. (C)

SPECIAL TERMS AND CONDITIONS

- 91.297.25% of the monies designated as public purpose funding will be transferred to the Energy
 Trust of Oregon. The Energy Trust of Oregon will use the funds to design, promote and administer
 Natural Gas energy efficiency programs in accordance with agreements executed between
 Cascade and the Energy Trust.
- 2. <u>8.82.75</u>% of the monies designated as public purpose funding will be transferred to two internal program accounts and dispersed to Community Action Agencies (Agencies) for the purpose of adding or expanding low-income weatherization programs and bill assistance programs. The funding will be designated for low-income conservation programs (28%) with the remaining funds (72%) to be designated for bill payment assistance.

(continued)

ATTACHMENT 1 - ADVICE NO. 022-11-01

2023 Public Purpose Budget Calculation		PPC %	Notes
2023 ETO Est. Expenditures	\$4,424,493		1
- Negotiated Reserve	\$2,688,479		2
Carryover	(\$3,853,687)		3
Total Energy Trust Budget	\$3,259,285	91.2%	
Low Income Program Budgets			
- OLIEC /CAT Projected Revenue	\$500,862		4
- OLIEC/CAT Carryover	(\$413,234)		5
- Bill Pay Assistance Adjust	\$190,590		6
Subtotal LI Program	\$278,218		
New Tiered Assistance Adjustment	\$34,777		12.5%
Total LI Program Budget	\$312,995	8.8%	
Total PPC Budget	\$3,572,280	100.0%	

	101	104	105	111	170	Total
Projected Therms (Jan 23 - Dec 23)	52,343,920	31,459,690	3,654,360	2,351,880	2,256,120	92,065,970
Rates Effective 11-1-22	\$1.09825	\$0.97824	\$0.96431	\$0.88153	\$0.84372	
Total Volumetric Revenue	\$57,486,710	\$30,775,127	\$3,523,936	\$2,073,253	\$1,903,534	
2023 Projected Annual Customers	879,360	127,837	2,078	216	48	1,009,539
Customer charge	\$6.81	\$12.00	\$35.00	\$ 144.00	\$ 300.00	
BSC Revenue	\$5,988,442	\$1,534,044	\$72,730	\$31,104.00	\$14,400.00	
Total Revenue	\$63,475,152	\$32,309,171	\$3,596,666	\$2,104,357	\$1,917,934	\$103,403,279
PPC %	3.455%					
Amt for ETO	3.152%	\$3,259,285		Net OLIEC/CAT	28.0%	87,628
Amt for Low Income Programs	0.303%	\$312,995		Bill Pay Adjust	72.0%	\$225,367
Total PPC Budget	3.455%	\$3,572,280		Total LI Budget	100.0%	312,995

1.	2023	ETO	Estimated	Expenditures	
					1

^{2.} ETO's negotiated program reserve is 15.22% of expenditures in 2022.

4. In Advice No. 016-10-01, the Commission authorized 0.625% of the Company's Oregon revenues (less transporation revenue) as the OLIEC/CAT annual budget. The 2023 budget is 0.625% of Oregon Operating Revenue for 12 months ending May 31, 2022, less transportation revenue.

5. October 31, 2022 ending OLIEC/ CAT balance.

6. Historical OLIBA budget is \$50,000 as agreed to in UG-167. Cascade projects bill assistance requirement of \$190,590 in 2023. The 2023 OLIBA trend analysis is shown in Attachment 5.

^{3.} ETO's prior year carryover and interest anticipated for 2022