



Portland General Electric
121 SW Salmon Street • Portland, OR 97204
portlandgeneral.com

December 8, 2022

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: Supplemental Filing of Advice No. 22-40, Miscellaneous Regulatory Adjustments

Portland General Electric Company (PGE) submits this supplemental filing pursuant to Oregon Revised Statutes 757.205 and 757.210, and Oregon Administrative Rule (OAR) 860-022-0025, for filing proposed tariff sheets associated with Tariff P.U.C. No. 18. PGE initially filed Advice No. 22-40 on November 21, 2022, with a requested effective date of January 1, 2023, which remains as filed. PGE is submitting this Supplemental Filing to correct the pricing in Schedule 105. PGE discovered that the estimated OPUC Fee collection amount had inadvertently been included in the deferral column for 2023. As it is not an automatic adjustment clause this should not have been included. The amortization has been recalculated and results in a decrease to OPUC fee revenues of approximately \$2.1 million dollars. All other revenues remain unchanged. The sections below detail the revised impact.

Enclosed are the following replacement sheets.

Eighteenth Revision of Sheet No. 105-1
Twenty-Second Revision of Sheet No. 105-2
Twenty-Second Revision of Sheet No. 105-3

Schedule 105, Regulatory Adjustments is composed of parts A and B. Part A includes amortization of property sales, the OPUC fee increase consistent with Order No. 20-411 in UM 2046, and the amortization of the four intervenor funding balancing accounts. The table below summarizes the Part A amortization amounts inclusive of interest and the proposed rate spread:

<u>Item</u>	<u>Amount (000)</u>	<u>Rate Spread</u>
Property Sales	<u>(\$552)</u>	Revenues
OPUC Fee Increase	<u>\$2,124</u>	Revenues
Intervenor Funds	<u>\$1,178</u>	Schedules 7, 89, and 90
Total Part A	<u>\$2,750</u>	

The Schedule 105, Part B price is a collection from applicable customers of approximately \$832,000 related to the 2022 deferred Large Nonresidential Load True-up consistent with the provisions of Schedule 128. This amount is spread to applicable large nonresidential customers on an equal cents per kWh basis.

To satisfy the requirements of OARs 860-022-0025(2) and 860-22-0030(1), PGE provides the following responses:

The 2023 revenues resulting from the proposed Schedule 105 prices are a charge to customers of approximately \$3.5 million. This represents an increase of approximately \$4.7 million relative to current Schedule 105 prices. A typical Schedule 7 Residential Customer consuming 780 kWh monthly will see a bill increase of \$0.20 or 0.17%.

To satisfy the requirements of ORS 757.259(6), PGE provides the following responses:

PGE's 2022 annual cycle revenues were approximately \$2,125 million. The sum of PGE's current and proposed 2023 amortization of deferrals including the proposed applicable amortizations in Schedules 105 is approximately \$31.2 million, or 1.5% of 2022 revenues. A list of the applicable current and proposed amortizations is provided in the work papers.

Work papers and detailed bill comparisons combining the impact of all PGE's filings for price changes effective January 1, 2023 are included in this filing.

Due to the requested effective date and the less than 30-day notice, PGE is also submitting an application requesting a waiver of legal statutory notice, pursuant to ORS 757.220 and OAR 860-022-0020.

Please direct any questions regarding this filing to Casey Manley at casey.manley@pgn.com. Please direct all formal correspondence and requests to the following email address pgc.opuc.filings@pgn.com

Sincerely,

\s\ Robert Macfarlane

Robert Macfarlane
Manager, Pricing and Tariffs

Enclosures

PGE Supplemental Filing of Advice No. 22-40
Work Papers
Provided in electronic format and password protected

**SCHEDULE 105
REGULATORY ADJUSTMENTS**

PURPOSE

The purpose of this schedule is to reflect the effects of regulatory adjustments such as net gains from nonrecurring property transactions, and costs associated with the implementation of SB 1149, and miscellaneous nonrecurring items.

APPLICABLE

To all bills for Electricity Service calculated under all schedules and contracts, except those Customers explicitly exempted.

PART A – MISCELLANEOUS ADJUSTMENTS

Part A will be adjusted annually as necessary to recover nonrecurring Regulatory Adjustments.

PART B – LARGE NON-RESIDENTIAL LOAD TRUE-UP

Part B consists of costs associated with the Schedule 128 Large Nonresidential Load Shift True-up after the November annual open enrollment window.

ADJUSTMENT RATES

The Adjustment Rates, applicable for service on and after the effective date of this schedule, will be:

Schedule	Part A	Part B	Adjustment Rate	
7	0.016	0.000	0.016	¢ per kWh
15	0.019	0.000	0.019	¢ per kWh
32	0.010	0.000	0.010	¢ per kWh
38	0.010	0.009	0.019	¢ per kWh
47	0.015	0.000	0.015	¢ per kWh
49	0.013	0.009	0.022	¢ per kWh
75				
Secondary	0.017	0.009	0.026	¢ per kWh ⁽¹⁾
Primary	0.017	0.009	0.026	¢ per kWh ⁽¹⁾
Subtransmission	0.017	0.009	0.026	¢ per kWh ⁽¹⁾

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

SCHEDULE 105 (Continued)

ADJUSTMENT RATES (Continued)

	<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>	
83		0.007	0.009	0.016	¢ per kWh (I)
85					
	Secondary	0.006	0.009	0.015	¢ per kWh
	Primary	0.006	0.009	0.015	¢ per kWh
89					
	Secondary	0.017	0.009	0.026	¢ per kWh
	Primary	0.017	0.009	0.026	¢ per kWh
	Subtransmission	0.017	0.009	0.026	¢ per kWh (I)
90					
	Primary	0.016	0.009	0.025	¢ per kWh (C)(I)
	Subtransmission	0.016	0.009	0.025	¢ per kWh (N)
91		0.019	0.009	0.028	¢ per kWh (I)
92		0.005	0.009	0.014	¢ per kWh
95		0.019	0.009	0.028	¢ per kWh
485					
	Secondary	0.002	0.000	0.002	¢ per kWh
	Primary	0.002	0.000	0.002	¢ per kWh
489					
	Secondary	0.013	0.000	0.013	¢ per kWh
	Primary	0.013	0.000	0.013	¢ per kWh
	Subtransmission	0.013	0.000	0.013	¢ per kWh (I)
490					
	Primary	0.016	0.000	0.016	¢ per kWh (C)(I)
	Subtransmission	0.016	0.000	0.016	¢ per kWh (N)
491		0.019	0.000	0.019	¢ per kWh (I)
492		0.005	0.000	0.005	¢ per kWh
495		0.019	0.000	0.019	¢ per kWh (I)

SCHEDULE 105 (Concluded)

ADJUSTMENT RATES (Continued)

<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>		
515	0.019	0.000	0.019	¢ per kWh	(I)
532	0.010	0.000	0.010	¢ per kWh	
538	0.010	0.009	0.019	¢ per kWh	
549	0.013	0.009	0.022	¢ per kWh	
575					
Secondary	0.017	0.009	0.026	¢ per kWh ⁽¹⁾	
Primary	0.017	0.009	0.026	¢ per kWh ⁽¹⁾	
Subtransmission	0.017	0.009	0.026	¢ per kWh ⁽¹⁾	
583	0.007	0.009	0.016	¢ per kWh	
585					
Secondary	0.006	0.009	0.015	¢ per kWh	
Primary	0.006	0.009	0.015	¢ per kWh	
589					
Secondary	0.017	0.009	0.026	¢ per kWh	
Primary	0.017	0.009	0.026	¢ per kWh	
Subtransmission	0.017	0.009	0.026	¢ per kWh	(I)
590					
Primary	0.016	0.009	0.025	¢ per kWh	(C)(I)
Subtransmission	0.016	0.009	0.025	¢ per kWh	(N)
591	0.019	0.009	0.028	¢ per kWh	(I)
592	0.005	0.009	0.014	¢ per kWh	
595	0.019	0.009	0.028	¢ per kWh	
689					
Secondary	0.013	0.000	0.013	¢ per kWh	
Primary	0.013	0.000	0.013	¢ per kWh	
Subtransmission	0.013	0.000	0.013	¢ per kWh	(I)

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

LESS THAN STATUTORY NOTICE APPLICATION

This document may be electronically filed by sending it as an attachment to an electronic mail message addressed to the Commission's Filing Center at puc.filingcenter@state.or.us.

BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

IN THE MATTER OF THE APPLICATION OF _____) UTILITY L.S.N. APPLICATION
(UTILITY COMPANY))
NO. _____)
(LEAVE BLANK))
TO WAIVE STATUTORY NOTICE.)

NOTE: ATTACH EXHIBIT IF SPACE IS INSUFFICIENT.

1. GENERAL DESCRIPTION OF THE PROPOSED SCHEDULE(S) ADDITION, DELETION, OR CHANGE. (SCHEDULE INCLUDES ALL RATES, TOLLS AND CHARGES FOR SERVICE AND ALL RULES AND REGULATIONS AFFECTING THE SAME)
Portland General Electric Company (PGE) submits this supplemental filing pursuant to Oregon Revised Statutes 757.205 and 757.210, and Oregon Administrative Rule (OAR) 860-022-0025, for filing proposed tariff sheets associated with Tariff P.U.C. No. 18. PGE initially filed Advice No. 22-40 on November 21, 2022, with a requested effective date of January 1, 2023, which remains as filed. PGE is submitting this Supplemental Filing to correct the pricing in Schedule 105. PGE discovered that the estimated OPUC Fee collection amount had inadvertently been included in the deferral column for 2023. As it is not an automatic adjustment clause this should not have been included. The amortization has been recalculated and results in a decrease to OPUC fee revenues of approximately \$2.1 million dollars. All other revenues remain unchanged.

2. APPLICANT DESIRES TO CHANGE THE SCHEDULE(S) NOW ON FILE KNOWN AND DESIGNATED AS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE, AND ITEM)
Seventeenth Revision of Sheet No. 105-1
Twenty-First Revision of Sheet No. 105-2
Twenty-First Revision of Sheet No. 105-3

3. THE PROPOSED SCHEDULE(S) SHALL BE AS FOLLOWS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE AND ITEM)
Eighteenth Revision of Sheet No. 105-1
Twenty-Second Revision of Sheet No. 105-2
Twenty-Second Revision of Sheet No. 105-3

4. REASONS FOR REQUESTING A WAIVER OF STATUTORY NOTICE:
PGE initially filed Advice No. 22-40 on November 21, 2022, with a requested effective date of January 1, 2023, which remains as filed. PGE is submitting this Supplemental Filing to correct the pricing in Schedule 105.

5. REQUESTED EFFECTIVE DATE OF THE NEW SCHEDULE(S) OR CHANGE(S): January 1, 2023

AUTHORIZED SIGNATURE	TITLE Robert Macfarlane Manager, Pricing & Tariffs	DATE December 8, 2022
PUC USE ONLY		
<input type="checkbox"/> APPROVED	<input type="checkbox"/> DENIED	EFFECTIVE DATE OF APPROVED SCHEDULE(S) OR CHANGE

AUTHORIZED SIGNATURE

DATE

PUC FORM FM260 (2-2015)