



Portland General Electric
121 SW Salmon Street • Portland, OR 97204
portlandgeneral.com

December 6, 2022

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: Supplemental Filing of Advice No. 22-35, Annual Update Tariff

Portland General Electric Company (PGE) submits this supplemental filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210 and Oregon Administrative Rule (OAR) 860-022-0025 for filing a proposed tariff sheet associated with Tariff P.U.C. No. 18. PGE initially filed Advice No. 22-35 on November 15, 2022, with a requested effective date of January 1, 2023, which remains as filed. PGE is submitting this Supplemental Filing to correct a miskey to the Distribution Charge in Schedule 38.

Enclosed is the following replacement sheet.

Eighteenth Revision of Sheet No. 38-1

All other sheets remain as filed.

The correction did not affect PGE's responses in its initial Advice Filing on November 15, 2022, which requires PGE to satisfy the requirements of OAR 860-022-0025(2) and 860-022-0030.

The work papers remain as previously filed.

Due to the requested effective date and the less than 30-day notice, PGE is also submitting an application requesting a waiver of legal statutory notice, pursuant to ORS 757.220 and OAR 860-022-0020.

Please direct any questions regarding this filing to me at rob.macfarlane@pgn.com
Please direct all formal correspondence and requests to the following email address pgc.opuc.filings@pgn.com

Sincerely,

\s\ Robert Macfarlane

Robert Macfarlane
Manager, Pricing & Tariffs

Enclosures

**SCHEDULE 38
LARGE NONRESIDENTIAL OPTIONAL TIME-OF-DAY
STANDARD SERVICE
(COST OF SERVICE)**

AVAILABLE

In all territory served by the Company.

APPLICABLE

This optional schedule is applicable to Large Nonresidential Customers: 1) served at Secondary Demand Voltage whose Demand has not exceeded 200 kW more than six times in the preceding 13 months and has not exceeded 4,000 kW more than once in the preceding 13 months, or with seven months or less of service has not had a Demand exceeding 4,000 kW; or 2) who were receiving service on Schedule 38 as of December 31, 2015.

MONTHLY RATE

The sum of the following charges per Service Point (SP)*:

<u>Basic Charge</u>	\$30.00		
<u>Transmission and Related Services Charge</u>	0.415	¢ per kWh	
<u>Distribution Charge</u>	7.787	¢ per kWh	(I)
<u>Energy Charge*</u>			
On-Peak Period	6.027	¢ per kWh	
Off-Peak Period	4.527	¢ per kWh	

* See Schedule 100 for applicable adjustments.

** On-peak Period is Monday-Friday, 7:00 a.m. to 8:00 p.m. off-peak Period is Monday-Friday, 8:00 p.m. to 7:00 a.m.; and all day Saturday and Sunday.

MINIMUM CHARGE

The Minimum Charge will be the Basic Charge. In Addition, the Company may require the Customer to execute a written agreement specifying a higher Minimum Charge if necessary, to justify the Company's investment in service facilities.

REACTIVE DEMAND

In addition to the Monthly Rate, the Customer will pay 50¢ for each kilovolt-ampere of Reactive Demand in excess of 40% of the maximum Demand. Such charge is separate from and in addition to the Minimum Charge specified.

LESS THAN STATUTORY NOTICE APPLICATION

This document may be electronically filed by sending it as an attachment to an electronic mail message addressed to the Commission's Filing Center at puc.filingcenter@state.or.us.

BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

IN THE MATTER OF THE APPLICATION OF)	UTILITY L.S.N. APPLICATION
(UTILITY COMPANY))	NO. _____
TO WAIVE STATUTORY NOTICE.)	(LEAVE BLANK)

NOTE: ATTACH EXHIBIT IF SPACE IS INSUFFICIENT.

1. GENERAL DESCRIPTION OF THE PROPOSED SCHEDULE(S) ADDITION, DELETION, OR CHANGE. (SCHEDULE INCLUDES ALL RATES, TOLLS AND CHARGES FOR SERVICE AND ALL RULES AND REGULATIONS AFFECTING THE SAME)
 Portland General Electric Company (PGE) submits this supplemental filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210 and Oregon Administrative Rule (OAR) 860-022-0025 for filing a proposed tariff sheet associated with Tariff P.U.C. No. 18. PGE initially filed Advice No. 22-35 on November 15, 2022, with a requested effective date of January 1, 2023, which remains as filed. PGE is submitting this Supplemental Filing to correct a miskey to the Distribution Charge in Schedule 38.

2. APPLICANT DESIRES TO CHANGE THE SCHEDULE(S) NOW ON FILE KNOWN AND DESIGNATED AS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE, AND ITEM)
 Seventeenth Revision of Sheet No. 38-1

3. THE PROPOSED SCHEDULE(S) SHALL BE AS FOLLOWS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE AND ITEM)
 Eighteenth Revision of Sheet No. 38-1

4. REASONS FOR REQUESTING A WAIVER OF STATUTORY NOTICE:
 PGE initially filed Advice No. 22-35 on November 15, 2022, with a requested effective date of January 1, 2023, which remains as filed. PGE is submitting this Supplemental Filing to correct a miskey to the Distribution Charge in Schedule 38.

5. REQUESTED EFFECTIVE DATE OF THE NEW SCHEDULE(S) OR CHANGE(S): January 1, 2023

. AUTHORIZED SIGNATURE	TITLE s\ Robert Macfarlane Manager, Pricing & Tariffs	DATE December 6, 2022
PUC USE ONLY		
<input type="checkbox"/> APPROVED <input type="checkbox"/> DENIED	EFFECTIVE DATE OF APPROVED SCHEDULE(S) OR CHANGE	
AUTHORIZED SIGNATURE	DATE	